

STATE OF NEW HAMPSHIRE

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PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

July 27, 2023

Karen M. Asbury
Director, Regulatory Services
Unitil Energy Services, Inc.
6 Liberty Lane West
Hampton, NH 03842

Re: Docket No. DE 23-054
2023 Default Service Schedule
Tariff Pages: 34th rev pg 74; 45th rev pg 75
Tariff No. 3
Effective Date: August 1, 2023

Dear Ms. Asbury:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on June 28, 2023, in the above-captioned proceeding and confirm compliance with Puc 1603 filing requirements. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I attached date-stamped copies of the filed tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ *Ben Martin-McDonough*

Ben Martin-McDonough
Tariff Administrator

cc: Service List

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:		Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total
Power Supply Charge								
Residential Class								
1	Reconciliation	(\$19,941)	(\$15,246)	(\$13,127)	(\$13,416)	(\$16,360)	(\$17,704)	(\$95,794)
2	Total Costs	\$4,120,618	\$2,429,209	\$1,930,249	\$2,990,008	\$7,267,251	\$10,329,264	\$29,066,599
3	Reconciliation plus Total Costs (L.1 + L.2)	\$4,100,677	\$2,413,963	\$1,917,122	\$2,976,592	\$7,250,891	\$10,311,560	\$28,970,806
4	kWh Purchases	<u>50,578,799</u>	<u>38,669,999</u>	<u>33,295,172</u>	<u>34,028,402</u>	<u>41,494,756</u>	<u>44,905,298</u>	<u>242,972,424</u>
5	Total, Before Losses (L.3 / L.4)	\$0.08108	\$0.06242	\$0.05758	\$0.08747	\$0.17474	\$0.22963	\$0.11923
6	Losses	<u>6.40%</u>						
7	Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.08626	\$0.06642	\$0.06126	\$0.09307	\$0.18593	\$0.24433	
8	Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.12687
G2 and OL Class								
9	Reconciliation	(\$7,354)	(\$6,184)	(\$5,735)	(\$5,430)	(\$6,123)	(\$6,335)	(\$37,161)
10	Total Costs	\$1,385,959	\$900,398	\$798,925	\$1,264,771	\$2,732,996	\$3,781,424	\$10,864,475
11	Reconciliation plus Total Costs (L.9 + L.10)	\$1,378,606	\$894,214	\$793,191	\$1,259,341	\$2,726,874	\$3,775,089	\$10,827,314
12	kWh Purchases	<u>18,648,718</u>	<u>15,683,934</u>	<u>14,543,408</u>	<u>13,771,759</u>	<u>15,526,924</u>	<u>16,065,648</u>	<u>94,240,391</u>
13	Total, Before Losses (L.11 / L.12)	\$0.07392	\$0.05701	\$0.05454	\$0.09144	\$0.17562	\$0.23498	\$0.11489
14	Losses	<u>6.40%</u>						
15	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.07866	\$0.06066	\$0.05803	\$0.09730	\$0.18686	\$0.25002	
16	Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.12224

Renewable Portfolio Standard (RPS) Charge								
17	Reconciliation	(\$166,522)	(\$130,744)	(\$115,072)	(\$114,980)	(\$137,162)	(\$146,661)	(\$811,141)
18	Total Costs	<u>\$533,768</u>	<u>\$419,093</u>	<u>\$368,860</u>	<u>\$368,560</u>	<u>\$439,657</u>	<u>\$489,170</u>	<u>\$2,619,108</u>
19	Reconciliation plus Total Costs (L.17 + L.18)	\$367,246	\$288,348	\$253,788	\$253,580	\$302,496	\$342,509	\$1,807,967
20	kWh Purchases	<u>69,227,517</u>	<u>54,353,933</u>	<u>47,838,579</u>	<u>47,800,160</u>	<u>57,021,680</u>	<u>60,970,945</u>	<u>337,212,815</u>
21	Total, Before Losses (L.19 / L.20)	\$0.00530	\$0.00531	\$0.00531	\$0.00531	\$0.00530	\$0.00562	\$0.00536
22	Losses	<u>6.40%</u>						
23	Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00564	\$0.00564	\$0.00564	\$0.00564	\$0.00564	\$0.00598	
24	Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00570

TOTAL DEFAULT SERVICE CHARGE								
25	Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.09190	\$0.07206	\$0.06690	\$0.09871	\$0.19157	\$0.25031	
26	Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.13257
27	Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.08430	\$0.06630	\$0.06367	\$0.10294	\$0.19250	\$0.25600	
28	Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.12794

Authorized by NHPUC Order No. 26,850 in Case No. DE 23-054, dated June 16, 2023

Issued: June 28, 2023
 Effective: August 1, 2023

By: Daniel Hurstak
 Sr. Vice President



CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$316,931
2 Total Costs excl. wholesale supplier charge							<u>\$29,500</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$346,431
4 kWh Purchases							<u>25,734,051</u>
5 Total, Before Losses (L.3 / L.4)							\$0.01346
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408	\$0.01408
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$6,418)	(\$5,605)	(\$5,376)	(\$4,876)	(\$5,237)	(\$5,276)	(\$32,787)
11 Total Costs	<u>\$39,468</u>	<u>\$34,468</u>	<u>\$33,062</u>	<u>\$29,986</u>	<u>\$32,206</u>	<u>\$33,763</u>	<u>\$202,953</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$33,050	\$28,864	\$27,686	\$25,110	\$26,969	\$28,487	\$170,167
13 kWh Purchases	<u>5,037,119</u>	<u>4,399,055</u>	<u>4,219,547</u>	<u>3,826,925</u>	<u>4,110,325</u>	<u>4,141,079</u>	25,734,051
14 Total, Before Losses (L.12 / L.13)	\$0.00656	\$0.00656	\$0.00656	\$0.00656	\$0.00656	\$0.00688	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00686	\$0.00719	
<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. 26,850 in Case No. DE 23-054, dated June 16, 2023



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