

REDACTED

Table 1 - Market Prices

	NH Wholesale Load Cost Components	Unit	Jan-24	Feb-24
A	Total Wholesale Rate (All Hours)	\$ / MWh	\$75.34	\$42.41
B	Energy	\$ / MWh	\$63.04	\$31.78
C	Capacity	\$ / MWh	\$5.34	\$6.20
D	Net Commitment Period Compensation	\$ / MWh	\$0.76	\$0.53
E	Ancillary Markets*	\$ / MWh	\$3.23	\$3.33
F	Misc Credit/Charge	\$ / MWh	(\$0.61)	(\$0.63)
G	Wholesale Market Service Charge	\$ / MWh	\$1.17	\$1.20
H	Real Time Load Obligation	MWh	1,054,405	924,979
I	Total Wholesale Costs	\$	\$76,896,983	\$39,224,898
J	Supplemental Capacity Payment (UES Small Customer Estimate)	\$ / MWh	\$2.41	Feb cost available in Apr

Sources: https://www.iso-ne.com/static-assets/documents/2023/09/2023_08_wlc.pdf
<https://www.iso-ne.com/committees/key-projects/implemented/forward-capacity-market--retain-resources-for>

Table 2 - Energy Service Solicitation Price

		Unitil Residential (Rate "D")						
		February 2024 - July 2024						
		Unit	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24
A	Small Customer Retail Load (Actual/Forecast)*	MWh	31,247	37,529	31,985	29,162	33,595	42,696
B	Wholesale Contract Price*	\$ / MWh	██████	██████	██████	██████	██████	██████
C	RPS Adjustment Factor**	\$ / MWh	\$9.11	\$9.11	\$9.11	\$9.11	\$9.11	\$9.11
D	A&G Adjustment Factor	\$ / MWh	\$1.10	\$1.06	\$0.97	\$0.91	\$0.68	\$0.55
E	Working Capital Adjustment	\$ / MWh	\$0.08	(\$0.15)	(\$0.23)	(\$0.24)	(\$0.23)	(\$0.14)
F	Total Small Customer Monthly Energy Service Rate (b+c+d+e)	\$ / MWh	\$155.61	\$102.42	\$84.63	\$81.68	\$84.03	\$104.11
G	Total Small Customer Monthly Energy Service Cost (f x a)	\$	\$4,862,274	\$3,843,702	\$2,706,830	\$2,382,085	\$2,823,150	\$4,445,097
H	Weighted Average Small Customer Energy Service Rate	\$ / MWh	\$102.14					

*Shade for forecast

** Excludes RPS reconciliation and working capital (working capital associated with RPS is included as part of line e).