

STATE OF NEW HAMPSHIRE

CHAIRMAN
Daniel C. Goldner

COMMISSIONER
Pradip K. Chattopadhyay

COMMISSIONER
Carleton B. Simpson



Tel. (603) 271-2431

Website:
www.puc.nh.gov

PUBLIC UTILITIES COMMISSION

21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

November 30, 2023

Patrick H. Taylor
Chief Regulatory Counsel
Unitil
6 Liberty Lane West
Hampton, NH 03842

Re: Docket No. DG 23-086
Petition for Approval of Revenue Decoupling Adjustment Factor
Tariff Pages: 24th rev pg 86; 23rd rev pg 88; original pg 169
Tariff No. 12
Effective Date: November 1, 2023

Dear Attorney Taylor:

Employees of the New Hampshire Public Utilities Commission have reviewed the tariff filing received on November 3, 2023, in the above-captioned proceeding and confirm compliance with New Hampshire Code of Administrative Rules, Puc 1600. A copy of this letter is being entered into the docket and the tariff filing will be placed in our permanent file.

In accordance with the Secretarial letter issued March 17, 2020, this letter will be filed electronically only at this time. I have attached date-stamped copies of the filed tariff pages to the email to the service list and can send physical copies upon request.

Please e-mail me at tariffs@puc.nh.gov if I can be of assistance.

Sincerely,

/s/ *Ben Martin-McDonough*

Ben Martin-McDonough
Tariff Administrator

cc: Service List

ClerksOffice@puc.nh.gov
amanda.o.noonan@energy.nh.gov
Ashraful.Alam@energy.nh.gov
daveya@unitil.com
demeris@unitil.com
donald.m.kreis@oca.nh.gov
Energy-Litigation@energy.nh.gov
Faisal.DeenArif@energy.nh.gov
gouldingc@unitil.com
main@unitil.com
mary.e.schwarzer@energy.nh.gov
nawazelski@unitil.com
ocalitigation@oca.nh.gov
paul.b.dexter@energy.nh.gov
taylorp@unitil.com
thomas.c.frantz@energy.nh.gov

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE RESIDENTIAL RATES

Winter Season November 2023 - April 2024		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	<u>Tariff Rate R 5:</u> Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.0883 \$0.7282	\$22.20 \$1.0576	\$22.20 \$1.7858
Residential Heating Low Income	<u>Tariff Rate R 10:</u> Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.0883 \$0.7282	\$22.20 \$1.0576	\$22.20 \$1.7858
Discount*	Monthly Customer Charge	(\$9.99)	(\$9.99)	(\$9.99)
Discount*	Base Distribution	(\$0.4167)	(\$0.4362)	(\$0.7639)
Discount*	RDAF	(\$0.0195)		
No Discount	LDAC	\$0.0000		
Discount*	<u>Gas Cost Adjustment:</u> Cost of Gas	(\$0.3277)		
Residential Non-Heating	<u>Tariff Rate R 6:</u> Monthly Customer Charge Base Distribution RDAF Total Distribution LDAC <u>Gas Cost Adjustment:</u> Cost of Gas	\$22.20 \$1.4005 \$0.0588 \$1.4593 \$0.0883 \$0.7282	\$22.20 \$1.5476	\$22.20 \$2.2758

*: Discount applicable to winter months November through April only.

Issued: November 3, 2023

Effective: With Service Rendered On and After November 1, 2023

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,

Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023,

and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by: Daniel Hurstak

Title: Vice President and Treasurer



NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE C & I RATES

Winter Season November 2023 - April 2024		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<u>Tariff Rate G 40:</u>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3085	\$1.0487
	RDAF	\$0.0169		
	Total Usage	\$0.2723		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.7402		
C&I Low Annual/Low Winter	<u>Tariff Rate G 50:</u>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2588	\$0.9175
	RDAF	(\$0.0112)		
	Total Usage	\$0.2226		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6587		
C&I Medium Annual/High Winter	<u>Tariff Rate G 41:</u>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3412	\$1.0814
	RDAF	\$0.0169		
	Total Usage	\$0.3050		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.7402		
C&I Medium Annual/Low Winter	<u>Tariff Rate G 51:</u>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.2013	\$0.8600
	RDAF	(\$0.0112)		
	Total Usage	\$0.1651		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6587		
C&I High Annual/High Winter	<u>Tariff Rate G 42:</u>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2713	\$1.0115
	RDAF	\$0.0169		
	Total Usage	\$0.2351		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.7402		
C&I High Annual/Low Winter	<u>Tariff Rate G 52:</u>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1791	\$0.2041	\$0.8628
	RDAF	(\$0.0112)		
	Total Usage	\$0.1679		
	LDAC	\$0.0362		
	Gas Cost Adjustment:			
	Cost of Gas	\$0.6587		

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Issued by:

Title:

Daniel Hurstak
Vice President and Treasurer



CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2023 THROUGH APRIL 30, 2024

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - November 1, 2022 - April 30, 2023	(\$3,246,301)	(\$8,549)	\$150,580	(\$687,996)
3	Collections/(Credits) associated with current RDAF (thru April 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (November 2022 - April 2023)	(\$57,124)	(\$164)	\$2,697	(\$7,198)
5	Revenue Decoupling Adjustment (RDA) for (credit)/collection	(\$3,303,425)	(\$8,713)	\$153,277	(\$695,193)
6	RDA Cap (+/-)	\$696,310	\$15,664	\$150,931	\$411,389
7	RDA Deferral	(\$2,607,114)	\$0	\$2,345	(\$283,804)
8	RDA eligible for credit/(collection)	(\$696,310)	(\$8,713)	\$150,931	(\$411,389)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2023 - April 30, 2024)	16,052,326	148,279	13,530,217	24,340,176
10	Peak RDAF Rate (\$/therm)	\$0.0434	\$0.0588	(\$0.0112)	\$0.0169

(1) The initial off-peak period includes August 1 - October 31, 2022 actual MRV plus 3 months actual and 3 months estimate RMV for May 1 - October 31, 2023.

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