Non-G1 Class Default Service:

		<u>Aug-23</u>	Sep-23	Oct-23	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Total</u>
	Power Supply Charge							
	Residential Class							
1	Reconciliation	(\$19,941)	(\$15,246)	(\$13,127)	(\$13,416)	(\$16,360)	(\$17,704)	(\$95,794)
2	Total Costs	\$4,120,618	\$2,429,209	\$1,930,249	\$2,990,008	\$7,267,251	\$10,329,264	\$29,066,599
3	Reconciliation plus Total Costs (L.1 + L.2)	\$4,100,677	\$2,413,963	\$1,917,122	\$2,976,592	\$7,250,891	\$10,311,560	\$28,970,806
4	kWh Purchases	50,578,799	38,669,999	33,295,172	34,028,402	41,494,756	44,905,298	242,972,424
5	Total, Before Losses (L.3 / L.4)	\$0.08108	\$0.06242	\$0.05758	\$0.08747	\$0.17474	\$0.22963	\$0.11923
6	Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
	Total Retail Rate - Residential Variable Power Supply Charge (L.5 * $(1+L.6)$) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * $(1+L.6)$)	\$0.08626	\$0.06642	\$0.06126	\$0.09307	\$0.18593	\$0.24433	\$0.12687
9	G2 and OL Class Reconciliation	(\$7,354)	(\$6,184)	(\$5,735)	(\$5,430)	(\$6,123)	(\$6,335)	(\$37,161)
10	Total Costs	\$1,385,959	\$900,398	\$798,925	\$1,264,771	\$2,732,996	\$3,781,424	\$10,864,475
11	Reconciliation plus Total Costs (L.9 + L.10)	\$1,378,606	\$894,214	\$793,191	\$1,259,341	\$2,726,874	\$3,775,089	\$10,827,314
12	kWh Purchases	18,648,718	15,683,934	14,543,408	13,771,759	15,526,924	16,065,648	94,240,391
13	Total, Before Losses (L.11 / L.12)	\$0.07392	\$0.05701	\$0.05454	\$0.09144	\$0.17562	\$0.23498	\$0.11489
14	Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * $(1+L.14)$) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 *	\$0.07866	\$0.06066	\$0.05803	\$0.09730	\$0.18686	\$0.25002	
16	(1+L.14))							\$0.12224

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$166,522)	(\$130,744)	(\$115,072)	(\$114,980)	(\$137,162)	(\$146,661)	(\$811,141)
18 Total Costs	\$533,768	\$419,093	\$368,860	\$368,560	<u>\$439,657</u>	<u>\$489,170</u>	\$2,619,108
19 Reconciliation plus Total Costs (L.17 + L.18)	\$367,246	\$288,348	\$253,788	\$253,580	\$302,496	\$342,509	\$1,807,967
20 kWh Purchases	69,227,517	54,353,933	47,838,579	47,800,160	57,021,680	60,970,945	337,212,815
21 Total, Before Losses (L.19 / L.20)	\$0.00530	\$0.00531	\$0.00531	\$0.00531	\$0.00530	\$0.00562	\$0.00536
22 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	\$0.00564	\$0.00564	\$0.00564	\$0.00564	\$0.00564	\$0.00598	\$0.00570

	TOTAL DEFAULT SERVICE CHARGE							
25	Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.09190	\$0.07206	\$0.06690	\$0.09871	\$0.19157	\$0.25031	
26	Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.13257
27	Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.08430	\$0.06630	\$0.06367	\$0.10294	\$0.19250	\$0.25600	
28	Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.12794

Issued: June 28, 2023 Effective: August 1, 2023 Issued By: Daniel Hurstak Sr. Vice President

	G1 Class Default Service:	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$316,931
2	Total Costs excl. wholesale supplier charge							\$29,500
3	Reconciliation plus Total Costs excl. wholesale supplier charge $(L.1 + L.2)$							\$346,431
4	kWh Purchases							25,734,051
5	Total, Before Losses (L.3 / L.4)							\$0.01346
6	Losses							4.591%
7	Power Supply Charge excl. wholesale supplier charge (L.5 * $(1+L.6)$)	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408
8a 8b	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a *	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	MARKET 4.591%	
8	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$6,418)	(\$5,605)	(\$5,376)	(\$4,876)	(\$5,237)	(\$5,276)	(\$32,787)
11	Total Costs	\$39,468	<u>\$34,468</u>	\$33,062	<u>\$29,986</u>	<u>\$32,206</u>	<u>\$33,763</u>	\$202,953
12	Reconciliation plus Total Costs (L.10+ L.11)	\$33,050	\$28,864	\$27,686	\$25,110	\$26,969	\$28,487	\$170,167
13	kWh Purchases	<u>5,037,119</u>	4,399,055	4,219,547	3,826,925	4,110,325	<u>4,141,079</u>	25,734,051
14	Total, Before Losses (L.12 / L.13)	\$0.00656	\$0.00656	\$0.00656	\$0.00656	\$0.00656	\$0.00688	
15	Losses	4.591%	4.591%	4.591%	4.591%	4.591%	4.591%	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00719	
	TOTAL DEFAULT SERVICE CHARGE							
17	Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. 26,850 in Case No. DE 23-054, dated June 16, 2023

