Large Customer Group

G-1, G-2, EV-L, and EV-M

# iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2024 – July 31, 2024 per kWh

9.758¢

#### iv. Large Customer Group Energy Service Charges

	February	March	April	May	June	July
	2024	2024	2024	2024	2024	2024
Rate ¢/kWh	14.101¢	8.671¢	6.629¢	5.931¢	8.073¢	9.854¢

# v. Switching to a Competitive Supplier or Self-Supply

#### 1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

# 2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

# 48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: January 3, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: February 1, 2024 Title: President

Twenty-second Revised Page 123 Superseding Twenty-first Revised Page 123 Rate EV

# Rate EV Plug In Electric Vehicle D-12

#### **Availability**

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

# Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896
Energy Service Charge Mid Peak	14.643
Energy Service Charge Critical Peak	15.197
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	January 3, 2024	Issued by:	/s/ Neil Proudman		
	•		Neil Proudman		
Effective:	February 1, 2024	Title:	President		

#### **Control Credits**

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

# Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

# Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	12.896
Energy Service Charge Mid Peak	14.643
Energy Service Charge Critical Peak	15.197
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: January 3, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: February 1, 2024 Title: President

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023.

				FO		FFECTIVE FEI N AND AFTEI								
Rate	Blocks		Distribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate
D	Customer Charge	\$	14.74			14.74					14.74		\$	14.7
D	AllkWh	\$	0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00727	0.10859	0.09758	\$	0.206
Off Peak Water		_												
Heating Use 16	All kWh	\$	0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00727	0.09936	0.09758	s	0.196
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	All kWh	s	0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00727	0.10045	0.09758	s	0.198
Farm <sup>1</sup>	All kWh	\$	0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00727	0.10481	0.09758	S	0.202
	Customer Charge	\$	14.74			14.74					14.74		\$	14.
D-10	On Peak kWh	\$	0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)	0.00727	0.16366	0.09758	\$	0.261
	Off Peak kWh	\$	0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	0.00727	0.02201	0.09758	\$	0.119
	Customer Charge	\$	502.08			502.08					502.08		\$	502.
	Demand Charge	\$	10.63	0.00104	(0.00002)	10.63 0.00781	0.01900	(0.00021)	(0.00202)	0.00727	10.63		\$	10.
	On Peak kWh	\$	0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	(0.00202)		0.03175	0.14101	•	0.172
											ge on or after ge on or after	0.14101 0.08671	\$ \$	0.172
											ge on or after		_	0.118
											ge on or after	0.05931	\$	0.091
											ge on or after	0.08073	\$	0.112
G-1											ge on or after	0.09854	\$	0.112
	Off Peak kWh	\$	0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)			0.02695	0.0505.	Ψ	0.150
	on real Rivin	<b>—</b>	0.001	0.00101	(0.00002)	0.00501	0.01500	(0.00031)			ge on or after	0.14101	\$	0.167
											ge on or after	0.08671	\$	0.113
											ge on or after	0.06629	\$	0.093
										Effective 5/1/24, usage on or after		0.05931	\$	0.086
											ge on or after	0.08073	\$	0.107
											ge on or after	0.09854	\$	0.125
	Customer Charge	\$	83.66			83.66				,,,,	83.66		\$	83.
	Demand Charge	\$	10.67			10.67					10.67		\$	10.
	All kWh	\$	0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00727	0.03080		Ф	10.
		<u> </u>	0.00207	0.00121	(0.00002)	0.00410	0.02170	(0.00031)	-		ge on or after	0.14101	\$	0.171
G-2											ge on or after	0.08671	\$	0.117
											ge on or after	0.06629	\$	0.097
											ge on or after	0.05931	\$	0.090
											ge on or after	0.08073	\$	0.111
											ge on or after	0.09854	\$	0.129
6.2	Customer Charge	\$	19.20			19.20					19.20		\$	19.
G-3	AllkWh	\$	0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00727	0.09120	0.09758	\$	0.188
	Customer Charge	\$	17.01			17.01					17.01		\$	17.
T	AllkWh	\$	0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00727	0.08445	0.09758		0.182
	Minimum Charge	\$	19.20			19.20					19.20		\$	19.
V	AllkWh	\$	0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00727	0.09569	0.09758		0.193
	Customer Charge	$\vdash$	\$14.74			\$14.74					\$14.74		\$	14.
	Monday through Fo	iday												
	Off Peak		\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727	\$0.05160	\$0.12896		\$0.180
D-11	Mid Peak		\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00727	\$0.08128	\$0.14643		\$0.227
	Critical Peak		\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330	\$0.15197		\$0.475

