

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED IMMEDIATELY TO THIS COMMISSION
INFORMATION SHEET - 2009

1. Name of the utility: **EnergyNorth Natural Gas, Inc. d/b/a National Grid NH**

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name: **Lisa Crutchfield**

Title: **Executive Vice President, U.S. Regulation & Pricing**

Street: **40 Sylvan Road**

City: **Waltham, Ma**

Zip Code: **02451**

3. Telephone: **Area Code 781**

Number: **907-1955**

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT should be mailed:

Name: **Lisa Crutchfield**

Title: **Executive Vice President, U.S. Regulation & Pricing**

Street: **40 Sylvan Road**

City: **Waltham, Ma**

Zip Code: **02451**

5. Telephone: **Area Code 718**

Number: **907-1955**

6. The names and titles of principal officers are:

<u>Name</u>	<u>Title</u>
Stavropoulos, Nickolas	President and Chief Operating Officer
Turrini, Ross	Vice President
Daly, Kenneth D.	Senior Vice President and Chief Financial Officer
Schlaff, Raymond C	Senior Vice President and Chief Procurement Officer
Owyang, Colin	Senior Vice President and Secretary
Akley, William J.	Senior Vice President, Gas Operations
Murphy, Richard D.	Senior Vice President, Sales & Account Management
Wheatcroft, Martin	Vice President and Controller
Doxsee, David B.	Vice President and Treasurer
Saad, Daniel G.	Vice President, Gas Operations
Lynch, Lorraine	Assistant Treasurer
DeRosa, Charles V.	Assistant Treasurer
Vernon-Parry, Julie	Assistant Treasurer
Bonar, David Charles	Assistant Treasurer
Bereche, Alfred C.	Assistant Secretary
McAllister, Timothy E.	Assistant Secretary
O'Neill, Thomas P.	Assistant Secretary

The above information is requested for our office directory.

ANNUAL REPORT
TO THE
State of New Hampshire
PUBLIC UTILITIES COMMISSION

1. Full name of utility:
EnergyNorth Natural Gas, Inc. d/b/a National Grid NH
2. Full name of any other utility acquired during the year and date of acquisition:
None
3. Location of principal office:
1260 Elm Street, Manchester, NH 03101
4. State whether utility is a corporation, joint stock association, a firm or partnership, or an individual:
Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law:
General Law, July 23, 1945, State of New Hampshire
6. If incorporated under special act, give chapter and session date:
N/A
7. Give date when company was originally organized and date of any reorganization:
July 23, 1945
8. Name and address of principal office of any corporation, trust, or association owning, controlling or operating respondent:
National Grid NE Holdings 2 LLC
One Metrotech Center
Brooklyn, NY 11201-3851
9. Name and address of principal offices of any corporation, trusts, or associations owned, controlled or operated by the respondent:
N/A
10. Date when respondent first began to operate as a utility.
October 1, 1945
11. List towns or cities served directly, number of customers served in each, and population of area served:
See attached
12. If the respondent is engaged in any business not related to utility operations, give particulars:
None
13. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:
None
14. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under sections 23 and 2w4, chapter 240, Public Laws of N.H.:
N/A

ENERGYNORTH NATURAL GAS, INC.
 ANNUAL REPORT TO THE STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION

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List of towns or cities served directly, number of customers served in each, and population of area served:

<u>LOCATION</u>	<u>NUMBER OF CUSTOMERS</u>	<u>POPULATION</u>
Allenstown	345	4,951
Amherst	508	11,703
Auburn	32	5,163
Bedford	1,694	20,986
Belmont	90	7,268
Berlin	9	9,954
Boscawen	248	3,899
Bow	721	8,098
Canterbury	41	2,303
Concord	10,635	42,378
Derry	442	34,103
Franklin	1,023	8,785
Gilford	98	7,453
Goffstown	587	17,696
Hollis	23	7,748
Hooksett	2,119	13,439
Hudson	5,027	24,729
Laconia	1,979	17,060
Litchfield	77	8,582
Londonderry	965	24,879
Loudon	159	5,117
Manchester	25,822	109,497
Merrimack	3,596	26,613
Milford	881	15,054
Nashua	27,038	87,157
Northfield	231	5,185
Pembroke	909	7,390
Sanbornton	24	2,900
Tilton	675	3,616
Winnisquam	10	200
TOTALS	<u>86,008</u>	<u>543,906</u>

TABLE 1		LIST OF OFFICERS			3
Office	Compensation	Name	Address		
1. President and Chief Operating Officer	\$25,329	Stavropoulos, Nickolas	Waltham		
2. Vice President	\$5,906	Turrini, Ross	Waltham		
3. Senior Vice President and Chief Financial Officer	\$4,405	Daly, Kenneth D.	New York		
4. Senior Vice President and Chief Procurement Officer	Compensation Paid by National Grid UK	Schlaff, Raymond C	Waltham		
5. Senior Vice President and Secretary	Compensation Paid by National Grid UK	Owyang, Colin	Waltham		
6. Senior Vice President, Gas Operations	\$11,944	Akley, William J.	New York		
7. Senior Vice President, Sales & Account Management	\$3,913	Murphy, Richard D.	Waltham		
8. Vice President and Controller	Compensation Paid by National Grid UK	Wheatcroft, Martin	New York		
9. Vice President and Treasurer	\$10,706	Doxsee, David B.	New York		
10. Vice President, Gas Operations	\$23,776	Saad, Daniel G.	Waltham		
11. Assistant Treasurer	\$2,351	Lynch, Lorraine	New York		
12. Assistant Treasurer	\$3,636	DeRosa, Charles V.	New York		
13. Assistant Treasurer	Compensation Paid by National Grid UK	Vernon-Parry, Julie	New York		
14. Assistant Treasurer	Compensation Paid by National Grid UK	Bonar, David Charles	New York		
15. Assistant Secretary	\$3,334	Bereche, Alfred C.	New York		
16. Assistant Secretary	Compensation Paid by National Grid UK	McAllister, Timothy E.	New York		
17. Assistant Secretary	\$5,407	O'Neill, Thomas P.	Waltham		

DIRECTORS					
Name	Residence	Length of Term	Term Expires	Fees	
21. Stavropoulos, Nickolas		Until next annual meeting		None	
22.					
23.					
24.					
25.					
26.					
27.					
28.					
29.					
30.					
31.					
32.					
33.					
34.					
35.					
36.					
37.					
38.					
39.					
40.					
41.					
42.					
43.					
44.					
45.	State directors' fee per meeting:		Total	0	

TABLE 2	SHAREHOLDERS AND VOTING POWERS	4
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1.	State total of voting power of all security holders at close of year:	Votes: 120,000
2.	State total number of shareholders of record at close of year according to classes of stock	Common - 1
3.		
4.		
5.	State the total number of votes cast at the latest general meeting	120,000
6.	Give date and place of such meeting:	

Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors, and each holder of one percent or more of the voting capital stock. (Section 7, Chapter 182, Laws of 1933)

	Name a	Address b	No. of votes c	Number of shares owned		
				Common d	Preferred e	f
7.	National Grid NE Holdings 2 LLC	One Metrotech Center	120,000	120,000		
8.		Brooklyn, N.Y. 11201-3851				
9.						
10.						
11.		Totals	120,000	120,000		

TABLE 3	PAYMENTS TO INDIVIDUALS	5
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List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Name h	Address i	Amount j
R.H. WHITE CONSTRUCTION	41 CENTRAL STREET AUBURN MA 01501	\$ 7,766,480
MCLANE, GRAF, RAULERSON	PO BOX 326 MANCHESTER NH 03105	\$ 225,332
WRIGHT EXPRESS	225 GORHAM ROAD CAMPUS SOUTH PORTLAND ME 04106	\$ 216,142
INNOVATIVE ENGINEERING	89 ACCESS ROAD, SUITE 28 NORWOOD MA 02062	\$ 145,900
GZA GEOENVIRONMENT	ONE EDGEWATER DRIVE NORWOOD MA 02062	\$ 116,405
D R GUILBEAULT	17 PARK AVE HUDSON NH 03051	\$ 78,109
BRETON CONSTRUCTION	46 BRENTON ROAD GILFORD NH 03249	\$ 61,267
THIELSCH ENGINEERING	195 FRANCES AVE CRANSTON RI 02910	\$ 45,793
JOHN W. EGAN COMPANY INC	PO BOX 600070 NEWTONVILLE MA 02460	\$ 30,231

TABLE 4	MANAGEMENT FEES AND EXPENSES	103
List all individuals, associations, corporations or concerns with whom the company has any contact or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operations, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933.		

