Large Customer Group	G-1, G-2, EV-l, and EV-M

iii. Small Customer Group Energy Service Charges

## Rate Effective August 1, 2023- January 31, 2024 per kWh 12.612¢

iv. Large Customer Group Energy Service Charges

	August	September	October	November	December	January
	2023	2023	2023	2023	2023	2024
Rate ¢/kWh	7.196¢	4.799¢	4.448¢	12.302¢	18.892¢	22.302¢

- v. Switching to a Competitive Supplier or Self-Supply
  - 1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or selfsupply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued:	July 20, 2023	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	August 1, 2023	Title:	President

#### NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

## Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.217
Distribution Charge Mid Peak	6.206
Distribution Charge Critical Peak	11.246
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.215
Total Distribution Charge Mid Peak	6.204
Total Distribution Charge Critical Peak	11.244
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	6.327
Energy Service Charge Mid Peak	10.641
Energy Service Charge Critical Peak	22.403
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	July 20, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	August 1, 2023	Title:	President

# NHPUC NO. 21 – ELECTRCITY DELIVERY LIBERTY UTILITIES

#### Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023					
Customer Charge	\$14.74 per month				
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)					
Distribution Charge Off Peak	4.217				
Distribution Charge Mid Peak	6.206				
Distribution Charge Critical Peak	11.246				
Reliability Enhancement/Vegetation Management	(0.002)				
Total Distribution Charge Off Peak	4.215				
Total Distribution Charge Mid Peak	6.204				
Total Distribution Charge Critical Peak	11.244				
Transmission Change Off Deals	(0.504)				
Transmission Charge Off Peak	(0.594)				
Transmission Charge Mid Peak	0.442				
Transmission Charge Critical Peak	19.290				
Energy Service Charge Off Peak	6.327				
Energy Service Charge Mid Peak	10.641				
Energy Service Charge Critical Peak	22.403				
Stranded Cost Adjustment Factor	(0.031)				
Storm Recovery Adjustment Factor	(0.202)				
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.					

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	July 20, 2023	Issued by:	/s/ Neil Proudman
Effective:	August 1, 2023	Title:	Neil Proudman <u>President</u>