Issued:	January 3, 2024	Issued by:	/s/ Neil Proudman	
	• ,	•	Neil Proudman	

Effective: February 1, 2024 Title: President

					IVE- FEBRUA							
				GE ON ANI	AFTER- FEE	BRUARY 1, 2024	1					
		Distribution	Revenue Decoupling Adjustment	REP/	Net Distribution	Transmission	Stranded Cost	Storm Recovery Adjustment	System Benefits	Total Delivery	Energy	Total
Rate	Blocks	Charge	Factor	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service	Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
	Off Peak	\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727	\$0.05160	\$0.12896	\$0.180
Rate EV	Mid Peak	\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00727	\$0.08128	\$0.14643	\$0.227
	Critical Peak	\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330	\$0.15197	\$0.475
			0.000									
	Saturday through Sunday and Hol Customer Charge	\$502.08	<b>8р, Оп Реак 8</b>	p - 8a	\$502.08							\$502.08
	Demand Charge	\$5.32			\$5.32							\$5.32
	Deliand Charge	93.32			95.52							93.02
	Monday through Friday											
	Off Peak	\$0.02698	\$0.00000	(\$0.00002)	\$0.02696	(\$0.00317)	(\$0.00031)	(0.00202)	\$0.00727	\$0.02873	\$0.08091	\$0.1096
Rate EV-L	Oli i cuk	\$0.02070	30.00000	(\$0.00002)	30.02070	(30.00317)	(φο.οοοσ1)	(0.00202)	30.00727	30.02073	\$0.00071	30.1070
	Mid Peak	\$0.02900	\$0.00000	(\$0.00002)	\$0.02898	(\$0.00253)	(\$0.00031)	(0.00202)	\$0.00727	\$0.03139	\$0.08393	\$0.1153
		40.02.00		(,)	20.02070	(	()	()				2311100
	Critical Peak	\$0.03376	\$0.00000	(\$0.00002)	\$0.03374	\$0.15124	(\$0.00031)	(0.00202)	\$0.00727	\$0.18992	\$0.10407	\$0.2939
		90.05570	\$5.00000	(\$0.0002)	90.00074	90.13124	(\$0.0001)	(0.00202)	90.00121	JUL 10772	\$5.70-107	90.2737
	Saturday through Sunday and Hol	idays: Mid Peak &a -	8n. Off Peak 8	n - 8a								
	Customer Charge	\$83.66	. , ,	,	\$83.66							\$83.66
	Demand Charge	\$5.34			\$5.34							\$5.34
	Monday through Friday											
	Off Peak	\$0.04002	\$0.00000	(\$0.00002)	\$0.04000	(\$0.00277)	(\$0.00031)	(0.00202)	\$0.00727	\$0.04217	\$0.08099	\$0.1231
				(,		(4 - 1 - 1 - 1 )	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	( , , , ,				
Rate EV-M	Mid Peak	\$0.04138	\$0.00000	(\$0.00002)	\$0.04136	(\$0.00219)	(\$0.00031)	(0.00202)	\$0.00727	\$0.04411	\$0.08378	\$0.1278
				(,		(4	(,	( , , , ,				
	Critical Peak	\$0.04736	\$0.00000	(\$0.00002)	\$0.04734	\$0.16381	(\$0.00031)	(0.00202)	\$0.00727	\$0.21609	\$0.10401	\$0.3201
	Saturday through Sunday and Hol	idays: Mid Peak 8a -	8p, Off Peak 8	p - 8a								
	Luminaire Charge											
	HPS 4,000	\$9.81				\$9.81						\$9.8
	HPS 9,600	\$11.35				\$11.35						\$11.
	HPS 27,500	\$18.86				\$18.86						\$18.
	HPS 50,000	\$23.47				\$23.47						\$23.
	HPS 9,600 (Post Top)	\$13.32				\$13.32						\$13.
	HPS 27,500 Flood	\$19.07				\$19.07						\$19.0
M	HPS 50,000 Flood	\$25.46				\$25.46						\$25.
	Incandescent 1,000	\$12.61				\$12.61						\$12.
	Mercury Vapor 4,000	\$8.70				\$8.70						\$8.
	Mercury Vapor 8,000	\$9.79				\$9.79						\$9.
	Mercury Vapor 22,000	\$17.51				\$17.51						\$17.
	Mercury Vapor 63,000	\$29.62				\$29.62						\$29.
	Mercury Vapor 22,000 Flood	\$20.04				\$20.04						\$20.
	Mercury Vapor 63,000 Flood	\$38.86				\$38.86						\$38.
	Luminaire Charge											
	30 Watt Pole Top	\$6.36				\$6.36						\$6.
	50 Watt Pole Top	\$6.63				\$6.63						\$6.
	130 Watt Pole Top	\$10.24				\$10.24						\$10.
LED-1	190 Watt Pole Top	\$19.65				\$19.65						\$19.
	30 Watt URD	\$14.85				\$14.85						\$14.
	90 Watt Flood	\$10.08				\$10.08						\$10.
	130 Watt Flood	\$11.60				\$11.60						\$11.
	30 Watt Caretaker	\$5.70				\$5.70						\$5.
	Pole -Wood	\$11.14				\$11.14						\$11.
	Fiberglass - Direct Embedded	\$11.61				\$11.61						\$11.
Poles	Fiberglass w/Foundation <25 ft	\$19.59				\$19.59						\$19.
	Fiberglass w/Foundation >=25 ft	\$32.75				\$32.75						\$32.
	Metal Poles - Direct Embedded	\$23.35				\$23.35						\$23.
	16 . 18 1 . 11 =											
I/LED-1/LED-2	Metal Poles with Foundation All kWh	\$28.17 \$0.04686	\$0.00000	(\$0.00002)	\$0.04684	\$28.17 \$0.01701	(\$0.00031)	(\$0.00202)	\$0.00727	\$0.06879	\$0.09758	\$28. \$0.1663