Issued: June 28, 2023

Effective: August 1, 2023

Issued By: Daniel Hurstak
Sr. Vice President

Non-G1 Class Default Service:

		Aug-23	Sep-23	Oct-23	<u>Nov-23</u>	Dec-23	<u>Jan-24</u>	<u>Total</u>
	Power Supply Charge							
	Residential Class							
1	Reconciliation	(\$19,941)	(\$15,246)	(\$13,127)	(\$13,416)	(\$16,360)	(\$17,704)	(\$95,794)
2	Total Costs	\$4,120,618	\$2,429,209	\$1,930,249	\$2,990,008	\$7,267,251	\$10,329,264	\$29,066,599
3	Reconciliation plus Total Costs (L.1 + L.2)	\$4,100,677	\$2,413,963	\$1,917,122	\$2,976,592	\$7,250,891	\$10,311,560	\$28,970,806
4	kWh Purchases	50,578,799	38,669,999	33,295,172	34,028,402	41,494,756	44,905,298	242,972,424
5	Total, Before Losses (L.3 / L.4)	\$0.08108	\$0.06242	\$0.05758	\$0.08747	\$0.17474	\$0.22963	\$0.11923
6	Losses	<u>6.40%</u>	6.40%	6.40%	6.40%	6.40%	6.40%	<u>6.40%</u>
	Total Retail Rate - Residential Variable Power Supply Charge (L.5 * $(1+L.6)$) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * $(1+L.6)$)	\$0.08626	\$0.06642	\$0.06126	\$0.09307	\$0.18593	\$0.24433	\$0.12687
9	G2 and OL Class Reconciliation	(\$7,354)	(\$6,184)	(\$5,735)	(\$5,430)	(\$6,123)	(\$6,335)	(\$37,161)
10) Total Costs	\$1,385,959	\$900,398	\$798,925	\$1,264,771	\$2,732,996	\$3,781,424	\$10,864,475
1	Reconciliation plus Total Costs (L.9 + L.10)	\$1,378,606	\$894,214	\$793,191	\$1,259,341	\$2,726,874	\$3,775,089	\$10,827,314
12	kWh Purchases	18,648,718	15,683,934	14,543,408	13,771,759	15,526,924	16,065,648	94,240,391
13	Total, Before Losses (L.11 / L.12)	\$0.07392	\$0.05701	\$0.05454	\$0.09144	\$0.17562	\$0.23498	\$0.11489
14	Losses	6.40%	6.40%	6.40%	6.40%	<u>6.40%</u>	6.40%	6.40%
1:	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * 5 (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 *	\$0.07866	\$0.06066	\$0.05803	\$0.09730	\$0.18686	\$0.25002	
10	5 (1+L.14))							\$0.12224

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$166,522)	(\$130,744)	(\$115,072)	(\$114,980)	(\$137,162)	(\$146,661)	(\$811,141)
18 Total Costs	\$533,768	<u>\$419,093</u>	\$368,860	\$368,560	\$439,657	\$489,170	\$2,619,108
19 Reconciliation plus Total Costs (L.17 + L.18)	\$367,246	\$288,348	\$253,788	\$253,580	\$302,496	\$342,509	\$1,807,967
20 kWh Purchases	69,227,517	54,353,933	47,838,579	47,800,160	57,021,680	60,970,945	337,212,815
21 Total, Before Losses (L.19 / L.20)	\$0.00530	\$0.00531	\$0.00531	\$0.00531	\$0.00530	\$0.00562	\$0.00536
22 Losses	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	\$0.00564	\$0.00564	\$0.00564	\$0.00564	\$0.00564	\$0.00598	\$0.00570