1.	Name a	Date of contract b	Date of expiration c	Character of service d	e	Distribution of accruals or payments			
						To fixed capital f	To operating expense g	To other accts. h	
2.	National Grid	January 1, 2001	Until terminated	General & Administrative, Information Technology, Marketing and other services per agreement		\$3,962,057	\$11,577,160	\$89,780	
3.	Corporate Services LLC								
4.									
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.									
20.									
21.									
22.									
23.									
24.	Have copies of all such contracts or agreements been filed with the Commission?							Yes	
25.	Distribution of total charges in column (g) to operating expenses accounts								
	Account no. j.	Title of account k.					Amount l.		
28.		Distributed throughout all Operations and Maintenance accounts.						\$11,577,160	
29.									
30.									
31.									
32.									
33.									
34.									
35.									
36.									
37.									
38.									
39.									
40.									
41.									
42.									
43.									
44.									
45.									
46.									
47.								\$11,577,160	

TABLE 10		BALANCE SHEET ACCOUNTS				100	
Sheet 1 of 3		Assets and Other Debits					
	Balance at Beginning of period 01/01/2009	Acct. No.	Title of Account	Detail on page	Balance at end of year 12/31/2009	Increase or Decrease	
			Fixed Assets:				
1.	305,220,513	100	Fixed Capital--Gas	102	319,736,980	14,516,467	
2.		108	Fixed Capital--Other		0		
3.	146,949	110	Non-Operating Property	104	146,949	0	
4.	305,367,462		Total Fixed Assets		319,883,929	14,516,467	
			Investments:				
5.	0	111	Investments in Affiliated Companies	105	0	0	
6.		112	Miscellaneous Investments	105	1	0	
7.	0	113	Sinking Funds	106	0	0	
8.	3,185,945	114	Miscellaneous Special Funds	106	2,946,036	(239,909)	
9.	0	115	Depreciation Funds	106	0	0	
10.	3,185,946		Total Investments		2,946,037	(239,909)	
			Current Assets:				
11.	0	120	Cash		0	0	
12.	0	121	Special Deposits		0	0	
13.	0	122	Working Funds		0	0	
14.	0	124	Notes Receivable		0	0	
15.	18,805,427	125	Accounts Receivable	107	15,850,500	(2,954,927)	
16.	86,785	126	Receivables from Affiliated Companies	107	304,435	217,649	
17.	0	127	Subscriptions to Capital Stock		0		
18.	0	128	Interest and Dividends Receivable		0	0	
19.	21,471,774	131	Materials and Supplies	107	16,117,704	(5,354,070)	
20.	338,049	132	Prepayments	106	356,483	18,434	
21.	8,845	133	Miscellaneous Current Assets		0	(8,845)	
22.	40,710,880		Total Current Assets		32,629,122	(8,081,759)	
			Deferred Debits:				
23.	0	140	Unamortized Debt Discount and Expense	108	0	0	
24.	0	146.1	Base Gas Costs	113	0	0	
25.	0	143	Clearing Accounts		0	0	
26.	0	145.1	Maintenance Work in Progress		0		
27.	0	145.2	Jobbing Accounts		0		
28.	205,004,432	146.2	Miscellaneous Suspense	113	217,439,682	12,435,250	
29.	205,004,432		Total Deferred Debits		217,439,682	12,435,250	
			Company Securities Owned:				
30.	0	152	Reacquired Securities	106	0		
31.	0	154	Unissued Securities		0		
32.			Total Company Securities Owned		0		
33.	554,268,719		Total Assets and Other Debits		572,898,770	18,630,051	

BALANCE SHEET ACCOUNTS							101
Liabilities and Other Credits							
	Balance at end of year 01/01/2009	Acct. No.	Title of Account	Detail on page	Balance at end of year 12/31/2009	Increase or Decrease	
			Capital Stocks:				
1.	3,000,000	200	Common Stock	109	3,000,000	0	
2.	0	201	Preferred Stock	109	0	0	
3.	0	202	Stock Liability for Conversion		0		
4.	0	203	Premium on Capital Stock		0		
5.	0	204	Capital Stock Subscribed		0		
6.	0	205	Installments Paid on Capital Stock		0		
7.	3,000,000		Total Capital Stocks		3,000,000	0	
			Non-Corporate Proprietorship:				
8.		209	Non-Corporate Proprietorship				
			Long Term Debt:				
9.	0	210	Bonds and Notes	109	0	0	
10.	0	211	Receivers' Certificates	109	0		
11.	80,000,000	212	Advances from Affiliated Companies	109	80,000,000	0	
12.	0	213	Miscellaneous Long Term Debt	109	0		
13.	80,000,000		Total Long Term Debt		80,000,000	0	
			Current and Accrued Liabilities:				
14.	0	220	Notes Payable	110	0	0	
15.	35,886,209	222	Accounts Payable		20,675,427	(15,210,782)	
16.	47,852,719	223	Payables to Affiliated Companies	110	15,839,772	(32,012,947)	
17.	0	224	Dividends Declared	108	0	0	
18.		225	Matured Bonds		0		
19.		226	Matured Interest		0		
20.	375,902	227	Customers' Deposits		379,555	3,653	
21.	(1,734,741)	228	Taxes Accrued		(1,099,636)	635,105	
22.	42,686	229	Interest Accrued		44,799	2,113	
23.	0	230.1	Miscellaneous Current Liabilities		0	0	
24.	524,943	230.2	Miscellaneous Accruals		514,395	(10,548)	
25.	82,947,718		Total Current and Accrued Liabilities		36,354,312	(46,593,406)	
			Deferred Credits:				
26.		240	Unamortized Premiums on Bonds		0		
27.	94,380,566	242	Miscellaneous Unadjusted Credits	112	142,797,296	48,416,730	
28.	94,380,566		Total Deferred Credits		142,797,296	48,416,730	
			Reserves:				
29.	98,190,405	250	Depreciation Reserve	111	103,688,642	5,498,237	
30.	4,397,002	251	Amortization Reserve	112	4,581,798	184,796	
31.	4,772,517	254	Uncollectible Accounts Reserve	112	4,918,202	145,685	
32.	0	255	Casualty and Insurance Reserve	112	0	0	
33.	0	258.1	Sinking Funds Reserve	112	0		
34.	0	258.2	Reserve for Dividends	112	0		
35.	11,283,146	258.3	Miscellaneous Reserves	112	16,646,394	5,363,248	
36.	118,643,070		Total Reserves		129,835,036	11,191,966	

BALANCE SHEET ACCOUNTS							101 cont.
Liabilities and Other Credits							
	Balance at end of year 01/01/2009	Acct. No.	Title of Account	Detail on page	Balance at end of year 12/31/2009	Increase or Decrease	
1.	0	265	Contribution in Aid of Construction: Contribution in Aid of Construction			0	
			Surplus:				
2.	148,988,503	270	Capital Surplus	113	151,097,613	2,109,110	
3.	26,308,862	271	Earned Surplus	113	29,814,513	3,505,651	
4.			Other Comprehensive Income				
5.	175,297,365		Total Surplus		180,912,126	5,614,761	
6.	554,268,719		Total Liabilities and Other Credits		572,898,770	18,630,051	

TABLE 11

FIXED CAPITAL--GAS

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	Account number	Title of Account	Balance at beg of yr 01/01/2009	Additions during year	Retirements during year	Adjustments during year	Balance at end of yr 12/31/2009
		Intangible Property					
1.	1301	Organization	0				0
2.	1302	Franchises and Consents	0				0
3.	1303	Miscellaneous Intangible Property	0	0	0	0	0
4.	1304	Fixed Capital Adjustment	0				0
5.	1300	Total Intangible Property	0	0	0	0	0
		Land					
6.	1307.1	Production Plant Land	394,087	0	0	0	394,087
7.	1307.6	Distribution System Land	197,764	0	0	0	197,764
8.	1307.7	General and Miscellaneous Land	16,550	0	0	0	16,550
9.	1307.8	Land for Future Development					
10.	1307	Total Land	608,401	0	0	0	608,401
		Structures					
11.	1308.1	Production Plant Structures	1,415,723	375,961	0	0	1,791,684
12.	1308.6	Distribution System Structures	624,182	0	0	0	624,182
13.	1308.7	General and Miscellaneous Structures	4,532,354	785,041	0	(16,720)	5,300,675
14.	1308	Total Structures	6,572,259	1,161,002	0	(16,720)	7,716,541
		Production Equipment					
15.	1315	Power Plant Equipment	0				0
16.	1317	Coal Gas Generating Equipment	0				0
17.	1320	Water Gas Generating Equipment	0	0	0	0	0
18.	1321	Other Gas Generating Equipment	0				0
19.	1328	Purification Equipment	0				0
20.	1330	Other Production Equipment	9,527,503	562,073	(28,149)	0	10,061,427
21.	1315	Total Production Equipment	9,527,503	562,073	(28,149)	0	10,061,427
		Distribution Equipment					
22.	1356	Mains	154,426,368	9,211,346	(479,516)	0	163,158,198
23.	1358	Pumping and Regulating Equipment	2,812,639	1,210,345	0	0	4,022,984
24.	1359	Services	91,485,682	8,045,616	(93,037)	0	99,438,261
25.	1360	Customers' Meters and Installations	22,949,841	595,319	(382,088)	0	23,163,072
26.	1361	Misc. Property on Customers' Prem.	0	0	0		0
27.	1363	Street Lighting Equipment					
28.	1350	Total Distribution Equipment	271,674,531	19,062,627	(954,642)	0	289,782,515
		General Equipment					
29.	1372.1	Office Equipment	8,266,575	289,557	(15,178)	16,720	8,557,675
30.	1372.2	Merchandising Equipment	0	0	0		0
31.	1373	Transportation Equipment	511,468	0	(7,000)	0	504,468
32.	1374	Stores Equipment	38,574	0	(10,363)	0	28,211
33.	1375	Shop Equipment	0	0	0		0
34.	1376	Laboratory Equipment	226,069	0	(75,123)	0	150,946
35.	1377	General Tools and Implements	897,620	2,236	(34,804)	0	865,052
36.	1378	Communications Equipment	403,519	29,238	(1,855)	0	430,902
37.	1379	Miscellaneous General Equipment	205,028	15,307	(25,611)	0	194,725
38.							
39.	1370	Total General Equipment	10,548,853	336,339	(169,935)	16,720	10,731,978
		Total Plant	298,931,547	21,122,040	(1,152,725)	0	318,900,861
40.	1395	Unfinished Construction	6,288,966	43,937,374	0	(49,390,221)	836,119
41.		Leased Equipment	0				0
42.			0				0
		Total Fixed Capital--Gas	305,220,513	65,059,414	(1,152,725)	(49,390,221)	319,736,980

TABLE 12	NON-OPERATING PROPERTY Account 110	104
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		Balance	
		Beginning	End
		of Year 01/01/2009	of Year 12/31/2009
1.	3.11 acres of all land on Sewal Falls Rd. purchased to be used as substation for supplemental gas supply		
2.		665	665
3.			
4.	Land & building on Broken Bridge Rd., known as the "Garland Property" purchased for future location of new public highway between Broken Bridge Rd. & Route 3.		
5.		13,000	13,000
6.			
7.	Property at Gas Street, Concord, NH		
8.		133,284	133,284
9.			
10.	Totals	146,949	146,949

TABLE 13	PROPERTY ABANDONED Account 141
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	Description	Date of abandonment	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
11.	None					
12.						
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.		Totals				

TABLE 14	LAND FOR FUTURE DEVELOPMENT Account 307.8
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	Description and use for which held	Date acquired	Balance at beginning of year	Debits during year	Credits during year	Balance at end of year
21.	None					
22.						
23.						
24.						
25.						
26.						
27.						
28.						
29.						
30.		Totals				

TABLE 15		INVESTMENTS IN AFFILIATES						105
		Account 111						
	Name of Issuing Company	Description of Investment	Par or face value	Div. or interest rate	Date of issue	Maturity date	Cost to respondent	Book value at end of year
1.	None							
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.	Totals							

TABLE 16		MISCELLANEOUS INVESTMENTS						
		Account 112						
	Name of Issuing Company	Description of Investment	Par or face value	Div. or interest rate	Date of issue	Maturity date	Cost to respondent	Book value at end of year
13.	Zero Stage Cap V							1
14.								
15.								
16.								
17.								
18.								
19.								
20.								
21.								
22.								
23.								
24.	Totals						1	1

TABLE 17	FUNDS Account 113-114-115	106
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	Account number	Fund and how invested	Balance at beginning of year 01/01/2009	Additions during year		Withdrawals during year	Balance at end of year 12/31/2009
				Income from investment	Other additions		
1.	113	Sinking Funds: none					
2.							
3.							
4.							
5.		Totals					
6.	114	Misc. Special Funds: Trustees of the EnergyNorth Supplemental Retirement Plan (SERP) Trust DTD January 19, 1996	3,185,945	-	446,151	686,060	2,946,036
7.							
8.							
9.							
10.		Totals					
11.	115	Depreciation Funds: none					
12.							
13.							
14.							
15.		Totals					

TABLE 18	PREPAYMENTS Account 132	
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	Items	Balance at beginning of year 01/01/2009	Debits during year	Credits during year	Balance at end of year 12/31/2009
16.	Weather Hedge Option Premium	-	-	-	-
17.	Transgas LNG Trucking Agreement	-	71,956	24,785	47,171
18.	PUC Regulatory Assessment	328,993	828,112	847,793	309,312
19.	Worker's Compensation Premium	9,056	5,111	14,167	-
20.					
21.					
22.	Totals	338,049			356,483

TABLE 19	REACQUIRED SECURITIES Account 152	
Do NOT include any securities held in sinking or other reserve funds.		

	Description of security	Date acquired	Cost	Par or face value
23.	NONE			
24.				
25.				
26.				
27.	Totals			

TABLE 20 MATERIALS AND SUPPLIES Account 131 107					
	Classification	Beginning of Year 01/01/2009	End of Year 12/31/2009	Increase or decrease	
1.	Gas stored underground	19,298,501	14,052,697	(5,245,804)	
2.	LPG	2,068,358	2,003,538	(64,820)	
3.	LNG	104,186	61,056	(43,130)	
4.	General Supplies for: Utility Operations				
5.	Merchandise Operations				
6.	Other Operations				
7.	Miscellaneous	729.00	413	(316)	
8.					
+					
10.					
11.					
12.	Totals	21,471,774	16,117,704	(5,354,070)	
TABLE 21 ACCOUNTS RECEIVABLE Account 125					
	Class of Account	Beginning of Year 01/01/2009	End of Year 12/31/2009	Increase or decrease	
13.	Electric Department				
14.	Amounts due from sales of energy				
15.	Amounts due from sale of appliances and job work				
16.	Amounts due from other sources				
17.	Totals--Electric Dept.	-	-	-	
18.	Gas Department				
19.	Amounts due from sale of gas & rentals	15,536,893	12,061,286	(3,475,607)	
20.	Amounts due from sale of appliances & jobbing	-	-	0	
21.	Amounts due from other sources	-	-	0	
22.	Unbilled revenue - cycle billing	3,525,230	4,388,205	862,975	
23.	Accounts Receivable - Working Capital	(256,696)	(598,991)	(342,295)	
24.	Totals--Gas Dept.				
25.					
26.					
27.					
28.	Totals	18,805,427	15,850,500	(2,954,927)	
TABLE 22 RECEIVABLES FROM AFFILIATED COMPANIES Account 126					
	Name of affiliate	Balance at beginning of year 01/01/2009	Debits during the year	Credits during the year	Balance at end of year 12/31/2009
29.	Affiliates	86,785	8,985,752	8,768,102	304,435
30.					
31.					
32.					
33.					
34.					
36.					
37.	Totals	86,785	8,985,752	8,768,102	304,435

TABLE 23	UNAMORTIZED DEBT DISCOUNT AND EXPENSE	108
Account 140		
If any credits represent charges to fixed capital accounts, or if rate of amortization of any item has been changed during the year, explain in note below this table		

	Description of item	Balance at beginning of year 01/01/2009	Debits during year	Credits during year	Balance at end of year 12/31/2009
1.					
2.					
3.					
4.					
5.					
6.					
7.					
8.					
9.					
10.					
11.	Totals	0	0	0	0

	Explanatory notes: 12. 13. 14. 15. 16. 17. 18. 19.
--	--

TABLE 24	DIVIDENDS DECLARED DURING YEAR
-----------------	---------------------------------------

	Description of securities	Number of shares or par value of stock on which dividend was declared	Dividend Rate		Amount of dividend	Date	
			Regular	Extra		Declared	Payable
20.							
21.							
22.							
23.							
24.							
25.							
26.							
27.							
28.							
29.							
30.							
31.							
32.							
33.							
34.							
35.							
36.							
37.							
38.							
39.	Totals		0.0000		0		

TABLE 25		CAPITAL STOCK							109	
		Accounts 200-201								
	Description	Par value per share	Number of shares				Total amount capital stock outstanding	Number of stockholders	Dividends declared	
			Authorized	Issued	Reacquired	Outstanding			Rate	Amount
1.	Common:	25.00	120,000	120,000		120,000	3,000,000	1	-	-
2.										
3.										
4.	Preferred:									
5.										
6.										
7.										
8.										
9.										
10.	Totals		120,000	120,000		120,000	3,000,000			0

TABLE 26		LONG TERM DEBT								
		Account 210-211-212-213-229								
	Description	Date of		Interest		Total amount authorized	Amount actually issued	Amount actually outstanding	Interest	
		Issue	Maturity	Rate	Due Date				Accrued during year	Paid during year
11.	Note Payable to Associated Companies		04/01/2035	5.803%		\$ 80,000,000	\$ 80,000,000	\$ 80,000,000	4,642,400	4,642,400
12.										
13.										
14.										
15.										
16.										
17.										
18.										
19.										
20.										
21.										
22.										
23.										
24.										
25.										
26.	Totals					80,000,000	80,000,000	80,000,000	4,642,400	4,642,400

EnergyNorth Natural Gas, Inc.

2009 Depreciation
Table 30

Description	PUC Account	Powerplant Account Description	description	Balance 1/1/2009	Additions	Retirements	Adjustments	Balance 12/31/2009	Average Depreciable Base	Composite Depreciable Rate	2009 Depreciation & Amortization Expense Taken	2009 ARO Depreciation
Land - Production Plant		06 - 304.00-PRD-LAND-LAND RIGHTS-OWNED	304.00-PRD-LAND-LAND RIGHTS-OWNED	394,087.24	0.00	0.00	0.00	394,087.24	394,087.24	N/A	0.00	
Land - Distribution Plant		307.6 06 - 365.01-T&D-LAND AND LAND RIGHTS		197,763.82	0.00	0.00	0.00	197,763.82	197,763.82	N/A	0.00	
Land - General & Miscellaneous		307.7 06 - 389.00-GEN-LAND AND LAND RIGHTS		16,549.68	0.00	0.00	0.00	16,549.68	16,549.68	N/A	0.00	
Structures - Production Plant		308.1 06 - 305.00-PRD-STRUCTURES & IMPROV	305.00-PRD-STRUCTURES-IMPROVEMENTS	1,415,723.37	375,960.66	0.00	0.00	1,791,684.03	1,603,703.70	3.33%	41,393.67	
Structures - Production Plant		308.1 06 - 339.00-PRD-AROs		8,883.55	0.00	0.00	0.00	8,883.55	8,883.55	Remaining Life	-	7.32
				1,424,606.92	375,960.66	0.00	0.00	1,800,567.58				
Structures - Distribution System		308.6 06 - 366.02-G-T&D-STR-IMPRV-M&R STA	06-T&D-STRC&IMPRV-366.02-T&D-STRUCT-IMPROV-M&R STA	269,808.54	0.00	0.00	0.00	269,808.54	269,808.54	3.33%	7,425.48	
Structures - Distribution System		308.6 06 - 366.03-G-T&D-STRCT-IMPRV-OTHER	06-T&D-STRC&IMPRV-366.03-T&D-STRUCT-IMPROV-OTHER	354,373.44	0.00	0.00	0.00	354,373.44	354,373.44	3.33%	9,753.18	
				624,181.98	0.00	0.00	0.00	624,181.98				
Structures - General		308.7 06 - 390.00-G-GEN-STRUCTURES-IMPROV	06-GEN-STRC&IMPRV-NONE 390.00-GEN-STRUCTURES-IMPROVEMENTS	4,451,091.56	758,512.60	0.00	0.00	5,209,604.16	4,830,347.86	3.33%	165,966.15	
Leasehold Improvements		308.7 06 - 390.05-I-GEN-STRU-IMPROV-LEASE	06-GEN-STRC&IMPRV-LEASHLD 390.05-GEN-STRUCT-IMPROV-LEASE PROP	245.61	107,544.67	0.00	(16,720.00)	91,070.28	45,657.95	Remaining Life	8,909.68	
Leasehold Improvements		308.7 06 - 390.05-I-GEN-STRU-IMPROV-LEASE	390.05-GEN-STRUCT-IMPROV-LEASE PROP	81,016.43	(81,016.43)	0.00	0.00	0.00	40,508.22	Remaining Life	0.00	
				4,532,353.60	785,040.84	0.00	(16,720.00)	5,300,674.44				
Production LPG Equipment		330 06 - 311.00-G-PRD-STRUCTURES-IMPROV	06-PRD-LPG EQP-GENERAT 311.00-PRD-STRUCTURES-IMPROVEMENTS	207,767.48	0.00	0.00	0.00	207,767.48	207,767.48	3.33%	5,063.64	
Production Plant Equip - Peak Shaving		330 06 - 320.17-G-PRD-PROD-OTHR EQP-LNG	06-PRD-OTHER EQP-LNG 320.17-PRD-PROD-OTHER EQUIP-LNG	849,406.82	197,107.10	(28,148.82)	0.00	1,018,365.10	933,885.96	3.33%	19,281.50	
Production Plant Equip - Peak Shaving		330 06 - 320.18-G-PRD-PROD-OTHER EQUIP	06-PRD-OTHER EQP-OTHER EQUIP 320.18-PRD-PROD-OTHER EQUIP	8,175,254.80	364,965.93	0.00	0.00	8,540,220.73	8,357,737.77	3.33%	206,142.03	
Production Plant Equip - Structures and Improv		330 06 - 361.07-STO-STRUCTURES-IMPROV-LNG	361.07-STO-STRUCTURES-IMPROV-LNG	57,345.26	0.00	0.00	0.00	57,345.26	57,345.26	3.33%	1,105.68	
Production Plant Equip - Other Equip-LNG		330 06 - 363.07-STO-OTHER EQUIPMENT-LNG	363.07-STO-OTHER EQUIPMENT - LNG	7,645.51	0.00	0.00	0.00	7,645.51	7,645.51	3.33%	189.60	
Production Plant Equip - Vehicle Refueling		330 06 - 394.04-G-GEN-TOOLS-EQPT-CNG ST	06-GEN-TL SHP GAR-CNG STA 394.04-GEN-TOOLS-EQPT-CNG STA	221,199.41	0.00	0.00	0.00	221,199.41	221,199.41	3.33%	22,659.90	
				9,518,619.28	562,073.03	(28,148.82)	0.00	10,052,543.49				
Mains		356 06 - 367.02-G-T&D-MAINS-STL-PLST-CI	06-T&D-MAINS-NONE 367.02-T&D-MAINS-STL-PLST-CI-MIXED	140,349,982.22	14,606,725.55	(479,516.44)	0.00	154,477,191.33	147,413,586.78	1.92%	3,116,569.82	
Mains		356 06 - 367.02-G-T&D-MAINS-STL-PLST-CI (1060K)	367.02-T&D-MAINS-STL-PLST-CI-MIXED	13,952,434.98	(5,395,379.16)	0.00	0.00	8,557,055.82	11,254,745.40	1.92%	0.00	

	356 06 - 372.00-G-T&D-AROs			123,950.98	0.00	0.00	0.00	123,950.98	123,950.98	Remaining Life	-	251.34
				154,426,368.16	9,211,346.39	(479,516.44)	0.00	163,158,198.13				
Production Plant Equip - Pumping & Regulating	06 - 369.00-G-T&D-M&R 358 STATION EQUIP	06-T&D-M&RSTA EQP- MAINS	369.00-T&D-M&R STATION EQUIPMENT	2,812,639.26	1,210,344.61	0.00	0.00	4,022,983.87	3,417,811.57	3.33%	112,579.03	
Services	06 - 380.00-G-T&D-GAS SERV- 359 MIXED	06-T&D-SERVICES- NONE	380.00-T&D-GAS SERVICES-MIXED	89,036,197.56	7,447,025.10	(93,037.21)	0.00	96,390,185.45	92,713,191.51	4.00%	3,910,874.31	
Services	06 - 380.00-G-T&D-GAS SERV- 359 MIXED(1060K)		380.00-T&D-GAS SERVICES-MIXED	2,449,484.74	598,591.21	0.00	0.00	3,048,075.95	2,748,780.35	4.00%	0.00	
				91,485,682.30	8,045,616.31	(93,037.21)	0.00	99,438,261.40				
Meters	360 06 - 381.00-G-T&D-GAS METERS	06-T&D-METERS-ERTS	381.00-T&D-GAS METERS	12,631,994.79	272,936.26	(372,220.65)	(75,430.67)	12,457,279.73	12,544,637.26	2.86%	340,077.59	
Meters - Meters & Instrumentation	06 - 381.01-G-T&D-GAS MTRS- 360 INSTRUMT	06-T&D-MTR INSTAL- NONE	381.01-T&D-GAS METERS - INSTRUMENT	98,529.94	7,040.48	(9,867.80)	0.00	95,702.62	97,116.28	2.86%	2,652.05	
Meters - ERTS	06 - 381.02-G-T&D-GAS METERS	06-T&D-METERS- INSTRMT	381.02-T&D-GAS METERS - ERTS	5,028,695.66	295,494.36	0.00	75,430.67	5,399,620.69	5,214,158.18	2.86%	137,023.47	
Meters - Meters & Instrumentation	06 - 382.00-G-T&D-METER 360 INSTALL	06-T&D-METERS-NONE	382.00-T&D-METER INSTALLATIONS	5,183,440.10	19,848.11	0.00	0.00	5,203,288.21	5,193,364.16	2.86%	137,529.67	
Meters - Installs	06 - 382.00-G-T&D-METER 360 INSTALL(1060K)		382.00-T&D-METER INSTALLATIONS	0.00	0.00	0.00	0.00	0.00	0.00	2.86%	0.00	
Meters	360 06 - 388.00-G-T&D-AROs			7,180.51	0.00	0.00	0.00	7,180.51	7,180.51	Remaining Life	-	119.76
				22,949,841.00	595,319.21	(382,088.45)	0.00	23,163,071.76				
Office Furniture & Equipment	06 - 303.00-I-INT-INTANGI MISC 372.1 PLNT	06-INT-INTANGIBLE- INTPROP	303.01-INT- INTANGIBLE-CAP SOFTWARE	6,223,098.24	239,054.94	0.00	0.00	6,462,153.18	6,342,625.71	Remaining Life	175,886.33	
Office Furniture & Equipment	06 - 303.00-I-INT-INTANGI MISC 372.1 PLNT(1060K)			96,410.30	0.00	0.00	0.00	96,410.30	96,410.30	Remaining Life	0.00	
Office Furniture & Equipment	06 - 391.00-G-GEN-OFF FURN- 372.1 EQUIPT	06-GEN-OFF EQ&FUR- FURNITURE	391.00-GEN-OFFICE FURNITURE-EQUIPT	116,073.40	36,021.31	(12,983.11)	16,720.00	155,831.60	135,952.50	5.28%	9,342.56	
Office Furniture & Equipment - Post 1999	06 - 391.03-G-GEN-OFF EQUIP- 372.1 COMPUT	06-GEN-OFF EQ&FUR- COMPUTER	391.03-GEN-OFFICE COMPUTERS	1,690,895.44	123,982.95	0.00	0.00	1,814,878.39	1,752,886.92	5.28%	67,889.26	
Office Furniture & Equipment - Post 1999	06 - 391.03-G-GEN-OFF EQUIP- 372.1 COMPUT(1060K)	06-GEN-OFF EQ&FUR- MICROCOMPU	391.03-GEN-OFFICE COMPUTERS	134,034.51	(136,005.35)	0.00	0.00	(1,970.84)	66,031.84	5.28%	0.00	
Office Furniture & Equipment	06 - 391.07-G-GEN-LAPTOP 372.1 COMPUTERS		391.07-GEN-LAPTOP COMPUTERS	6,064.36	26,503.07	(2,194.74)	0.00	30,372.69	18,218.53	5.28%	1,958.89	
Office Furniture & Equipment	7 - 391.07-G-GEN-LAPTOP 372.1 COMPUTERS(1060K)		391.07-GEN-LAPTOP COMPUTERS	0.00	0.00	0.00	0.00	0.00	0.00	5.28%	0.00	
				8,266,576.25	289,556.92	(15,177.85)	16,720.00	8,557,675.32				
Transportation - 5 Year	06 - 392.01-G-GEN-TRLRS-NON 373 OFFICE	06-GEN-TRANSP EQP- TRAILER	392.01-GEN-TRAILERS NON OFFICE	7,000.00	0.00	(7,000.00)	0.00	0.00	3,500.00	20.00%	175.00	
Transportation - 5 Year	06 - 392.04-G-GEN-TRANSPORT- 373 AUTOVAN	06-GEN-TRANSP EQP- AUTOVAN	392.04-GEN- TRANSPORTATION- AUTO VAN	95,002.02	0.00	0.00	0.00	95,002.02	95,002.02	20.00%	19,000.44	
Transportation - 5 Year	06 - 392.05-G-GEN-LT TRUCK 373 <12KL	06-GEN-TRANSP EQP- VAN&PICKUP	392.05-GEN-LIGHT TRUCKS < 12,000 LB	45,116.98	0.00	0.00	0.00	45,116.98	45,116.98	20.00%	6,447.24	
Transportation - 5 Year	06 - 396.01-G-GEN-POWER 373 OPERATED EQ	06-GEN-POWER EQP- LIGHT TRK	396.01-GEN-POWER OP EQPT <12,000 LB	58,671.94	0.00	0.00	0.00	58,671.94	58,671.94	20.00%	11,734.44	
Transportation - 5 Year	06 - 396.03-G-GEN-POWER 373 OPERATED EQ	06-GEN-POWER EQP- HEAVY TRK	396.03-GEN-POWER OP EQPT>=12,000 LB	305,677.11	0.00	0.00	0.00	305,677.11	305,677.11	20.00%	61,135.44	
				511,468.05	0.00	(7,000.00)	0.00	504,468.05				
Stores Equipment	06 - 393.00-G-GEN-STORES 374 EQUIPMENT	06-GEN-STORES EQP- SHOP	393.00-GEN-STORES EQUIPMENT	38,573.77	0.00	(10,363.00)	0.00	28,210.77	33,392.27	3.33%	716.93	
Laboratory Equipment	06 - 395.00-G-GEN- 376 LABORATORY EQUIPT	06-GEN-LAB EQP- NONE	395.00-GEN- LABORATORY EQUIPMENT	226,068.88	0.00	(75,123.27)	0.00	150,945.61	188,507.25	0.00%	9,385.84	
General Tools & Implements	06 - 387.01-T&D-OTHER 377 EQUIPMENT	06-GEN-TL SHP GAR- NONE	387.01-T&D-OTHER EQUIPMENT	548,927.94	(9,127.34)	0.00	0.00	539,800.60	544,364.27	5.26%	28,699.67	

General Tools & Implements	06 - 394.00-G-GEN-TOOL-SHOP-377 GAR EQP	394.00-GEN-TOOLS-SHOP-GARAGE EQUIP	348,691.87	11,363.73	(34,804.47)	0.00	325,251.13	336,971.50	5.26%	17,677.09	
			897,619.81	2,236.39	(34,804.47)	0.00	865,051.73				
Communications Equipment	06 - 397.00-G-GEN-378 COMMUNICATION EQP	06-GEN-COMM EQP-RADIO&BASE	403,519.05	29,239.35	(1,854.98)	0.00	430,903.42	417,211.24	6.67%	27,272.10	
Communications Equipment	06 - 397.00-G-GEN-378 COMMUNICATION EQP(1060k)	397.00-GEN-COMMUNICATION EQUIPMENT	(0.00)	0.00	0.00	0.00	(0.00)	(0.00)	6.67%	0.00	
			403,519.05	29,239.35	(1,854.98)	0.00	430,903.42				
Miscellaneous Equipment	06 - 398.00-G-GEN-MISC-379 EQUIPMENT	06-GEN-MISC EQP-OTHER	205,028.44	15,306.25	(25,611.00)	0.00	194,723.69	199,876.07	6.67%	12,855.26	
	Total		298,931,547.51	21,122,039.96	(1,152,725.49)	0.00	318,900,861.98	308,916,204.75		8,695,372.94	378.42
						CWIP	836,118.19				

TABLE 31 MISCELLANEOUS RESERVES 112							
Account 251-254-255-258.1-258.2-258.3							
	No. of acct.	Title of account	Balance at beginning of year 01/01/2009	Debits during year	Credits during year		Balance at end of year 12/31/2009
					From revenue	Other credits	
1.		Uncashed checks	0	-		-	-
2.		Amortized reserves	4,397,002	627,487		812,283	4,581,798
3.		Uncollectible - Gas	4,772,517	12,770,267		12,915,952	4,918,202
4.		Uncollectible - M & J	0	-		-	-
5.		Uncollectible - Misc.	0	-		-	-
6.		Casualty insurance	0	-		-	-
7.		Accrued Compensation	0	-		-	-
8.		Accrual Vacation Pay	0	-		-	-
9.		FAS106 and Pension Reserve	11,283,146	13,830,408		19,193,656	16,646,394
10.							
11.		Totals	20,452,665	27,228,162	-	32,921,891	26,146,394

TABLE 32 MISCELLANEOUS UNADJUSTED CREDITS					
Account 242					
List every item of \$500.00 or more included on balance sheet under this account, and state number and aggregate of items less than \$500.00 each					
	Items	Balance at beginning of year 01/01/2009	Debits during year	Credits during year	Balance at end of year 12/31/2009
11.	CGA costs	(9,365,834)	138,272,115	137,492,891	(10,145,058)
12.	Miscellaneous	3,483,818	19,506,771	17,691,912	1,668,959
13.	Customer advance for construction	24,164	1,767,083	1,742,919	0
14.	Environmental Reserve	49,369,829	8,904,657	12,731,247	53,196,419
15.	Deferred income tax accts.	45,350,480	208,393,413	258,698,538	95,655,605
16.	Derivative	4,679,423	13,473,879	10,326,819	1,532,363
18.	ARO	838,687	0	50,321	889,008
19.					
20.	Totals	94,380,567	390,317,918	438,734,647	142,797,296

TABLE 33 TAXES						
Include all taxes for the year. List each class of tax under its proper grouping, and apportion to operating or non-operating departments by name.						
	Class of tax	Total Amount	Apportionment			Taxes Included in O&M
			Water fixed capital accts.	Acct. 2507 Water Dept.	Oper. Dept.	
21.	Federal: Income tax current	2,231,490			2,231,490	
22.	Income tax deferred	(522,096)			(522,096)	
23.						
24.	Fed-protected excess def. F.I.T.	-			-	
25.	F.I.C.A.	415,330			123,269	292,061
26.	F.U.T.A.	39,702			27,926	11,776
27.	State: NHBPT current	113,860			113,860	
28.	NHBPT deferred	(84,781)			(84,781)	
29.	B.E.T.	-			-	
30.	PUC assessment	-			-	
31.	S.U.T.	-			-	
32.	Other: Miscellaneous	-			-	
33.	Property taxes	4,294,382			4,294,382	
34.	Totals	6,487,887			6,184,050	303,836

TABLE 34		CAPITAL SURPLUS		113
		Account 270		
		Debits	Credits	
1.	Balance at beginning of year		148,988,503	
2.	Equity Investment:			
3.				
4.				
5.				
6.	Miscellaneous debits:			
7.	Purchase Accounting Adjustments		2,109,110	
8.				
9.				
10.	Balance at end of year		151,097,613	

TABLE 35		EARNED SURPLUS		
		Account 271		
	Account number	Items	Debits	Credits
11.		Balance at beginning of year		26,308,862
12.	501	Balance transferred from income		3,268,453
13.	502	Miscellaneous credits (explain below)		31,497
14.		Movement in OCI		
15.				
16.	511	Appropriations to reserves (explain below)		
17.	512	Dividend appropriations		
18.	513	Miscellaneous debits (explain below)		
19.				
20.				
21.		Balance at end of year	Totals	29,814,513

TABLE 36		MISCELLANEOUS SUSPENSE			
		Account 146.1, 146.2, 146.3			
	Items	Balance at beginning of year 01/01/2009	Debits during year	Credits during year	Balance at end of year 12/31/2009
23.					
24.					
25.					
26.	Regulatory FAS 109 asset	2,745,991	-	-	2,745,991
27.	Environmental	48,554,694	15,804,579	10,504,942	53,854,331
28.	Derivative	25,066,607	70,543,932	85,288,619	10,321,920
29.	Goodwill	94,708,661	7,845,478	5,736,368	96,817,771
30.	Miscellaneous	11,336,171	1,803,403	1,233,792	11,905,781
31.	Deferred Tax regulatory asset	(2,789,398)	-	-	(2,789,398)
32.	Deferred Income tax accts.	14,885,642	35,314,820	20,407,313	29,793,148
33.	Deferred Pension	10,504,909	6,721,733	2,436,505	14,790,138
34.					
35.					
36.					
37.					
38.					
39.					
40.	Totals	205,013,277	138,033,945	125,607,539	217,439,682

Income Statement

Table 40

200

		PUC Pages 200-206.xls					
	Account Number	Items	12/31/2009			12/31/2008	
			Amount	Totals	Increase or Decrease	Amount	Totals
1	1501	Operating Revenues - Gas	162,244,627	162,244,627	(12,651,396)	174,896,023	174,896,023
2	1701-1812	Operations and Maintenance - Gas	138,330,966		(14,132,639)	152,463,605	
3	1503	Depreciation - Gas	8,510,577		(325,538)	8,836,115	
4	1504	Amortization - Gas	184,796		(1,103,570)	1,288,366	
5	1507	Taxes - Gas	6,487,887		1,053,944	5,433,943	
6		Total Revenue Deductions		153,514,226	(14,507,804)		168,022,030
7		Gas Operating Income		8,730,401	1,856,408		6,873,993
8	1508.1	Rent for Lease of Gas Plant					
9	1508.2	Rent from Lease of Gas Plant					
10	1508.3	Joint Facility Rents					
11	1508.4	Rent from Gas Appliances					
12	1508.5	Miscellaneous Rents					
13	1508	Operating Rents - Net					
14		Net Gas Operating Income		8,730,401	- 1,856,408		6,873,993
15	1509	Operating Income - Other Utilities Operations		-			-
16		Net Utility Operating Income		8,730,401	- 1,856,408		6,873,993
17	1522	Revenues from Non-Operating Property	55,000		6,417	48,583	
18	1523	Dividend Income	-			-	
19	1524	Interest Income	126,977		(82,554)	209,531	
20	1525	Income From Special Funds	-			-	
21	1526	Miscellaneous Non-Operating Revenues	-		-	-	
22		Non-Operating Property Revenues		181,977	(76,138)		258,115
23	1527	Non-Operating Property Deductions	(245,999)		(492,682)	246,683	
24							
25		Non_operating Property Income		(245,999)	- (492,682)		246,683
26		Gross Income	-	8,666,379	- 1,287,588	-	7,378,791
27	1530	Interest on Long-Term Debt	4,642,400			4,206,800	
28	1531	Amortization of Debt Discount and Expenses	339,241			1,043,237	
29	1533	Taxes Assumed on Interest	-			-	
30	1535	Miscellaneous Interest Deductions	306,414		1,047,144	(740,730)	
31	1536	Interest Charges to Property-Credit	(94,729)		14,526	(109,255)	
32	1537	Miscellaneous Amortization	204,600		204,600	-	
33	1538	Miscellaneous Deductions from Income	-		-	-	
34	1540	Contractual Appropriations of Income	-		-	-	
35		Deductions from Income		5,397,926	997,874		4,400,052
36		Income Balance Transferred to Earned Surplus		3,268,453	289,715		2,978,738

TABLE 41 OPERATING REVENUES--GAS							203
Account 1600-1610							
	Account number	Title of Account	Revenue received	Dekatherms sold	Revenue per dekatherm	Number of Customers	
1.	1600	Gas Service Revenues:					
		Residential	83,907,257	5,745,511	14.60	76,692	
2.	1601	Commercial	56,840,764	4,189,801	13.57	9,562	
3.	1602	Industrial	1,902,577	158,072	12.04	10	
4.		Large Vol. Sales	632,508	56,639	11.17	-	
5.							
6.							
7.	1604	Interruptible	-	-	-	-	
8.	1607	Unbilled Revenue	830,164				
9.	1608	280-day service	-			-	
10.		Natural Gas Vehicle					
11.							
12.		Total Gas Revenues	144,113,270	10,150,023	14.20	86,264	
13.							
14.		Transportation	7,941,072	4,626,460	1.72	1,202	
15.	1609	Late Payment Charges	1,036,534	-			
16.	1610	Other Gas Revenues:					
17.		Rate True-Up	(1,331,735)	-	-	-	
18.		Off System Sales	8,181,504	-	-	-	
19.		Broker Revenues	1,385,767	-	-	-	
20.		DSM & Emergency Response Incentives	918,215	-	-	-	
21.		Total Other Gas Revenue	18,131,357	-	-	-	
22.							
23.							
24.		Total Operating Revenues	162,244,627	14,776,483	10.98	87,466	

TABLE 42-S SUMMARY OF OPERATING EXPENSES--GAS				
	Account number	Title of Account	Totals for year 2009	Increase or Decrease
23.	1700-1737	Operations and Maintenance:		
		Production Expenses	1,446,211	(257,278)
24.	1738	Purchased Gas	111,701,864	(18,216,793)
25.	1742	Production Expenses Transferred	-	-
26.	1756-1772	Distribution Expenses	8,710,514	833,766
27.	1779-1784	Customers' Accounting and Collecting Expenses	7,227,047	3,648,866
28.	1785-1789	Sales and New Business Expenses	941,625	(364,571)
29.	1790-1812	Administration and General Expenses	8,303,705	223,371
30.		Total Operation and Maintenance	138,330,966	(14,132,639)
		Other Operating Expenses:		
31.	1503	Depreciation--Gas	8,510,577	(325,538)
32.	1504	Amortization--Gas	184,796	(1,103,570)
33.	1507	Taxes--Gas	6,487,887	1,053,944
34.	1508	Operating Rents	-	-
35.		Total Other Operating Expenses	15,183,260	(375,164)
36.		Total Operating Expenses--Gas	153,514,226	(14,507,804)

TABLE 42		OPERATION AND MAINTENANCE--GAS			204
Sheet 1 of 2		Accounts 1700-1812			
	Account number	Title of Account	Amount Class "A"	Amount Class "B"	Increase or decrease
		Production			
1.	1701	Superintendence	95,307		2,720
2.	1702	Boiler and Other Power Labor			-
3.	1703	Gas Generation Labor			-
4.	1705	Purification Labor			-
5.	1707	Other Production Labor	329,499		(69,523)
6.		Total Superintendence and Operating Labor	424,806		(66,803)
7.	1711	Boiler Fuel			-
8.	1712	Coal Gas Fuel			-
9.	1713	Coal Carbonized			-
10.	1715	Water Gas Generator Fuel			-
11.		Total Fuel	0		0
12.	1710	Production Expense			-
13.	1718.1	Liquefied Petroleum Gas	315,520		87,699
14.	1718.2	Liquid Natural Gas	434,872		189,313
15.	1720	Raw Materials for Other Gas Processes	0		-
16.	1722	Other Production Supplies and Expenses	16,523		3,317
17.		Total Production Materials and Expenses	766,915		280,329
18.	1723	Maintenance of Production Plant	-		-
19.	1724	Maintenance of Structures	-		-
20.	1725	Maintenance of Power Equipment	-		-
21.	1726	Maintenance of Generating Equipment	251,856		(46,366)
22.	1727	Maintenance of Reforming, Purification and Misc. Equipment	-		-
23.		Total Maintenance of Production Plant	251,856		(46,366)
24.	1730	Steam Purchased or Transferred	-		-
25.	1735	Production Rents	2,634		368
26.	1736	Residuals Produced	-		-
27.	1737	Residuals Expense	-		-
28.		Residuals Net	-		-
29.	1738.1	Purchased Gas	106,839,702		(13,913,655)
30.	1738.2	Cost of Gas Adj.	4,862,162		(4,303,138)
31.					
32.		Total Production Expense	113,148,075		(18,049,265)

TABLE 42		OPERATION AND MAINTENANCE--GAS			205
Sheet 2 of 2		Accounts 1700-1812			
	Account number	Title of Account	Amount Class "A"	Amount Class "B"	Increase or decrease
		Distribution			
1.	1756	Superintendence	575,083		(14,129)
2.	1761	Operation of Distribution Lines	1,902,345		846,329
3.	1762.1	Meter Operating labor and Expense	1,160,639		(153,596)
4.	1762.2	Other Expense on Customers' Premises	113,282		31,630
5.		Total Distribution Operation	3,751,349		710,234
6.	1765	Maintenance of Structures	82,201		57,569
7.	1768	Maintenance of Distribution Lines	3,295,821		(116,224)
8.	1771	Maintenance of Services	1,417,881		194,203
9.	1772	Maintenance of Customers' Meters	163,262		(12,015)
10.		Total Distribution Maintenance	4,959,165		123,532
11.		Total Distribution Expense	8,710,514		833,766
		Customers' Accounting and Collecting			
12.	1780	Customers' Orders, Meter Reading and Collecting	209,193		90,299
13.	1781	Customers' Billing and Accounting	3,166,715		664,173
14.	1783	Uncollectible Accounts--Gas	3,851,139		2,894,394
15.	1784	Customers' Accounting and Collecting Rents	-		-
16.		Total Customers' Accounting and Collecting Expense	7,227,047		3,648,866
		Sales and New Business			
17.	1786	Salaries and Commissions	-		-
18.	1787	Other Expense	941,625		(364,571)
19.	1788	Sales and New Business Rents	-		-
20.	17891	Appliance and Job Work Sales	-		-
21.	178921	Cost of Appliance and Job Work Sold	-		-
22.	178924	Uncollectible Appliance and Jobbing Bills	-		-
23.	1787D	Demonstrations	-		-
24.		Total Sales and New Business Expense	941,625		(364,572)
		Administrative and General			
25.	1790	Data Processing	-		-
26.	1791	General Office Salaries	3,368,987		151,821
27.	1793	General Office Supplies and Expense	2,137,889		230,597
28.	1794	Supervision Fees and Special Services	537,870		(575,929)
29.	1797	Regulatory Commission Expense	745,828		96,648
30.	1798	Insurance	15,836		(64,785)
31.	1799	Injuries and Damages	133,305		975
32.	1800	Employees Welfare and Relief	3,181,825		424,461
33.	1801	Miscellaneous General Expense	259,971		(171,283)
34.	1802	Maintenance of General Property	-		-
35.	18021	Building Maintenance and Expenses	-		-
36.	1803	General Rents	-		(4,722)
37.	1805	Franchise Requirements	-		-
38.	1806	Duplicate Miscellaneous Charges	(2,077,806)		135,588
39.	1807	Miscellaneous Expense Transferred	-		-
40.	1810	Stores, Shop and Laboratory Expense	-		-
41.	1811	Transportation Expense	-		-
42.	1812	Inventory Adjustments	-		-
43.		Total Administrative and General Expense & D.P.	8,303,705		223,371
44.		Total Operation and Maintenance	25,182,891		(13,707,834)

TABLE 43		ANALYSIS OF SALES AND NEW BUSINESS EXPENSES				206
	Account number	Item	Total	Appliance sales	Job work sales	New business
1.	1789.1	Appliance and Job Work Sales				
2.		Gross Sales	-	-	-	
3.		Discounts and Allowances	-	-	-	
4.		Merchandise Returns				
5.	1789.21	Cost of Appliances and Job Work Sold and Installation	-	-	-	
6.						
7.						
8.						
9.						
10.						
11.						
12.						
13.						
14.						
15.		Gross Profit--Appliance and Job Work Sales	-	-	-	-
16.	1789.24	Uncollectible Items	-	-	-	-
17.	1786	Salaries and Commissions	-	-	-	-
18.		Demonstrations, Advertising and Other Expenses				
19.	1787D	Demonstrations	-	-	-	-
20.	1789.21	Advertising	-	-	-	-
21.	1787	Other Expenses	-	-	-	-
22.	1788	Sales and New Business Rents	-	-	-	-
23.	2789	Installation Allowances	-	-	-	-
24.		Total Other Sales and New Business Expenses	-	-	-	-
25.		Net Sales and New Business Expenses (Income)	-	-	-	-

TABLE 44		DONATIONS AND GIFTS		
List each class of recipient, such as Red Cross units, hospitals, Community Chests, service clubs or YMCA, the purpose of the transaction, the total amount for each class, and the classification number of the account to which charged.				
	Class of Recipient	Purpose	Chgd. to acct. no.	Amount
26.	AMERICAN CANCER SOCIETY	Charitable Donations	152700	\$ 82
27.	AMERICAN RED CROSS	Charitable Donations	152700	393
28.	ARC OF ONONDAGA	Charitable Donations	152700	85
29.	BOSTON PARKS & RECREATION	Charitable Donations	152700	170
30.	BOTTOM LINE	Charitable Donations	152700	128
31.	BROOKLYN BOTANICAL GARDEN	Charitable Donations	152700	170
32.	BROOKLYN CHILDREN'S MUSEUM	Charitable Donations	152700	111
33.	CITY YEAR	Charitable Donations	152700	2,125
34.	COLLEGE OF STATEN ISLAND	Charitable Donations	152700	128
35.	CORNELL COOPERATIVE	Charitable Donations	152700	85
36.	INTERFAITH WORKSHOP	Charitable Donations	152700	85
37.	JUNIOR ACHIEVEMENT	Charitable Donations	152700	140
38.	KINGSBOROUGH COMMUNITY COLLEGE	Charitable Donations	152700	128
39.	LONG ISLAND UNIVERSITY	Charitable Donations	152700	85
40.	MARCH OF DIMES	Charitable Donations	152700	66
41.	NEIGHBOR HELPING NEIGHBOR	Charitable Donations	152700	72
42.	OLD WESTBURY GARDEN	Charitable Donations	152700	85
43.	QUEENSBOROUGH COMMUNITY COLLEGE	Charitable Donations	152700	170
44.	ROSE FITZGERALD KENNEDY GREENWAY CONSERVATORY	Charitable Donations	152700	638
45.	ST. FRANCIS COLLEGE	Charitable Donations	152700	258
46.	SYRACUSE SYMPHONY	Charitable Donations	152700	173
47.	THE SALVATION ARMY	Charitable Donations	152700	1,700
48.	TREE FUND	Charitable Donations	152700	431
49.	UNIVERSITY OF BUFFALO	Charitable Donations	152700	425
50.	UNIVERSITY OF RHODE ISLAND	Charitable Donations	152700	265
51.	WORCESTER CENTER	Charitable Donations	152700	255
52.	OTHER INDIVIDUAL CORPORATE DONATIONS UNDER \$50.	Charitable Donations	152700	12,106
53.				
54.	Note: All Charitable donations are made by National Grid USA Service Company, Inc. the cost to the affiliate is allocated based on formula.			
55.			Total	\$ 12,106

EnergyNorth Natural Gas, Inc.
Advertising Report
Pursuant to Rule Puc 510.05

Advertising:		
Sales Advertising	\$248,792	
less Advertising Credits	<u>0</u>	
Net Sales Advertising		\$248,792
Secured Maintenance Program		0
Merchandise		0
Rentals		<u>0</u>
Subtotal Advertising		248,792
Promotional Activity	46,843	
Political Advertising		0
Political Activity		0
Institutional Advertising		0
Institutional Activity		<u>0</u>
Total Advertising Expense		<u><u>\$295,635</u></u>

Advertising Included in Cost of Service:

Advertising:		
Net Sales Advertising	\$248,792	
times 50% (Puc 510.03)		\$124,396
Secured Maintenance Program		0
Rentals		<u>0</u>
Total Advertising Included in Cost of Service		<u><u>\$124,396</u></u>

Advertising Not Included in Cost of Service:

Advertising:		
Net Sales Advertising	\$248,792	
times 50% (Puc 510.03)		\$124,396
Merchandise		0
Promotional Activity		<u>46,843</u>
Total Advertising Not Included in Cost of Service		<u><u>\$171,239</u></u>

TABLE 47								DETAILS OF FUEL ACCOUNT								303	
	Items		Heavy Oil			Light Oil											
			Gallons	Cost	Average per gal.	Gallons	Cost	Average per gal.									
1.	On hand beginning of year 01/01/2009																
2.	Received during year																
3.	Total--Available																
4.	Used during year--production																
5.	--boiler fuel																
6.	Transferred or sold																
7.	Adjustments																
8.	Total--Used																
9.	On hand at end of year 12/31/2009																
	Items		Gas Coal			Underground Gas Storage											
			Tons	Cost	Average per ton	MCF	Cost	Average MCF									
10.	On hand beginning of year 01/01/2009					2,254,622	19,298,501	8.5595									
11.	Received during year					1,962,697	11,284,145										
12.	Total--Available					4,217,319	30,582,646	7.2517									
13.	Used during year--production					1,140,375	9,363,513										
14.	--boiler fuel																
15.	Transferred or sold					858,678	7,166,436										
16.	Adjustments					0	0										
17.	Total--Used					1,999,053	16,529,949	8.2689									
18.	On hand at end of year 12/31/2009					2,218,266	14,052,697	6.3350									
	Items		Liquid Petroleum-Propane			Liquid Natural Gas											
			MMBTU	Cost	Average per MMBTU	MMBTU	Cost	Average per MMBTU									
19.	On hand beginning of year 01/01/2009		136,117	2,068,358	15.1954	10,729	104,186	9.7107									
20.	Received during year		47,304	610,934		78,874	539,719										
21.	Total--Available		183,421	2,679,292	14.6073	89,603	643,905	7.1862									
22.	Making gas		45,611	675,754		77,403	582,849										
23.	Used--Other			0													
24.	Total--Used		45,611	675,754		77,403	582,849										
26.	On hand at end of year 12/31/2009		137,810	2,003,538	14.5385	12,200	61,056	5.0046									
TABLE 48														MATERIALS AND SUPPLIES			
	Items				Beginning of year 01/01/2009	Debits	Credits	End of year 12/31/2009									
27.	Coal																
28.	Coke																
29.	Oil																
30.	Liquid Petroleum				2,068,358	610,934	675,754	2,003,538									
31.	Liquid Natural Gas				104,186	539,719	582,849	61,056									
32.	Natural Gas				19,298,501	11,284,145	16,529,949	14,052,697									
33.	Appliances for resale																
34.	General supplies--Utility Operations																
	--Merchandise Operations																
1.	Miscellaneous				729	825	1,141	413									
2.	Totals				21,471,774	12,435,623	17,789,693	16,117,704									

TABLE 50 SUMMARY OF GAS PLANT OPERATIONS 304						
Name of Plant:		Purchased		LNG Made	Propane Air Made	Totals
1.	Type of gas:					
2.	Made or purchased in 2009	Therms		Therms	Therms	
3.	January	27,274,552		424,110	341,588	28,040,250
4.	February	20,964,370		101,830	71,550	21,137,750
5.	March	18,722,094		81,680	1,966	18,805,740
6.	April	10,763,140		17,920	25,930	10,806,990
7.	May	8,241,980		13,250	5,160	8,260,390
8.	June	3,786,260		12,500	1,570	3,800,330
9.	July	3,772,520		18,360	70	3,790,950
10.	August	3,580,150		13,500	1,090	3,594,740
11.	September	2,038,170		14,880	1,500	2,054,550
12.	October	4,709,920		19,220	(910)	4,728,230
13.	November	8,669,330		9,250	3,710	8,682,290
14.	December	16,454,660		47,530	2,890	16,505,080
15.	Totals	128,977,146		774,030	456,114	130,207,290
Type		Made or Purch.	Oil Used	Coal & Coke Used	L.P.G. Used	
		Therms	Gals.	per/therm	Tons	lb./therm
					Gallons	per/Therm
16.	Water					
17.	Oil					
18.	Reformed Hy-Carb.					
19.	Propane Air					
20.	Natural	128,977,146	Total Cost \$:	106,839,702	Cost per Therm \$:	.8284
21.	LNG Produced	774,030	Total Cost \$:	582,849	Cost per Therm \$:	.7530
22.	Propane Air	456,114	Total Cost \$:	675,754	Cost per Therm \$:	1.4815
		Therms				Therms
23.	Gas on hand beginning of year			Sold to public (Incl. Firm Standby Gas Supply Therms)		101,500,227
24.	Made or purchased		130,207,290	Transportation		46,264,597
25.	Total available gas		130,207,290	Used by other departments		
26.	Unaccounted for (including unbilled)		18,739,680	Used by company		1,182,146
27.	On hand at end of year			Sold to other gas utilities		
28.	Amount sold or used		148,946,970	Total sold or used		148,946,970
TABLE 52 REVENUE BY RATES 305						
Rate designation	Revenue acct. classification number	Number of customer billings	Therms	Total revenue from rate	Average revenue per therm cents	
1. Residential	600		57,455,111	83,907,257	1.4604	
2. Commercial	601		41,898,007	56,840,764	1.3566	
3. Industrial	601		1,580,724	1,902,577	1.2036	
4. Large Volume	601		566,385	632,508	1.1167	
5. Public Authorities	604		-	-		
6. Seasonal	602		-	-		
7. Interruptible	608		-	-		
8. Natural Gas Vehicles			-	-		
9. Unbilled Revenue			-	830,164		
10. 280-Day Service & Customer Charge Retained			-	-		
11. Emergency Sales			-	-		
12. Wholesale Sales			-	-		
13. Firm Standby Reservation Charge			-	-		
14. Subtotal			101,500,227	\$144,113,270	1.4198	
15.						
16. Transportation			46,264,597	7,941,072	.1716	
17. Late Payment Charges			-	1,036,534		
18. Rate True-Up			-	(1,331,735)		
19. Off System Sales			-	8,181,504		
20. Broker Revenues			-	1,385,767		
21. DSM & Emergency Response Incentives			-	918,215		
22. Subtotal			46,264,597	\$18,131,357		
23.						
24. Total			147,764,824	\$162,244,627	1.0980	