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

# Twenty-first Revised Page 126 Superseding Twentieth Revised Page 126 Summary of Rates

				F	OR USAGE	E ON AND AFT	ER AUGUST	1, 2023						
Rate	Blocks		stribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate
D	Customer Charge	\$	14.74			14.74					14.74		\$	14.74
D	AllkWh	\$	0.06637	0.00281	(0.00002)	0.06916	0.03334	(0.00031)	(0.00202)	0.00700	0.10717	0.12612	\$	0.23329
Off Peak Water														
Heating Use 16	All kWh	\$	0.05730	0.00281	(0.00002)	0.06009	0.03334	(0.00031)	(0.00202)	0.00700	0.09810	0.12612	\$	0.22422
Hour Control													_	
Off Peak Water Heating Use 6	All kWh	\$	0.05837	0.00281	(0.00002)	0.06116	0.03334	(0.00021)	(0.00202)	0.00700	0.09917	0.12612	e.	0.2252
Hour Control <sup>1</sup>	All KWII	3	0.03837	0.00281	(0.00002)	0.00110	0.05554	(0.00031)	(0.00202)	0.00700	0.09917	0.12012	\$	0.2252
Farm <sup>1</sup>	All kWh	\$	0.06265	0.00281	(0.00002)	0.06544	0.03334	(0.00031)	(0.00202)	0.00700	0.10345	0.12612	s	0.2295
Failli	Customer Charge	\$	14.74	0.00201	(0.00002)	14.74	0.05551	(0.00051)	(0.00202)	0.00700	14.74	0.12012	\$	14.7
D-10	On Peak kWh	\$	0.14110	0.00180	(0.00002)	0.14288	0.01341	(0.00033)	(0.00202)	0.00700	0.16094	0.12612	<u> </u>	0.2870
D 10	Off Peak kWh	\$	0.00187	0.00180	(0.00002)	0.00365	0.01341	(0.00033)	(0.00202)	0.00700	0.02171	0.12612	<u> </u>	0.1478
	Customer Charge	\$	493.50	0.00100	(0.00002)	493.50	0.01511	(0.00055)	(0.00202)	0.00700	493.50	0.12012	\$	493.5
	Demand Charge	\$	10.45			10.45					10.45		\$	10.4
	On Peak kWh	\$	0.00668	0.00104	(0.00002)	0.00770	0.01900	(0.00031)	(0.00202)	0.00700	0.03137		Ģ	10.1
		φ	0.00000	0.00101	(0.00002)	0.00770	0.01700	(0.00051)	· · · ·		ge on or after	0.07196	\$	0.1033
											ge on or after	0.04799	\$	0.0793
											ge on or after		\$	0.0758
G-1											ge on or after	0.12302	<u> </u>	0.1543
											ge on or after	0.18892		0.2202
											ge on or after	0.22302	-	0.2543
	Off Peak kWh	\$	0.00196	0.00104	(0.00002)	0.00298	0.01900	(0.00031)	(0.00202)		0.02665	0.22502	φ	0.2040
		Ψ	0.00170	0.00101	(0.00002)	0.00220	0.01900	(0.00001)	. ,		ge on or after	0.07196	\$	0.0986
											ge on or after		\$	0.0746
												0.04448	_	0.0711
									Effective 10/1/23, usage on or after Effective 11/1/23, usage on or after			0.12302	_	0.1496
											ge on or after	0.18892		0.2155
											ge on or after	0.22302		0.2496
	Customer Charge	\$	82.23			82.23					82.23		\$	82.2
	Demand Charge	\$	10.49			10.49					10.49		\$	10.4
	All kWh	\$	0.00263	0.00151	(0.00002)	0.00412	0.02170	(0.00031)	(0.00202)	0.00700	0.03049		-	
		*			()			(	· · · /		ge on or after	0.07196	\$	0.1024
G-2											ge on or after	0.04799	\$	0.0784
											ge on or after		\$	0.0749
											ge on or after	0.12302	\$	0.1535
											ge on or after	0.18892		0.2194
											ge on or after	0.22302	\$	0.2535
	Customer Charge	\$	18.88			18.88				,	18.88		\$	18.8
G-3	All kWh	\$	0.05989	0.00253	(0.00002)	0.06240	0.02281	(0.00030)	(0.00202)	0.00700	0.08989	0.12612	\$	0.2160
	Customer Charge	\$	16.72			16.72					16.72		\$	16.7
Т	AllkWh	\$	0.05376	0.00285	(0.00002)	0.05659	0.02198	(0.00030)	(0.00202)	0.00700	0.08325	0.12612	\$	0.2093
X7	Minimum Charge	\$	18.88			18.88		,	. ,		18.88		\$	18.8
V	All kWh	\$	0.06159	0.00291	(0.00002)	0.06448	0.02520	(0.00031)	(0.00202)	0.00700	0.09435	0.12612		0.2204
	Customer Charge	1	\$14.74			\$14.74					\$14.74		\$	14.7
	Monday through Fi	iday												
DI	Off Peak	_	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.06327		\$0.1041
D-11	Mid Peak		\$0.06206	\$0.00000		\$0.06204	\$0.00442	(\$0.00031)	(0.00202)		\$0.07113	\$0.10641		\$0.1775
	Critical Peak		\$0.11246	\$0.00000		\$0.11244	\$0.19290	(\$0.00031)	(0.00202)		\$0.31001	\$0.22403		\$0.5340
									,					