TOTAL DEFAULT SERVICE CHARGE							
Total Retail Rate - Residential Variable Default Service 25 Charge (L.7 + L.23) Total Retail Rate - Residential Fixed Default Service 26 Charge (L.8+L.24)	\$0.09190	\$0.07206	\$0.06690	\$0.09871	\$0.19157	\$0.25031	\$0.13257
Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23) Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)	\$0.08430	\$0.06630	\$0.06367	\$0.10294	\$0.19250	\$0.25600	\$0.12794

Authorized by NHPUC Order No. 26,850 26,694 in Case No. DE 23-05422-017, dated June 16, 2023 September 30, 2022

Non-G1 Class Default Service:

	Non-G1-Class Deliatic Service:	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	<u>Total</u>
	Power Supply Charge									
+	Residential Class Reconciliation	(\$48,153)	(\$53,995)	(\$53,842)	(\$47,775)	(\$41,926)	(\$38,888)	(\$39,581)	(\$51,789)	(\$375,948)
2	Total Costs	\$12,855,856	\$17,879,706	\$16,900,954	\$9,396,545	\$5,441,733	\$4,404,693	\$4,233,465	\$6,444,992	\$77,557,943
3	Reconciliation plus Total Costs (L.1 ± L.2)	\$12,807,703	\$17,825,711	\$16,847,112	\$9,348,770	\$5,399,806	\$4,365,805	\$4,193,884	\$6,393,203	\$77,181,995
4	kWh Purchases	41,415,875	46,440,534	46,308,877	41,090,869	<u>36,060,675</u>	<u>33,447,286</u>	<u>34,043,152</u>	44,543,620	<u>323,350,888</u>
5	Total, Before Losses (L.3 / L.4)	\$0.30925	\$0.38384	\$0.36380	\$0.22751	\$0.14974	\$0.13053	\$0.12319	\$0.14353	\$0.23869
6	Losses	<u>6.40%</u>	6.40%	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7	Total Retail Rate – Residential Variable Power Supply Charge (L.5 * (1+L.6)) Total Retail Rate – Residential Fixed Power Supply Charge (L.5 * (1+L.6))	\$0.3290 4	\$0.40841	\$0.38708	\$0.24208	\$0.15933	\$0.13888	\$ 0.13108	\$0.15271	\$0.25397
9	G2 and OL Class Reconciliation	(\$18,626)	(\$19,956)	(\$19,685)	(\$18,777)	(\$17,507)	(\$17,775)	(\$18,102)	(\$20,827)	(\$151,254)
10	Total Costs	\$4,960,460	\$6,711,190	\$6,302,109	\$3,708,307	\$2,244,743	\$1,971,467	\$1,994,140	\$2,634,684	\$30,527,100
11	Reconciliation plus Total Costs (L.9 ± L.10)	\$4,941,834	\$6,691,235	\$6,282,425	\$3,689,530	\$2,227,236	\$1,953,692	\$1,976,038	\$2,613,857	\$30,375,845
12	kWh Purchases	<u>16,018,075</u>	17,161,442	16,928,347	16,147,841	15,055,803	15,286,171	<u>15,567,560</u>	17,910,900	130,076,139
13	Total, Before Losses (L.11 / L.12)	\$0.30852	\$0.38990	\$0.37112	\$0.22848	\$0.14793	\$0.12781	\$0.12693	\$0.14594	\$0.23352
14	Losses	<u>6.40%</u>	6.40%	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
	Total Retail Rate—G2 and OL Variable Power Supply Charge (L.13 * (1+L.14)) Total Retail Rate—G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))	\$0.32826	\$0.41485	\$0.39487	\$0.24311	\$0.15740	\$0.13599	\$0.13506	\$0.15528	\$0.24847
-16	(1-2.11))									\$0.21017

Renewable Portfolio Standard (RPS) Charge									
17 Reconciliation	(\$128,228)	(\$141,998)	(\$141,184)	(\$127,792)	(\$114,123)	(\$108,803)	(\$110,761)	(\$139,436)	(\$1,012,325)
18 Total Costs	<u>\$405,384</u>	<u>\$458,718</u>	<u>\$456,087</u>	<u>\$412,828</u>	<u>\$368,675</u>	<u>\$351,492</u>	<u>\$357,820</u>	<u>\$450,448</u>	<u>\$3,261,451</u>
19 Reconciliation plus Total Costs (L.17 ± L.18)	\$277,156	\$316,720	\$314,903	\$285,036	\$254,552	\$242,690	\$247,058	\$311,011	\$ 2,249,126
20 kWh Purchases	<u>57,433,950</u>	63,601,975	63,237,224	<u>57,238,710</u>	<u>51,116,478</u>	48,733,457	49,610,712	<u>62,454,520</u>	<u>453,427,027</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00483	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00498	\$0.00496
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>						
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22)) 24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))	\$0.00513	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00530	\$0.00528

