Table 1 - Market Prices

|  | NH Wholesale Load Cost Components | Unit | Aug-23 | Sep-23 | Oct-23 | Nov-23 | Dec-23 | Jan-24 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| A | Total Wholesale Rate (All Hours) | \$ / MWh | \$39.57 | \$44.50 | \$36.09 | \$48.56 | \$48.73 |  |
| B | Energy | \$ / MWh | \$28.92 | \$32.84 | \$24.39 | \$37.14 | \$37.28 |  |
| C | Capacity | \$ / MWh | \$6.06 | \$6.44 | \$6.77 | \$6.34 | \$5.76 |  |
| D | Net Commitment Period Compensation | \$ / MWh | \$0.61 | \$1.34 | \$2.10 | \$1.58 | \$1.58 |  |
| E | Ancillary Markets* | \$ / MWh | \$1.85 | \$1.97 | \$0.83 | \$0.92 | \$3.50 |  |
| F | Misc Credit/Charge | \$ / MWh | (\$0.29) | (\$0.21) | (\$0.24) | (\$0.36) | (\$0.37) |  |
| G | Wholesale Market Service Charge | \$ / MWh | \$0.98 | \$0.99 | \$0.98 | \$0.99 | \$0.98 |  |
| H | Real Time Load Obligation | MWh | 996,490 | 920,190 | 850,785 | 904,906 | 976,887 |  |
| I | Total Wholesale Costs | \$ | \$37,992,503 | \$39,908,825 | \$29,629,219 | \$42,174,494 | \$47,616,448 |  |
| J | Supplemental Capacity Payment (UES Small Customer Estimate) | \$ / MWh | \$1.44 | \$1.13 | \$1.26 | \$1.95 | Dec cost available in Feb | Jan cost available in Mar |

Sources:
https://www.iso-ne.com/static-assets/documents/2023/09/2023 08 wlc.pdf
https://www.iso-ne.com/committees/key-projects/implemented/forward-capacity-market--retain-resources-for-fuel

** Excludes RPS reconciliation and working capital (working capital associated with RPS is included as part of line e).