 Issued:
 July 20, 2023
 Issued by:
 /s/ Neil Proudman

 Effective:
 August 1, 2023
 Title:
 President

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

# Twenty-second Revised Page 127 Superseding Twenty-first Revised Page 127 Summary of Rates

					CTIVE-AUGU IND AFTER A	UGUST 1, 20	23					
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday	01100			\$1160							\$1100
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.06327	\$0.104
Rate EV	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)		\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.10641	\$0.177
	Critical Peak	\$0.11246	\$0.00000	(\$0.00002)	\$0.11244	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.22403	\$0.534
	Saturday through Sunday and Ho			· · · · ·	50.11244	\$0.19290	(\$0.00051)	(0.00202)	\$0.00700	50.51001	\$0.22405	30.534
		\$493.50	. <del>8а - 8</del> р, ОП Р	еак өр- өа	\$493.50							\$493.5
	Customer Charge	\$5.23			\$5.23							
	Demand Charge	\$3.23			\$5.25							\$5.23
D ( FVI	Monday through Friday	60.00017	¢0.00000	(*********		(00.0050.0)	(00.00031)	(0.00202)	\$0.00 <b>7</b> 00		60.00002	~~
Rate EV-L	Off Peak	\$0.02817	\$0.00000	(\$0.00002)	\$0.02815	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02688	\$0.09093	\$0.117
	Mid Peak	\$0.03391	\$0.00000	(\$0.00002)	\$0.03389	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.05129	\$0.11649	\$0.167
	Critical Peak	\$0.03782	\$0.00000	(\$0.00002)	\$0.03780	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.18279	\$0.46666	\$0.649
	Saturday through Sunday and Ho	•	8a - 8p, Off P	eak 8p - 8a								
	Customer Charge	\$82.23			\$82.23							\$82.23
	Demand Charge	\$5.25			\$5.25							\$5.25
	Monday through Friday											
Rate EV-M	Off Peak	\$0.04617	\$0.00000	(\$0.00002)	\$0.04615	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04488	\$0.09009	\$0.134
	Mid Peak	\$0.04833	\$0.00000	(\$0.00002)	\$0.04831	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06813	\$0.11441	\$0.182
	Critical Peak	\$0.05647	\$0.00000	(\$0.00002)	\$0.05645	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22820	\$0.46467	\$0.692
	Saturday through Sunday and Ho	lidays: Mid Peak	8a - 8p, Off P	eak 8p-8a								
	Luminaire Charge											
	HPS 4,000	\$9.65				\$9.65						\$9
	HPS 9,600	\$11.16				\$11.16						\$11
	HPS 27,500	\$18.54				\$18.54						\$18
	HPS 50,000	\$23.07				\$23.07						\$23
	HPS 9,600 (Post Top)	\$13.10				\$13.10						\$13
	HPS 27,500 Flood	\$18.75				\$18.75						\$18
М	HPS 50,000 Flood	\$25.03				\$25.03						\$25
	Incandescent 1,000	\$12.40				\$12.40						\$12
	Mercury Vapor 4,000	\$8.56				\$8.56						\$12
	Mercury Vapor 8,000	\$9.63				\$9.63						\$9
												\$17
	Mercury Vapor 22,000	\$17.22				\$17.22						
	Mercury Vapor 63,000	\$29.12				\$29.12						\$29
	Mercury Vapor 22,000 Flood	\$19.70				\$19.70						\$19
	Mercury Vapor 63,000 Flood	\$38.20				\$38.20						\$38
	Luminaire Charge											
	30 Watt Pole Top	\$6.26				\$6.26						\$6
	50 Watt Pole Top	\$6.52				\$6.52						\$6
	130 Watt Pole Top	\$10.07				\$10.07						\$10
LED-1	190 Watt Pole Top	\$19.32				\$19.32						\$19
	30 Watt URD	\$14.60				\$14.60						\$14
	90 Watt Flood	\$9.91				\$9.91						\$9
	130 Watt Flood	\$11.41				\$11.41						\$11
	30 Watt Caretaker	\$5.61				\$5.61						\$5
	Pole -Wood	\$10.95				\$10.95						\$10
	Fiberglass - Direct Embedded	\$11.41				\$11.41						\$11
D-1.	Fiberglass w/Foundation <25 ft	\$19.25				\$19.25						\$19
Poles	Fiberglass w/Foundation >=25 ft	\$32.19				\$32.19						\$32
	Metal Poles - Direct Embedded	\$22.95				\$22.95						\$22
	Metal Poles with Foundation	\$27.69				\$27.69						\$27
/LED-1/LED-2		\$0.04606	\$0.00000	(\$0.00002)	\$0.04604	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06772	\$0.12612	\$0.193

Issued:	July 20, 2023	Issued by: /s/	Neil Proudman
		-	Neil Proudman
Effective:	August 1, 2023	Title:	<u>President</u>

\$5.23

Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032
Energy Service Charge Off Peak	9.093
Energy Service Charge Mid Peak	11.649
Energy Service Charge Critical Peak	46.666
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

#### Distribution

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

## Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	July 20, 2023	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	August 1, 2023	Title:	President

Neil Proudman

President

## **Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

#### Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

#### Rates per Month

Effective:

August 1, 2023

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Customer Charge		\$82.23 per month
Energy Charges Per Kilowatt-Hour (cents per kilow	<u>vatt-hour)</u>	
Distribution Charge Off Peak		4.617
Distribution Charge Mid Peak		4.833
Distribution Charge Critical Peak		5.647
Reliability Enhancement/Vegetation Management		(0.002)
Total Distribution Charge Off Peak		4.615
Total Distribution Charge Mid Peak		4.831
Total Distribution Charge Critical Peak		5.645
Transmission Charge Off Peak		(0.594)
Transmission Charge Mid Peak		1.515
Transmission Charge Critical Peak		16.708
Energy Service Charge Off Peak		9.009
Energy Service Charge Mid Peak		11.441
Energy Service Charge Critical Peak		46.467
Stranded Cost Adjustment Factor		(0.031)
Storm Recovery Adjustment Factor		(0.202)
Issued: July 20, 2023	Issued by:	/s/ Neil Proudman

