

**R. Olson Law Office, PLLC
770 Broad Cove Road
Hopkinton, NH 03229**

NHPUC 1AUG'14PM12:08

August 1, 2014

By Hand Delivery and Email

Ms. Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

**RE: Docket DE 14-___ : Application of Bridgewater Power Company, L.P. For
Renewable Energy Source Eligibility, Class III**

Dear Ms. Howland:

Enclosed are an original and two copies of the Application of Bridgewater Power Company, L.P. For Renewable Energy Source Eligibility, Class III. The Application consists of the Application Form, Attachment A to the Application Form addressing Form Questions 13, and 20-27. Attachment A contains a number of attachments required by the Form, or referenced in Attachment A. It also contains a letter transmitting a copy of the Application to the Department of Environmental Services as evidence of compliance with Puc 2505.02 (b) (9).

A copy of the complete Application has been submitted electronically to the following address: executive.director@puc.nh.gov.

You may contact me at the address, phone number, and email address noted in this letter if you have questions on the Application.

Sincerely,



Robert A. Olson, Esq.
roanolson@gmail.com
603-496-2998

(2)

Bridgewater NH 3222
(City) (State) (Zip code)

9. Latitude: 43 Degrees North Longitude: 71 Degrees West

10. The name and telephone number of the facility's operator, if different from the owner: Same

Michael O'Leary, Asset Manager 603-968-9602 ex. 11
(Name) (Telephone number)

11. The ISO-New England asset identification number, if applicable: 357 or N/A:

12. The GIS facility code, if applicable: GIS Id No. 13876 or N/A:

13. A description of the facility, including fuel type, gross nameplate generation capacity, the initial commercial operation date, and the date it began operation, if different. see Attachment A

14. If Class I certification is sought for a generation facility that uses biomass, the applicant shall submit:
(a) quarterly average NOx emission rates over the past rolling year,
(b) the most recent average particulate matter emission rates as required by the New Hampshire Department of Environmental Services (NHDES),
(c) a description of the pollution control equipment or proposed practices for compliance with such requirements,
(d) proof that a copy of the completed application has been filed with the NHDES, and
(e) conduct a stack test to verify compliance with the emission standard for particulate matter no later than 12 months prior to the end of the subject calendar quarter except as provided for in RSA 362-F:12, II.
(f) N/A: Class I certification is NOT being sought for a generation facility that uses biomass.

15. If Class I certification is sought for the incremental new production of electricity by a generation facility that uses biomass, methane or hydroelectric technologies to produce energy, the applicant shall:
(a) demonstrate that it has made capital investments after January 1, 2006 with the successful purpose of improving the efficiency or increasing the output of renewable energy from the facility, and
(b) supply the historical generation baseline as defined in RSA 362-F:2, X.
(c) N/A: Class I certification is NOT being sought for the incremental new production of electricity by a generation facility that uses biomass, methane or hydroelectric technologies.

16. If Class I certification is sought for repowered Class III or Class IV sources, the applicant shall:
(a) demonstrate that it has made new capital investments for the purpose of restoring unusable generation capacity or adding to the existing capacity, in light of the NHDES environmental permitting requirements or otherwise, and

- (b) provide documentation that eighty percent of its tax basis in the resulting plant and equipment of the eligible generation capacity, including the NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments.
 - (c) N/A: Class I certification is NOT being sought for repowered Class III or Class IV sources.
17. If Class I certification is sought for formerly nonrenewable energy electric generation facilities, the applicant shall:
- (a) demonstrate that it has made new capital investments for the purpose of repowering with eligible biomass technologies or methane gas and complies with the certification requirements of Puc 2505.04, if using biomass fuels, and
 - (b) provide documentation that eighty percent of its tax basis in the resulting generation unit, including NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments.
 - (c) N/A: Class I certification is NOT being sought for formerly nonrenewable energy electric generation facilities.
18. If Class IV certification is sought for an existing small hydroelectric facility, the applicant shall submit proof that:
- (a) it has installed upstream and downstream diadromous fish passages that have been required and approved under the terms of its license or exemption from the Federal Energy Regulatory Commission, and
 - (b) when required, has documented applicable state water quality certification pursuant to section 401 of the Clean Water Act for hydroelectric projects.
 - (c) N/A: Class IV certification is NOT being sought for existing small hydroelectric facilities.
19. If the source is located in a control area adjacent to the New England control area, the applicant shall submit proof that the energy is delivered within the New England control area and such delivery is verified using the documentation required in Puc 2504.01(a)(2) a. to e.
20. All other necessary regulatory approvals, including any reviews, approvals or permits required by the NHDES or the environmental protection agency in the facility's state. **see Attachment A**
21. Proof that the applicant either has an approved interconnection study on file with the commission, is a party to a currently effective interconnection agreement, or is otherwise not required to undertake an interconnection study. **see Attachment A**
22. A description of how the generation facility is connected to the regional power pool of the local electric distribution utility. **see Attachment A**
23. A statement as to whether the facility has been certified under another non-federal jurisdiction's renewable portfolio standard and proof thereof. **see Attachment A**
24. A statement as to whether the facility's output has been verified by ISO-New England. **see Attachment A**