Issued:	January 3, 2024	Issued by:	/s/ Neil Proudman
	•		Neil Proudman

Effective: February 1, 2024 Title: President

Eleventh Revised Page 129 Superseding Tenth Revised Page 129 Rate EV-L

Transmission Charge Mid Peak	(0.253)
Transmission Charge Critical Peak	(15.124)
Energy Service Charge Off Peak	8.091
Energy Service Charge Mid Peak	8.393
Energy Service Charge Critical Peak	10.407
Character 1, 1 Court A Prostance A France	(0.021)
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

# Demand Charges Per Kilowatt

Distribution \$5.32

#### <u>Demand</u>

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

# Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: January 3, 2024 Issued by: /s/ Neil Proudman
Neil Proudman
Effective: February 1, 2024 Title: President

Eleventh Revised Page 133 Superseding Tenth Revised Page 133 Rate EV-M

# Rate EV-M Commercial Plug In Electric Vehicle Charging Station

# <u>Availability</u>

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

# Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

# Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$83.66 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.002
Distribution Charge Mid Peak	4.138
Distribution Charge Critical Peak	4.736
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.000
Total Distribution Charge Mid Peak	4.136
Total Distribution Charge Critical Peak	4.734
Transmission Charge Off Peak	(0.277)
Transmission Charge Mid Peak	(0.219)
Transmission Charge Critical Peak	16.381
Energy Service Charge Off Peak	8.099
Energy Service Charge Mid Peak	8.378
Energy Service Charge Critical Peak	10.401
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: January 3, 2024 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: February 1, 2024 Title: <u>President</u>

Large Customer Group

G-1, G-2, EV-L, and EV-M

# iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2023 January 31, 2024 February 1, 2024 – July 31, 2024 per kWh 9.75812.6

# iv. Large Customer Group Energy Service Charges

	August Februar	September Mar	<del>October</del> April	November May	<del>December</del> June	<del>January</del> July
	y	<u>ch</u>	<del>2023</del> 2024	<del>2023</del> 2024	<del>2023</del> 2024	2024
	<del>2023</del> 2024	<del>2023</del> 2024				
Rate ¢/kWh	<u>14.101</u> <del>7.196</del> ¢	8.6714.799¢	6.6294.448¢	5.931 <del>12.302</del> ¢	8.073 <del>18.892</del> ¢	9.854 <del>22.302</del> ¢

# v. Switching to a Competitive Supplier or Self-Supply

#### 1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

#### 2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

# 48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the

Issued: July 20, 2023 January 3, 2024

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2023 February 1, 2024

Title: President

Eighth Ninth Revised Page 27
Superseding Seventh Eighth Revised Page 27
Terms and Conditions

Company's ability to render such service.