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023

Title:

Large Customer Group

G-1, G-2, EV-l, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective <u>August 1, 2023- January 31, 2024</u> February 1, 2023 – July 31, 2023 per kWh <u>12.612</u>22.

<del>007</del>¢

iv. Large Customer Group Energy Service Charges

	<u>August</u> Februar	<u>September</u> Mar	<u>October</u> April	<u>November</u> May	December June	JanuaryJuly
	¥	<del>ch</del>	2023	2023	2023	<u>2024</u> 2023
	2023	2023				
Rate ¢/kWh	<u>7.196</u> 44.241¢	<u>4.799</u> 8.380¢	<u>4.448</u> 7.024¢	<u>12.302</u> 11.830¢	<u>18.892</u> 11.421¢	<u>22.302</u> <del>13.380</del> ¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or selfsupply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the

Issued:	April 14, 2023July 20, 2023	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	March 1, 2023August 1, 2023	Title:	President

Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023 Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Superseding Sixth Seventh Revised Page 27 Superseding Sixth Seventh Revised Page 27 Terms and Conditions

Company's ability to render such service.

Issued:	April 14, 2023July 20, 2023	Issued by:	/s/ Neil Proudman	
		-	Neil Proudman	
Effective:	March 1, 2023August 1, 2023	Title:	President	

Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023 Authorized by NHPUC Order No. 26,779 in Docket No. DE 22-024, dated February 28, 2023

# NHPUC NO. 21 - ELECTRICITY DELIVERYEighteenth NineteenthRevised Page 123LIBERTY UTILITIESSupersedingSeventeenth EighteenthRevised Page 123Rate EV

# Rate EV Plug In Electric Vehicle D-12

#### Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.217
Distribution Charge Mid Peak	6.206
Distribution Charge Critical Peak	11.246
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.215
Total Distribution Charge Mid Peak	6.204
Total Distribution Charge Critical Peak	11.244
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	<u>6.327</u> 8.274
Energy Service Charge Mid Peak	<u>10.641</u> <del>13.872</del>
Energy Service Charge Critical Peak	<u>22.403</u> 29.083
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	<del>July 14, 2023</del> July 20, 2023	Issued by:	/s/ Neil Proudman
	· · · · · · · · · · · · · · · · · · ·		Neil Proudman
Effective:	July 1, 2023August 1, 2023	Title:	President
	Authorized by NHPUC Order No. 2	6.854 in Docket No. DE 23	-044. dated June 30. 2023

Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023 Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023

#### NHPUC NO. 21 – ELECTRCITY DELIVERY Eighteenth Nineteenth Revised Page 125 LIBERTY UTILITIES Superseding Seventeenth Eighteenth Revised Page 125

## Rate D-11

#### Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023										
Customer Charge	\$14.74 per month									
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)										
Distribution Charge Off Peak	4.217									
Distribution Charge Mid Peak	6.206									
Distribution Charge Critical Peak	11.246									
Reliability Enhancement/Vegetation Management	(0.002)									
Total Distribution Charge Off Peak	4.215									
Total Distribution Charge Mid Peak	6.204									
Total Distribution Charge Critical Peak	11.244									
Transmission Charge Off Peak	(0.594)									
Transmission Charge Mid Peak	0.442									
Transmission Charge Critical Peak	19.290									
Energy Service Charge Off Peak	<u>6.327</u> 8.274									
Energy Service Charge Mid Peak	<u>10.641</u> 13.872									
Energy Service Charge Critical Peak	<u>22.403</u> 29.083									
Stranded Cost Adjustment Factor	(0.031)									
·										
Storm Recovery Adjustment Factor	(0.202)									
Off peak hours will be from 12AM to 8AM and 8PM to 12AM dail	у.									

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	July 14, 2023July 20, 2023	Issued by:	/s/ Neil Proudman								
		-	Neil Proudman								
Effective:	July 1, 2023August 1, 2023	Title:	President								
	Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023										
	Authorized by NHPUC Order No. 26	5,855 in Docket No. DE 23	<del>3-039, dated June 30, 2023</del>								

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES Supe

# ERY <u>Twentieth Twenty-first</u> Revised Page 126 Superseding <u>Nineteenth Twentieth</u> Revised Page 126 Summary of Rates

						ES EFFECTIVE										
	1			D	FOR USA	GE ON AND A	FIER <del>JULY</del> /	AUGUST I,						_		
Rate	Blocks	D	istribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service			Total Rate	
D	Customer Charge	\$	14.74			14.74					14.74			\$	14.74	
D	All kWh	\$	0.06637	0.00281	(0.00002)	0.06916	0.03334	(0.00031)	(0.00202)	0.00700	0.10717	0.12612	-0.22007	\$	0.23329	<del>0.327</del>
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>	All kWh	\$	0.05730	0.00281	(0.00002)	0.06009	0.03334	(0.00031)	(0.00202)	0.00700	0.09810	0.12612	<u>-0.22007</u> -	s	0.22422	<del>0.31</del> {
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	\$	0.05837	0.00281	(0.00002)	0.06116	0.03334	(0.00031)	(0.00202)	0.00700	0.09917	0.12612	<u>-0.22007</u> -	\$	0.22529	<del>0.31</del> 9
Farm <sup>1</sup>	All kWh	\$	0.06265	0.00281	(0.00002)	0.06544	0.03334	(0.00031)	(0.00202)	0.00700	0.10345	0.12612	-0.22007	\$	0.22957	0.32
D-10	Customer Charge	\$	14.74			14.74					14.74			\$	14.74	
	On Peak kWh	\$	0.14110	0.00180	(0.00002)	0.14288	0.01341	(0.00033)	(0.00202)	0.00700	0.16094	0.12612	-0.22007	\$	0.28706	<del>0.38</del>
	Off Peak kWh	\$	0.00187	0.00180	(0.00002)	0.00365	0.01341	(0.00033)	(0.00202)	0.00700	0.02171	0.12612	-0.22007	\$	0.14783	<del>0.24</del>
	Customer Charge	\$	493.50			493.50					493.50			\$	493.50	
	Demand Charge	\$	10.45			10.45					10.45			\$	10.45	
	On Peak kWh	\$	0.00668	0.00104	(0.00002)	0.00770	0.01900	(0.00031)	(0.00202)	0.00700	0.03137					
								Ef	fective 2/1/23	<mark>8/1/23</mark> , usag	ge on or after	0.07196	-0.44241	\$	0.10333	<del>0.47</del>
								Ef	fective 3/1/23	<mark>9/1/23</mark> , usag	ge on or after	0.04799	-0.08380-	\$	0.07936	<del>0.11</del>
								Effe	ective <mark>4/1/23</mark> 1	<mark>0/1/23</mark> , usag	ge on or after	0.04448	-0.07024	\$	0.07585	<del>0.10</del>
								Effe	ective <del>5/1/23</del> 1	1/1/23, usag	ge on or after	0.12302	<u>-0.11830</u>	\$	0.15439	<del>0.14</del>
G-1								Effe	ective <del>6/1/23</del> 1	2/1/23, usag	ge on or after	0.18892	0.11421-	\$	0.22029	<del>0.14</del>
-								Ef	fective 7/1/23	1/1/24, usag	ge on or after	0.22302	<u>-0.13380</u> -	\$	0.25439	<del>0.16</del>
	Off Peak kWh	\$	0.00196	0.00104	(0.00002)	0.00298	0.01900	(0.00031)			0.02665					
								Ef	fective <u>2/1/23</u>	<mark>8/1/23</mark> , usag	ge on or after	0.07196	<u>-0.44241</u>	\$	0.09861	<del>0.46</del>
								Ef	fective 3/1/23	9/1/23, usag	ge on or after	0.04799	0.08380-	\$	0.07464	<del>0.11</del>
								Effe	ective 4/1/23 1	0/1/23, usag	ge on or after	0.04448	-0.07024	\$	0.07113	0.09
									ective <del>5/1/23</del> 1			0.12302	-0.11830	-	0.14967	<del>0.14</del>
									ective 6/1/23 1			0.18892	<u>-0.11421</u>	\$	0.21557	<del>0.14</del>
								Ef	fective 7/1/23	1/1/24, usag	ge on or after	0.22302	-0.13380	_	0.24967	<del>0.16</del>
	Customer Charge	\$	82.23			82.23					82.23			\$	82.23	
	Demand Charge	\$	10.49			10.49					10.49			\$	10.49	
	All kWh	\$	0.00263	0.00151	(0.00002)	0.00412	0.02170	(0.00031)	( /		0.03049					
									fective 2/1/23			0.07196	-0.44241		0.10245	<del>-0.472</del>
G-2									fective 3/1/23			0.04799		<u>۳</u>	0.07848	<del>-0.114</del>
									ective 4/1/23 1			0.04448	-0.07024-	-	0.07497	<u>-0.100</u>
									ective <u>5/1/23</u> 1			0.12302	-0.11830-		0.15351	<del>-0.148</del>
									ective <u>6/1/23</u> 1			0.18892	-0.11421-		0.21941	<del>-0.144</del>
								Ef	fective <del>7/1/23</del>	1/1/24, usag		0.22302	-0.13380	÷	0.25351	<u>-0.164</u>
G-3	Customer Charge	\$	18.88	0.000	(0.00007	18.88	0.0000	(0.0000	(0.0000-0	0.00=00	18.88	0.10.000	0.000-	\$	18.88	0.00
	AllkWh	\$	0.05989	0.00253	(0.00002)	0.06240	0.02281	(0.00030)	(0.00202)	0.00700	0.08989	0.12612	0.22007	\$	0.21601	<del>0.30</del>
Т	Customer Charge	\$	16.72	0.0000-	(0.00000)	16.72	0.00100	(0.00000)	(0.00000)	0.00500	16.72	0.10/12	0.00007	\$	16.72	0.20
	All kWh	\$	0.05376	0.00285	(0.00002)	0.05659	0.02198	(0.00030)	(0.00202)	0.00700	0.08325	0.12612	-0.22007-	\$		0.30
v	Minimum Charge	\$	18.88	0.00001	(0.00000)	18.88	0.02520	(0.00000)	(0.00000)	0.00500	18.88	0.10/12	0.22007	\$	18.88	0.21
	All kWh Customer Charge	\$	0.06159	0.00291	(0.00002)	0.06448	0.02520	(0.00031)	(0.00202)	0.00700	0.09435 \$14.74	0.12612	-0.22007	\$	0.22047	<del>0.31</del>
	Customer Charge	idar	\$14.74			\$14.74					314./4			-	\$14.74	
	Monday through Fr	TOAY	60.04017	60.00000	(60,00000)	60.0.101-	(00.0050.0	(60.00031)	(0.00000)	60.00700	60.04000	60.04222	\$0.08274	-	60 10 41 7	0.10
D-11	Off Peak		\$0.04217		(\$0.00002)	\$0.04215	(\$0.00594)	. ,	, ,	\$0.00700	\$0.04088	\$0.06327		_	\$0.10415	0.12
	Mid Peak Critical Beak		\$0.06206	\$0.00000		\$0.06204	\$0.00442	(\$0.00031)		\$0.00700	\$0.07113	\$0.10641	\$0.13872 \$0.29083	_	\$0.17754 \$0.52404	<del>0.20</del> 0.60
	Critical Peak		\$0.11246	\$0.00000 : Mid Peak 8a	(\$0.00002)	\$0.11244	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.22403	<del>30.29083</del> -	-	\$0.53404	<del>0.00</del>

Issued:	July 14, 2023July 20, 2023	Issued by:	/s/ Neil Proudman	_
			Neil Proudman	
Effective:	July 1, 2023August 1, 2023	Title:	President	
	Authorized by NHPUC Order No.	26 854 in Docket No. DE 23-0	)44 dated June 30 2023	

# YTwenty-firstTwenty-secondRevised Page 127SupersedingTwentiethTwenty-firstRevised Page 127Summary of Rates

# LIBERTY UTILITIES SAMPPUC NO. 21 - ELECTRICITY DELIVERY

<del>6:182-10</del>	\$8591.08	<del>80:55001-</del>	\$0.12612	27730.08	00/00.0\$	(20200.08)	(1£000.0\$)	10/10.0\$	<b>\$0.04604</b>	(\$0.000.0\$)	00000.0\$	909†0.0\$	4WA II A	W/FED-I/FED-5
	69.728							69'./2\$				69'/2\$	Metal Poles with Foundation	
	\$6.228							\$6.22\$				\$57.95	Metal Poles - Direct Embedded	
	61.258							61'7£\$				61'78\$	fi č <sup>2=&lt;</sup> noitebnuo <sup>7</sup> /w szelgradi <sup>7</sup>	
	\$7.61\$							\$2.918				\$2.918	fiberglass w/Foundation <25 ft	Poles
	14.118							14.118				14.118	Fiberglass - Direct Embedded	
	S6.018							\$6.01\$				\$6.01\$	booW- sloq	
	19.58		-					19'5\$				19.2\$	30 Watt Caretaker	
	14.118							14.118				14.118	130 Watt Flood	
	16.68							16'6\$				16'6\$	90 Watt Flood	
	09.418							09.418				09'71\$	30 Watt URD	
	25.618							25.918				75.918	qoT slof 3tsW 001	LED-1
	20.018							20.018				20.018	qoT slog HsW 0E1	i di i
	25.98							25'9\$				20'013	qoT slog theW 0č	
	97.98							97.9\$				97.98	30 Watt Pole Top	
	90.98							90.93				90.98	Luninaire Charge	
	07:000							07:000				07:000	Mercury Vapor 63,000 Flood	
	02.858			_				838'50				\$38'50		
	02.618							02.61\$				02.61\$	Mercury Vapor 22,000 Flood	
	21.928							21.62\$				21.928	Mercury Vapor 63,000	
	22.718							22.718				22.718	Mercury Vapor 22,000	
	£9·6\$							E9'6\$				£9'6\$	Mercury Vapor 8,000	
	95.88							95'8\$				95'8\$	Mercury Vapor 4,000	
	04.218							\$15.40				\$15.40	Incandescent 1,000	
	£0.22\$							\$25.03				\$25.03	Pool3 000 Flood	W
	27.818							\$7.81\$				\$7.81	Pool3 005,77 SqH	
	01.518							01.51\$				01.518	(qoT 3209,000,0 29H	
	70.528							£23.07				20.52\$	000'05 SdH	
	42.818							42.818				\$\$'8I\$	005'27 SdH	
	91.118							91.11\$				91.118	009'6 SdH	
	\$9.6\$							\$9.6\$				\$9.6\$	000't SdH	
													Luminaire Charge	
	1	Ì	ĺ		Ì	Ì	Ì	Ì	Î	e8-q8 de	94 ftO ,q8 - 68	Asof bilV : sysbi	oH bna yabnu S Aguordt yabruta S	
<del>11500.0</del>	£8769.08	<del>1/25/910\$</del>	L9t79t-'0\$	02822.08	00/00.08	(20200.0)	(1£000.0\$)	80/91.0\$	\$7950.0\$	(\$0,000.02)	00000.0\$	24950.0\$	Critical Peak	
<del>0:53430</del>	\$0.18254	<del>-97991108</del>	14411.08	£1890.0\$	00/00.08	(20200.0)	(1£000.0\$)	\$1\$10.08	16840.08	(\$0,000.02)	00000.0\$	££8‡0'0\$	Mid Peak	
85/110	26451.08	26021-05	60060'0\$	88440.0\$	00/00.08	(20200.0)	(1£000.0\$)	(\$0.00594)	\$1970.0\$	(\$0,000.02)	00000'0\$	L19#0.0\$	Off Peak	M-VE stafe
													Monday through Friday	
	\$2.28								57.58			\$2.25	Demand Charge	
	£7.28\$								£7.28\$			\$85.23	Customer Charge	
										88-d8 A6	94 - 89, Off Pe		loH bne yebnu 8 dguordt yebrute 8	
<del>76098'0</del>	\$7679.0\$	£1829'0\$	99997:0\$	6/281.08	00/00.08	(20200.0)	(1£000.0\$)	25041.08	08750.08	(20000.0%)	00000.0\$	28/50.08	Critical Peak	
<del>2507270</del>	8/191.08	87091-05	67911.0\$	67150.08	00200.08	(20200.0)	(1£000.0\$)	£7210.08	68550.08	(20000.02)	00000.08	1622000\$	Mid Peak	
10651.0	18/11.08	80091 03	£6060'0\$	88920.08	00200'0\$	(20200.0)	(1£000.02)	(#6500.08)	\$1820.08	(20000.02)	00000'0\$	L1820.08	Off Peak Off Peak	Rate EV-L
10031.0	1021103	000	20000 05	0070005	00200 03	(00000)	(1000003)	(10200-03)	21800 03	(0000003)	0000003	21800 03	Monday through Friday	17:1
	£2.28								£2.28			85.23	Demand Charge	
	26 33								05'667\$			05'867\$	Customer Charge	
	06.644	1						-	05 2013	Ro-do ve			Saturday through Sunday and Hol	
	05.5948				00/00.08	(20200.0)	(1£000.08)	06761.0\$	\$\$ZI1.08	(20000.08) (20000.08)	00000.02 00000.02	34211.02 4629 bilV - svebi	Critical Peak Critical Peak	
L 0000-0			C0+77:00			(20200 0)	(1£000.08)							
<del>18009:0</del>	\$0553404	-28062:0\$	\$0,22403	10015.08		(70700:0)		\$0.00442	\$0.06204	(20000.0 <i>ề</i> ) (20000.0 <i>ề</i> )	00000'0\$	90790'0\$	Mid Peak	Rate EV
<del>0'50682</del>	\$0725.08	7288110\$	17901.08	£1120.0\$	00/00.08	(20200.0)		(1 ( ( ( 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0						
	\$0553404					(20200.0)	(1£000.02)	(46200.08)	\$1240.08	(20000 03)	00000.0\$	21240.08	Off Peak	
<del>0'5860 0 0'15365</del>	70723404 5170108 5170108	7288110\$	17901.08	£1120.0\$	00/00.08			(400.08)		(2000/03)	00000 05		<u>Monday through Friday</u>	
<del>0'50682</del>	+0+25*05 +5441*05 51+01*05 52*115	7288110\$	\$0.10641 \$0.06327	£1170.08 88040.08	00200.08 00700.08	(20200.0)	(1£000.0\$)		SE.118			SE.118	Customer Charge Monday through Friday	
<del>0'5860 0 0'15365</del>	ate attention of the second o	7288110\$	Service \$0.10641	Service \$0.04088 £1170.08	Charge \$0.00700 007000	Factor (0.00202)	Сћагge (15000.02)	Сћагде	511.35 511.35	dWA	Factor	Charge \$11.35	<u>Monday through Friday</u>	Rate
<del>0'5860 0 0'15365</del>	+0+25*05 +5441*05 51+01*05 52*115	7288110\$	\$0.10641 \$0.06327	Delivery Service \$0.04088	Benefits Charge \$0.00700 \$0.00700	Factor Factor (0.00202)	tso <sup>2</sup> Сћагge (\$0.00031)		Distribution Charge \$11.35		Adjustment Factor	SE.118	Customer Charge Monday through Friday	Rate
<del>0'50688</del> <del>0'15365</del>	ate attention of the second o	7288110\$	Service \$0.10641	Service \$0.04088 £1170.08	Charge \$0.00700 007000	Factor (0.00202)	Сћагge (15000.02)	Сћагде	511.35 511.35	dWA	Factor	Charge \$11.35	Customer Charge Monday through Friday	Sate

		<u>Authorized by NHPUC Order No. 26,85</u> <u>Authorized by NHPUC Order No. 26,85</u>	
President	Title:	<del>July 1, 2023 August 1, 2023</del>	Effective:
/s/ Neil Proudman Neil Proudman	:λq pənss]	<del>14, 2023</del> 14, 20, 2023	:pənssI

\$5.23

Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032
Energy Service Charge Off Peak	<u>9.093</u> 13.213
Energy Service Charge Mid Peak	<u>11.649</u> 16.928
Energy Service Charge Critical Peak	<u>46.666</u> 67.813
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

#### Demand Charges Per Kilowatt

#### Distribution

#### Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

#### Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	<del>July 14, 2023</del> July 20, 2023	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	July 1, 2023August 1, 2023	Title:	President
	Authorized by NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30, 2023		
	Authorized by NHPUC Order No. 26,8	55 in Docket No. DE 23	-039, dated June 30, 2023

### **Rate EV-M Commercial Plug In Electric Vehicle Charging Station**

#### Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

#### Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Customer Charge	\$82.23 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.617
Distribution Charge Mid Peak	4.833
Distribution Charge Critical Peak	5.647
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.615
Total Distribution Charge Mid Peak	4.831
Total Distribution Charge Critical Peak	5.645
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708
Energy Service Charge Off Peak	<u>9.009</u> 13.092
Energy Service Charge Mid Peak	<u>11.441</u> 16.626
Energy Service Charge Critical Peak	<u>46.467</u> 67.524
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)
Issued: July 14, 2023 July 20, 2023 Issued by:	/s/ Neil Proudman
Effective: July 1, 2023 August 1, 2023 Title:	Neil Proudman <u>President</u>

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023