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October 4, 2023

Via Electronic Mail Only

Daniel C. Goldner, Chairman New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

RE: Docket No. DE 23-043, Public Service Company of New Hampshire d/b/a Eversource Energy 2023 Energy Service Solicitation Eversource Filing of Revised Report and Record Request Responses

Dear Chairman Goldner:

Pursuant to the Commission's procedural order issued on September 26, 2023, Public Service Company of New Hampshire d/b/a Eversource Energy ("Eversource") hereby submits a revised summary comparison report in the format requested by the Commission, as well as responses to the Commission's three record requests, regarding Eversource's summary comparison table showing August 2023 monthly average ISO New England market electricity prices and other wholesale load cost components as compared with the power supply charge components of the energy service rate for Eversource's Small Customer Group.

Please note that certain information included in the revised summary tables is confidential and should not be publicly disclosed pursuant to Puc 201.06(a)(15).

Consistent with current Commission policy, this filing is being made electronically only and paper copies will not follow. If you should have any questions, please contact me.

Sincerely,

/s/ David K. Wiesner

David K. Wiesner Senior Counsel

Enclosures cc: DE 23-043 Service List Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 23-043

Date Request Received: September 26, 2023 Data Request No. RR-001 Date of Response: October 04, 2023 Page 1 of 1

Request from: New Hampshire Public Utilities Commission

Witness: Lamontagne, Luann J; Littlehale, Parker

Request:

Please confirm whether Supplemental Capacity Payment is related to Mystic Cost of Services. If there are other elements included, please identify them as well.

Response:

The reference to "Supplemental Capacity Payment" only includes the Supplemental Capacity payments associated with the Mystic Cost of Service (COS) Agreement. The Company has renamed that line item 'Mystic COS Supplemental Capacity Payment (PSNH Small Customer estimate)' in the refiled Table 1. For additional information on that calculation, please see the Company's response to RR-002.

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 23-043

Date Request Received: September 26, 2023 Data Request No. RR-002 Date of Response: October 04, 2023 Page 1 of 1

Request from: New Hampshire Public Utilities Commission

Witness: Lamontagne, Luann J; Littlehale, Parker

Request:

Eversource is requested to provide the supplemental capacity payment for July 2023 (\$/MWh).

Response:

The July 2023 "Mystic COS Supplemental Capacity Payment (PSNH Small Customer estimate)" is \$522,137. The Company characterizes this as an estimate because ISO New England publicly reports the Mystic COS data only at the New England pool-wide level and therefore for this analysis that data needs to be apportioned to PSNH Small Customers.

The Company calculates this estimated obligation as follows:

- According to page 57 of the <u>2023-08 Monthly Market Report</u>, the July 2023 Mystic COS Supplemental Capacity payment for New England was \$21,830,835 and the associated New England Real-Time Load Obligation (RTLO) was 12,138,310 MWh.
- Preliminary <u>PSNH Small Customer load data</u> for July 2023 was 290,217 MWh, which is 2.4% of total New England RTLO (290,317 MWh ÷ 12,138,309.76 MWh = 2.4%).
- Therefore, it is estimated that the PSNH Small Customer share of the July 2023 Mystic COS Supplemental Capacity is 2.4% of the New England total (\$21,830,835.10 x 2.4% = \$522,137).

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 23-043

Date Request Received: September 26, 2023 Data Request No. RR-003 Date of Response: October 04, 2023 Page 1 of 1

Request from: New Hampshire Public Utilities Commission

Witness: Lamontagne, Luann J; Littlehale, Parker

Request:

Please explain in detail the discrepancy between the Base Small Customer Energy Service Rate provided in the September 21, 2023 report of \$132/MWh relative to the filing in Docket No. DE 23-043, which cited a weighted average figure of \$125.82/MWh (\$0.12582/kWh) at Attachment LJL-10, Bates Page 39 (Attachment TK).

Response:

The Base Small Customer Energy Service Rate provided in the September 21, 2023 report in the amount of \$132/MWh is based on the "Base ES Rate" of \$0.13180, as shown in Exhibit 3 at line 2, rounded up and converted to \$/MWh. This value represents the wholesale supply portion of the Energy Service Rate, accounting for applicable losses, prior to inclusion of the RPS Adjustment Factor, A&G Adjustment Factor, and prior period reconciliation adjustment factors.

The Weighted Average ES Rate in the amount of \$0.12582/kWh (\$125.82/MWh), as shown in Exhibit 3 at line 1, is based on the final calculation of the applicable Energy Service rate for small customers. That calculated rate adjusts the Base ES Rate by the additional factors and reconciliation adjustments referenced above. See Table 3 in the revised summary table spreadsheet.