Issued: July 20, 2023 January 3, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: August 1, 2023 February 1, 2024 Title: President

Rate EV

# Rate EV Plug In Electric Vehicle D-12

#### **Availability**

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

# Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	<u>12.89620.779</u>
Energy Service Charge Mid Peak	<u>14.64323.595</u>
Energy Service Charge Critical Peak	<u>15.197</u> <u>24.487</u>
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	November 1, 2023 January 3, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	November 1, 2023 February 1, 2024	Title:	<u>President</u>	

#### **Control Credits**

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

#### Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

# Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	5.262
Distribution Charge Mid Peak	7.887
Distribution Charge Critical Peak	11.230
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	5.260
Total Distribution Charge Mid Peak	7.885
Total Distribution Charge Critical Peak	11.228
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	(0.251)
Transmission Charge Critical Peak	20.608
Energy Service Charge Off Peak	<u>12.896<del>20.779</del></u>
Energy Service Charge Mid Peak	<u>14.643</u> 23.595
Energy Service Charge Critical Peak	<u>15.197</u> 24.487
	(0.021)
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	November 1, 2023 January 3, 2024	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	November 1, 2023 February 1, 2024	Title:	<u>President</u>	

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023. Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023, NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30,

# NHPUC NO. 21 - ELECTRICITY DELIVERY Twenty-Fourth-Twenty-fifth Revised Page 126 LIBERTY UTILITIES Superseding Twenty-third Twenty-fourth Revised Page 126 Summary of Rates