	TOTAL DEFAULT SERVICE CHARGE									
25	Total Retail Rate - Residential Fixed Default Service	\$0.33417	\$0.41371	\$0.39238	\$0.24738	\$0.16463	\$0.14418	\$0.13638	\$0.15801	\$0.25925
27 28	Total Retail Rate – G2 and OL Variable Default Service- Charge (L.15 + L.23) Total Retail Rate – G2 and OL Fixed Default Service	\$0.33339	\$0.42015	\$0,40017	\$0.24841	\$0.16270	\$0.14129	\$0.14036	\$0.16058	\$0.25375

	G1 Class Default Service:	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$316,931
2	Total Costs excl. wholesale supplier charge							\$29,500
3	Reconciliation plus Total Costs excl. wholesale supplier charge $(L.1 + L.2)$							\$346,431
4	kWh Purchases							25,734,051
5	Total, Before Losses (L.3 / L.4)							\$0.01346
6	Losses							4.591%
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408
	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a *	MARKET 4.591%	MARKET 4.591%					
0	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 \pm L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$6,418)	(\$5,605)	(\$5,376)	(\$4,876)	(\$5,237)	(\$5,276)	(\$32,787)
11	Total Costs	\$39,468	\$34,468	\$33,062	\$29,986	\$32,206	\$33,763	\$202,953
12	Reconciliation plus Total Costs (L.10+ L.11)	\$33,050	\$28,864	\$27,686	\$25,110	\$26,969	\$28,487	\$170,167
13	kWh Purchases	5,037,119	4,399,055	4,219,547	3,826,925	4,110,325	4,141,079	25,734,051
14	Total, Before Losses (L.12 / L.13)	\$0.00656	\$0.00656	\$0.00656	\$0.00656	\$0.00656	\$0.00688	
15	Losses	4.591%	4.591%	4.591%	4.591%	4.591%	4.591%	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00719	
	TOTAL DEFAULT SERVICE CHARGE							
17	Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. 26,850 26,694 in Case No. DE 23-05422-017, dated June 16, 2023 September 30, 2022

Issued: June 28, 2023 October 12, 2022

Effective: August 1, 2023 December 1, 2022

Sr. Vice President

	G1 Class Default Service:	<u>Dee-22</u>	Jan-23	<u>Feb-23</u>	<u>Mar-23</u>	<u>Apr-23</u>	<u>May-23</u>	Jun-23	Jul-23	Total
	Power Supply Charge									
1	Reconciliation									\$210,620
2	Total Costs excl. wholesale supplier charge									<u>\$41,107</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)									\$251,727
4	kWh Purchases									<u>37,095,826</u>
5	Total, Before Losses (L.3 / L.4)									\$0.00679
6	Losses									4.591%
7	Power Supply Charge exel. wholesale supplier charge (L.5 * (1+L.6))	\$0.01408	\$0.00710							
8a 8b	Losses	MARKET 4.591%								
8	Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET								
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET								
	Renewable Portfolio Standard (RPS) Charge									
10	Reconciliation	(\$9,331)	(\$9,747)	(\$9,512)	(\$9,506)	(\$9,061)	(\$9,629)	(\$9,805)	(\$10,832)	(\$77,423)
11	Total Costs	<u>\$32,062</u>	<u>\$34,225</u>	<u>\$33,398</u>	<u>\$33,377</u>	<u>\$31,815</u>	<u>\$33,810</u>	<u>\$34,428</u>	<u>\$38,033</u>	<u>\$271,149</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	\$22,732	\$24,478	\$23,886	\$23,871	\$22,754	\$24,181	\$24,623	\$27,201	\$193,726
13	kWh Purchases	<u>4,470,675</u>	4,670,304	<u>4,557,419</u>	<u>4,554,602</u>	<u>4,341,351</u>	4,613,577	4,697,997	<u>5,189,901</u>	37,095,826
14	Total, Before Losses (L.12 / L.13)	\$0.00508	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	\$0.00524	
15	Losses	<u>4.591%</u>								
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00532	\$0.00548							
	TOTAL DEFAULT SERVICE CHARGE									
17	Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET								