

ANNUAL REPORT (FORM F-16)



OF

Name ___ Liberty Utilities (EnergyNorth Natural Gas) Corp.

Address__ 15 Buttrick Road, Londonderry, NH 03053

TO THE

PUBLIC UTILITIES COMMISSION

OF THE

STATE OF NEW HAMPSHIRE

FOR THE

YEAR ENDED DECEMBER 31, 2015

| | | | |
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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|---|

LIST OF CITIES AND TOWNS SERVED DIRECTLY

| Line No. | LOCATION | NUMBER OF CUSTOMERS | POPULATION as of 2014 data |
|----------|-------------|---------------------|----------------------------|
| 1 | ALLENSTOWN | 358 | 4,285 |
| 2 | AMHERST | 567 | 11,266 |
| 3 | AUBURN | 37 | 5,228 |
| 4 | BEDFORD | 1,891 | 21,689 |
| 5 | BELMONT | 87 | 7,291 |
| 6 | BERLIN | 9 | 9,501 |
| 7 | BOSCAWEN | 274 | 3,940 |
| 8 | BOW | 799 | 7,671 |
| 9 | CANTERBURY | 41 | 2,382 |
| 10 | CONCORD | 10,848 | 42,444 |
| 11 | DERRY | 469 | 33,307 |
| 12 | FRANKLIN | 1,058 | 8,428 |
| 13 | GILFORD | 98 | 7,140 |
| 14 | GOFFSTOWN | 599 | 17,972 |
| 15 | HOLLIS | 30 | 7,770 |
| 16 | HOOKSETT | 2,517 | 13,771 |
| 17 | HUDSON | 5,345 | 24,775 |
| 18 | LACONIA | 2,048 | 16,067 |
| 19 | LITCHFIELD | 118 | 8,418 |
| 20 | LONDONDERRY | 1,386 | 24,403 |
| 21 | LOUDON | 174 | 5,376 |
| 22 | MANCHESTER | 25,993 | 110,448 |
| 23 | MERRIMACK | 3,789 | 25,659 |
| 24 | MILFORD | 1,051 | 15,153 |
| 25 | NASHUA | 27,259 | 87,259 |
| 26 | NORTHFIELD | 320 | 4,802 |
| 27 | PEMBROKE | 1,017 | 7,112 |
| 28 | SANBORNTON | 26 | 2,972 |
| 29 | TILTON | 797 | 3,571 |
| 30 | WINNESQUAM | 9 | No Census Info Available |
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| | | 89,014 | 540,100 |

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AFFILIATED INTERESTS

Include on this page, a summary listing of all affiliated interests of the respondent and its parent. Indicate the relationship to the parent and the respondent and the percentage owned by the corporate group.

Liberty Utilities(EnergyNorth Natural Gas) Corp, New Hampshire corporation, is 100% owned by Liberty Energy Utilities (New Hampshire) Corp., Delaware Corporation, which is 100% owned by Liberty Utilities Co, Delaware corporation, which is 100% owned by Liberty Utilities (America) Holdco, Inc. , Delaware corporation, which is 100% owned by Liberty Utilities (America) Holdings LLC, a Delaware limited liability company, which is 100% owned by Liberty Utilities (America) Co. Delaware Corporation, which is 100% owned by Liberty Utilities (Canada) Corp., Canada Corporation, which is 100% owned by Algonquin Power & Utilities Corp, Canada Corporation which is publically traded.

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|---|--|--|---|
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division function (such as sales, administration or finance), and any other person who performs similarly policy-making functions.

2. If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substitute page(s) should be the same size as this page.

4. Report below any additional companies where the officer holds office along with their title.

| Line No. | Title (a) | Name of Officer (b) | Other Companies Officer Of with Title (c) |
|----------|---|------------------------|---|
| 1 | Current | | |
| 2 | President As of Sep 23, 2015 | David Swain | President Liberty Utilities (New Hampshire) Corp., President Liberty Energy (Granite State Electric) Corp. Sec & Treasurer Liberty Energy Utilities (New Hampshire) Corp., Sec & Treasurer Liberty Utilities (Granite State Electric) |
| 3 | Treasurer & Secretary As of Jul 7, 2015 | Kevin McCarthy | |
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| 7 | Previous | | |
| 8 | President to Sept 23, 2015 | Daniel Saad | |
| 9 | Treasurer & Secretary to Jul 7, 2015 | Sarah Knowlton | |
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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|---|

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Name (and Title) of Director (a) | Principal Business Address (b) | No. of Directors Meetings During Year (c) | Fees During Year (d) |
|---|---|--|-------------------------|
| Ian E. Robertson Richard Leehr Gregory Sorensen | 354 Davis Rd, Oakville ON L6J 2X1 28 South Shore Road, Salem NH 03079 12725 W. Indian School RD, Avondale, AZ 85392 | None None None | None None None |

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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent: If contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

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| 1. Give the date of the latest closing of the stock book prior to the end of the year, and state the purpose of such closing: NA | 2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of the directors of the respondent and number of such votes cast by proxy Total: NA By proxy: | 3. Give the date and place of such Meeting: NA |
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| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES | | | |
|----------|--|-------------------|------------------|---------------------|-----------|
| | | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
| 4 | TOTAL votes of all voting securities | | | | |
| 5 | TOTAL numbers of security holders | | | | |
| 6 | TOTAL votes of security holders listed below | 120,000 | 120,000 | | |
| 7 | Liberty Energy Utilities (New Hampshire) Corp. | 120,000 | 120,000 | | |
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|--|--|---|--|-------------------------------------|

PAYMENTS TO INDIVIDUALS

1. List names of all individuals, partnerships, or corporations, to whom payments totaling \$50,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$50,000 or more, list each individual and the amount paid or due each.

| Line No. | Name | Street | City | State | Zip Code | Amount |
|----------|---|--|------------------|---------|------------|---------------|
| (a) | (b) | (c) | (c) | (d) | (e) | (f) |
| 1 | CARGILL INCORPORATED | 9350 EXCELSIOR BLVD MAIL STOP #150 | HOPKINS | MA | 55343 | 20,771,672.74 |
| 2 | TENNESSEE GAS PIPELINE CO | PO BOX 2511 | HOUSTON | TX | 77252-2511 | 16,132,404.80 |
| 3 | R H WHITE CONSTRUCTION CO INC | 41 CENTRAL STREET | KUBURON | MA | 01501 | 12,003,698.48 |
| 4 | CARGILL POWER MARKETS, LLC | 12700 WHITEWATER DRIVE | MINNETONKA | ND | 55343 | 8,393,598.48 |
| 5 | LIBERTY UTILITIES CANADA CORP | 354 DAVIS ROAD | OAKVILLE | ONTARIO | L6J2X1 | 7,760,586.02 |
| 6 | DIRECT ENERGY BUSINESS MARKETNG, LLC | NATURAL GAS ACCOUNTING WB-8 | WOODBRIDGE | NJ | 07095 | 7,501,617.16 |
| 7 | REPSOL ENERGY NORTH AMERICA CORP | 200 TUMBERLOUGH PLACE SUITE 3000 | THE WOODLANDS | TX | 77380 | 6,946,674.20 |
| 8 | SOUTH JERSEY RESOURCES GROUP, LLC | 2350 AIRPORT FREEWAY, SUITE 505 | BEDFORD | TX | 76022 | 5,675,787.65 |
| 9 | BP ENERGY COMPANY | 201 HELIOS WAY | HOUSTON | TX | 77079 | 4,287,871.46 |
| 10 | GDF SUEZ GAS NA LLC | 1990 POST OAK BOULEVARD SUITE 1900 | HOUSTON | TX | 77056 | 3,817,307.04 |
| 11 | MIDWAY UTILITY CONTRACTORS LLC | 106 LEGG ROAD | SEABROOK | NH | 03874 | 2,830,282.71 |
| 12 | NORTH BRANCH CONSTRUCTION, INC. | 76 OLD TURNPIKE ROAD | CONCORD | NH | 03301 | 2,758,669.44 |
| 13 | PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE | PO BOX 270 | HARTFORD | CT | 06141-0270 | 2,500,000.00 |
| 14 | ESM OF NH | 67 INTERNATIONAL DRIVE | LOUDON | NH | 03307 | 2,219,870.23 |
| 15 | CHARTER ENVIRONMENTAL INC | 560 HARRISON AVENUE | BOSTON | MA | 02116 | 2,170,945.42 |
| 16 | BENEFIT TRUST COMPANY | 5901 COLLEGE BOULEVARD Suite 100 | OVERLAND PARK | KS | 66211 | 2,086,100.00 |
| 17 | EMERA ENERGY SERVICES, INC | 5201 DUKE STREET | HALIFAX | NS | B3J1N9 | 1,811,065.07 |
| 18 | CITY OF MANCHESTER - OFFICE OF TAX COLLECTOR | PO BOX 9598 1 CITY HALL PLAZA | MANCHESTER | NH | 03108-9598 | 1,734,918.24 |
| 19 | STATE OF NH - DEPARTMENT OF REVENUE | DOCUMENT PROCESSING DIVISION, PO BOX 637 | CONCORD | NH | 03302-0637 | 1,692,668.02 |
| 20 | NATIONAL GRID USA | 300 ERIE BLVD WEST | SYRACUSE | NY | 13202 | 1,465,950.63 |
| 21 | CITY OF NASHUA NH | PO BOX 885 | NASHUA | NH | 03061-0885 | 1,334,366.31 |
| 22 | NORTHPOINT CONSTRUCTION MGMT, LLC | 94 RIVER ROAD | HUDSON | NH | 03051 | 1,255,962.70 |
| 23 | ALGONQUIN POWER & UTILITIES CORP | 2845 BRISTOL CIR/CE | OAKVILLE | ONTARIO | L6H 7H7 | 1,229,267.02 |
| 24 | ENERGY FEDERATION INC | 40 WASHINGTON STREET, SUITE 2000 | WESTBOROUGH | MA | 01581-1013 | 1,123,230.22 |
| 25 | ANGI ENERGY SYSTEMS INC | 305 W DELAVAN DRIVE | JANESVILLE | WI | 53546 | 1,062,752.60 |
| 26 | BALANCE PROFESSIONAL | 800 EAST CYPRESS CREED ROAD SUITE 300 | FORT LAUDERDALE | FL | 33334 | 1,018,161.70 |
| 27 | CITY OF CONCORD, NH | REAL ESTATE TAX PO BOX 9582 | MANCHESTER | NH | 03108-9582 | 964,489.06 |
| 28 | CITY OF MANCHESTER | DEPARTMENT OF PUBLIC WORKS HIGHWAY DIVISION, 475 | MANCHESTER | NH | 03103 | 933,042.02 |
| 29 | MEARS CORPORATION LLC | PO BOX 281949 | ATLANTA | GA | 30384-1949 | 907,087.30 |
| 30 | NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION | 21 S FRUIT STREET Suite 10 | CONCORD | NH | 03301-2429 | 855,867.86 |
| 31 | EXELON GENERATION COMPANY, LLC | 100 CONSTELLATION WAY suite 500C | BALTIMORE | MD | 21202 | 842,700.20 |
| 32 | NATIONAL FUEL GAS SUPPLY CORP | ONE BASE MANHATTAN 84C | NEW YORK | NY | 14264-0098 | 814,960.98 |
| 33 | SPRAGUE ENERGY CORPORATION | 2000 WEST PARK DRIVE SUITE 125 | WESTBOROUGH | MA | 01581 | 762,513.95 |
| 34 | SOUTHERN NEW HAMPSHIRE SERVICE INC | PO BOX 5040 | MANCHESTER | NH | 03108 | 721,719.49 |
| 35 | ELECNOR HAWKEYE LLC | 100 MARCUS BLVD. | HAUPPAUGE | NY | 11788 | 700,281.89 |
| 36 | SOCIETE GENERALE NEW YORK | OPEROTOC/CDCTY 1221 AVENUE OF THE AMERICAS | NEW YORK | NY | 10020 | 636,537.12 |
| 37 | BRETON CONSTRUCTION INC | PO BOX 6654 | LACONIA | NH | 03247-6654 | 493,008.08 |
| 38 | TOWN OF LONDONDERRY | 268 B MAMMOTH ROAD | LONDONDERRY | NH | 03053 | 484,353.00 |
| 39 | TWIN EAGLE RESOURCE MANAGEMENT | 8847 W SAM HOUSTON PKWY NORTH | HOUSTON | TX | 77004 | 450,138.20 |
| 40 | D L PETERSON TRUST | 8108 COLLECTIONS CENTER DRIVE | CHICAGO | IL | 60638 | 446,666.66 |
| 41 | GEI CONSULTANTS, INC. | 400 UNICORN PARK DRIVE, SUITE 201 PO BOX 843005 | WOBURN | MA | 01801 | 405,526.59 |
| 42 | GE FLEET SERVICES | PO BOX 100363 | ATLANTA | GA | 30384-0363 | 402,813.86 |
| 43 | TENASKA MARKETING VENTURES | 11718 NICHOLAS STREET | OMAHA | NE | 68154-4413 | 401,557.13 |
| 44 | TOWN OF HUDSON NH | 12 SCHOOL ST | HUDSON | NH | 03051 | 396,435.60 |
| 45 | BENESTAR/HARTFORD-6795 | PO BOX 1267 | BUFFALO | NY | 14240-1267 | 367,593.84 |
| 46 | HORIZON-RESIDENTIAL ENERGY SERVICES NH, LLC | 75 SOUTH MAIN STREET UNIT 7 PMB 185 | CONCORD | NH | 03301 | 360,529.48 |
| 47 | NEW ENGLAND TRAFFIC CONTROL | 1024 SUNCOOK VALLEY HWY, UNIT D2 PO BOX 9 | EPSOM | NH | 03234 | 340,992.73 |
| 48 | PORTLAND NATURAL GAS SUPPLY CORP | ONE HARBOUR PLACE SUITE 375 | PORTSMOUTH | NH | 03801 | 340,357.53 |
| 49 | SANBORN HEAD & ASSOCIATES, INC. | 20 FOUNDRY STREET | CONCORD | NH | 03301 | 340,108.22 |
| 50 | SEQUENT ENERGY MANAGEMENT | 120 SMITH ST | HOUSTON | TX | 77002 | 332,040.00 |
| 51 | GZA GEOENVIRONMENTAL INC | 380 HARVEY ROAD | MANCHESTER | NH | 03103 | 325,684.35 |
| 52 | ROQUOIS GAS TRANSMISSION SYSTEM | ONE CORPORATE DR SUITE 600 | SHELTON | CT | 06484-6211 | 322,943.25 |
| 53 | CITY OF LACONIA | TAX COLLECTOR PO BOX 489 45 BEACON ST.EAST | LACONIA | NH | 03304 | 313,604.00 |
| 54 | DTE ENERGY TRADING | 414 S MAIN STREET | ANN ARBOR | MI | 48108 | 308,883.88 |
| 55 | TRANSGAS INC | 87 INDUSTRIAL AVE EAST | LOWELL | MA | 01852-5193 | 285,969.73 |
| 56 | MSR UTILITY MAINTENANCE | 501 HIGH STREET | DUNSTABLE | MA | 01827 | 284,810.02 |
| 57 | TOWN OF HOOKSETT NH | REAL ESTATE TAX 35 Main street | CONCORD | NH | 03301 | 279,583.50 |
| 58 | APPLSRD D/B/A QUALITY ASSURANCE LABS, INC. | 13 PROGRESS AVENUE | NASHUA | NH | 03062 | 275,105.03 |
| 59 | TOWN OF MERRIMACK NH | 6 BABOOSIC LAKE ROAD | MERRIMACK | NH | 03054 | 266,374.00 |
| 60 | MCLANE, GRAR, RAULERSON & MIDDLETON PA | PROFFESIONAL ASSOC 900 ELM STREET, PO Box 326 | MANCHESTER | NH | 03105-0326 | 250,362.03 |
| 61 | GLOBAL MONTELO GROUP | 194 ROOSEVELT TRAIL | WALTHAM | MA | 02451 | 248,295.41 |
| 62 | OPOWER, INC. | 1515 N COURTHOUSE ROAD 8th Floor | ARLINGTON | VA | 22201 | 237,050.00 |
| 63 | EVERSOURCE | PO BOX 650047 | DALLAS | TX | 75265-0047 | 236,989.68 |
| 64 | DE MAXIMS, INC. | 450 MOUNTBROOK LANE | KNOXVILLE | TN | 037919 | 233,070.13 |
| 65 | TOWN OF TILTON | TIPTON POLICE DEPARTMENT PO BOX 292 | TIPTON | NH | 03081 | 228,592.50 |
| 66 | GP NASHUA | 21 CONGRESS STREET | NASHUA | NH | 03062 | 228,450.00 |
| 67 | CITY OF CONCORD | FINANCE DEPT - ACCOUNTING OFFICE 41 GREEN ST. | CONCORD | NH | 03301 | 225,459.61 |
| 68 | LIGHTEC INC. | 37 DEPOT STREET | MERRIMACK | NH | 03054 | 208,055.00 |
| 69 | J P MORGAN VENTURES ENERGY CORPORATION | NEW YORK PLAZA - 9TH FLOOR | NEW YORK | NY | 10009 | 206,724.69 |
| 70 | OMARK | PO BOX 1086 | BOYLSTON | MA | 01505-1698 | 184,289.85 |
| 71 | BELKNAP MERRIMACK | PO BOX 1016 | CONCORD | NH | 3302-10160 | 171,519.97 |
| 72 | RISE ENGINEERING | 1341 ELMWOOD AVENUE | CRANSTON | RI | 02910 | 166,052.34 |
| 73 | CHARA INDUSTRIAL SERVICES LLC | 55 LEXINGTON AVENUE | GLOUCESTER | MA | 01930 | 162,720.11 |
| 74 | TOWN OF BOW, NH | 10 GRANDVIEW ROAD | BOW | NH | 03304 | 156,897.00 |
| 75 | EXCELLUS | UTICA BUSINESS PARK - 12 RHOADS DRIVE | UTICA | NY | 13502 | 153,518.67 |
| 76 | TOWN OF PEMBROKE | OFFICE OF THE TAX COLLECTOR 311 PEMBROKE STREET | PEMBROKE | NH | 03275 | 150,622.00 |
| 77 | DEI SYSTEMS LLC | 1215 MAIN STREET #106 | PEMBSURY | MA | 01876 | 141,611.00 |
| 78 | GLOBAL SUPPLY WHOLESALE LLC | 8120 SOUTH VALE SUITE 805 | ROCKFORD | IL | 741304 | 140,270.07 |
| 79 | TOWN OF BEDFORD NH | PO BOX 9628 | MANCHESTER | NH | 03108-9695 | 138,978.19 |
| 80 | FISERV | PO BOX 99924 | GRAPEVINE | TX | 76099-9724 | 129,203.87 |
| 81 | INFRASTRUCTURE LTD | 122 BOSTON ROAD | BILLERICA | MA | 01862 | 127,262.18 |
| 82 | CITY OF FRANKLIN NH | 516 CENTRAL STREET | FRANKLIN | NH | 03235 | 123,668.85 |
| 83 | BENCHMARK GRAPHICS | 175 EAST BARE HILL RD | HARVARD | MA | 01451 | 106,012.87 |
| 84 | HONEOYE STORAGE CORPORATION | C/O IHROC 535 BOYLSTON ST 12TH FL | BOSTON | MA | 02116 | 104,932.68 |
| 85 | SURVEILLANCE SPECIALTIES, LTD D/B/A SECURADYS | 800 RESEARCH DRIVE | WILMINGTON | MA | 01887 | 104,097.12 |
| 86 | WARDWELL PIPING, INC. D.B.A. ATA PIPING, INC. | 194 ROOSEVELT TRAIL | WINDHAM | ME | 04062 | 101,465.00 |
| 87 | SUSSEX ECONOMIC ADVISORS LLC | 1900 WEST PARK DRIVE SUITE 250 | WESTBOROUGH | MA | 01581 | 99,000.00 |
| 88 | BVR 349 LLC | PO BOX 7539 | NASHUA | NH | 03060 | 91,516.00 |
| 89 | TOWN OF AMHERST | 22 DODGE ROAD | AMHERST | NH | 03031 | 90,766.00 |
| 90 | NH DEPT OF ENVIRONMENTAL SERVICES | HWYB 29 HAZEN DRIVE | CONCORD | NH | 03302-0095 | 90,539.55 |
| 91 | INNOVATIVE ENGINEERING SOLUTIONS, INC. | 25 SPRING STREET | WALPOLE | MA | 02081-4301 | 88,206.88 |
| 92 | TOWN OF MILFORD | PO BOX 981036 | BOSTON | MA | 02298-1036 | 86,271.10 |
| 93 | CONCORD HOSPITAL | 250 PLEASANT STREET | CONCORD | NH | 03301 | 84,300.00 |
| 94 | METLIFE | METLIFE - Group Benefits P.O. BOX 803323 | Kansas City | MO | 64180-3323 | 81,838.31 |
| 95 | J. ARON & COMPANY | 200 WEST STREET | NEW YORK | NY | 10282 | 80,928.12 |
| 96 | ANB ENTERPRISES, INC | 4771 SWEETWATER BOULEVARD #151 | SUGAR LAND | Texas | 77479 | 80,401.15 |
| 97 | STERI CLEAN LLC | PO BOX 1115 | LONDONDERRY | NH | 03063 | 80,104.63 |
| 98 | HSG GROUP, INC | 45 HILLPARK AVENUE | GREAT NECK | NY | 11021 | 80,000.00 |
| 99 | THERMAX INC. | 540 HAWTHORN ST | DARTMOUTH | MA | 02747 | 79,500.00 |
| 100 | TOWN OF NORTHFIELD | TAX COLLECTOR - 21 SUMMER STREET | NORTHFIELD | NH | 03276 | 78,836.00 |
| 101 | ERNST & YOUNG LLP | 200 PLAZA DRIVE | SECAUCUS | NJ | 07094 | 74,100.00 |
| 102 | TRI-COUNTY CONTRACTORS | 2 EVERGREEN LANE UNIT M | HOPEDALE | MA | 01747 | 66,500.00 |
| 103 | STAPLES ADVANTAGE | PO BOX 415296 | BOSTON | MA | 02244-5296 | 65,875.35 |
| 104 | ENERGY NORTH PROPANE | 75 REGIONAL DRIVE | CONCORD | NH | 03301-8504 | 64,139.39 |
| 105 | TOWN OF GOPFSTOWN | 16 MAIN STREET | GOPFSTOWN | NH | 03045 | 62,106.51 |
| 106 | ALLIED ACCOUNT SERVICES, INC | 422 BEDFORD AVENUE | BELLMORE | NY | 11710 | 59,637.04 |
| 107 | PARKER FENCE | 442 MAIN STREET | GROVELAND | MA | 01894 | 57,927.08 |
| 108 | ENBRIDGE MARKETING (U.S.) LP. | 1100 LOUISIANA Suite 3300 | HOUSTON | TX | 77002 | 57,420.00 |
| 109 | TOWN OF ALLENTOWN | TAX COLLECTOR 16 School Street | ALLENTOWN | NH | 03275 | 57,129.00 |
| 110 | STATE OF NEW HAMPSHIRE DEPARTMENT OF STATE | CORPORATE DIVISION 107 NORTH MAIN STREET, RM 204 | CONCORD | NH | 03301 | 56,000.00 |
| 111 | TOWN OF LOUDON NH | TAX COLLECTOR PO Box 7844 | LOUDON | NH | 03307 | 54,372.00 |
| 112 | DIG SAFE SYSTEMS INC | 11 UPTON DRIVE | WILMINGTON | MA | 01887 | 54,022.83 |
| 113 | BRISTOL ENVIRONMENTAL, INC. | 10 COOK STREET | BILLERICA | MA | 01821 | 53,566.00 |
| 114 | ENTERPRISE RENT A CAR | 527 SOUTH BROADWAY | SALEM | NH | 03079 | 53,329.45 |
| 115 | NEW ENGLAND CP, INC | 294 EAST STREET | WEST BRIDGEWATER | MA | 02379 | 52,825.00 |
| 116 | CITIBANK NA | 2800 POST OAK BOULEVARD Suite 500 | HOUSTON | TX | 77056 | 52,100.00 |
| 117 | JOHN W EGAN COMPANY INC | PO BOX 600070 | NEWTONVILLE | MA | 02460-0900 | 51,492.44 |
| 118 | TOWN OF GILFORD NH | TAX COLLECTOR 47 Cherry Valley Rd | GILFORD | NH | 03249 | 51,274.00 |
| 119 | UPPER VALLEY SAND & GRAVEL | PO BOX 127 | QUECHEE | VT | 05059 | 50,000.00 |
| 120 | TOTAL | | | | | 144,673,921 |

| | | | |
|---|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

IMPORTANT CHANGES DURING THE YEAR

| | | | |
|---|-----|---|--|
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> | | <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> | |
| 1. List changes in and important additions to franchise area. | | 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. | |
| 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to commission authorization. | | 8. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. | |
| 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. | | 9. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. | |
| 4. List important leaseholds that have been acquired given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. | | 10. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 9 above, such notes may be attached to this page. | |
| 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. | | | |
| 1. In 2015, within the existing franchise territory LU added approximately 1,817 customers to our system. In the course of adding these customers, we installed approximately 7.83 miles of new main and 1,075 new services. We replaced 7 miles of CI and BS pipe. | 6. | None | |
| 2. On November 21, 2014 the Commission approved the Company's acquisition of New Hampshire Gas Corporation by Order 25,736. On January 2, 2015 the Company closed the acquisition. | 7. | None | |
| 3. None | 8. | Liberty Utilities (EnergyNorth Natural Gas) Corp. v. City of Concord and City of Manchester - Individual cases brought against the City of Concord and the City of Manchester challenging their Roadway Fees. The cases were consolidated for trial, which was held in 2015. The trial court rejected most of the Company's arguments and largely upheld the roadway fees. The case is now on appeal before the NH Supreme Court. | |
| 4. None | 9. | None | |
| 5. None | 10. | None | |

| Name of Respondent | | This Report is: | | Date of Report | | Year of Report |
|---|--|-------------------|----------------------------------|--------------------------------|----------------------------|-------------------|
| Liberty Utilities (EnergyNorth Natural Gas) d/b/a Liberty Utilities | | (1) Original | X | (Mo, Da, Yr) March 31, 2016 | | December 31, 2015 |
| | | (2) Revised | | | | |
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | Increase or (decrease) (e) | |
| UTILITY PLANT | | | | | | |
| 02 | Utility Plant (101-106, 114) | 17 | 395,608,830 | 434,273,358 | 38,664,528 | |
| 03 | Construction Work in Progress (107) | 17 | 23,605,783 | 17,676,263 | (5,929,520) | |
| 04 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 419,214,612 | 451,949,621 | 32,735,008 | |
| 05 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 17 | (104,930,733) | (114,774,571) | (9,843,839) | |
| 06 | Net Utility Plant (Enter total of line 04 less 05) | - | 314,283,880 | 337,175,049 | 22,891,170 | |
| 07 | Utility Plant Adjustments (116) | | 28,151,896 | 28,151,896 | 0 | |
| 08 | Gas Stored Underground-Noncurrent (117) | | 0 | 0 | 0 | |
| OTHER PROPERTY AND INVESTMENTS | | | | | | |
| 10 | Nonutility Property (121) | | 146,949 | 146,949 | 0 | |
| 11 | (Less) Accum. Prov. for Depr. and Amort. (122) | | (133,284) | (133,284) | 0 | |
| 12 | Investments In Associated Companies (123) | | 0 | 0 | 0 | |
| 13 | Investments In Subsidiary Companies (123.1) | | 0 | 0 | 0 | |
| 14 | (For Cost of Account 123.1) | - | | | | |
| 15 | Noncurrent Portion of Allowances | - | 0 | 0 | 0 | |
| 16 | Other Investments (124) | | 0 | 0 | 0 | |
| 17 | Special Funds (125 - 128) | | 0 | 0 | 0 | |
| 18 | Long-Term Portion of Derivative Assets (175) | | 0 | 0 | 0 | |
| 19 | Long-Term Portion of Derivative Assets - Hedges (176) | - | 0 | 0 | 0 | |
| 20 | TOTAL Other Property and Investments (Total lines 10-13, 15-19) | - | 13,665 | 13,665 | 0 | |
| CURRENT AND ACCRUED ASSETS: | | | | | | |
| 22 | Cash (131) | - | 96,934 | 166,441 | 69,507 | |
| 23 | Special Deposits (132-134) | - | 0 | 0 | 0 | |
| 24 | Working Funds (135) | - | 0 | 0 | 0 | |
| 25 | Temporary Cash Investments (136) | - | 0 | 0 | 0 | |
| 26 | Notes Receivable (141) | - | 0 | 0 | 0 | |
| 27 | Customer Accounts Receivable (142) | | 23,652,051 | 15,952,390 | (7,699,662) | |
| 28 | Other Accounts Receivable (143) | - | 799,131 | 591,307 | (207,824) | |
| 29 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | - | (3,130,468) | (2,853,223) | 277,245 | |
| 30 | Notes Receivable from Associated Companies (145) | - | 0 | 0 | 0 | |
| 31 | Accounts Receivable from Assoc. Companies (146) | - | 202,939 | 184,473 | (18,466) | |
| 32 | Fuel Stock (151) | - | 0 | 0 | 0 | |
| 33 | Fuel Stock Expenses Undistributed (152) | - | 0 | 0 | 0 | |
| 34 | Residuals (Elec) and Extracted Products (Gas) (153) | - | 0 | 0 | 0 | |
| 35 | Plant Materials and Operating Supplies (154) | - | 1,613,097 | 3,090,778 | 1,477,681 | |
| 36 | Merchandise (155) | - | 0 | 0 | 0 | |
| 37 | Other Materials and Supplies (156) | - | 0 | 0 | 0 | |
| 38 | Stores Expense Undistributed (163) | - | 0 | 0 | 0 | |
| 39 | Gas Stored Underground - Current (164.1) | | 5,978,347 | 3,650,875 | (2,327,472) | |
| 40 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | 2,053,427 | 1,196,638 | (856,789) | |
| 41 | Prepayments (165) | | 3,117,732 | 3,041,771 | (75,961) | |
| 42 | Advances for Gas (166-167) | | 0 | 0 | 0 | |
| 43 | Interest and Dividends Receivable (171) | - | 0 | 0 | 0 | |
| 44 | Rents Receivable (172) | - | 0 | 0 | 0 | |
| 45 | Accrued Utility Revenues (173) | | 20,748,745 | 11,456,799 | (9,291,946) | |
| 46 | Miscellaneous Current and Accrued Assets (174) | | 3,993,531 | (3,914,606) | (7,908,137) | |
| 47 | Derivative Instrument Assets (175) | | 0 | 0 | 0 | |
| 48 | (Less) Long-Term Portion of Derivative Instruments Assets (175) | - | 0 | 0 | 0 | |
| 49 | Derivative Instrument Assets - Hedges (176) | - | 0 | 0 | 0 | |
| 50 | (Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176) | - | 0 | 0 | 0 | |
| 51 | TOTAL Current and Accrued Assets (Enter Total of lines 22 thru 50) | - | 59,125,466 | 32,563,643 | (26,561,823) | |
| DEFERRED DEBITS | | | | | | |
| 53 | Unamortized Debt Expense (181) | - | 0 | 0 | 0 | |
| 54 | Extraordinary Property Losses (182.1) | | 0 | 0 | 0 | |
| 55 | Unrecovered Plant and Regulatory Study Costs (182.2) | | 0 | 0 | 0 | |
| 56 | Other Regulatory Assets (182.3) | 21 | 28,967,666 | 28,677,858 | (289,808) | |
| 57 | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) | | 0 | 289,787 | 289,787 | |
| 58 | Clearing Accounts (184) | - | 34,627 | 61,825 | 27,198 | |
| 59 | Temporary Facilities (185) | - | 0 | 0 | 0 | |
| 60 | Miscellaneous Deferred Debits (186) | 22 | 53,940,737 | 48,996,277 | (4,944,460) | |
| 61 | Def. Losses from Disposition of Utility Plt. (187) | - | 0 | 0 | 0 | |
| 62 | Research, Devel. and Demonstration Expend. (188) | | 0 | 0 | 0 | |
| 63 | Unamortized Loss on Reacquired Debt (189) | - | 0 | 0 | 0 | |
| 64 | Accumulated Deferred Income Taxes (190) | | 56,996,132 | (0) | (56,996,132) | |
| 65 | Unrecovered Purchased Gas Costs (191) | - | 0 | 0 | 0 | |
| 66 | TOTAL Deferred Debits (Enter Total of lines 53 thru 65) | | 139,939,161 | 78,025,747 | (61,913,414) | |
| 67 | TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 20, 51, 66) | | 541,514,068 | 475,930,001 | (65,584,068) | |

| | | | | |
|--|--|---|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas d/b/a Liberty Utilities) | This Report Is: (1) Original (2) Revised | X | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|--|--|---|--|-------------------------------------|

COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) | Increase or (decrease) (e) |
|----------|--|----------------------|-------------------------------------|-------------------------------|-------------------------------|
| 1 | PROPRIETARY CAPITAL | | | | |
| 2 | Common Stock Issued (201) | | 121,647,058 | 121,647,058 | 0 |
| 3 | Preferred Stock Issued (204) | | 0 | 0 | 0 |
| 4 | Capital Stock Subscribed (202, 205) | | 0 | 0 | 0 |
| 5 | Stock Liability for Conversion (203, 206) | | 0 | 0 | 0 |
| 6 | Premium on Capital Stock (207) | | 0 | 0 | 0 |
| 7 | Other Paid-In Capital (208-211) | | 0 | 0 | 0 |
| 8 | Installments Received on Capital Stock (212) | | 0 | 0 | 0 |
| 9 | (Less) Discount on Capital Stock (213) | | 0 | 0 | 0 |
| 10 | (Less) Capital Stock Expense (213) | | 0 | 0 | 0 |
| 11 | Retained Earnings (215, 215.1, 216) | 13 | 10,354,161 | 20,833,241 | (10,479,081) |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 13 | 0 | 0 | 0 |
| 13 | (Less) Reacquired Capital Stock (217) | | 0 | 0 | 0 |
| 14 | TOTAL Proprietary Capital (Enter Total of lines 2 thru 14) | - | 132,001,219 | 142,480,299 | (10,479,081) |
| 15 | LONG-TERM DEBT | | | | |
| 16 | Bonds (221) | 23 | 0 | 0 | 0 |
| 17 | (Less) Reacquired Bonds (222) | 23 | 0 | 0 | 0 |
| 18 | Advances from Associated Companies (223) | 23 | 90,000,000 | 90,000,000 | 0 |
| 19 | Other Long-Term Debt (224) | 23 | 0 | 0 | 0 |
| 20 | Unamortized Premium on Long-Term Debt (225) | | 0 | 0 | 0 |
| 21 | (Less) Unamortized Discount on Long-Term Debt-Debit. (226) | | 0 | 0 | 0 |
| 22 | (Less) Current Portion of Long-Term Debt | | 0 | 0 | 0 |
| 23 | TOTAL Long-Term Debt (Enter Total of lines 16 thru 22) | - | 90,000,000 | 90,000,000 | 0 |
| 24 | OTHER NONCURRENT LIABILITIES | | | | |
| 25 | Obligations Under Capital Leases - Noncurrent (227) | - | 0 | 0 | 0 |
| 26 | Accumulated Provision for Property Insurance (228.1) | - | 0 | 0 | 0 |
| 27 | Accumulated Provision for Injuries and Damages (228.2) | - | 883,916 | 631,131 | 252,785 |
| 28 | Accumulated Provision for Pensions and Benefits (228.3) | - | 29,316,151 | 27,899,194 | 1,416,957 |
| 29 | Accumulated Miscellaneous Operating Provision (228.4) | - | 41,475,884 | 30,611,241 | 10,864,643 |
| 30 | Accumulated Provision for Rate Refunds (229) | - | 0 | 0 | 0 |
| 31 | TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 29) | - | 71,675,950 | 59,141,565 | 12,534,385 |
| 32 | CURRENT AND ACCRUED LIABILITIES | | | | |
| 33 | Notes Payable (231) | - | 0 | 0 | 0 |
| 34 | Accounts Payable (232) | - | 23,801 | 43,927 | (20,126) |
| 35 | Notes Payable to Associated Companies (233) | - | 0 | 0 | 0 |
| 36 | Accounts Payable to Associated Companies (234) | - | 73,391,166 | 65,696,473 | 7,694,694 |
| 37 | Customer Deposits (235) | - | 1,458,932 | 1,751,946 | (293,014) |
| 38 | Taxes Accrued (236) | 25 | 0 | 0 | 0 |
| 39 | Interest Accrued (237) | - | 70,015 | 70,015 | 0 |
| 40 | Dividends Declared (238) | - | 0 | 0 | 0 |
| 41 | Matured Long-Term Debt (239) | - | 0 | 0 | 0 |
| 42 | Matured Interest (240) | - | 0 | 0 | 0 |
| 43 | Tax Collections Payable (241) | - | 0 | 0 | 0 |
| 44 | Miscellaneous Current and Accrued Liabilities (242) | - | 49,277,218 | 43,410,109 | 5,867,109 |
| 45 | Obligations Under Capital Leases-Current (243) | - | 0 | 0 | 0 |
| 46 | TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44) | - | 124,221,132 | 110,972,469 | 13,248,662 |
| 47 | DEFERRED CREDITS | | | | |
| 48 | | | | | |
| 49 | Customer Advances for Construction (252) | | 87,152 | 2,142 | 85,010 |
| 50 | Accumulated Deferred Investment Tax Credits (255) | | 0 | 0 | 0 |
| 51 | Deferred Gains from Disposition of Utility Plant (256) | | 0 | 0 | 0 |
| 52 | Other Deferred Credits (253) | 26 | 33,489 | 125,624 | (92,135) |
| 53 | Other Regulatory Liabilities (254) | 27 | 0 | 0 | 0 |
| 54 | Unamortized Gain on Reacquired Debt (257) | | 0 | 0 | 0 |
| 55 | Accumulated Deferrred Income Taxes (281-283) | | 123,495,126 | 73,207,901 | 50,287,225 |
| 56 | TOTAL Deferred Credits (Enter Total of lines 49 thru 55) | | 123,615,767 | 73,335,667 | 50,280,100 |
| 57 | | | | | |
| 58 | TOTAL Liabilities and Other Credits (Enter Total of lines 14, 23, 31 46 and 56) | | 541,514,068 | 475,930,001 | 65,584,067 |

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others in a similar manner to a utility department manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2,404.3, 407.1 and 407.2.

4. Use page 16 (Notes to Financial Statement) for important notes regarding the statement of income for any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax ef-

fects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 16.

8. Enter on page 16 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | | |
|----------|---|----------------------------------|-------------------------|--------------------------|--------------------------------------|
| | | | Current Year (c) | Previous Year (d) | Increase or (decrease) (e) |
| 1 | UTILITY OPERATING INCOME | | | | |
| 2 | Operating Revenues (400) | 28 | 156,933,825 | 164,035,787 | (7,101,963) |
| 3 | Operating Expenses | | | | |
| 4 | Operation Expenses (401) | 34-39 | 108,057,352 | 128,926,031 | (20,868,680) |
| 5 | Maintenance Expenses (402) | 34-39 | 4,083,313 | 4,318,850 | (235,537) |
| 6 | Depreciation Expense (403) | | 10,773,200 | 7,978,764 | 2,794,436 |
| 7 | Amort. & Depl. of Utility Plant (404-405) | | 2,082,422 | 608,603 | 1,473,819 |
| 8 | Amort. of Utility Plant Acq. Adj. (406) | | 0 | 0 | 0 |
| 9 | Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) | | 0 | 0 | 0 |
| 10 | Amort. of Conversion Expenses (407) | | 0 | 0 | 0 |
| 11 | Regulatory Debits (407.3) | | 409,200 | 103,194 | 306,006 |
| 12 | (Less) Regulatory Credits (407.4) | | 1,110,772 | 387,090 | 723,682 |
| 13 | Taxes Other Than Income Taxes (408.1) | 25 | 9,488,586 | 9,879,197 | (390,611) |
| 14 | Income Taxes - Federal (409.1) | 25 | 20,121 | 0 | 20,121 |
| 15 | - Other (409.1) | 25 | (164,500) | 164,500 | (329,000) |
| 16 | Provision for Deferred Income Taxes (410.1) | | 6,507,899 | 3,630,343 | 2,877,556 |
| 17 | (Less) Provision for Deferred Income Taxes-Cr. (411.1) | | 0 | 0 | 0 |
| 18 | Investment Tax Credit Adj. - Net (411.4) | | 0 | 0 | 0 |
| 19 | (Less) Gains from Disp. of Utility Plant (411.6) | | 0 | 0 | 0 |
| 20 | Losses from Disp. of Utility Plant (411.7) | | 0 | 0 | 0 |
| 21 | (Less) Gains from Disposition of Allowances (411.8) | | 0 | 0 | 0 |
| 22 | Losses from Disposition of Allowances (411.9) | | 0 | 0 | 0 |
| 23 | TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22) | | 142,368,365 | 155,996,573 | (13,628,208) |
| 24 | Net Utility Operating Income (Enter Total of line 2 less 23) | | 14,565,460 | 8,039,215 | 6,526,246 |

Name of Respondent
 Liberty Utilities (EnergyNorth Natural Gas) Corp.
 d/b/a Liberty Utilities

This Report Is:
 (1) Original X
 (2) Revised

Date of Report
 (Mo, Da, Yr)
 March 31, 2016

Year of Report
 December 31, 2015

STATEMENT OF INCOME FOR THE YEAR

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL | | |
|----------|--|----------------------------------|-------------------------|--------------------------|--------------------------------------|
| | | | Current Year (c) | Previous Year (d) | Increase or (decrease) (e) |
| 25 | Net Utility Operating Income (Carried forward from page 11) | | 14,565,460 | 8,039,215 | 6,526,246 |
| 26 | <u>Other Income and Deductions</u> | | | | |
| 27 | Other Income | | | | |
| 28 | Nonutility Operating Income | | | | |
| 29 | Revenues from Merchandising, Jobbing, and Contract Work (415) | | 0 | 0 | 0 |
| 30 | (Less) Costs and Exp. of Merch., Job, & Contract Work (416) | | 0 | 0 | 0 |
| 31 | Revenues From Nonutility Operations (417) | | 0 | 0 | 0 |
| 32 | (Less) Expenses of Nonutility Operations (417.1) | | 0 | 0 | 0 |
| 33 | Nonoperating Rental Income (418) | | 0 | 0 | 0 |
| 34 | Equity in Earnings of Subsidiary Companies (418.1) | | 0 | 0 | 0 |
| 35 | Interest and Dividend Income (419) | | 159,586 | 161,253 | (1,666) |
| 36 | Allowance for Other Funds Used During Construction (419.1) | | 259,447 | 339,677 | (80,230) |
| 37 | Miscellaneous Nonoperating Income (421) | | 0 | 0 | 0 |
| 38 | Gain on Disposition of Property (421.1) | | 0 | 0 | 0 |
| 39 | TOTAL Other Income (Enter Total of lines 29 thru 38) | | 419,033 | 500,930 | (81,897) |
| 40 | Other Income Deductions | | | | |
| 41 | Loss on Disposition of Property (421.2) | | 0 | 0 | 0 |
| 42 | Miscellaneous Amortization (425) | | 0 | 0 | 0 |
| 43 | Donations (426.1) | | 740 | (5,215) | 5,955 |
| 44 | Life Insurance (426.2) | | 0 | 0 | 0 |
| 45 | Penalties (426.3) | | 34,802 | 95,250 | (60,448) |
| 46 | Expenditures for Certain Civic, Political and Related Activities (426.4) | | 48,235 | 43,046 | 5,189 |
| 47 | Other Deductions (426.5) | | 630,577 | 0 | 630,577 |
| 48 | TOTAL Other Income Deductions (Total of lines 41 thru 47) | | 714,353 | 133,081 | 581,272 |
| 49 | Taxes Applic. to Other Income and Deductions | | | | |
| 50 | Taxes Other Than Income Taxes (408.2) | | 0 | 0 | 0 |
| 51 | Income Taxes - Federal (409.2) | | 0 | 0 | 0 |
| 52 | Income Taxes - Other (409.2) | | 0 | 0 | 0 |
| 53 | Provision for Deferred Inc. Taxes (410.2) | | 0 | 0 | 0 |
| 54 | (Less) Provision for Deferred Income Taxes - Cr. (411.2) | | 0 | 0 | 0 |
| 55 | Investment Tax Credit Adj. - Net (411.5) | | 0 | 0 | 0 |
| 56 | (Less) Investment Tax Credits (420) | | 0 | 0 | 0 |
| 57 | TOTAL Taxes on Other Inc. and Ded. (Total of 50 thru 56) | | 0 | 0 | 0 |
| 58 | Net Other Income and Deductions (Enter Total of lines 39,48,57) | | 295,320 | (367,849) | (663,169) |
| 59 | <u>Interest Charges</u> | | | | |
| 60 | Interest on Long-Term Debt (427) | | 0 | 0 | 0 |
| 61 | Amort. of Debt Disc. and Expense (428) | | 0 | 0 | 0 |
| 62 | Amortization of Loss on Reaquired Debt (428.1) | | 0 | 0 | 0 |
| 63 | (Less) Amort. of Premium on Debt-Credit (429) | | 0 | 0 | 0 |
| 64 | (Less) Amortization of Gain on Reaquired Debt-Credit (429.1) | | 0 | 0 | 0 |
| 65 | Interest on Debt to Assoc. Companies (430) | | 3,982,818 | 3,982,818 | 0 |
| 66 | Other Interest Expense (431) | | (94,509) | (805,533) | 711,024 |
| 67 | (Less) Allowance for Borrowed Funds Used During Const. - Cr.(432) | | (97,250) | (131,454) | 34,204 |
| 68 | Net Interest Charges (Enter Total of lines 60 thru 67) | | 3,791,060 | 3,045,832 | 745,228 |
| 69 | Income Before Extraordinary Items (Enter Total of lines 25, 58, and 68) | | 10,479,080 | 5,361,232 | 5,117,849 |
| 70 | <u>Extraordinary Items</u> | | | | |
| 71 | Extraordinary Income (434) | | 0 | 0 | 0 |
| 72 | (Less) Extraordinary Deductions (435) | | 0 | 0 | 0 |
| 73 | Net Extraordinary Items (Enter Total of line 71 less line 72) | | 0 | 0 | 0 |
| 74 | Income Taxes - Federal and Other (409.3) | | 0 | 0 | 0 |
| 75 | Extraordinary Items After Taxes (Enter Total of line 73 less line 74) | | 0 | 0 | 0 |
| 76 | Net Income (Enter Total of lines 69 and 75) | | 10,479,080 | 5,361,232 | 5,117,849 |

| | | | |
|---|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|---|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 16 (Notes to Financial Statements).</p> |
|--|---|

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|---|---|--|---------------|
| UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | | |
| 1 | Balance-Beginning of Year | | 10,354,162 |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | |
| 4 | Credit: | | |
| 5 | Credit: | | |
| 6 | Credit: | | |
| 7 | Credit: | | |
| 8 | Credit: | | |
| 9 | TOTAL Credits to Retained Earnings (Account 439)(Enter Total of lines 4 thru 8) | | |
| 10 | Debit: | | |
| 11 | Debit: | | |
| 12 | Debit: | | |
| 13 | Debit: | | |
| 14 | Debit: | | |
| 15 | TOTAL Debits to Retained Earnings (Account 439)(Enter Total of lines 10 thru 14) | | 0 |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 10,479,080 |
| 17 | Appropriations of Retained Earnings (Account 436) | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18 thru 21) | | |
| 23 | Dividends Declared-Preferred Stock (Account 437) | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of lines 24 thru 28) | | |
| 30 | Dividends Declared-Common Stock (Account 438) | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | TOTAL Dividends Declared-Common Stock (Account 438)(Total of lines 31 thru 35) | | |
| 37 | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings | | |
| 38 | Balance-End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37) | | 20,833,242 |
| APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | | |
| APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) | | | |
| State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. | | | |
| 46 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) | | |
| 47 | TOTAL Appropriated Retained Earnings (Accounts 215,215.1)(Enter Total of lines 45 & 46) | | |
| 48 | TOTAL Retained Earnings (Account 215,215.1,216) (Enter Total of lines 38 and 47) | | 20,833,242 |
| UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (216.1) | | | |
| 49 | Balance-Beginning of Year (Debit or Credit) | | |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | | |
| 51 | (Less) Dividends Received (Debit) | | |
| 52 | Other Changes (Explain) | | |
| 53 | Balance-End of Year (Total of lines 49 thru 52) | | 0 |

| | | | |
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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Co d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
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STATEMENT OF CASH FLOWS

- | | |
|--|--|
| <p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 16 (Notes to Financial Statements). Information about noncash investing and financing activities should be provided on page 16. Provide also on page 16 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> | <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 16 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> |
|--|--|

| Line No. | DESCRIPTION (See instructions for Explanation of Codes) (a) | Amount (b) |
|----------|---|---------------|
| 1 | Net Cash Flow from Operating Activities: | |
| 2 | Net Income for Northern (from page 12) | 10,479,080 |
| 3 | Noncash Charges (Credits) to Income: | |
| 4 | Depreciation and Depletion | 7,758,955 |
| 5 | Amortization of (Specify) Other | 2,082,801 |
| 6 | Prepays | 75,961 |
| 7 | | |
| 8 | Deferred Income Taxes (Net) | 10,816,735 |
| 9 | Investment Tax Credit Adjustments (Net) | |
| 10 | Net (Increase) Decrease in Receivables | 16,844,814 |
| 11 | Net (Increase) Decrease in Inventory | 1,706,580 |
| 12 | Net Increase (Decrease) in Fuel Purchase Commitments | |
| 13 | Net Increase (Decrease) in Accounts Payable | (6,035,152) |
| 14 | Net (Increase) Decrease in Other Assets | 12,226,619 |
| 15 | Net Increase (Decrease) in Other Liabilities | (24,051,122) |
| 16 | (Less) Allowance for Other Funds Used During Construction | |
| 17 | (Less) Undistributed Earnings from Subsidiary Companies | |
| | Other: Miscellaneous | |
| 18 | | |
| 19 | Net Increase (Decrease) in Accrued Interest Expense | |
| 20 | Net (Increase) Decrease in Deferred Fuel Costs | |
| 21 | Net Cash Provided by (Used in) Operating Activities | |
| 22 | (Total of lines 2 thru 20) | 31,905,272 |
| 23 | | |
| 24 | Cash Flows from Investment Activities: | |
| 25 | Construction and Acquisition of Plant (including land): | |
| 26 | Gross Additions to Utility Plant (less nuclear fuel) | (32,732,926) |
| 27 | Gross Additions to Nuclear Fuel | |
| 28 | Gross Additions to Common Utility Plant | |
| 29 | Gross Additions to Nonutility Plant | |
| 30 | (Less) Allowance for Other Funds Used During Construction | |
| 31 | Other: Cost of Removal | |
| 32 | | |
| 33 | | |
| 34 | Cash Outflows for Plant (Total of lines 26b thru 33) | (32,732,926) |
| 35 | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | |
| 38 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | |
| 41 | Disposition of Investments in (and Advances to) | |
| 42 | Associated and Subsidiary Companies | |
| 43 | | |
| 44 | Purchase of Investment Securities (a) | |
| 45 | Proceeds from Sales of Investment Securities (a) | |

| | | | |
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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 12 (Statement of Income for the Year).

Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 12 clarifications and explanations

| Line No. | DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a) | Amount (b) |
|----------|---|---------------|
| 46 | Loans Made or Purchased | |
| 47 | Collections on Loans | |
| 48 | | |
| 49 | Net (Increase) Decrease in Receivables | |
| 50 | Net (Increase) Decrease in Inventory | |
| 51 | Net (Increase) Decrease in | |
| 52 | Allowances Held for Speculation | |
| 53 | Net Increase (Decrease) in Payables and Accrued Expenses | |
| 54 | Other: | |
| 55 | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | |
| 57 | (Total of lines 34 thru 55) | (32,732,926) |
| 58 | | |
| 59 | Cash Flows from Financing Activities: | |
| 60 | Proceeds from Issuance of: | |
| 61 | Long-Term Debt (b) | |
| 62 | Preferred Stock | |
| 63 | Common Stock | |
| 64 | Other: | |
| 65 | | |
| 66 | Net Increase in Short-Term Debt (c) | |
| 67 | Other: OCI | 897,161 |
| 68 | | |
| 69 | | |
| 70 | Cash Provided by Outside Sources (Total of lines 61 thru 69) | 897,161 |
| 71 | | |
| 72 | Payments for Retirement of: | |
| 73 | Long-Term Debt (b) | |
| 74 | Preferred Stock | |
| 75 | Common Stock | |
| 76 | Other: | |
| 77 | | |
| 78 | Net Decrease in Short-Term Debt (c) | 0 |
| 79 | | |
| 80 | Dividends on Preferred Stock | |
| 81 | Dividends on Common Stock | |
| 82 | Net Cash Provided by (Used in) Financing Activities | |
| 83 | (Total of lines 70 thru 81) | 897,161 |
| 84 | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | |
| 86 | (Total of lines 22, 57 and 83) | 69,507 |
| 87 | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 96,934 |
| 89 | | |
| 90 | Cash and Cash Equivalents at End of Year | 166,441 |

| | | | |
|---|---|--|---|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|---|--|---|

NOTES TO FINANCIAL STATEMENTS

NONE

| | | | | | |
|--|--|--|---|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp d/b/a Liberty Utilities | | This Report Is: (1) Original (2) Revised | X | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
| SUMMARY OF PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION | | | | | |
| Line No. | Item (a) | | | | Total (b) |
| 1 | UTILITY PLANT | | | | |
| 2 | In Service | | | | |
| 3 | Plant in Service (Classified_ | | | | 426,304,434 |
| 4 | Property Under Capital Leases | | | | |
| 5 | Plant Purchased or Sold | | | | |
| 6 | Completed Construction not Classified | | | | 7,509,616 |
| 7 | Experimental Plant Unclassified | | | | |
| 8 | Total Utility Plant (Total of lines 3 thru 7) | | | | 433,814,050 |
| 9 | Leased to Others | | | | |
| 10 | Held for Future Use | | | | 459,308 |
| 11 | Construction Work in Progress | | | | 17,676,263 |
| 12 | Acquisition Adjustments | | | | |
| 13 | Total Utility Plant (Totals of lines 8 thru 12) | | | | 451,949,621 |
| 14 | Accumulated Provisions for Depreciation, Amortization & Depletion | | | | (114,774,571) |
| 15 | Net Utility Plant (Totals of lines 13 less 14) | | | | 337,175,049 |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | |
| 17 | In Service: | | | | |
| 18 | Depreciation | | | | (112,067,136) |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | | | | |
| 20 | Amortization of Underground Storage Land and Land Rights | | | | |
| 21 | Amortization of Other Utility Plant | | | | (2,707,436) |
| 22 | Total In Service (Totals of lines 18 thru 21) | | | | (114,774,571) |
| 23 | Leased to Others | | | | |
| 24 | Depreciation | | | | |
| 25 | Amortization and Depletion | | | | |
| 26 | Total Leased to Others (Totals off lines 24 and 25) | | | | - |
| 27 | Held for Future Use | | | | |
| 28 | Depreciation | | | | |
| 29 | Amortization | | | | |
| 30 | Total Held for Future Use (Totals of lines 28 and 29) | | | | - |
| 31 | Abandonment of Leases (Natural Gas) | | | | |
| 32 | Amortization of Plant Acquisition Adjustment | | | | |
| 33 | Total Accum Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32) | | | | (114,774,571) |

| | | | |
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| Name of Respondent Liberty Utilities (Energy/North Natural Gas) Corp. d/b/a Liberty Utilities | This Report is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|--|--|--|---|

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- | | | |
|--|---|---|
| <p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service(Classified), include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise if the respondent has a</p> | <p>significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distribution of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include</p> | <p>also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (d) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing the subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction.</p> |
|--|---|---|

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|--|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 1 | 1. Intangible Plant | | | | | | |
| 2 | 301 Organization | | | | | | 0 |
| 3 | 302 Franchises and Consents | | | | | | 0 |
| 4 | 303 Miscellaneous Intangible Plant | 4,750,483 | 7,333,442 | | 50,215 | | 12,134,139 |
| 5 | TOTAL Intangible Plant (1) | 4,750,483 | 7,333,442 | 0 | 50,215 | 0 | 12,134,139 |
| 6 | 2. Production Plant | | | | | | |
| 7 | Natural Gas Production and Gathering Plant | | | | | | |
| 8 | 325.1 Producing Lands | | | | | | 0 |
| 9 | 325.2 Producing Leaseholds | | | | | | 0 |
| 10 | 325.3 Gas Rights | | | | | | 0 |
| 11 | 325.4 Rights-of-Way | | | | | | 0 |
| 12 | 325.5 Other Land and Land Rights | | | | | | 0 |
| 13 | 326 Gas Well Structures | | | | | | 0 |
| 14 | 327 Field Compressor Station Structures | | | | | | 0 |
| 15 | 328 Field Meas. and Reg. Sta. Structures | | | | | | 0 |
| 16 | 329 Other Structures | | | | | | 0 |
| 17 | 330 Producing Gas Wells-Well Construction | | | | | | 0 |
| 18 | 331 Producing Gas Wells-Well Equipment | | | | | | 0 |
| 19 | 332 Field Lines | | | | | | 0 |
| 20 | 333 Field Compressor Station Equipment | | | | | | 0 |
| 21 | 334 Field Meas. and Reg. Sta. Equipment | | | | | | 0 |
| 22 | 335 Drilling and Cleaning Equipment | | | | | | 0 |
| 23 | 336 Purification Equipment | | | | | | 0 |
| 24 | 337 Other Equipment | | | | | | 0 |
| 25 | 338 Unsuccessful Exploration and Devel. Costs | | | | | | 0 |
| 26 | TOTAL Production and Gathering Plant | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | Products Extraction Plant | | | | | | |
| 28 | 340 Land and Land Rights | | | | | | 0 |
| 29 | 341 Structures and Improvements | | | | | | 0 |
| 30 | 342 Extraction and Refining Equipment | | | | | | 0 |
| 31 | 343 Pipe Lines | | | | | | 0 |
| 32 | 344 Compressor Equipment | | | | | | 0 |
| 33 | 345 Gas Meas. and Reg. Equipment | | | | | | 0 |
| 34 | 346 Compressor Equipment | | | | | | 0 |
| 35 | 347 Other Equipment | | | | | | 0 |
| 36 | TOTAL Products Extraction Plant | | | | | | 0 |
| 37 | TOTAL Nat. Gas Production Plant | 0 | 0 | 0 | 0 | 0 | 0 |
| 38 | Mfd. Gas Prod. Plant (Submit Suppl. Statement) | | | | | | 0 |
| 39 | TOTAL Production Plant (2) | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | 3. Natural Gas Storage and Processing Plant | | | | | | |
| 41 | Under Ground Storage Plant | | | | | | |
| 42 | 350.1 Land | | | | | | 0 |
| 43 | 350.2 Rights-of-Way | | | | | | 0 |
| 44 | 351 Structures and Improvements | | | | | | 0 |
| 45 | 352 Wells | | | | | | 0 |
| 46 | 352.1 Storage Leaseholds and Rights | | | | | | 0 |
| 47 | 352.2 Reservoirs | | | | | | 0 |
| 48 | 352.3 Non-recoverable Natural Gas | | | | | | 0 |
| 49 | 353 Lines | | | | | | 0 |
| 50 | 354 Compressor Station Equipment | | | | | | 0 |
| 51 | 355 Measuring and Reg. Equipment | | | | | | 0 |
| 52 | 356 Purification Equipment | | | | | | 0 |
| 53 | 357 Other Equipment | | | | | | 0 |
| 54 | TOTAL Underground Storage Plant | 0 | 0 | 0 | 0 | 0 | 0 |

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|----------|---|----------------------------------|---------------|-----------------|-----------------|---------------|----------------------------|
| 55 | Other Storage Plant | | | | | | |
| 56 | 360 Land and Land Rights | | | | | | 0 |
| 57 | 361 Structures and Improvements | 57,345 | | | | | 57,345 |
| 58 | 362 Gas Holders | | | | | | 0 |
| 59 | 363 Purification Equipment | | | | | | 0 |
| 60 | 363.1 Liquefaction Equipment | | | | | | 0 |
| 61 | 363.2 Vaporizing Equipment | | | | | | 0 |
| 62 | 363.3 Compressor Equipment | | | | | | 0 |
| 63 | 363.4 Meas. and Reg. Equipment | | | | | | 0 |
| 64 | 363.5 Other Equipment | 7,646 | | | | | 7,646 |
| 65 | TOTAL Other Storage Plant | 64,991 | 0 | 0 | 0 | 0 | 64,991 |
| 66 | Base Load Liquefied Natural Gas Terminating and Processing Plant | | | | | | |
| 67 | 364.1 Land and Land Rights | | | | | | 0 |
| 68 | 364.2 Structures and Improvements | | | | | | 0 |
| 69 | 364.3 LNG Processing Terminal Equipment | | | | | | 0 |
| 70 | 364.4 LNG Transportation Equipment | | | | | | 0 |
| 71 | 364.5 Measuring and Regulating Equipment | | | | | | 0 |
| 72 | 364.6 Compressor Station Equipment | | | | | | 0 |
| 73 | 364.7 Communications Equipment | | | | | | 0 |
| 74 | 364.8 Other Equipment | | | | | | 0 |
| 75 | TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant | 0 | 0 | 0 | 0 | 0 | 0 |
| 76 | TOTAL Nat. Gas Storage and Proc. Plant (3) | | | | | | |
| 77 | 4. Transmission Plant | | | | | | |
| 78 | 365.1 Land and Land Rights | | | | | | 0 |
| 79 | 365.2 Rights-of-Way | | | | | | 0 |
| 80 | 366 Structures and Improvements | | | | | | 0 |
| 81 | 367 Mains | | | | | | 0 |
| 82 | 368 Compressor Station Equipment | | | | | | 0 |
| 83 | 369 Measuring and Reg. Sta. Equipment | | | | | | 0 |
| 84 | 370 Communication Equipment | | | | | | 0 |
| 85 | 371 Other Equipment | | | | | | 0 |
| 86 | TOTAL Transmission Plant (4) | 0 | 0 | 0 | 0 | 0 | 0 |
| 87 | 5. Distribution Plant | | | | | | |
| 88 | 374 Land and Land Rights | 591,851 | 167 | | | | 592,018 |
| 89 | 375 Structures and Improvements | 2,835,234 | 22,069 | | | | 2,857,303 |
| 90 | 376 Mains | 195,911,540 | 10,128,148 | | 2,476,766 | | 208,516,455 |
| 91 | 377 Compressor Station Equipment | | | | | | 0 |
| 92 | 378 Meas. and Reg. Sta. Equip.-General | 4,884,740 | 25,770 | | (1,418) | | 4,909,092 |
| 93 | 379 Meas. and Reg. Sta. Equip.-City Gate Services | 123,954,772 | 10,003,102 | | 975,635 | | 134,933,509 |
| 94 | 380 Meters | 18,300,370 | 2,735,147 | 571,005 | | | 20,464,512 |
| 95 | 381 Meter Installations | 5,995,373 | 5,069,765 | | 868 | | 11,066,005 |
| 96 | 382 House Regulators | | | | | | 0 |
| 97 | 383 House Reg. Installations | | | | | | 0 |
| 98 | 384 Industrial Meas. and Reg. Sta. Equipment | | | | | | 0 |
| 99 | 385 Other Prop. on Customers' Premises | | | | | | 0 |
| 100 | 386 Other Equipment | 11,682,404 | 256,809 | | 17,721 | | 11,956,934 |
| 101 | TOTAL Distribution Plant (5) | 364,156,285 | 28,240,976 | 571,005 | 3,469,572 | 0 | 395,295,828 |
| 102 | 6. General Plant | | | | | | |
| 103 | 389 Land and Land Rights | 16,721 | 85 | | | | 16,806 |
| 104 | 390 Structures and Improvements | 5,841,104 | 6,768,804 | | 53,960 | | 12,663,867 |
| 105 | 391 Office Furniture and Equipment | 2,031,561 | 891,202 | | 9,315 | | 2,932,077 |
| 106 | 392 Transportation Equipment | 919,878 | 88,200 | | 40,853 | | 1,048,931 |
| 107 | 393 Stores Equipment | 94,839 | 3,775 | | 807 | | 99,421 |
| 108 | 394 Tools, Shop, and Garage Equipment | 571,126 | 147,139 | | 135 | | 718,400 |
| 109 | 395 Laboratory Equipment | | | | | | 0 |
| 110 | 396 Power Operated Equipment | 584,513 | | | | | 584,513 |
| 111 | 397 Communication Equipment | 349,805 | 27,483 | | 84 | | 377,372 |
| 112 | 398 Miscellaneous Equipment | 181,125 | 47,678 | | | | 228,803 |
| 113 | Subtotal | 10,590,671 | 7,974,366 | 0 | 105,153 | 0 | 18,670,190 |
| 114 | 399 Other Tangible Property | | | | | | 0 |
| 115 | TOTAL General Plant (6) | 10,590,671 | 7,974,366 | 0 | 105,153 | 0 | 18,670,190 |
| 116 | TOTAL (Accounts 101 and 106) | 379,562,429 | 43,548,784 | 571,005 | 3,624,940 | 0 | 426,165,148 |
| 117 | 1012 Plant in Service - ARO | 139,286 | | | | | 139,286 |
| 118 | Gas Plant Purchased (See Instr. 8) | | | | | | 0 |
| 119 | (Less) Gas Plant Sold (See Instr. 8) | | | | | | 0 |
| 120 | Experimental Gas Plant Unclassified | | | | | | 0 |
| 121 | TOTAL Gas Plant in Service | 379,701,715 | 43,548,784 | 571,005 | 3,624,940 | 0 | 426,304,434 |
| 122 | | | | | | | |

| | | | |
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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

| | |
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| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 18-19, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is</p> | <p>removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
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Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Division (c) | Division (d) | Gas Plant Leased to Others (e) |
|----------|--|-------------------------|-----------------|-----------------|--------------------------------------|
| 1 | Balance Beginning of Year | (104,930,733) | | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense 1080 | (10,773,200) | | | |
| 4 | Exp. of Gas Plt. Leas. to Others | 0 | | | |
| 5 | Transportation Expenses- Clearing | 0 | | | |
| 6 | Other Clearing Accounts 1084 | 2,443,240 | | | |
| 7 | Other Accounts (Specify): | 0 | | | |
| 8 | | | | | |
| 9 | TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8) | (8,329,960) | 0 | 0 | 0 |
| 10 | Net Charges for Plant Retired: | | | | |
| 11 | Book Cost of Plant Retired | 571,005 | | | |
| 12 | Cost of Removal 1081 | (2,082) | | | |
| 13 | Salvage (Credit) | 0 | | | |
| 14 | TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13) | 568,923 | 0 | 0 | 0 |
| 15 | Other Debit or Cr. Items (Describe) | | | | |
| | Asset Retire Obligation Accreti 1100 | (378) | | | |
| | Software Amortization 1110 | (2,082,422) | | | |
| 16 | Adjust. to Reserve | | | | |
| 17 | Balance End of Year (Enter Total of lines 1,9,14,15, and 16) | (114,774,571) | 0 | 0 | 0 |

Section B. Balances at End of Year According to Functional Classifications

| | | | | | |
|----|---|---------------|---|---|---|
| 18 | Production-Manufactured Gas | 0 | | | |
| 19 | Prod. and Gathering-Natural Gas | 0 | | | |
| 20 | Products Extraction-Natural Gas | 0 | | | |
| 21 | Underground Gas Storage | 0 | | | |
| 22 | Other Storage Plant | 0 | | | |
| 23 | Base Load LNG Term. and Proc. Plt. | 0 | | | |
| 24 | Transmission | 0 | | | |
| 25 | Distribution | (106,494,679) | | | |
| 26 | General | (8,279,893) | | | |
| 27 | TOTAL (Enter Total of lines 18 thru 26) | (114,774,571) | 0 | 0 | 0 |

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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|---|

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

- | | |
|--|---|
| <p>1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not included in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> | <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses"</p> |
|--|---|

| Line No. | Description and Purpose of Other Regulatory Assets | Balance at Beginning of Year | Debits | Written off During Year | | Balance at End of Year |
|----------|--|------------------------------|------------|--------------------------|------------|------------------------|
| | | | | Account Charged | Amount | |
| | (a) | (b) | (c) | (d) | (e) | (f) |
| 1 | Current Regulatory Asset - Special Auc 1168-1821 | - | - | | - | - |
| 2 | Derivative MTM Reg Asset 1929-1822 | | | | - | |
| 3 | Deriv-Gas Contract-RegAsset 1929-1824 | 744,194 | 717,381 | Commodity SettlementPa | 1,343,786 | 117,789 |
| 4 | Interest on Def Reg Assets 1929-1825 | - | - | | | - |
| 5 | Reg asset other Pension related 1929-1826 | (7,575,072) | 7,747,233 | OPEB Expense Deferred | 172,161 | - |
| 6 | FAS158-OPEB 1929-1827 | - | - | | | - |
| 7 | OPEB Expense Deferred-Gas 1929-1828 | 10,329,642 | - | Reg asset other Pens | 8,608,036 | 1,721,606 |
| 8 | Other Regulatory Asset - Deferred Rati 1930-1823 | - | - | | | - |
| 9 | R/A Deferred Tilton Remediation 1930-1824 | - | 92,667 | Accounts Payable | | 92,667 |
| 10 | FAS 158 - Pension 1930-1826 | 21,625,753 | - | | | 21,625,753 |
| 11 | Asset Ret Oblig Reg Asset 1930-1827 | 1,325,005 | 59,869 | Asset Retirement Obligat | | 1,384,874 |
| 12 | NEG & KeySpan CTA 1930-1828 | 2,518,144 | 607,775 | Regulatory Debits | 1,850,042 | 1,275,877 |
| 13 | Phased in Revenue - ST 1168-1420 | - | 2,014,660 | Rate Case Recovery | | 2,014,660 |
| 14 | Phased In Revenue - LT 1930-1420 | - | 1,086,678 | Rate Case Recovery | 642,046 | 444,632 |
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| 39 | | | | | | |
| 40 | TOTAL | 28,967,666 | 12,326,263 | | 12,616,071 | 28,677,858 |

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| Name of Respondent | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

| Line No. | Class and Series of Obligation and Name of Stock Exchange | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d) | INTEREST FOR YEAR | | HELD BY RESPONDENT | | Redemption Price Per \$100 at End of Year (i) |
|----------|---|------------------------------|-------------------------|--|--------------------|---------------|-------------------------------------|--------------------------------|--|
| | | | | | Rate (in %) (e) | Amount (f) | Reacquired Bonds (Acct. 222) (g) | Sinking and Other Funds (h) | |
| 1 | Bonds | | | | | | | | |
| 2 | Advances from Associated Companies | | | | | | | | |
| 3 | Other Long-term Debt | | | | | | | | |
| 4 | NP-LU and EN \$18.1M 5YR@3.51% | 12/21/12 | 12/20/17 | 18,181,818 | 3.51% | 638,182 | | | |
| 5 | NP- LU and EN \$41.8M 10YR@4.49% | 12/21/12 | 12/20/22 | 41,818,182 | 4.49% | 1,877,636 | | | |
| 6 | NP-LU and EN \$21.8M 15YR@4.89% | 12/21/12 | 12/20/27 | 21,818,182 | 4.89% | 1,066,909 | | | |
| 7 | NP-LU and EN \$8.2M 15YR@4.89% | 12/21/12 | 12/20/27 | 8,181,818 | 4.89% | 400,091 | | | |
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| 38 | | | | 90,000,000 | | 3,982,818 | 0 | 0 | |

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| Name of Respondent | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate

clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

| Line No. | Particulars (Details) (a) | Amount (b) |
|----------|--|---------------|
| | New Hampshire | |
| 1 | Net Income for the Year (Page 10) | 16,842,599.85 |
| 2 | Reconciling Items for the Year | (15,836,555) |
| 3 | Federal AMT | 20,121 |
| 4 | Taxable Income Not Reported on Books | |
| 5 | CIAC Received | 183,409 |
| 6 | Regulatory Assets & Liabilities | 12,353,885 |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | Employee Share Purchase Plan | 14,463 |
| 11 | Accounting Depreciation | 13,484,499 |
| | Allowance for Doubtful Accounts | (277,245) |
| | Pension Accrual | 1,112,631 |
| | 50% Meals & Entertainment | 1,391 |
| | Pension OCI Amortization | (17,821) |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | AFUDC Equity | (259,447) |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | Tax Depreciation | (27,885,103) |
| 21 | Accrued Liabilities & Other Liabilities | (252,785) |
| 22 | Environmental Obligations | (10,924,133) |
| 23 | Pension Contribution | (1,846,381) |
| 24 | Cost of Removal Paid | (1,504,536) |
| 25 | Tax Goodwill Amortization | (19,381) |
| 26 | | |
| | New Hampshire | |
| 27 | Federal Tax Net Income | 1,006,045 |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | Federal Taxable Income | 1,006,045 |
| 31 | Deduct: Net Operating Loss Carryover | (1,006,045) |
| 32 | Federal Taxable Income After NOLs | 0 |
| 33 | Tax Rate | 34% |
| 34 | Federal AMT | 20,120.90 |
| 35 | | |
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| 42 | | |

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| Name of Respondent Liberty Utilities (Energy/Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

- | | | |
|--|--|---|
| <p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other</p> | <p>accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and sub-division can readily be ascertained.</p> <p>5. If any tax (Exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> | <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deduction or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. For NHPUC reporting purposes, taxes greater than \$25,000 should be reported separately -- others may be combined.</p> |
|--|--|---|

| Line No. | Kind of Tax (See Instruction 5) | BALANCE BEGINNING OF YEAR | | | | BALANCE END OF YEAR | | |
|----------|--|--------------------------------|---|------------------------------|---------------------------|---------------------|--------------------------------|---|
| | | Taxes Accrued (Account 236) | Prepaid Taxes (Incl. in Account 165) | Taxes Charged During Year | Taxes Paid During Year | Adjustments | Taxes Accrued (Account 236) | Prepaid Taxes (Incl. in Account 165) |
| | | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Prepaid Taxes-Mun-Property-Oper 10-1240-1653 | | 1,752,732 | 6,853,971 | 7,643,743 | | - | 2,542,504 |
| 2 | Property taxes (not in prepaid) 69-5680-4080 | | | 932,731 | 932,731 | | - | |
| 3 | Social Security Taxes 69-5040-4080 | | | 1,301,054 | 1,301,054 | | - | |
| 4 | Federal Unemployment taxes 69-5041-4080 | | | 11,777 | 11,777 | | - | |
| 5 | Tx Oth Inc Tx-St Unempl Tax 69-5041-4082 | | | 90,344 | 90,344 | | - | |
| 6 | Medicare 69-5042-4080 | | | 298,709 | 298,709 | | - | |
| 7 | Federal Income Tax 80-8710-4090 | | | 20,121 | 20,121 | | - | |
| 8 | State Income Tax 80-8720-4090 | | | (164,500) | (164,500) | | - | |
| 9 | | | | | | | | |
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| 17 | | | | | | | | |
| 18 | TOTAL | 0 | 1,752,732 | 9,344,207 | 10,133,979 | 0 | 0 | 2,542,504 |

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | | Gas | Other Utility | Other Income | Extraordinary | Other Utility | Adjustment to | Other |
|----------|--|------------------|----------------------------------|-------------------------------------|------------------|----------------------------------|------------------------|-------|
| | | (408.1 409.1) | Departments (408.1, 409.1) | and Deductions (408.2, 409.2) | Items (409.3) | Dpn. Income (408.1, 409.1) | Ret. Earnings (439) | |
| | | (i) | (j) | (k) | (l) | (m) | (n) | |
| 1 | Social Security Taxes 69-5040-4080 | 1,301,054 | | | | | | |
| 2 | Federal Unemployment tax 69-5041-4080 | 11,777 | | | | | | |
| 3 | Tx Oth Inc Tx-St Unempl T 69-5041-4082 | 90,344 | | | | | | |
| 4 | Medicare 69-5042-4080 | 298,709 | | | | | | |
| 5 | Property taxes 69-5680-4080 | 7,786,702 | | | | | | |
| 6 | Federal Income Tax 80-8710-4090 | 20,121 | | | | | | |
| 7 | State Income Tax 80-8720-4090 | (164,500) | | | | | | |
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| 17 | | | | | | | | |
| 18 | TOTAL | 9,344,207 | 0 | 0 | 0 | 0 | 0 | 0 |

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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

MISCELLANEOUS DEFERRED CREDITS (ACCOUNT 253)

1. Report below the details called for concerning miscellaneous deferred credits
2. For any deferred credit being amortized, show period of amortization in column (a).
3. Minor items amounts less than \$150,000 may be grouped by classes.

| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | Debits | | Credits (e) | Balance at End of Year (f) |
|----------|--|---|---------------------------|-------------------|--------------------|-----------------------------------|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Other Deferred Credits 2760-2530 | - | | - | - | - |
| 2 | Def Cr-Hazardous Waste 2760-2534 | - | | - | - | - |
| 3 | Pension Cost 2760-2535 | - | | - | - | - |
| 4 | FAS 112 2760-2539 | 33,489 | Group Benefits | - | 92,135 | 125,624 |
| 5 | R/L-FAS 109 Reg Liab DFIT 2761-2534 | - | | - | - | - |
| 6 | R/L-Deferred RCS-Recov/Exp 2761-2535 | - | | - | - | - |
| 7 | Deriv Gas Cont-Reg-LT 2761-2536 | - | | - | - | - |
| 8 | Deriv MTM Regulated-LT 2761-2537 | - | | - | - | - |
| 9 | Deriv Gas Cont-NonRegLT 2761-2538 | - | | - | - | - |
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| 40 | | 33,489 | | 0 | 92,135 | 125,624 |

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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Co d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beg of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|----------|--|-------------------------------|----------------------------|---------------|----------------|-------------------------------|
| | | | Account Credited (c) | Amount (d) | | |
| 1 | Other Regulatory Liabilities | - | Accounts Payables | | | - |
| 2 | Deriv-Gas-Contract-Reg Liab | - | Deriv Inst Hedging | - | - | - |
| 3 | Derivative MTM-Reg Liab | - | Derivgas Contract Reg Asst | | - | - |
| 4 | Revenue Recognition Reserve | - | | - | - | - |
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| 41 | | | | | | |
| 42 | TOTAL | 0 | | 0 | 0 | 0 |

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| NAME OF RESPONDENT: Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
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GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (j) and (k), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters
4. Report quantities of natural gas sold on a per therm basis.
5. If increases or decreases from previous year columns (c), (e) and (g), are not derived from previously reported figures explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales. Account 481 may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Dth per year or approximately 800 Dth per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 7, Important Changes During Year, for important new territory added and important rate increases or decreases.

| Line No. | Title of Account | OPERATING REVENUES | | | | | | DEKATHERM OF NATURAL GAS | | AVG. NO. OF GAS CUSTOMERS PER MO. | |
|----------|--|--------------------|----------------|---------------|---------------|---------------|----------------|--------------------------|------------|-----------------------------------|------------|
| | | Total | | BASE | | GAS | | Current Year | Prior Year | Current Year | Prior Year |
| | | Current Year | Prior Year | Current Year | Prior Year | Current Year | Prior Year | | | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) |
| 1 | GAS SERVICE REVENUES | | | | | | | | | | |
| 2 | 480 Residential Sales | \$ 90,914,686 | \$ 90,433,435 | \$ 36,258,785 | \$ 29,612,708 | \$ 54,655,902 | \$ 60,820,727 | 6,235,033 | 6,158,851 | 78,626 | 75,824 |
| 3 | 481 Commercial & Industrial Sales | | | | | | | | | | |
| 4 | Small (or Comm.) (See Instr. 6) | \$ 56,238,279 | \$ 54,777,827 | \$ 17,305,762 | \$ 15,188,741 | \$ 38,932,518 | \$ 39,589,086 | 3,776,761 | 3,631,326 | 9,342 | 9,018 |
| 5 | Large (or Ind.) (See Instr. 6) | | | | | | | 555,641 | 356,449 | 34 | 28 |
| 6 | 482 Other Sales to Public Authorities | | | | | | | | | | |
| 7 | 484 Unbilled Revenue | | | | | | | | | | |
| 8 | TOTAL Sales to Ultimate Consumers | \$ 147,152,966 | \$ 145,211,262 | \$ 53,564,546 | \$ 44,801,449 | \$ 93,588,419 | \$ 100,409,813 | 10,567,435 | 10,146,626 | 88,002 | 84,870 |
| 9 | 483 Sales for Resale | \$ 2,785,170 | \$ 4,928,628 | | | | | | | | |
| 10 | TOTAL Natural Gas Service Revenues | \$ 149,938,136 | \$ 150,139,890 | \$ 53,564,546 | \$ 44,801,449 | \$ 93,588,419 | \$ 100,409,813 | 10,567,435 | 10,146,626 | 88,002 | 84,870 |
| 11 | Revenues from Manufactured Gas | | | | | | | | | | |
| 12 | TOTAL Gas Service Revenues | \$ 149,938,136 | \$ 150,139,890 | \$ 53,564,546 | \$ 44,801,449 | \$ 93,588,419 | \$ 100,409,813 | 10,567,435 | 10,146,626 | 88,002 | 84,870 |
| 13 | | | | | | | | | | | |
| 14 | 485 Intracompany Transfers | | | | | | | | | | |
| 15 | 487 Forfeited Discounts | \$ - | \$ - | | | | | | | | |
| 16 | 488 Misc. Service Revenues | \$ 1,408,915 | \$ 865,588 | | | | | | | | |
| 17 | 489.1 Rev. from Trans. of Gas of Others through Gathering Facilities | | | | | | | | | | |
| 18 | 489.2 Rev. from Trans. of Gas of Others through Transmission Facilities | | | | | | | | | | |
| 19 | 489.3 Rev. from Trans. of Gas of Others through Distribution Facilities | \$ 13,150,654 | \$ 11,248,309 | \$ 12,850,115 | \$ 11,113,838 | \$ 300,539 | \$ 134,471 | 6,587,602 | 6,589,770 | 2,332 | 2,151 |
| 20 | 489.4 Rev. from Storing Gas of Others | | | | | | | | | | |
| 21 | 490 Sales of Prod. Ext. from Nat. Gas | | | | | | | | | | |
| 22 | 491 Rev. from Nat. Gas Proc. by Others | | | | | | | | | | |
| 23 | 492 Incidental Gasoline and Oil Sales | | | | | | | | | | |
| 24 | 493 Rent from Gas Property | | | | | | | | | | |
| 25 | 494 Interdepartmental Rents | | | | | | | | | | |
| 26 | 495 Other Gas Revenues | \$ (7,563,880) | \$ 1,782,001 | | | | | | | | |
| 27 | TOTAL Other Operating Revenues | \$ 6,995,689 | \$ 13,895,898 | \$ 12,850,115 | \$ 11,113,838 | \$ 300,539 | \$ 134,471 | 6,587,602 | 6,589,770 | 2,332 | 2,151 |
| 28 | TOTAL Gas Operating Revenues | \$ 156,933,825 | \$ 164,035,788 | \$ 66,414,661 | \$ 55,915,287 | \$ 93,888,959 | \$ 100,544,284 | 17,155,036 | 16,736,396 | 90,334 | 87,021 |
| 29 | (Less) 496 Provision for Rate Refunds | | | | | | | | | | |
| 30 | TOTAL Gas Operating Revenues Net of Provision for Refunds | \$ 156,933,825 | \$ 164,035,788 | \$ 66,414,661 | \$ 55,915,287 | \$ 93,888,959 | \$ 100,544,284 | 17,155,036 | 16,736,396 | 90,334 | 87,021 |
| 31 | Dist. Type Sales by States (Inc. Main Line Sales to Resid and Comm Cust) | \$ 147,152,966 | \$ 145,211,262 | \$ 53,564,546 | \$ 44,801,449 | \$ 93,588,419 | \$ 100,409,813 | 10,011,793 | 9,790,177 | 87,968 | 84,842 |
| 32 | Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 555,641 | 356,449 | 34 | 28 |
| 33 | Sales for Resale | \$ 2,785,170 | \$ 4,928,628 | \$ - | \$ - | \$ - | \$ - | - | - | - | - |
| 34 | Other Sales to Pub. Auth. (Local Dist. Only) | | | | | | | | | | |
| 35 | Unbilled Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | - | - | - | - |
| 36 | TOTAL (Same as Line 10, Columns (b) and (d)) | \$ 149,938,136 | \$ 150,139,890 | \$ 53,564,546 | \$ 44,801,449 | \$ 93,588,419 | \$ 100,409,813 | 10,567,435 | 10,146,626 | 88,002 | 84,870 |

| | | | |
|---|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH DISTRIBUTION FACILITIES (ACCOUNT 489.3)

- Report revenues and Dth of gas delivered by zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- Revenues for penalties including penalties for unauthorized overruns must be reported separately.
- Other revenues include reservation charges received plus usage charges for transportation and hub services.
- Delivered Dth of gas must not be adjusted for discounting.
- Each incremental rate schedule and each individually certified rate schedule must be separately reported.

| Line No. | Zone of Delivery, Rate Schedule (a) | OTHER REVENUES | | TOTAL OPERATING REVENUES | | DEKATHERM OF NATURAL GAS | |
|----------|--|--------------------------------|---------------------------------|--------------------------------|---------------------------------|--------------------------------|---------------------------------|
| | | Amount for Current Year (b) | Amount for Previous Year (c) | Amount for Current Year (d) | Amount for Previous Year (e) | Amount for Current Year (f) | Amount for Previous Year (g) |
| 1 | Transportation | | | 13,150,654 | 11,248,309 | 6,587,602 | 6,589,770 |
| 2 | | | | | | | |
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| NAME OF RESPONDENT: Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|--|--|----------------------------------|-------------------------------------|

GAS OPERATING REVENUES by Tariff Sheets

- Complete the following information for the calendar year ending December 31 according to the column headings.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

| Line No. | Rate Designation | GAS SERVICE TARIFFS | Revenue (b) | Therms (c) | Number of Customers (d) | Therm Use per Customer (e) | Revenue per Therm Units Sold (f) | Number of Customers in Previous Year (g) |
|----------|------------------|---|----------------|---------------|----------------------------|-------------------------------|-------------------------------------|---|
| 1 | | | | | | | | |
| 2 | | Residential Sales | | | | | | |
| 3 | GR-3 | Residential Heating | | | | | | |
| 4 | | Base Revenues | \$34,347,120 | 56,542,894 | 69,165 | | | 66,898 |
| 5 | | COG Revenues | \$49,423,153 | | | | | |
| 6 | | Other Revenues (LDAC) | \$4,612,667 | | | | | |
| 7 | | Total | \$88,382,940 | 56,542,894 | 69,165 | 818 | 1.563113131 | 66,898 |
| 8 | GR-1 | Residential Non-Heating | | | | | | |
| 9 | | Base Revenues | \$668,618 | 709,972 | 3,112 | | | 3,488 |
| 10 | | COG Revenues | \$537,028 | | | | | |
| 11 | | Other Revenues (LDAC) | \$58,567 | | | | | |
| 12 | | Total | \$1,264,212 | 709,972 | 3,112 | 228 | 1.780650631 | 3,488 |
| 13 | GR-4 | Residential Heating Low Income | | | | | | |
| 14 | | Base Revenues | \$1,243,047 | 5,097,462 | 6,349 | | | 5,438 |
| 15 | | COG Revenues | \$4,545,361 | | | | | |
| 16 | | Other Revenues (LDAC) | \$409,055 | | | | | |
| 17 | | Total | \$6,197,462 | 5,097,462 | 6,349 | 803 | 1.215793732 | 5,438 |
| 18 | NA | Residential Non-Heating Low Income | | | | | | |
| 19 | | Base Revenues | | | | | | |
| 20 | | COG Revenues | | | | | | |
| 21 | | Other Revenues (LDAC) | | | | | | |
| 22 | | Total | \$0 | 0 | 0 | 0 | #DIV/0! | 0 |
| 23 | | | | | | | | |
| 24 | | Total Residential Heating - Combined | | | | | | |
| 25 | | Base Revenues | \$35,590,167 | 61,640,356 | 75,514 | | | 72,336 |
| 26 | | COG Revenues | \$53,968,514 | | | | | |
| 27 | | Other Revenue (LDAC) | \$5,021,721 | | | | | |
| 28 | | Total | \$94,580,402 | 61,640,356 | 75,514 | 816 | 1.534390918 | 72,336 |
| 29 | | Total Residential Non-Heating - Combined | | | | | | |
| 30 | | Base Revenues | \$668,618 | 709,972 | 3,112 | | | 3,488 |
| 31 | | COG Revenues | \$537,028 | | | | | |
| 32 | | Other Revenue (LDAC) | \$58,567 | | | | | |
| 33 | | Total | \$1,264,212 | 709,972 | 3,112 | 228 | 1.780650631 | 3,488 |
| 34 | | Total Residential (Heating & Non-Heating) | | | | | | |
| 35 | | Base Revenues | \$36,258,785 | 62,350,328 | 78,626 | | | 75,824 |
| 36 | | COG Revenues | \$54,505,542 | | | | | |
| 37 | | Other Revenue (LDAC) | \$5,080,288 | | | | | |
| 38 | | Total | \$95,844,615 | 62,350,328 | 78,626 | 793 | 1.537195033 | 75,824 |
| 39 | | | | | | | | |
| 40 | | Commercial and Industrial Sales Service | | | | | | |
| 41 | GC-41 | C&I Low Annual Use, High Peak Period Use | | | | | | |
| 42 | | Base Revenues | \$8,813,752 | 17,114,564 | 7,229 | | | 6,912 |
| 43 | | COG Revenues | \$15,129,961 | | | | | |
| 44 | | Other Revenues (LDAC) | \$1,103,814 | | | | | |
| 45 | | Total | \$25,047,528 | 17,114,564 | 7,229 | 2,367 | 1.463521247 | 6,912 |
| 46 | GC-42 | C&I Medium Annual Use, High Peak Period Use | | | | | | |
| 47 | | Base Revenues | \$5,886,695 | 15,458,432 | 936 | | | 924 |
| 48 | | COG Revenues | \$13,117,018 | | | | | |
| 49 | | Other Revenues (LDAC) | \$1,005,471 | | | | | |
| 50 | | Total | \$20,009,185 | 15,458,432 | 936 | 16,515 | 1.29438645 | 924 |
| 51 | GC-43 | C&I High Annual Use, High Peak Period Use | | | | | | |
| 52 | | Base Revenues | \$500,610 | 1,874,180 | 18 | | | 15 |
| 53 | | COG Revenues | \$1,607,049 | | | | | |
| 54 | | Other Revenues (LDAC) | \$123,099 | | | | | |
| 55 | | Total | \$2,230,759 | 1,874,180 | 18 | 104,121 | 1.190258428 | 15 |
| 56 | GC-51 | C&I Low Annual Use, Low Peak Period Use | | | | | | |
| 57 | | Base Revenues | \$1,007,583 | 2,732,043 | 1,021 | | | 1,034 |
| 58 | | COG Revenues | \$1,988,963 | | | | | |
| 59 | | Other Revenues (LDAC) | \$181,640 | | | | | |
| 60 | | Total | \$3,178,185 | 2,732,043 | 1,021 | 2,676 | 1.163299765 | 1,034 |
| 61 | GC-52 | C&I Medium Annual Use, Low Peak Period Use | | | | | | |
| 62 | | Base Revenues | \$639,951 | 2,462,567 | 156 | | | 149 |
| 63 | | COG Revenues | \$1,755,495 | | | | | |
| 64 | | Other Revenues (LDAC) | \$163,710 | | | | | |
| 65 | | Total | \$2,559,156 | 2,462,567 | 156 | 15,786 | 1.039222803 | 149 |
| 66 | GC-53 & GC-54 | C&I High Annual Use, Load Factor <->90 | | | | | | |
| 67 | | Base Revenues | \$457,170 | 3,682,231 | 16 | | | 14 |
| 68 | | COG Revenues | \$2,783,873 | | | | | |
| 69 | | Other Revenues (LDAC) | \$237,882 | | | | | |
| 70 | | Total | \$3,478,926 | 3,682,231 | 16 | 230,139 | 0.94478744 | 14 |
| 71 | | Total Commercial and Industrial Sales Service | | | | | | |
| 72 | | | | | | | | |
| 73 | | Total C&I Sales Service - Combined | | | | | | |
| 74 | | Base Revenues | \$17,305,762 | 43,324,017 | 9,376 | | | 9,048 |
| 75 | | COG Revenues | \$36,382,359 | | | | | |
| 76 | | Other Revenue (LDAC) | \$2,815,617 | | | | | |
| 77 | | Total | \$56,503,738 | 43,324,017 | 9,376 | 4,621 | 1.304212808 | 9,048 |

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| NAME OF RESPONDENT: Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|--|--|----------------------------------|-------------------------------------|

GAS OPERATING REVENUES by Tariff Sheets

- Complete the following information for the calendar year ending December 31 according to the column headings.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

| Line No. | Rate Designation | GAS SERVICE TARIFFS | Revenue (b) | Therms (c) | Number of Customers (d) | Therm Use per Customer (e) | Revenue per Therm Units Sold (f) | Number of Customers in Previous Year (g) |
|----------|------------------|---|----------------|---------------|----------------------------|-------------------------------|-------------------------------------|---|
| 78 | | Commercial and Industrial Transportation Service | | | | | | |
| 79 | GC-41 | C&I Low Annual Use, High Peak Period Use | | | | | | |
| 80 | | Base Revenues | \$2,184,234 | 5,621,462 | 1,113 | | | 999 |
| 81 | | Other Revenues (LDAC) | \$377,082 | | | | | |
| 82 | | Total | \$2,561,316 | 5,621,462 | 1,113 | 5.051 | 0.455631702 | 999 |
| 83 | GC-42 | C&I Medium Annual Use, High Peak Period Use | | | | | | |
| 84 | | Base Revenues | \$6,322,568 | 18,784,497 | 711 | | | 660 |
| 85 | | Other Revenues (LDAC) | \$1,232,371 | | | | | |
| 86 | | Total | \$7,554,939 | 18,784,497 | 711 | 26.420 | 0.402190123 | 660 |
| 87 | GC-43 | C&I High Annual Use, High Peak Period Use | | | | | | |
| 88 | | Base Revenues | \$1,984,778 | 10,275,759 | 32 | | | 31 |
| 89 | | Other Revenues (LDAC) | \$599,430 | | | | | |
| 90 | | Total | \$2,584,208 | 10,275,759 | 32 | 321.117 | 0.251485814 | 31 |
| 91 | GC-51 | C&I Low Annual Use, Low Peak Period Use | | | | | | |
| 92 | | Base Revenues | \$360,605 | 1,233,190 | 265 | | | 250 |
| 93 | | Other Revenues (LDAC) | \$89,865 | | | | | |
| 94 | | Total | \$450,470 | 1,233,190 | 265 | 4.654 | 0.365288601 | 250 |
| 95 | GC-52 | C&I Medium Annual Use, Low Peak Period Use | | | | | | |
| 96 | | Base Revenues | \$1,029,432 | 5,409,184 | 160 | | | 161 |
| 97 | | Other Revenues (LDAC) | \$370,691 | | | | | |
| 98 | | Total | \$1,400,123 | 5,409,184 | 160 | 33.807 | 0.258841862 | 161 |
| 99 | GC-53 & GC | C&I High Annual Use, Low Peak Period Use | | | | | | |
| 100 | | Base Revenues | \$2,014,203 | 24,356,574 | 51 | | | 51 |
| 101 | | Other Revenues (LDAC) | \$1,761,846 | | | | | |
| 102 | | Total | \$3,776,049 | 24,356,574 | 51 | 480.722 | 0.155032044 | 51 |
| 103 | | | | | | | | |
| 104 | | Total C&I Transportation Service - Combined | | | | | | |
| 105 | | Base Revenues | \$13,895,821 | 65,680,666 | 2,332 | | | 2,152 |
| 106 | | Other Revenue (LDAC) | \$4,431,285 | | | | | |
| 107 | | Total | \$18,327,106 | 65,680,666 | 2,332 | 28.169 | 0.279033499 | 2,152 |
| 108 | | | | | | | | |
| 109 | | C&I Special Contract Sales Service | | | | | | |
| 110 | | Base Revenues | | | | | | |
| 111 | | COG Revenues | | | | | | |
| 112 | | Other Revenues (LDAC) | | | | | | |
| 113 | | Total C&I Special Contract Sales Service | \$0 | 0 | 0 | 0 | #DIV/0! | 0 |
| 114 | | | | | | | | |
| 115 | | C&I Special Contract Firm Transportation Service | | | | | | |
| 116 | | Base Revenues | | | | | | |
| 117 | | Other Revenues (LDAC) | | | | | | |
| 118 | | Total C&I Special Contract FT Service | \$0 | 0 | 0 | 0 | #DIV/0! | 0 |
| 119 | | | | | | | | |
| 120 | | C&I Special Contract Interruptible Transportation Service | | | | | | |
| 121 | | Base Revenues | | | | | | |
| 122 | | Other Revenues (LDAC) | | | | | | |
| 123 | | Total C&I Special Contract IT Service | \$0 | 0 | 0 | 0 | #DIV/0! | 0 |
| 124 | | | | | | | | |
| 125 | | C&I Special Contract Transportation (Firm & IT) | | | | | | |
| 126 | | Base Revenues | \$0 | | | | | |
| 127 | | Other Revenue (LDAC) | \$0 | | | | | |
| 128 | | Total | \$0 | 0 | 0 | 0 | #DIV/0! | 0 |
| 129 | | | | | | | | |
| 130 | | C&I Special Contract (Sales & Transportation) | | | | | | |
| 131 | | Base Revenues | \$0 | | | | | |
| 132 | | COG Revenues | \$0 | | | | | |
| 133 | | Other Revenue (LDAC) | \$0 | | | | | |
| 134 | | Total | \$0 | 0 | 0 | 0 | #DIV/0! | 0 |
| 135 | | | | | | | | |
| 136 | | Total C&I (Sales, Transportation & Special Contract) | | | | | | |
| 137 | | Base Revenues | \$31,201,583 | 109,004,683 | 11,708 | | | 11,200 |
| 138 | | COG Revenues | \$36,382,359 | | | | | |
| 139 | | Other Revenue (LDAC) | \$7,246,902 | | | | | |
| 140 | | Total | \$74,830,844 | 109,004,683 | 11,708 | 9.311 | 0.68649201 | 11,200 |
| 141 | | | | | | | | |
| 142 | | Total Residential & Commercial and Industrial | | | | | | |
| 143 | | Base Revenues | \$67,460,368 | 171,355,011 | 90,334 | | | 87,024 |
| 144 | | COG Revenues | \$90,887,901 | | | | | |
| 145 | | Other Revenue (LDAC) | \$12,327,190 | | | | | |
| 146 | | Total | \$170,675,458 | 171,355,011 | 90,334 | 1.897 | 0.996034242 | 87,024 |

| | | | |
|--|--|----------------------------------|-------------------------------------|
| NAME OF RESPONDENT: Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|--|--|----------------------------------|-------------------------------------|

CAPACITY EXEMPT TRANSPORTATION

- Complete the following information for the calendar year ending December 31 according to the column headings.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

| Line No. | Rate Designation | GAS SERVICE TARIFFS - CAPACITY EXEMPT TRANSPORTATION CUSTOMER CLASSES | Revenue (b) | Therms (c) | Peak Month Therms (d) | Peak Month Therms in Previous Year (e) | Number of Customers (f) | Number of Customers in Previous Year (g) |
|----------|------------------|---|----------------|---------------|--------------------------|---|----------------------------|---|
| 1 | | Commercial and Industrial Transportation Service | | | | | | |
| 2 | G-41 | C&I Low Annual Use, High Peak Period Use | | | | | | |
| 3 | | Base Revenues | \$11,606 | | | | | |
| 4 | | Other Revenues (LDAC) | \$2,004 | | | | | |
| 5 | | Total | \$13,610 | 29,871 | 6,298 | 6,292 | 4 | 3 |
| 6 | | C&I Medium Annual Use, High Peak Period Use | | | | | | |
| 7 | G-42 | Base Revenues | \$354,108 | | | | | |
| 8 | | Other Revenues (LDAC) | \$69,021 | | | | | |
| 9 | | Total | \$423,129 | 1,052,063 | 217,140 | 210,624 | 16 | 17 |
| 10 | | C&I High Annual Use, High Peak Period Use | | | | | | |
| 11 | G-43 | Base Revenues | \$1,034,259 | | | | | |
| 12 | | Other Revenues (LDAC) | \$312,360 | | | | | |
| 13 | | Total | \$1,346,619 | 5,354,651 | 910,320 | 885,325 | 11 | 13 |
| 14 | | C&I Low Annual Use, Low Peak Period Use | | | | | | |
| 15 | G-51 | Base Revenues | \$8,152 | | | | | |
| 16 | | Other Revenues (LDAC) | \$2,031 | | | | | |
| 17 | | Total | \$10,183 | 27,877 | 6,339 | 4,973 | 2 | 2 |
| 18 | | C&I Medium Annual Use, Low Peak Period Use | | | | | | |
| 19 | G-52 | Base Revenues | \$61,942 | | | | | |
| 20 | | Other Revenues (LDAC) | \$22,305 | | | | | |
| 21 | | Total | \$84,247 | 325,476 | 39,785 | 34,392 | 1 | 1 |
| 22 | | C&I High Annual Use, Low Peak Period Use | | | | | | |
| 23 | G-53 | Base Revenues | \$341,631 | | | | | |
| 24 | | Other Revenues (LDAC) | \$298,828 | | | | | |
| 25 | | Total | \$640,459 | 4,131,141 | 497,342 | 827,369 | 15 | 16 |
| 26 | | C&I High Annual Use, Low Peak Period Use | | | | | | |
| 27 | G-54 | Base Revenues | \$1,261,605 | | | | | |
| 28 | | Other Revenues (LDAC) | \$1,103,540 | | | | | |
| 29 | | Total | \$2,365,146 | 15,255,854 | 1,712,708 | 1,609,907 | 19 | 19 |
| 30 | | Total C&I Transportation Service - Combined | | | | | | |
| 31 | | Base Revenues | \$3,073,303 | | | | | |
| 32 | | Other Revenue (LDAC) | \$1,810,090 | | | | | |
| 33 | | Total | \$4,883,393 | 26,176,933 | 3,389,933 | 3,578,882 | 68 | 71 |
| 34 | | C&I Special Contract Firm Transportation Service | | | | | | |
| 35 | | Base Revenues | | | | | | |
| 36 | | Other Revenues (LDAC) | | | | | | |
| 37 | | Total C&I Special Contract FT Service | \$0 | | | | | |
| 38 | | | | | | | | |
| 39 | | C&I Special Contract Interruptible Transportation Service | | | | | | |
| 40 | | Base Revenues | | | | | | |
| 41 | | Other Revenues (LDAC) | | | | | | |
| 42 | | Total C&I Special Contract IT Service | \$0 | | | | | |
| 43 | | | | | | | | |
| 44 | | | | | | | | |
| 45 | | | | | | | | |
| 46 | | Total Capacity Exempt Transportation | \$4,883,393 | 26,176,933 | 3,389,933 | 3,578,882 | 68 | 71 |
| 47 | | | | | | | | |
| 48 | | | | | | | | |
| 49 | | Total Transportation - p. 31 - lines 107 + 128 | \$18,327,106 | 65,680,666 | | | 2,332 | 2,152 |
| 50 | | | | | | | | |
| 51 | | Percentage of Capacity Exempt Transportation | 26.65% | 39.85% | | | 2.92% | 3.30% |

| | | | |
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| NAME OF RESPONDENT: Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|--|--|----------------------------------|-------------------------------------|

CAPACITY ASSIGNED TRANSPORTATION

- Complete the following information for the calendar year ending December 31 according to the column headings.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

| Line No. | Rate Designation | GAS SERVICE TARIFFS - CAPACITY ASSIGNED TRANSPORTATION CUSTOMER CLASSES | Revenue (b) | Total Therms (c) | Slice of System Assigned Therms (d) | Company Managed Assigned Therms (e) | Number of Customers (f) | Number of Customers in Previous Year (g) |
|----------|------------------|---|--------------|------------------|-------------------------------------|-------------------------------------|-------------------------|--|
| 1 | | Commercial and Industrial Transportation Service | | | | | | |
| 2 | G-41 | C&I Low Annual Use, High Peak Period Use | | | | | | |
| 3 | | Base Revenues | \$2,172,628 | | | | | |
| 4 | | Other Revenues (LDAC) | \$375,078 | | | | | |
| 5 | | Total | \$2,547,706 | 5,591,591 | 57,491 | 18,512 | 1,174 | 1,041 |
| 6 | | C&I Medium Annual Use, High Peak Period Use | | | | | | |
| 7 | G-42 | Base Revenues | \$5,968,460 | | | | | |
| 8 | | Other Revenues (LDAC) | \$1,163,350 | | | | | |
| 9 | | Total | \$7,131,810 | 17,732,434 | 160,146 | 51,567 | 717 | 670 |
| 10 | | C&I High Annual Use, High Peak Period Use | | | | | | |
| 11 | G-43 | Base Revenues | \$950,519 | | | | | |
| 12 | | Other Revenues (LDAC) | \$287,070 | | | | | |
| 13 | | Total | \$1,237,589 | 4,921,108 | 48,091 | 15,485 | 21 | 22 |
| 14 | | C&I Low Annual Use, Low Peak Period Use | | | | | | |
| 15 | G-51 | Base Revenues | \$352,453 | | | | | |
| 16 | | Other Revenues (LDAC) | \$87,834 | | | | | |
| 17 | | Total | \$440,287 | 1,205,313 | 7,171 | 1,033 | 266 | 256 |
| 18 | | C&I Medium Annual Use, Low Peak Period Use | | | | | | |
| 19 | G-52 | Base Revenues | \$967,490 | | | | | |
| 20 | | Other Revenues (LDAC) | \$348,386 | | | | | |
| 21 | | Total | \$1,315,876 | 5,083,708 | 24,086 | 3,468 | 163 | 151 |
| 22 | | C&I High Annual Use, Low Peak Period Use | | | | | | |
| 23 | G-53 | Base Revenues | \$314,151 | | | | | |
| 24 | | Other Revenues (LDAC) | \$274,792 | | | | | |
| 25 | | Total | \$588,943 | 3,798,845 | 24,697 | 3,556 | 16 | 11 |
| 26 | | C&I High Annual Use, Low Peak Period Use | | | | | | |
| 27 | G-54 | Base Revenues | \$96,816 | | | | | |
| 28 | | Other Revenues (LDAC) | \$84,686 | | | | | |
| 29 | | Total | \$181,501 | 1,170,734 | 2,527 | 364 | 4 | 4 |
| 30 | | Total C&I Transportation Service - Combined | | | | | | |
| 31 | | Base Revenues | \$10,822,517 | | | | | |
| 32 | | Other Revenue (LDAC) | \$2,621,195 | | | | | |
| 33 | | Total | \$13,443,712 | 39,503,733 | 324,209 | 93,985 | 2,361 | 2,155 |
| 34 | | C&I Special Contract Firm Transportation Service | | | | | | |
| 35 | | Base Revenues | | | | | | |
| 36 | | Other Revenues (LDAC) | | | | | | |
| 37 | | Total C&I Special Contract FT Service | \$0 | | | | | |
| 38 | | C&I Special Contract Interruptible Transportation Service | | | | | | |
| 39 | | Base Revenues | | | | | | |
| 40 | | Other Revenues (LDAC) | | | | | | |
| 41 | | Total C&I Special Contract IT Service | \$0 | | | | | |
| 42 | | | | | | | | |
| 43 | | | | | | | | |
| 44 | | | | | | | | |
| 45 | | Total Capacity Assigned Transportation | \$13,443,712 | 39,503,733 | 324,209 | 93,985 | 2,361 | 2,155 |
| 46 | | | | | | | | |
| 47 | | | | | | | | |
| 48 | | Total Transportation - p. 31 - lines 107 + 128 | \$18,327,106 | 65,680,666 | | | 2,332 | 2,152 |
| 49 | | | | | | | | |
| 50 | | Percentage of Capacity Assigned Transportation | 73.35% | 60.15% | | | 101.26% | 100.14% |

| | | | |
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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|---|--|----------------------------------|-------------------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | Increase or (decrease) (d) |
|----------|---|--------------------------------|---------------------------------|-------------------------------|
| 1 | 1. PRODUCTION EXPENSES | | | |
| 2 | A. Manufactured Gas Production | | | |
| 3 | Manufactured Gas Production (Submit Supplemental Statement) PG 51 | 1,051,365 | 566,351 | 485,014 |
| 4 | B. Natural Gas Production | | | |
| 5 | B1. Natural Gas Production and Gathering | | | |
| 6 | Operation | None | | |
| 7 | 750 Operation Supervision and Engineering | | | 0 |
| 8 | 751 Production Maps and Records | | | 0 |
| 9 | 752 Gas Wells Expenses | | | 0 |
| 10 | 753 Field Lines Expenses | | | 0 |
| 11 | 754 Field Compressor Station Expenses | | | 0 |
| 12 | 755 Field Compressor Station Fuel and Power | | | 0 |
| 13 | 756 Field Measuring and Regulating Station Expenses | | | 0 |
| 14 | 757 Purification Expenses | | | 0 |
| 15 | 758 Gas Well Royalties | | | 0 |
| 16 | 759 Other Expenses | | | 0 |
| 17 | 760 Rents | | | 0 |
| 18 | TOTAL Operation (Enter Total of lines 7 thru 17) | 0 | 0 | 0 |
| 19 | Maintenance | | | |
| 20 | 761 Maintenance Supervision and Engineering | None | | 0 |
| 21 | 762 Maintenance of Structures and Improvements | | | 0 |
| 22 | 763 Maintenance of Producing Gas Wells | | | 0 |
| 23 | 764 Maintenance of Field Lines | | | 0 |
| 24 | 765 Maintenance of Field Compressor Station Equipment | | | 0 |
| 25 | 766 Maintenance of Field Meas. and Reg. Sta. Equipment | | | 0 |
| 26 | 767 Maintenance of Purification Equipment | | | 0 |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | | | 0 |
| 28 | 769 Maintenance of Other Equipment | | | 0 |
| 29 | TOTAL Maintenance (Enter Total of lines 20 thru 28) | 0 | 0 | 0 |
| 30 | TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29) | 0 | 0 | 0 |
| 31 | B2. Products Extraction | | | |
| 32 | Operation | None | | |
| 33 | 770 Operation Supervision and Engineering | | | 0 |
| 34 | 771 Operation Labor | | | 0 |
| 35 | 772 Gas Shrinkage | | | 0 |
| 36 | 773 Fuel | | | 0 |
| 37 | 774 Power | | | 0 |
| 38 | 775 Materials | | | 0 |
| 39 | 776 Operation Supplies and Expenses | | | 0 |
| 40 | 777 Gas Processed by Others | | | 0 |
| 41 | 778 Royalties on Products Extracted | | | 0 |
| 42 | 779 Marketing Expenses | | | 0 |
| 43 | 780 Products Purchased for Resale | | | 0 |
| 44 | 781 Variation in Products Inventory | | | 0 |
| 45 | (Less) 782 Extracted Products Used by the Utility-Credit | | | 0 |
| 46 | 783 Rents | | | 0 |
| 47 | TOTAL Operation (Enter Total of lines 33 thru 46) | 0 | 0 | 0 |

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|---|--|----------------------------------|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|---|--|----------------------------------|-------------------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Item (a) | Amount for Current Year (b) | Amount for Previous Year (c) | Increase or (decrease) (d) |
|--|---|-----------------------------|------------------------------|----------------------------|
| B2. Products Extraction (Continued) | | | | |
| 48 | Maintenance | | | |
| 49 | 784 Maintenance Supervision and Engineering | | | 0 |
| 50 | 785 Maintenance of Structures and Improvements | | | 0 |
| 51 | 786 Maintenance of Extraction and Refining Equipment | | | 0 |
| 52 | 787 Maintenance of Pipe Lines | | | 0 |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | | | 0 |
| 54 | 789 Maintenance of Compressor Equipment | | | 0 |
| 55 | 790 Maintenance of Gas Measuring and Reg. Equipment | | | 0 |
| 56 | 791 Maintenance of Other Equipment | | | 0 |
| 57 | TOTAL Maintenance (Enter Total of lines 49 thru 56) | 0 | 0 | 0 |
| 58 | TOTAL Products Extraction (Enter Total of lines 47 and 57) | 0 | 0 | 0 |
| C. Exploration and Development | | | | |
| 60 | Operation | | | |
| 61 | 795 Delay Rentals | | | 0 |
| 62 | 796 Nonproductive Well Drilling | | | 0 |
| 63 | 797 Abandoned Leases | | | 0 |
| 64 | 798 Other Exploration | | | 0 |
| 65 | TOTAL Exploration and Development (Enter Total of lines 61 thru 64) | 0 | 0 | 0 |
| D. Other Gas Supply Expenses | | | | |
| 66 | Operation | | | |
| 67 | 800 Natural Gas Well Head Purchases | | | 0 |
| 68 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | | | 0 |
| 69 | 801 Natural Gas Field Line Purchases | | | 0 |
| 70 | 802 Natural Gasoline Plant Outlet Purchases | | | 0 |
| 71 | 803 Natural Gas Transmission Line Purchases | | | 0 |
| 72 | 804 Natural Gas City Gate Purchases | 61,013,245 | 84,428,073 | (23,414,828) |
| 73 | 804.1 Liquefied Natural Gas Purchases | 17,173,221 | 18,522,465 | (1,349,244) |
| 74 | 805 Other Gas Purchases | | | 0 |
| 75 | (Less) 805.1 Purchased Gas Cost Adjustments | | | 0 |
| 76 | | | | |
| 77 | TOTAL Purchased Gas (Enter Total of lines 67 to 75) | 78,186,465 | 102,950,537 | (24,764,072) |
| 78 | 806 Exchange Gas | | | 0 |
| 79 | Purchased Gas Expenses | | | |
| 80 | 807.1 Well Expenses-Purchased Gas | | | 0 |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | | | 0 |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | | | 0 |
| 83 | 807.4 Purchased Gas Calculations Expenses | | | 0 |
| 84 | 807.5 Other Purchased Gas Expenses | | | 0 |
| 85 | TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84) | 0 | 0 | 0 |
| 86 | 808.1 Gas Withdrawn from Storage-Debit | 3,648,624 | 1,295,357 | 2,353,267 |
| 87 | Unbilled Revenue Costs | | | 0 |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit | | | 0 |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing-Credit | | | 0 |
| 90 | Gas Used in Utility Operations-Credit | | | |
| 91 | 810 Gas Used for Compressor Station Fuel-Credit | | | 0 |
| 92 | 811 Gas Used for Products Extraction-Credit | | | 0 |
| 93 | 812 Gas Used for Other Utility Operations-Credit | | | 0 |
| 94 | TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93) | 0 | 0 | 0 |
| 95 | 813 Other Gas Supply Expenses | | | |
| 96 | TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95) | 81,835,089 | 104,245,894 | (22,410,805) |
| 97 | TOTAL Production Expenses (Enter Total of lines 3,30,58,65, and 96) | \$82,886,454 | \$104,812,245 | (\$21,925,791) |

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| Name of Resondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|--|--|----------------------------------|-------------------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | Increase or (decrease) (d) |
|----------|--|-----------------------------|------------------------------|----------------------------|
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | | |
| 99 | A. Underground Storage Expenses | | | |
| 100 | Operation | | | |
| 101 | 814 Operation Supervision and Engineering | | | 0 |
| 102 | 815 Maps and Records | | | 0 |
| 103 | 816 Wells Expenses | | | 0 |
| 104 | 817 Lines Expense | | | 0 |
| 105 | 818 Compressor Station Expenses | | | 0 |
| 106 | 819 Compressor Station Fuel and Power | | | 0 |
| 107 | 820 Measuring and Regulating Station Expenses | | | 0 |
| 108 | 821 Purification Expenses | | | 0 |
| 109 | 822 Exploration and Development | | | 0 |
| 110 | 823 Gas Losses | | | 0 |
| 111 | 824 Other Expenses | | | 0 |
| 112 | 825 Storage Well Royalties | | | 0 |
| 113 | 826 Rents | | | 0 |
| 114 | TOTAL Operation (Enter Total of lines 101 thru 113) | 0 | 0 | 0 |
| 115 | Maintenance | | | |
| 116 | 830 Maintenance Supervision and Engineering | | | 0 |
| 117 | 831 Maintenance of Structures and Improvements | | | 0 |
| 118 | 832 Maintenance of Reservoirs and Wells | | | 0 |
| 119 | 833 Maintenance of Lines | | | 0 |
| 120 | 834 Maintenance of Compressor Station Equipment | | | 0 |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | | | 0 |
| 122 | 836 Maintenance of Purification Equipment | | | 0 |
| 123 | 837 Maintenance of Other Equipment | | | 0 |
| 124 | TOTAL Maintenance (Enter Total of lines 116 thru 123) | 0 | 0 | 0 |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | 0 | 0 | 0 |
| 126 | B. Other Storage Expenses | | | |
| 127 | Operation | | | |
| 128 | 840 Operation Supervision and Engineering | | | 0 |
| 129 | 841 Operation Labor and Expenses | 17,630 | 328,968 | (311,338) |
| 130 | 842 Rents | | | 0 |
| 131 | 842.1 Fuel | | | 0 |
| 132 | 842.2 Power | | | 0 |
| 133 | 842.3 Gas Losses | | | 0 |
| 134 | TOTAL Operation (Enter Total of lines 128 thru 133) | 17,630 | 328,968 | (311,338) |
| 135 | Maintenance | | | |
| 136 | 843.1 Maintenance Supervision and Engineering | | | 0 |
| 137 | 843.2 Maintenance of Structures and Improvements | | | 0 |
| 138 | 843.3 Maintenance of Gas Holders | | | 0 |
| 139 | 843.4 Maintenance of Purification Equipment | | | 0 |
| 140 | 843.5 Maintenance of Liquefaction Equipment | | | 0 |
| 141 | 843.6 Maintenance of Vaporizing Equipment | | | 0 |
| 142 | 843.7 Maintenance of Compressor Equipment | | | 0 |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | | | 0 |
| 144 | 843.9 Maintenance of Other Equipment | | | 0 |
| 145 | TOTAL Maintenance (Enter Total of lines 136 thru 144) | 0 | 0 | 0 |
| 146 | TOTAL Other Storage Expenses (Enter Total of lines 134 and 145) | 17,630 | 328,968 | (311,338) |

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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Resvied | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|---|--|----------------------------------|-------------------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | Increase or (decrease) (d) |
|----------|--|-----------------------------|------------------------------|----------------------------|
| 147 | C. Liquefied Natural Gas Terminaling and Processing Expenses | | | |
| 148 | Operation | | | |
| 149 | 844.1 Operation Supervision and Engineering | | | 0 |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | | | 0 |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | | | 0 |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | | | 0 |
| 153 | 844.5 Measuring and Regulating Labor and Expenses | | | 0 |
| 154 | 844.6 Compressor Station Labor and Expenses | | | 0 |
| 155 | 844.7 Communication System Expenses | | | 0 |
| 156 | 844.8 System Control and Load Dispatching | | | 0 |
| 157 | 845.1 Fuel | | | 0 |
| 158 | 845.2 Power | | | 0 |
| 159 | 845.3 Rents | | | 0 |
| 160 | 845.4 Demurrage Charges | | | 0 |
| 161 | (Less) 845.5 Wharfage Receipts-Credit | | | 0 |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | | | 0 |
| 163 | 846.1 Gas Losses | | | 0 |
| 164 | 846.2 Other Expenses | (1,978,434) | (1,979,168) | 733 |
| 165 | TOTAL Operation (Enter Total of lines 149 thru 164) | (1,978,434) | (1,979,168) | 733 |
| 166 | Maintenance | | | |
| 167 | 847.1 Maintenance Supervision and Engineering | | | 0 |
| 168 | 847.2 Maintenance of Structures and Improvements | | | 0 |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | | | 0 |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | | | 0 |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | | | 0 |
| 172 | 847.6 Maintenance of Compressor Station Equipment | | | 0 |
| 173 | 847.7 Maintenance of Communication Equipment | | | 0 |
| 174 | 847.8 Maintenance of Other Equipment | 0 | 0 | 0 |
| 175 | TOTAL Maintenance (Enter Total of lines 167 thru 174) | 0 | 0 | 0 |
| 176 | TOTAL Liquefied Nat Gas Terminaling and Processing Exp (Lines 165 & 175) | (1,978,434) | (1,979,168) | 733 |
| 177 | TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176) | (1,960,804) | (1,650,200) | (310,605) |
| 178 | 3. TRANSMISSION EXPENSES | | | |
| 179 | Operation | | | |
| 180 | 850 Operation Supervision and Engineering | | | 0 |
| 181 | 851 System Control and Load Dispatching | | | 0 |
| 182 | 852 Communication System Expenses | | | 0 |
| 183 | 853 Compressor Station Labor and Expenses | | | 0 |
| 184 | 854 Gas for Compressor Station Fuel | | | 0 |
| 185 | 855 Other Fuel and Power for Compressor Stations | | | 0 |
| 186 | 856 Mains Expenses | | | 0 |
| 187 | 857 Measuring and Regulating Station Expenses | 4,602 | | 4,602 |
| 188 | 858 Transmission and Compression of Gas by Others | | | 0 |
| 189 | 859 Other Expenses | | | 0 |
| 190 | 860 Rents | | | 0 |
| 191 | TOTAL Operation (Enter Total of lines 180 thru 190) | 4,602 | 0 | 4,602 |

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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 20xx |
|---|--|----------------------------------|-------------------------------------|

GAS OPERATION AND MAINTENANCE EXPENSE (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | Increase or (decrease) (d) |
|---|---|--------------------------------|---------------------------------|-------------------------------|
| 3. TRANSMISSION EXPENSES (Continued) | | | | |
| 192 | Maintenance | | | |
| 193 | 861 Maintenance Supervision and Engineering | | | - |
| 194 | 862 Maintenance of Structures and Improvements | | | - |
| 195 | 863 Maintenance of Mains | 143,210 | | 143,210 |
| 196 | 864 Maintenance of Compressor Station Equipment | | | - |
| 197 | 865 Maintenance of Measuring and Reg. Station Equipment | | | - |
| 198 | 866 Maintenance of Communication Equipment | | | - |
| 199 | 867 Maintenance of Other Equipment | | | - |
| 200 | TOTAL Maintenance (Enter Total of lines 193 thru 199) | 143,210 | 0 | 143,210 |
| 201 | TOTAL Transmission Expenses (Enter Total of lines 191 and 200) | 147,813 | 0 | 147,813 |
| 202 | 4. DISTRIBUTION EXPENSES | | | |
| 203 | Operation | | | |
| 204 | 870 Operation Supervision and Engineering | 1,929,024 | 2,088,418 | (159,394) |
| 205 | 871 Distribution Load Dispatching | 185,956 | 473,079 | (287,123) |
| 206 | 872 Compressor Station Labor and Expenses | - | - | - |
| 207 | 873 Compressor Station Fuel and Power | - | - | - |
| 208 | 874 Mains and Services Expenses | 4,308,084 | 4,941,126 | (633,042) |
| 209 | 875 Measuring and Regulating Station Expenses-General | 93,697 | 161,888 | (68,191) |
| 210 | 876 Measuring and Regulating Station Expenses-Industrial | 19,138 | 35,576 | (16,438) |
| 211 | 877 Measuring and Regulating Station Expenses-City Gate Check Station | - | - | - |
| 212 | 878 Meter and House Regulator Expenses | 1,537,147 | 1,563,275 | (26,129) |
| 213 | 879 Customer Installations Expenses | 32,724 | 1,500 | 31,224 |
| 214 | 880 Other Expenses | 873,707 | 612,727 | 260,980 |
| 215 | 881 Rents | 15,154 | 14,686 | 469 |
| 216 | TOTAL Operation (Enter Total of lines 204 thru 215) | 8,994,631 | 9,892,275 | (897,644) |
| 217 | Maintenance | | | |
| 218 | 885 Maintenance Supervision and Engineering | - | 3,285 | (3,285) |
| 219 | 886 Maintenance of Structures and Improvements | 119,480 | 77,004 | 42,475 |
| 220 | 887 Maintenance of Mains | 2,568,739 | 2,514,673 | 54,066 |
| 221 | 888 Maintenance of Compressor Station Equipment | - | - | - |
| 222 | 889 Maintenance of Meas. and Reg. Sta. Equip.-General | 50,119 | 102,893 | (52,774) |
| 223 | 890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial | - | - | - |
| 224 | 891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station | - | - | - |
| 225 | 892 Maintenance of Services | 963,209 | 1,285,033 | (321,824) |
| 226 | 893 Maintenance of Meters and House Regulators | 242,721 | 289,973 | (47,252) |
| 227 | 894 Maintenance of Other Equipment | 5,210 | 37,013 | (31,803) |
| 228 | TOTAL Maintenance (Enter Total of lines 218 thru 227) | 3,949,479 | 4,309,874 | (360,396) |
| 229 | TOTAL Distribution Expenses (Enter Total of lines 216 and 228) | \$12,944,110 | \$14,202,150 | (\$1,258,039) |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | | |
| 231 | Operation | | | |
| 232 | 901 Supervision | 152,109 | 675,633 | (523,525) |
| 233 | 902 Meter Reading Expenses | 426,023 | 339,845 | 86,177 |
| 234 | 903 Customer Records and Collection Expenses | 4,459,171 | 2,550,699 | 1,908,472 |
| 235 | 904 Uncollectible Accounts | 1,599,292 | 1,485,212 | 114,080 |
| 236 | 905 Miscellaneous Customer Accounts Expenses | 38,890 | 975,666 | (936,776) |
| 237 | TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236) | \$6,675,485 | \$6,027,056 | \$648,429 |

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| Name of Resondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|--|--|----------------------------------|-------------------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | | Amount for Current Year (b) | Amount for Previous Year (c) | Increase or (decrease) (d) |
|----------|---|-----------------------------|------------------------------|----------------------------|
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | |
| 239 | Operation | | | |
| 240 | 907 Supervision | | | |
| 241 | 908 Customer Assistance Expenses | | | |
| 242 | 909 Informational and Instructional Expenses | 46,650 | | 46,650 |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | 14,101 | 95,056 | (80,955) |
| 244 | TOTAL Customer Service and Information Expenses (Lines 240 thru 243) | \$60,751 | \$95,056 | (\$34,305) |
| 245 | 7. SALES EXPENSES | | | |
| 246 | Operation | | | |
| 247 | 911 Supervision | - | 323 | (323) |
| 248 | 912 Demonstration and Selling Expenses | 221,043 | 322,329 | (101,285) |
| 249 | 913 Advertising Expenses | 193,092 | 77,223 | 115,869 |
| 250 | 916 Miscellaneous Sales Expenses | 86,807 | | 86,807 |
| 251 | TOTAL Sales Expenses (Enter Total of lines 247 thru 250) | \$500,943 | \$399,875 | \$101,067 |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 253 | Operation | | | |
| 254 | 920 Administrative and General Salaries | 4,381,429 | 3,392,920 | 988,510 |
| 255 | 921 Office Supplies and Expenses | 1,114,351 | 1,157,767 | (43,415) |
| 256 | (Less) (922) Administrative Expenses Transferred-Cr. | (6,771,356) | (5,981,983) | (789,373) |
| 257 | 923 Outside Services Employed | 4,375,177 | 4,344,010 | 31,167 |
| 258 | 924 Property Insurance | 54,981 | 88,754 | (33,773) |
| 259 | 925 Injuries and Damages | 1,354,099 | 725,270 | 628,829 |
| 260 | 926 Employee Pensions and Benefits | 5,412,700 | 4,559,054 | 853,646 |
| 261 | 927 Franchise Requirements | - | | - |
| 262 | 928 Regulatory Commission Expenses | 771,511 | 608,728 | 162,783 |
| 263 | (Less) (929) Duplicate Charges-Cr. | - | | - |
| 264 | 930.1 General Advertising Expenses | - | | - |
| 265 | 930.2 Miscellaneous General Expenses | (115,998) | 29,619 | (145,617) |
| 266 | 931 Rents | 143,736 | 229,290 | (85,554) |
| 267 | TOTAL Operation (Enter Total of lines 254 thru 266) | 10,720,630 | 9,153,428 | 1,567,202 |
| 268 | Maintenance | | | |
| 269 | 935 Maintenance of General Plant | 165,284 | 205,270 | (39,986) |
| 270 | TOTAL Administrative and General Exp (Total of lines 267 and 269) | \$10,885,914 | \$9,358,698 | \$1,527,215 |
| 271 | TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270) | \$112,140,665 | \$133,244,881 | (\$21,104,216) |

NUMBER OF GAS DEPARTMENT EMPLOYEES

- | | |
|---|--|
| <p>1. The data on number of employees should be reported for the payroll period ending nearest to December 31.</p> <p>2. If the respondent's payroll for the reporting period include any special construction personnel, include such employees on line 3, and and show the number of such special construction in a footnote.</p> | <p>3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.</p> |
|---|--|

| Line No. | | Number for Current Year (b) | Number for Previous Year (c) | Increase or (decrease) (d) |
|----------|---|-----------------------------|------------------------------|----------------------------|
| 1 | Total Regular Full-time Employees | 231 | 210 | 21 |
| 2 | Total Part-Time and Temporary Employees | | | |
| 3 | Total Employees | 231 | 210 | 21 |

| | | | |
|---|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to cases before a regulatory body or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (f), (g), (h) and (i) must agree with the totals shown at the bottom of page 22 for Account 186 - Misc. Deferred Debits.
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant or other accounts.
6. Minor items (less than \$25,000) may be grouped.

| Line No. | (Furnish name of regulatory commission and the docket or case number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | In Account 186 at Beginning of Year (e) | Expenses Incurred During Year | | | | Amortized During Year | | |
|----------|--|--|----------------------------|-------------------------------|--|-------------------------------|--------------------|---------------|--------------------------------|-----------------------|---------------|---|
| | | | | | | Charged Currently To | | | Deferred to Account 186 (l) | Contra Account (j) | Amount (k) | Deferred In Account 186 at End of Year (i) |
| | | | | | | Department (f) | Account No. (g) | Amount (h) | | | | |
| 1 | N.H. Public Utility Commission (NHPUC) public utility and gas pipeline safety assessments. NHPUC Docket 11-040 Order No. 25,370. | 797,549 | 0 | 608,728 | 340,821 | Regulatory Expense | 69-5610-9280 | 771,511 | - | 1240-1650 | 398,775 | - |
| 2 | | | | | | | | | | | | |
| 3 | | | | | | | | | | | | |
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| 37 | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | |
| 40 | Total | 797,549 | 0 | 608,728 | 340,821 | | | 771,511 | 0 | 0 | 398,775 | 0 |

| | | | |
|---|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, legal, valuation, accounting, purchasing, advertising, labor relations and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for

services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

- (a) Name of person or organization rendering service.
(b) Total charges for the year.

2. Designate associated companies with an asterisk in column (b).

| Line No. | Description (a) | Associated Company * (b) | Amount Paid (c) | Amount Distributed to | | |
|----------|----------------------------------|--------------------------|-----------------|-----------------------|----------------|--------------------|
| | | | | Fixed Plant (d) | Operations (e) | Other Accounts (f) |
| 1 | Algonquin Power & Utilities Corp | * | 1,008,195.10 | | | 1,008,195.10 |
| 2 | Balance Staffing | | 66,095.79 | | | 66,095.79 |
| 3 | Ernst & Young LLP | | 74,100.00 | | | 74,100.00 |
| 4 | Liberty Utilities Canada | * | 1,901,392.57 | | | 1,901,392.57 |
| 5 | Sussex Economic Advisors | | 91,768.75 | | | 91,768.75 |
| 6 | | | | | | - |
| 7 | | | | | | - |
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| 39 | | | | | | |
| 40 | | | 3,141,552 | | | 3,141,552 |

| | | | |
|---|--|--|---|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
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GAS ACCOUNTS - NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of this page as necessary.

6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

8. Also indicate the volumes of pipeline production field sales included in both the company's total sales figures and total transportation figure.

| Line No. | Item (a) | Ref Page No. (b) | Amount of Dth (c) |
|----------|--|---------------------|----------------------|
| 1 | Name of System | | |
| 2 | GAS RECEIVED | | |
| 3 | Gas Purchases (Accounts 800-805) | 49 | 11,603,866 |
| 4 | Gas of Others Received for Gathering (Account 489.1) | | |
| 5 | Gas of Others Received for Transmission (Account 489.2) | 49 | 6,726,743 |
| 6 | Gas of Others Received for Distribution (Account 489.3) | | |
| 7 | Gas of Others Received for Contract Storage (Account 489.4) | 49 | (178,196) |
| 8 | Exchanged Gas Received from Others (Account 806) | | |
| 9 | Gas Received as Imbalances (Account 806) | | |
| 10 | Receipts of Respondent's Gas Transported by Others (Account 858) | | |
| 11 | Other Gas Withdrawn from Storage (Explain) | | |
| 12 | Gas Received from Shippers as Compressor Station Fuel | | |
| 13 | Gas Received from Shippers as Lost and Unaccounted for | | |
| 14 | Other Receipts (Specify) | | |
| 15 | Total Receipts (Total of lines 3 thru 14) | | 18,152,413 |
| 16 | GAS DELIVERED | | |
| 17 | Gas Sales (Accounts 480-484) | 49 | 10,567,440 |
| 18 | Deliveries of Gas Gathered for Others (Account 489.1) | | |
| 19 | Deliveries of Gas Transported for Others (Account 489.2) | 49 | 6,587,601 |
| 20 | Deliveries of Gas Distributed for Others (Account 489.3) | | |
| 21 | Deliveries of Contract Storage Gas (Account 489.4) | 49 | (178,196) |
| 22 | Exchange Gas Delivered to Others (Account 806) | | |
| 23 | Exchange Gas Delivered as Imbalances (Account 806) | | |
| 24 | Deliveries of Gas to Others for Transportation (Account 858) | | |
| 25 | Other Gas Delivered to Storage (Explain) | | |
| 26 | Gas Used for Compressor Station Fuel | | |
| 27 | Other Deliveries (Specify) | | |
| 28 | Total Deliveries (Total of lines 17 thru 27) | | 16,976,845 |
| 29 | GAS UNACCOUNTED FOR | | |
| 30 | Production System Losses | | |
| 31 | Gathering System Losses | | |
| 32 | Transmission System Losses | | |
| 33 | Distribution System Losses | 49 | 233,071 |
| 34 | Storage System Losses | | |
| 35 | Other Losses (Specify) | | |
| 36 | Total Unaccounted For (Total of Lines 30 thru 35) | | 233,071 |
| 37 | Total Deliveries & Unaccounted For (Total of lines 28 and 36) | | 17,209,916 |

| | | | |
|---|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

Information Required Pursuant to Puc 510.06.
Political Activities, Institutional Advertising, Promotional Advertising and Promotional Allowances

| | |
|---|------------|
| BENCHMARK GRAPHICS | 103,317.58 |
| BETTY LASKY FOR STATE SENATE | 100.00 |
| BOBBY STEPHEN'S FUND FOR EDUCATION | 350.00 |
| BUSINESS & INDUSTRY ASSOCIATION | 5,695.50 |
| COMMITTEE TO ELECT LOU D'ALLESANDRO | 100.00 |
| COMMUNITY HEALTH INSTITUTE/JSI | 210.00 |
| CONCORD MONITOR | 7,469.00 |
| CONCORD RECEPTION FOR STATE SENATOR NANCY STILES | 70.00 |
| DARTMOUTH-HITCHCOCK | 5,000.00 |
| AMERICAN EXPRESS | 20,017.90 |
| FRIENDS OF ANDY SANBORN | 100.00 |
| FRIENDS OF JEANIE FORRESTER | 70.00 |
| FRIENDS OF JEB BRADLEY FOR STATE SENATE | 70.00 |
| GOVERNOR MAGGIE HASSAN INAUGURAL COMMITTEE | 2,500.00 |
| GRAPHIX PLUS, INC. | 42.00 |
| GREATER CONCORD CHAMBER OF COMMERCE | 117.50 |
| GREATER DERRY LONDONDERRY CHAMBER OF COMMERCE | 532.00 |
| GREATER MANCHESTER CHAMBER OF COMMERCE | 1,452.50 |
| HALLSVILLE SCHOOL | 2,100.00 |
| HANOVER AREA CHAMBER OF COMMERCE | 1,650.00 |
| HOSMER FOR STATE SENATE | 70.00 |
| IDEAS AGENCY INC | 1,747.00 |
| JERRY LITTLE FOR STATE SENATE | 70.00 |
| JP MORGAN CHASE BANK | 75.99 |
| KEENE PUBLISHING CORP | 817.46 |
| LIBERTY UTILITIES CANADA CORP | 3,046.03 |
| MARTHA FULLER CLARK | 70.00 |
| MORSE FOR STATE SENATE | 175.00 |
| NASHUA SOUP KITCHEN & SHELTER, INC. | 2,000.00 |
| NEW HAMPSHIRE BUSINESS REVIEW | 18,016.46 |
| NEW HAMPSHIRE TROOPERS ASSOCIATION | 100.00 |
| NORTHEAST GAS ASSOCIATION | 350.00 |
| PROFESSIONAL FIREFIGHTERS OF KEENE | 450.00 |
| QUESTLINE, INC. | 2,001.09 |
| SOPHWELL INC | 15,661.34 |
| SOUCY FOR SENATE | 70.00 |
| THE NEW ENGLAND COUNCIL | 9,100.00 |
| THE PARADIGM ALLIANCE | 8,207.06 |
| THE PLUMBERS FUEL GAS FITTER & HVAC OF NH | 300.00 |
| THE TELEGRAPH | 9,428.00 |
| TIDE WATER GROUP, LLC | 577.54 |
| UNION LEADER CORPORATION | 13,051.56 |
| UPPER VALLEY SNOW SPORTS FOUNDATION | 175.00 |
| US POST OFFICE | 100.00 |
| VALLEY NEWS | 15,402.48 |
| VETERANS OF FOREIGN WARS OF THE UNITED STATES DEP | 95.00 |
| WINDHAM POLICE DEPARTMENT | 1,500.00 |
| WOODBURY FOR SENATE | 70.00 |
| ZOHO CORPORATION | 4,560.00 |
| | 258,250.99 |

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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

Summary of Affiliated Transactions
Report of Affiliate Transactions - Past Year

Provide affiliate name and description of the service(s) provided.

| | | |
|-------------------------------------|---|-------------|
| Due to LU | Interest on Notes Payable | 3,982,818 |
| | Intercompany Payable | 44,940,798 |
| Due to Liberty Energy New Hampshire | AP transactions through Service Company | 18,698,031 |
| Due to Cogsdale | AR Transactions between Energy North and Granite State Electric | 1,101,932 |
| Due to/from Keene | Intercompany transactions between divisions | (3,047,227) |

68,723,579

| | | | |
|---|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|---|--|--|-------------------------------------|

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied gas (LPG). which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured plant facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expense for the liquefied petroleum plant described above are reported.

2. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation

| Line No. | Identification of Plant and Year Installed (a) | Cost of Plant (Land, struc, equip.) (b) | Operations & Maintenance, Rents Expense (c) | LPG Facility Number of Days of Peakshaving Operations (d) |
|----------|---|---|--|--|
| 1 | Nashua Propane Station Year Installed: 1947 | | | |
| 2 | 38 Bridge Street | \$ 3,292,067 | \$ 134,616 | 13 |
| 3 | Nashua, NH 03060 | | | |
| 4 | | | | |
| 5 | Manchester Propane Station Year Installed: 1948 | | | |
| 6 | 130 Elm Street | \$ 1,987,619 | \$ 232,519 | 21 |
| 7 | Manchester, NH 03101 | | | |
| 8 | | | | |
| 9 | Tilton Propane Station Year Installed: 1972 | | | |
| 10 | 30 Tilton Road | \$ 226,888 | \$ 40,793 | 12 |
| 11 | Tilton, NH 03276 | | | |
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| 38 | | | | |
| 39 | | | | |
| 40 | Total | 5,506,574 | 407,928 | 46 |

| | | | |
|--|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|--|--|--|-------------------------------------|

LIQUEFIED PETROLEUM GAS OPERATIONS (continued)

3. (continued) Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give details in a footnote, and state whether the book cost of plant or any portion thereof, has been retired in the books of account or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

| Gallons of LPG Used (e) | Sendout Volumes | | LPG Storage Capacity Gallons (h) | Maximum Daily Delivery Capacity of Facility, MMBtu at 14.73 psia at 60 (i) |
|-----------------------------------|---|---|---|---|
| | Peak Day Propane MMBTU (f) | Annual Propane MMBtu MMBTU (g) | | |
| Nashua 210,255 | 9,051 | 19,539 | 304,200 | 12,000 |
| Manchester 370,778 | 8,178 | 42,625 | 600,000 | 21,600 |
| Tilton 64,222 | 882 | 4,926 | 60,000 | 2,400 |
| 645,255 | 18,111 | 67,090 | 964,200 | 36,000 |

| | | | |
|--|--|--|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report (Mo, Da, Yr) March 31, 2016 | Year of Report December 31, 2015 |
|--|--|--|-------------------------------------|

Liquified Natural Gas (LNG) PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

| Line No. | Location of Facility (a) | LNG Facility Number of Days of Peakshaving Operation (b) | Maximum Daily Delivery Capacity of Facility, MMBtu at 14.73 psia at 60 (c) | Cost of Facility (in dollars) (d) | Sendout Volumes MMBtu Units | |
|---|---|---|---|--------------------------------------|-----------------------------|---------------|
| | | | | | Peak Day (e) | Annual (f) |
| 1 2 3 4 | Concord LNG Station 20 Broken Bridge Road Concord, NH 03301 | 7 | 6,000 | \$ 3,640,694 | 1,861 | 6,950 |
| 5 6 7 8 | Manchester LNG Station 130 Elm Street Manchester, NH 03101 | 24 | 6,000 | \$ 7,906,154 | 1,321 | 11,808 |
| 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 | Tilton LNG Station 30 Tilton Road Tilton, NH 03276 | 113 | 6,000 | \$ 3,439,513 | 543 | 194,921 |
| 40 | Total | 144 | 18,000 | 14,986,360 | 3,725 | 213,679 |

| | | | |
|---|--|----------------------------------|--|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report <u>December 31, 2015</u> |
|---|--|----------------------------------|--|

GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

| | |
|--|---|
| <p>1. Provide totals for the following accounts:</p> <p>800 Natural Gas Well Head Purchases</p> <p>800.1 Natural Gas Well Head Purchases, Intracompany Transfers</p> <p>801 Natural Gas Field Line Purchases</p> <p>802 Natural Gas Gasoline Plant Outlet Purchases</p> <p>803 Natural Gas Transmission Line Purchases</p> <p>804 Natural Gas City Gate Purchases</p> <p>804.1 Liquefied Natural Gas Purchases</p> <p>805 Other Gas Purchases</p> <p>805.1 Purchase Gas Cost Adjustments</p> | <p>The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.</p> <p>2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in previous years.</p> <p>3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volume of gas shown in column (b).</p> <p>4. State in column (d) the average cost per Dth to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)</p> |
|--|---|

| Line No. | Account Title (a) | Gas Purchased - Dth (14.73 psia at 60F) (b) | Cost of Gas (in dollars) (c) | Average Cost per Dth (To nearest .01 of a cent) (d) |
|----------|---|---|--|---|
| 1 | 800 - Natural Gas Well Head Purchases | | | |
| 2 | 800.1 - Natural Gas Well Head Purchases, Intracompany Transfers | | | |
| 3 | 801 - Natural Gas Field Line Purchases | | | |
| 4 | 802 - Natural Gas Gasoline Plant Outlet Purchases | | | |
| 5 | 803 - Natural Gas Transmission Line Purchases | | | |
| 6 | 804 - Natural Gas City Gate Purchases * | 17,410,240 | \$ 78,186,465 | \$ 4.49 |
| 7 | 804.1 - Liquefied Natural Gas Purchases | | | |
| 8 | 805 - Other Gas Purchases | | | |
| 9 | 805.1 - Purchase Gas Cost Adjustments | | | |
| 10 | Total (Lines 1 through 9) | 17,410,240 | \$ 78,186,465 | \$ 4.49 |

Notes to Gas Purchases

* - This amount does not include injections or withdrawals to storage account 808.1 and 808.2

| | | | |
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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|---|--|----------------------------------|-------------------------------------|

Table 50 Summary of Gas Plant Operations

| I. Natural Gas Volumes Transported by Company and Others Through Interstate Pipelines, Received by Company and Retained by Pipelines as Fuel Retention | | | | | | | | | |
|--|--------------------------|--|---|---|--|---|------------------------------------|---|---|
| | Month | Volumes Purchased and Shipped by Company on Interstate Pipelines | Volumes Purchased and Delivered for Company on Interstate Pipelines | Volumes Injected Into Contracted Underground Storage Capacity | Volumes Withdrawn from Contracted Underground Storage Capacity | Competitive Natural Gas Supplier Volumes Received at City Gates for Unbundled Customers | | Interstate Pipeline Compressor Fuel Retention Amount of Company Purchased and Storage Withdrawn Volumes | Total Delivered Pipeline Natural Gas Volumes to City Gates |
| | | + Dth | + Dth | - Dth | + Dth | + Dth | + Dth | - Dth | + Dth |
| 1 | | | | | | | | | |
| 2 | January | - | 2,234,806 | 5,642 | 493,301 | 945,857 | | | 3,673,964 |
| 3 | February | - | 2,262,174 | (14,559) | 400,185 | 943,048 | | | 3,605,407 |
| 4 | March | - | 1,536,348 | (1,123) | 500,753 | 789,583 | | | 2,826,684 |
| 5 | April | - | 920,412 | (97,805) | 104,205 | 517,581 | | | 1,542,198 |
| 6 | May | - | 410,774 | (307,571) | 5,679 | 356,908 | | | 773,361 |
| 7 | June | - | 343,185 | (256,483) | 14,429 | 353,096 | | | 710,710 |
| 8 | July | - | 284,831 | (282,762) | 4,552 | 334,406 | | | 623,789 |
| 9 | August | - | 268,052 | (279,923) | 4,442 | 339,610 | | | 612,104 |
| 10 | September | - | 295,750 | (279,976) | 5,611 | 336,538 | | | 637,899 |
| 11 | October | - | 723,570 | (231,979) | 40,189 | 551,782 | | | 1,315,541 |
| 12 | November | - | 1,017,839 | (104,920) | 116,017 | 612,791 | | | 1,746,647 |
| 13 | December | - | 1,306,125 | (147,897) | 131,797 | 645,543 | | | 2,083,465 |
| 14 | | | | | | | | | |
| 15 | Total Natural Gas | - | 11,603,866.0 | (1,999,356.0) | 1,821,160.0 | 6,726,743.0 | - | - | 20,151,769 |
| II. On-Site Peakshaving Gas Volumes | | | | | | | | | |
| | Month | LNG Volume Used | LNG Volume Received | LNG Volume on Hand at End of Month | LPG Volume Used | LPG Volume Received | LPG Volume on Hand at End of Month | Interstate Pipeline Compressor Fuel Retention Amount of Company Purchased and Storage Withdrawn Volumes | Total LNG and LPG Volumes used |
| | | + MMBtu | + MMBtu | + MMBtu | + MMBtu | + MMBtu | + MMBtu | + MMBtu | |
| 1 | | | | | | | | | |
| 2 | January | 102,956 | 102,007 | 9,993 | 7,819 | 967 | 113,253 | | 110,775 |
| 3 | February | 97,517 | 97,800 | 10,276 | 42,980 | 5,753 | 76,026 | | 140,497 |
| 4 | March | 20,663 | 22,262 | 11,875 | 23,810 | 5,339 | 57,555 | | 44,473 |
| 5 | April | 1,026 | (11) | 10,838 | - | (544) | 57,011 | | 1,026 |
| 6 | May | 2,486 | (40) | 8,312 | - | 9,447 | 66,458 | | 2,486.0 |
| 7 | June | 1,516 | (122) | 6,674 | 15,834 | 46,917 | 97,541 | | 17,350 |
| 8 | July | 859 | 4,444 | 10,259 | - | (258) | 97,283 | | 859 |
| 9 | August | 3,096 | 245 | 7,408 | - | 59 | 97,342 | | 3,096 |
| 10 | September | 1,325 | 5,244 | 11,327 | - | (634) | 96,708 | | 1,325 |
| 11 | October | 1,884 | 2,614 | 12,057 | - | (53) | 96,655 | | 1,884 |
| 12 | November | 3,211 | 965 | 9,811 | 247 | (408) | 96,000 | | 3,458 |
| 13 | December | 11,850 | 12,536 | 10,497 | 4,788 | (813) | 90,399 | | 16,638 |
| 14 | | | | | | | | | |
| 15 | Total On-Site Peakshavin | 248,389 | 247,944 | 119,327 | 95,478 | 65,772 | 1,042,231 | - | 343,867 |
| III. Annual Demand-Supply Summary | | | | | | | | | |
| | Month | Total Distribution Pipeline Natural Gas, LNG and LPG Gas Available | Total Sales Customer Demand | Total Unbundled Transportation Customer Demand | Total Volumes Used by Company | Total Unbilled Volumes | Total Unaccounted For Volumes | Total Distribution Sendout Volumes | Total Pipeline Supply Over/(Under) Delivery Cashout Imbalance |
| | | + Dth | + Dth | + Dth | + Dth | +/- Dth | +/- Dth | + Dth | +/- Dth |
| 1 | | | | | | | | | |
| 2 | January | 3,784,739 | 1,705,627 | 757,711 | 5,403 | 1,991,213 | 39,448 | 2,508,189 | 1,276,550 |
| 3 | February | 3,745,904 | 1,956,663 | 836,095 | 8,594 | 1,870,490 | 38,877 | 2,840,229 | 905,676 |
| 4 | March | 2,871,157 | 2,119,691 | 936,147 | 2,517 | 1,241,934 | 30,655 | 3,089,009 | (217,852) |
| 5 | April | 1,543,224 | 1,356,544 | 665,254 | 1,633 | 602,407 | 16,693 | 2,040,124 | (496,900) |
| 6 | May | 775,847 | 568,790 | 425,363 | 622 | 342,642 | 8,626 | 1,003,401 | (227,554) |
| 7 | June | 728,060 | 394,309 | 406,797 | 325 | 173,826 | 7,919 | 809,350 | (81,290) |
| 8 | July | 624,648 | 274,320 | 363,415 | 261 | 224,257 | 7,206 | 645,203 | (20,555) |
| 9 | August | 615,200 | 211,510 | 341,760 | 181 | 221,315 | 6,995 | 560,445 | 54,755 |
| 10 | September | 639,224 | 205,281 | 343,598 | 195 | 250,553 | 8,735 | 557,808 | 81,416 |
| 11 | October | 1,317,425 | 259,705 | 359,063 | 216 | 669,408 | 17,205 | 636,190 | 681,235 |
| 12 | November | 1,750,105 | 562,424 | 519,644 | 319 | 965,314 | 23,027 | 1,105,414 | 644,691 |
| 13 | December | 2,100,103 | 952,577 | 632,753 | 1,863 | 1,124,489 | 27,687 | 1,614,880 | 485,223 |
| 14 | | | | | | | | | |
| 15 | Total Annual Volume | 20,495,636 | 10,567,440 | 6,587,601 | 22,128 | 9,677,847 | 233,071 | 17,410,240 | 3,085,396 |
| 16 | | | | | | | | | |
| 17 | Percent of Sendout | 117.7% | 60.7% | 37.8% | 0.1% | 55.6% | 1.3% | 100.0% | 17.7% |
| 18 | | | | | | | | | |
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| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|---|--|----------------------------------|-------------------------------------|

GAS OPERATING REVENUES (Account 400) Supplement to Page 28

| Line No. | Account (a) | | Amounts from Revenue for Current Year (b) | Amounts from Revenue for Previous Year (c) | Increase or (decrease) (d) |
|----------|---|--|--|---|-------------------------------|
| | FERC | | | | |
| 1 | 4295-4800 Residential Sales PG 28 | | 89,389,242 | 90,433,435 | (1,044,193) |
| 2 | 4295-4810 Commercial & Industrial Sales PG 28 | | 53,535,539 | 54,777,827 | (1,242,288) |
| 3 | 4460-4893 Rev.from Trans.of Gas of Others through Distribution Facilities PG 28 | | 12,254,599 | 11,248,309 | 1,006,289 |
| 4 | 1163-1422 Deferred Working Capital - Winter PG 9 | | 138,825 | 107,671 | 31,154 |
| 5 | 1163-1424 Deferred Working Capital - Summer PG 9 | | 12,759 | 939 | 11,819 |
| 6 | 1920-1743 Deferred Bad Debt - Winter PG 9 | | 907,286 | 1,410,137 | (502,851) |
| 7 | 1163-1754 Deferred Bad Debt - Summer PG 9 | | 62,406 | 178,547 | (116,141) |
| 8 | 1163-1755 Deferred Reserves EE PG 9 | | 9,171,004 | 4,639,113 | 4,531,891 |
| 9 | 1920-1863 R/A Environmental Materials PG 9 | | 1,096,593 | 373,084 | 723,508 |
| 10 | 1930-1745 Rate Case Recovery PG 9 | | 76,132 | 385 | 75,747 |
| 11 | 1169-1756 Deferred RLIAP PG 9 | | 1,399,062 | 1,247,500 | 151,562 |
| 12 | 1168-1420 Phased in Revenue Short term PG 21 | | 1,989,966 | 0 | 1,989,966 |
| 13 | 1930-1420 Phased in Revenue Long Term PG 21 | | 642,046 | 0 | |
| 14 | | | | | |
| 15 | Page number show where full amounts are reflected on this report. | | | | |
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| 46 | | | | | |
| 47 | TOTAL Operation (Total of lines 5 thru 14) | | 170,675,458 | 164,416,948 | 5,616,463 |

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|---|---|----------------------------------|-------------------------------------|
| Name of Respondent Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities | This Report Is: (1) Original X. (2) Revised | Date of Report March 31, 2016 | Year of Report December 31, 2015 |
|---|---|----------------------------------|-------------------------------------|

GAS OPERATION AND MAINTENANCE EXPENSES SUPPLEMENTAL SCHEDULE to Page 34

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) | Increase or (decrease) (d) |
|----------|--|--------------------------------|---------------------------------|-------------------------------|
| 1 | | | | |
| 2 | A. Manufactured Gas Production | | | |
| 3 | Manufactured Gas Production (Supplemental Statement) | | | |
| 4 | FERC Great Plains | | | |
| 5 | 593 Maint of overhead lines (5210-5930) | 0 | 0 | 0 |
| 6 | 710 Operation Supervision & Engineering - Labour (5010-7100) | 327,414 | 243,129 | 84,286 |
| 7 | 710 Operation Supervision & Engineering (5540-7100) | 66,853 | 61,722 | 5,132 |
| 8 | 717 Liquefied Petroleum Gas (5540-7170) | 0 | (106,381) | 106,381 |
| 9 | 728 Liquefied Petroleum Gas - Labor (5010-7280) | 6,651 | 70,510 | (63,859) |
| 10 | 728 Liquefied Petroleum Gas (5540-7280) | 1,755 | 293 | 1,462 |
| 11 | 735 Misc Production Exp - Labour (5010-7350) | 102,579 | 4,792 | 97,787 |
| 12 | 735 Misc Production Exp (5444-7350) | 132,014 | 265,538 | (133,525) |
| 13 | 736 Production - Rents (5110-7360) | 0 | 0 | 0 |
| 14 | 742 Maint of Production Eq (5210-7420) | 8,081 | 8,976 | (895) |
| 15 | 717 Liquefied Petroleum Gas (5010-7170) | 406,017 | 17,773 | 388,244 |
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| 47 | TOTAL Operation (Total of lines 5 thru 14) | 1,051,365 | 566,351 | 485,013 |