				FOR U	SAGE ON A	ND AFTER <mark>JA</mark>	NUARY 1, 20	24 FEBRUA	RY 1, 2024							
Rate	Blocks	D	istribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service			Total Rate	
	Customer Charge	s	14.74			14.74					14.74			\$	14.74	
D	AllkWh	s	0.06752	0.00281	(0.00002)	0.07031	0.03334	(0.00031)	(0.00202)	0.00727	0.10859	0.09758		\$	0.20617	
												-0.12612		s	0.23471	
Off Peak Water Heating Use 16 Hour Control <sup>1</sup>		s	0.05829	0.00281	(0.00002)	0.06108	0.03334	(0.00031)	(0.00202)	0.00727	0.09936	0.09758		s	0.19694	
												<u>0.12612</u>		<u>\$</u>	0.22548	
Off Peak Water Heating Use 6 Hour Control <sup>1</sup>	AllkWh	s	0.05938	0.00281	(0.00002)	0.06217	0.03334	(0.00031)	(0.00202)	0.00727	0.10045	0.09758			0.19803	
												<u>0.12612</u>		-	0.22657	
Farm <sup>1</sup>	AllkWh	\$	0.06374	0.00281	(0.00002)	0.06653	0.03334	(0.00031)	(0.00202)	0.00727	0.10481	0.09758		\$	0.20239	
	<u> </u>											<del>-0.12612</del>		_	0.23093	
	Customer Charge	S	14.74			14.74					14.74			\$	14.74	
D-10	On Peak kWh	\$	0.14355	0.00180	(0.00002)	0.14533	0.01341	(0.00033)	(0.00202)	0.00727	0.16366	0.09758		\$	0.26124	
												<del>-0.12612</del>		_	0.28978	
	Off Peak kWh	\$	0.00190	0.00180	(0.00002)	0.00368	0.01341	(0.00033)	(0.00202)	0.00727	0.02201	0.09758		\$	0.11959	
												<del>-0.12612</del>			0.14813	
	Customer Charge	\$	502.08			502.08					502.08			\$	502.08	
	Demand Charge	\$	10.63			10.63		(0.000			10.63			\$	10.63	
	On Peak kWh	\$	0.00679	0.00104	(0.00002)	0.00781	0.01900	(0.00031)	( ,		0.03175			-		
									fective <del>8/1/23</del>			0.14101	<del>-0.07196</del>	\$	0.17276	\$0.1034
									fective 9/1/23			0.08671	-0.04799	\$	0.11846	0.0794
									ective <del>10/1/23</del>			0.06629	0.04448	8	0.09804	0.075
									ective 11/1/23				-0.12302	\$	0.09106	0.154
G-1									ective 12/1/23			0.08073	-0.18892	\$	0.11248	0.2204
									fective 1/1/24			0.09854	0.22302	\$	0.13029	0.2547
	Off Peak kWh	\$	0.00199	0.00104	(0.00002)	0.00301	0.01900	(0.00031)		0.00727	0.02695					
									Effective 9/1/23 3/1/24, usage on or after 0.0867		0.14101	<del>0.07196</del>	\$	0.16796	0.0986	
												<del>0.04799</del>	\$	0.11366		
												0.06629	-0.04448	\$	0.09324	
									ective <del>11/1/23</del> ective <del>12/1/23</del>				<del>-0.12302</del>	\$	0.08626	0.149
									fective <del>1/1/23</del>			0.08073 0.09854	-0.18892 -0.22302	S	0.10768 0.12549	
	Customer Charge	s	83.66			83.66		1.1	icctive <del>17 17 24</del>	// 1/ 24, usaş	83.66	0.09834	<del>-0.22302</del>	\$	83.66	0.249
		S	10.67			10.67					10.67			\$	10.67	
	Demand Charge All kWh	\$	0.00267	0.00151	(0.00002)	0.00416	0.02170	(0.00031)	(0.00202)	0.00727	0.03080			3	10.67	
	All KW II	3	0.00267	0.00151	(0.00002)	0.00416	0.02170		(0.00202) fective <del>8/1/23</del>			0.14101	-0.07196	s	0.17181	
G-2									fective <del>9/1/23</del>				<del></del>	S		
3.2									ective <del>9/1/23</del>			0.08671		S	0.11751	
									ective 11/1/23				-0.12302	\$	0.09709	0.153
									ective 12/1/23			0.03931		\$	0.09011	0.1535
									fective <del>1/1/24</del>			0.08073	-0.22302	S	0.11133	0.2538
	Customer Charge	s	19.20			19.20		Li	24	, usug	19.20	3.37034	3.22303	\$	19.20	3.2350
G-3	AllkWh	\$	0.06093	0.00253	(0.00002)	0.06344	0.02281	(0.00030)	(0.00202)	0.00727	0.09120	0.09758		\$	0.18878	
	1	Ť	2.00073	3.00203	(5.50002)		3.022.01	(3.30030)	(00202)	5.50727	,.20	-0.12612			0.21732	
	Customer Charge	s	17.01			17.01					17.01	2012		\$	17.01	
T	AllkWh	s	0.05469	0.00285	(0.00002)	0.05752	0.02198	(0.00030)	(0.00202)	0.00727	0.08445	0.09758		\$	0.18203	
		Ė			(			(,	(			-0.12612		s	0.21057	
*-	Minimum Charge	s	19.20			19.20					19.20			\$	19.20	
V	AllkWh	s	0.06266	0.00291	(0.00002)	0.06555	0.02520	(0.00031)	(0.00202)	0.00727	0.09569	0.09758		_	0.19327	
					,			,,	, <u>-</u> ,			-0.12612			0.22181	
	Customer Charge		\$14.74			\$14.74					\$14.74			s	14.74	
	Monday through Fr	iday														
	Off Peak		\$0.05262	\$0.00000	(\$0.00002)	\$0.05260	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00727	\$0.05160	\$0.12896			\$0.18056	
							,		, <u>-</u> ,			\$0.20779			\$0.25939	
			\$0.07887	\$0.00000	(\$0.00002)	\$0.07885	(\$0.00251)	(\$0.00031)	(0.00202)	\$0.00727	\$0.08128	\$0.14643			\$0.22771	
D-11	Mid Peak															
D-11	Mid Peak											\$0.23595			<del>\$0.31723</del>	
D-11	Mid Peak  Critical Peak		\$0.11230	\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330	\$0.23595 \$0.15197			\$0.31723 \$0.47527	
D-11				\$0.00000	(\$0.00002)	\$0.11228	\$0.20608	(\$0.00031)	(0.00202)	\$0.00727	\$0.32330					

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		•	Neil Proudman

Effective: January 1, 2024 February 1, 2024 Title: President

<del>16161.08</del>	<del>\$0.12612</del>											
7£661.08	85760.0\$	64890.08	\7ZL00.0\$	(\$0.00202)	(1£000.0\$)	10/10.0\$	\$89t0.0\$	(\$0.0000)	00000'0\$	98940.0\$	VIIKMP	W/LED-1/LED-2
1.828						71.828				11.82\$	Metal Poles with Foundation	
\$23.35						\$23.35				\$23.35	Metal Poles - Direct Embedded	
\$7.258						\$27.75				\$7.25\$	Fiberglass w/Foundation >=25 ft	Poles
2.618						65.618				65.61\$	Fiberglass w/Foundation <25 ft	1-4
19.118						19.11\$				19.11\$	Fiberglass - Direct Embedded	
1.118						41.118				41.11\$	Pole -Wood	
07.88						07.28				07.28	30 Watt Caretaker	
9.118						09.11\$				09.11\$	130 Watt Flood	
30.018						80.018				80.01\$	bool Hatt Flood	
814.8						\$8.418				\$8.418	30 Watt URD	
59.618						59.61\$				\$9.61\$	qoT alof mark 001	TED-1
56.68						\$6.63				\$10.24	doT alof Top	
98.98										69.08 00.00	30 Watt Pole Top 50 Watt Pole Top	
9E 95						98.38				9£'9\$	Luminaire Charge	
98.8£8						98.8£\$				98.86\$	Mercury Vapor 63,000 Flood	
20.028										\$0.02\$		
29.628						29.62\$				29.62\$	Mercury Vapor 22,000 Flood	
12.718						15.718				12.718	Mercury Vapor 22,000	
27.68						62.68				62.68	Mercury Vapor 8,000	
07.88 07.88						07.88				07.88	Mercury Vapor 4,000	
16.218						19.21\$				19.21\$	Incandescent 1,000	
\$25.40						95.25.46				94.22\$	HPS 50,000 Flood	W
0.918						70.918				70.91\$	HPS 27,500 Flood	М
E.E.I.8						26.618				26.618	(qoT 1209) 000,6 29H	
74.612						74.823.47				74.52\$	MPS 50,000	
98.818						88.81\$ 56.552				98.81\$	000°4Z SdH	
E.118						28.118				SE.118	009'6 SdH	
18.68						18.68				18.68	000't SdH	
.000						18 03				10 03	Luminaire Charge	
		_	_			-		88-q	Sp, Off Peak 8	idays: Mid Peak 8a -	Saturday through Sunday and Hol	
<del>2032642</del>	££011:0\$							,				
\$0.32010	10+01.0\$	60912.08	72700.0\$	(20200.0)	(1£000.0\$)	18691.0\$	\$6.440.08	(20000.0\$)	00000.0\$	9£740.0\$	Critical Peak	
91/51.08	<del>\$0:11:0\$</del>											
80.12789	87£80.0\$	11440.08	72700.0\$	(0.00200)	(1£000.0\$)	(61200.0\$)	96140.08	(20000.0\$)	00000.0\$	86140.08	Mid Peak	
<del>\$6.151.44</del>	<del>27601:0\$</del>											M-VH site EV-M
80.12316	66080'0\$	71240.08	72700.0\$	(0.00200)	(1£000.0\$)	(77200.0\$)	00040.08	(\$0.0000)	00000'0\$	20040.0\$	Off Peak	
											Monday through Friday	
45.28							45.28			45.28	Demand Charge	
99.£8\$							99.£88			99.58\$	Customer Charge	
								в8-q	8 p, Off Peak 8	idays: Mid Peak 8a -	Saturday through Sunday and Hol	
EEOEE.O8	11011.08											
80.29399	70401.0\$	26681.08	72700.0\$	(20200.0)	(1£000.0\$)	\$0.15124	\$7££0.0\$	(20000.0\$)	00000.0\$	97550.08	Critical Peak	
£9111.08	\$0.11324											
\$0.11532	£6£80.0\$	98180.08	\$0.00727	(20200.0)	(1£000.0\$)	(\$200.0\$)	86820.08	(\$0.0000)	00000'0\$	00670.0\$	Mid Peak	
067£1.08	<del>11601.08</del>											Rate EV-L
<b>\$9601.08</b>	16080.0\$	£7820.02	72700.0\$	(20200.0)	(1£000.0\$)	(71£00.0\$)	96970.0\$	(\$0.0000)	00000.0\$	86970'0\$	Off Peak	
											Monday through Friday	
\$5.32							82.32			\$5.32	Demand Charge	
80.2028							8202.08	<u> </u>	<u></u>	80.2028	Customer Charge	
								88-q	Sp, Off Peak 8	idays: Mid Peak 8a - 8	Saturday through Sunday and Hol	
1895.08	£80.24487			(-a-a- : \	(			(				
72574.08	76121.08	06626.08	72700.0\$	(20200.0)	(1£000.0\$)	80907'0\$	80.11228	(\$0.0000)	00000.0\$	\$0.11230	Critical Peak	
<del>803115</del>	<del>\$0.23595</del>			(-a-a: :\	(	(		(·				
1772.08	\$0.14643	82180.08	72700.0\$	(20200.0)	(1£000.0\$)	(12200.0\$)	28870.08	(\$0.0000)	00000.0\$	78870.0\$	Mid Peak	Rate EV
<del>80.2593</del>	6/L/07:0\$	0010000	/=/0	(20200:-)	(1 0000:00)	(Legnores)	00=25:::*	(50000:::::)	00000:	TOTCOIOS		
5081.08	80.12896	09120.08	72700.0\$	(20200.0)	(1£000.0\$)	(\$6500.0\$)	09220.08	(\$0000.0\$)	00000.0\$	\$0.05262	Off Peak	
											Monday through Friday	
25.118		ļ.,					SE.118			\$11.3	Customer Charge	
Rate	Service	Service	Charge	Factor	Charge	Срагде	Charge	dWΛ	Factor	Charge	Bjocks	Rate
IstoT	Energy	Total V19vil9G	System	Recovery	Stranded	noissimanaT	JoN noitudiritei	KEb/	Decoupling	Distribution		
		7-35	,3		1 1		114		D			

President	:eltiT	4202.1 vigary 1, 2024	:9vitəəff.H	
Neil Proudman				
Neil Proudman	Issued by:	December 1, 2023 January 3, 2024	:pənssI	

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Transmission Charge Mid Peak	(0.253)
Transmission Charge Critical Peak	(15.124)
•	
Energy Service Charge Off Peak	<u>8.091</u> 10.917
Energy Service Charge Mid Peak	<u>8.393</u> <u>11.324</u>

Energy Service Charge Critical Peak 10.40714.041

Stranded Cost Adjustment Factor (0.031)
Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

# Demand Charges Per Kilowatt

Distribution \$5.32

#### <u>Demand</u>

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

# Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

#### Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to

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warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: November 1, 2023 January 3, 2024 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: November 1, 2023February 1, 2024 Title: President

# Rate EV-M Commercial Plug In Electric Vehicle Charging Station

# **Availability**

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

# Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

# Rates for Retail Delivery Service Effective November 1, 2023, through April 30, 2024

Customer Charge		\$83.66 per month
Energy Charges Per Kilowatt-Hour (cents per ki	lowatt-hour)	
Distribution Charge Off Peak		4.002
Distribution Charge Mid Peak		4.138
Distribution Charge Critical Peak		4.736
Reliability Enhancement/Vegetation Manageme	nt	(0.002)
Total Distribution Charge Off Peak		4.000
Total Distribution Charge Mid Peak		4.136
Total Distribution Charge Critical Peak		4.734
Transmission Charge Off Peak		(0.277)
Transmission Charge Mid Peak		(0.219)
Transmission Charge Critical Peak		16.381
Energy Service Charge Off Peak		<u>8.09910.927</u>
Energy Service Charge Mid Peak		<u>8.378</u> 11.305
Energy Service Charge Critical Peak		<u>10.401</u> 14.033
Stranded Cost Adjustment Factor		(0.031)
Issued: November 1, 2023 January 3, 2024	Issued by:	/s/ Neil Proudman
Effective: November 1, 2023 February 1, 2024	Title:	Neil Proudman <u>President</u>

Authorized by NHPUC Order No. 26,913 in Docket No. DE 23-044, dated December 15, 2023. Authorized by NHPUC Order No. 26,781 in Docket No. DE 22-035, dated March 3, 2023, NHPUC Order No. 26,806 in Docket No. DE 23-037, dated April 25, 2023, and NHPUC Order No. 26,854 in Docket No. DE 23-044, dated June 30,

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Storm Recovery Adjustment Factor

(0.202)

Issued: November 1, 2023 January 3, 2024 Issued by: /s/ Neil Proudman

Neil Proudman
Effective: November 1, 2023February 1, 2024
Title: President