- 25. A description of how the facility's output is reported to the GIS if not verified by ISO-New England.
- 26. An affidavit by the owner attesting to the accuracy of the contents of the application.
- 27. Such other information as the applicant wishes to provide to assist in classification of the generating facility.

28. This application and all future correspondence should be sent to:

Ms. Debra A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429

29. Preparer's information:

Name: Michael O'Leary

Title: Asset Manager

Address: (1) P.O. Box 678

(2) _____

(3) _____

Ashland (City) NH (State) 3217 (Zip code)

30. Preparer's signature: 

Application of Bridgewater Power Company

RPS Eligibility Class III

ATTACHMENT A

STATE OF NEW HAMPSHIRE
BEFORE THE
PUBLIC UTILITIES COMMISSION

APPLICATION OF BRIDGEWATER POWER COMPANY, L.P.
FOR RENEWABLE ENERGY SOURCE ELIGIBILITY, CLASS III
DOCKET No. DE 14 - _____

ATTACHMENT A – RESPONSE TO QUESTIONS 13, 20-27,
AND EVIDENCE OF COMPLIANCE WITH Puc 2505.02 (b) (9)

Q.13. A description of the facility, including fuel type, gross nameplate generation capacity, the initial commercial operation date, and the date it began operation, if different.

Description, Fuel Type, Generation Capacity, and Initial Operation Date: The Bridgewater Power Company, L.P. (“Bridgewater”) facility, located in Bridgewater, New Hampshire, is a 17.5 megawatt gross capacity steam-electric power generating facility (“Facility”), capable of producing approximately 15 megawatts of net electrical output. It commenced initial commercial operation in September 1987. The Facility combusts biomass fuel in a 250 MMBtu/hr. wood-fired boiler with a Detroit Stoker vibrating grate and utilizes a General Electric condensing steam turbine-generator set to produce its electrical output. The boiler operation uses approximately 230,000 tons per year of whole tree chips and other clean and untreated wood as its primary fuel (as defined in RSA 362-F:2, XIII) in the electrical production process.

Bilateral Electric Output Sales: Bridgewater sells the Facility’s electrical output under bilateral contracts that it enters into from time to time. Bridgewater does not sell any Facility output under long-term rates established before January 1, 2007 by orders of the Commission under RSA 362-A: 4.

Air Emission Regulation and Control Equipment: The Facility’s operation is regulated for air emissions purposes by the New Hampshire Department of Environmental Services (“NHDES”) under the terms of Title V Permit No. TV-0008 issued on January 2, 2013 pursuant to RSA 125-C and 40 CFR, Part 70 (“Title V Permit”). Among other air emissions, the Title V Permit

regulates the Facility's emissions of nitrogen oxides ("NOx") and particulate matter ("PM"). The Title V Permit is incorporated by reference in this Application. The complete permit can be accessed at <http://www2.des.state.nh.us/OneStopPub/Air/330090002110-0141TypePermit.pdf>

The Title V Permit limits Facility PM emissions from the wood-fired boiler to 0.10 lb. /MMBtu of heat input. Title V Permit at 8. The Facility meets the Title V Permit PM emission limitation primarily through the use of a multi-cyclone and secondarily through the use of a gravel bed filter. These air emissions control devices were installed in the Facility during its original construction and first became operational in 1987.

Facility particulate matter emissions were 0.059 lbs. /MMBtu as measured in the August 2009 compliance emissions testing. Based on that testing, the NHDES issued a letter dated October 6, 2009 which states that "...the results show that the CEM systems meet the relative accuracy requirements for the RATA and that particulate matter and ammonia emissions comply with the limits specified in the [Title V] Permit." A copy of the October 6, 2009 letter and an excerpt from the compliance emissions testing report showing the result for particulate matter emissions is attached as Attachment A-1.

For approval as an eligible biomass generating technology under the New Hampshire renewable portfolio standard law, RSA 362-F, ("NHRPS") the Facility must reduce PM emissions to a rate below that allowed under the Title V Permit. For NHRPS PM emissions compliance the Facility must either: limit its particulate matter emissions to an average rate equal to or less than 0.02 lbs. /MMBtu, or participate in a plan approved by the NHDES for reductions in particulate matter emissions from other emission sources comparable to the difference between the generation unit's particulate matter emissions rate and the 0.02 lbs. /MMBtu rate. See RSA 362-F: 2, VIII (a). The response to Q. 27 below addresses the Facility's compliance with the NHRPS PM emission standard.

Under the Title V Permit the Facility's NOx emissions cannot exceed 0.33 lb. /MMBtu, based on a 24-hour calendar day average, and total NOx emissions are limited to less than 250 tons during any consecutive 12-month period. See Title V Permit at 9. Verification of the NOx emission rate and amount is made by use of the Facility's continuous emission monitoring system in compliance with RSA 362-F: 12, I and Env.-A 808. Title V Permit at 13.

To be eligible for Class III under the NHRPS the Facility must reduce its NOx emission rate to a rate below that allowed under the Title V Permit. For NHRPS NOx emissions compliance the Facility must limit its NOx emissions to an average rate equal to or less than a quarterly average rate of at least 0.075 lbs. /MMBtu. In 2007, Bridgewater made a capital investment in the Facility to add additional emissions control equipment in the form of a regenerative selective catalytic reduction ("RSCR") system to reduce Facility NOx emissions. The operation of the RSCR allows the Facility to reduce NOx emissions to meet a quarterly average standard of at least 0.075 lbs. /MMBtu. The RSCR device operation involves sending flue gas, which contains

NO_x, from the particulate control device to the inlet of the RSCR system where aqueous ammonia (NH₃) is atomized and injected into the flue gas stream. The ammonia in the flue gas reacts with NO_x in the presence of the catalyst in the system's modules to form nitrogen (N₂) and water (H₂O). The gas passes through a series of such modules before being discharged to the stack.

The Facility is qualified as a Class I renewable energy source under the Connecticut renewable portfolio standard law ("CT RPS"). See Response to Q. 23 attaching hereto a copy of Decision, Connecticut Department of Public Utility Control, Application of Bridgewater Power Company, L.P. For Qualification as a Class I Renewable Energy Source, Docket No. 07-09-02RE01 (February 13, 2008). Under the CT RPS biomass renewable energy sources achieve Class I qualification by demonstrating compliance with a NO_x emission standard of 0.075 lbs. /MMBtu or less on a calendar quarterly basis. See Conn. Gen. Stat. Section 16-1 (a) (26). This is the same standard used to determine whether a biomass generating technology is an eligible biomass generating technology under Class III of the NHRPS. See RSA 362-F: 2, VIII (a).

The Facility has complied with the 0.075 lbs. /MMBtu or less NO_x emission standard under the CT RPS using the RSCR technology for every calendar quarter since the third quarter of 2007. Bridgewater expects the Facility will comply with the NO_x emission standard under the NHRPS using the RSCR technology. See Attachment 2 (CT RPS NO_x compliance data for 1st quarter 2014).

Q. 20. All other necessary regulatory approvals, including any reviews, approvals or permits required by the NHDES or the environmental protection agency in the facility's state.

The Title V Permit is incorporated by reference in this Application. The complete permit can be accessed at <http://www2.des.state.nh.us/OneStopPub/Air/330090002110-0141TypePermit.pdf> Other Facility permits that do not appear germane for purposes of this Application have not been included in the Application.

Q. 21. Proof that the applicant either has an approved interconnection study on file with the commission, is a party to a currently effective interconnection agreement, or is otherwise not required to undertake an interconnection study.

See Attachment A-3, which is an excerpt from the Interconnection Agreement with Public Service Company of New Hampshire ("PSNH"), dated July 31, 1986.

Q. 22. A description of how the generation facility is connected to the regional power pool of the local electric distribution utility.

The Facility operates in parallel with PSNH's system and is interconnected to PSNH's 34.5 kV transmission system at UN.ASHLAND 34.5 BRID. The point of delivery is the Ashland substation.

Q. 23. A statement as to whether the facility has been certified under another non-federal jurisdiction's renewable portfolio standard and proof thereof.

The Facility is qualified under the CT RPS as a Class I biomass renewable energy source. See Attachment A-4, Decision, Connecticut Department of Public Utility Control, Application of Bridgewater Power Company, L.P. For Qualification as a Class I Renewable Energy Source, Docket No. 07-09-02RE01 (February 13, 2008).

Q. 24. A statement as to whether the facility's output has been verified by ISO-New England.

The Facility is a registered asset with ISO-NE and GIS (ID # 13876). Bridgewater serves as the Lead Market Participant for the Facility. PSNH reports revenue meter data to Bridgewater and to ISO-NE from the Facility daily thereby providing verification of energy generation.

Q. 25. A description of how the facility's output is reported to the GIS if not verified by ISO-New England.

The Facility's output is verified by ISO-NE using meter data provided by PSNH (PSNH reads the Facility meter).

Q. 26. An affidavit by the owner attesting to the accuracy of the contents of the application.

See Attachment A-5.

Q. 27. Such other information as the applicant wishes to provide to assist in classification of the generating facility.

Particulate Matter Compliance: Prior to and as of January 1, 2012, the Bridgewater Facility was not an eligible biomass technology due to the inability to achieve the particulate matter emissions rate specified in RSA 362-F:2, VIII(a). For purposes of this Application and compliance with the particulate emission standard applicable to eligible biomass generating technologies under Class III of the NHRPS, Bridgewater and the NHDES have entered into a Plan for Particulate Matter Compliance Pursuant To RSA 362-F: 11, IV for Bridgewater Power Company, L.P. dated July 11, 2014 (the "Plan"). RSA 362-F: 11, IV states that an applicant for RPS eligibility based on RSA 362-F section 2, VIII (a) and section 11, IV "shall inform the commission of the plan and the commission shall certify the source in accordance with the plan approved by the ...[NHDES]". In compliance with the foregoing, a copy of the executed Plan is attached as Attachment A-6.

Under the Plan, the NHDES and Bridgewater determined that the difference between the Bridgewater Facility's PM emission rate and the rate of 0.02 lbs. /MMBtu requires the reduction of 43.50 tons of PM emissions from other emission sources. Plan at 3.

Pursuant to the Plan, Bridgewater has entered into a contract with the American Lung Association of the Northeast ("ALANE") to implement a wood stove change-out program to produce the 43.50 tons of PM emission reduction called for under the Plan. This contract is an exhibit to Attachment A-6. Under the contract, ALANE will administer a program to replace high PM-emitting wood stoves with EPA certified lower emitting wood stoves or other lower PM-emitting energy sources. Based on the type of replacement stove or heat source, the Plan has determined the number of stove replacements needed to remove the 43.50 tons of PM emissions. Plan at 4-5.

The program will be implemented in Cheshire County; a part of the State which the NHDES has determined is of greatest concern for PM emission levels. See Plan at 4, 6. If needed to achieve the PM reductions under the Plan the program area can be expanded to other New Hampshire counties. Plan at 2.

The Plan requires an annual meeting among Bridgewater, ALANE and the NHDES to monitor progress under the Plan. The Plan and contract also require ALANE to provide a status report every six months. Plan at 6 and Plan Appendix A at 4-5.

Therefore, based on the NHDES approved Plan, and as provided for in RSA 362-F: 2, VIII (a), the Facility meets the particulate matter emission requirements of the NHRPS.

Evidence of Compliance with Puc 2505.02 (b) (9).

See Attachment A-7 (Letter to NHDES transmitting this Application).

LIST OF ATTACHMENTS: A-

1. NHDES October 6, 2009 Letter and Excerpt from Compliance Emissions Test Report
2. CT RPS NOx Compliance Data
3. Interconnection Agreement Excerpt
4. Decision Qualifying Bridgewater Facility in Class I CT RPS
5. Affidavit
6. Plan for Particulate Matter Compliance Pursuant to RSA 362-F: 11, IV
7. Letter Transmitting Application to NHDES

Application of Bridgewater Power Company

RPS Eligibility Class III

ATTACHMENT A-1



The State of New Hampshire
DEPARTMENT OF ENVIRONMENTAL SERVICES



Thomas S. Burack, Commissioner

October 6, 2009

Michael O'Leary
Plant Manager
Bridgewater Power Company
P.O. Box 678
Ashland, New Hampshire 03217

**RE: Compliance Emissions Testing and 2009 Relative Accuracy Test Audit of
Continuous Emissions Monitors**

Dear Mr. O'Leary:

The New Hampshire Department of Environmental Services, Air Resources Division ("DES") has reviewed the Relative Accuracy Test Audit ("RATA"), and the particulate and ammonia slip emissions test report for Bridgewater Power Company, that was submitted on September 13, 2009. The report presents the data and results of the RATA of the continuous emissions monitoring ("CEM") systems, and the results of the compliance testing for particulate and ammonia slip conducted on August 6, 2009, by CK Environmental, Inc. The testing was conducted in accordance with N.H. Code of Administrative Rules Env-A 800, 40 CFR Part 60, and Title V Permit to Operate TV-OP-008 ("the Permit").

DES finds the report to be technically acceptable and agrees that the results show that the CEM systems meet the relative accuracy requirements for the RATA and that particulate and ammonia emissions comply with the limits specified in the Permit.

If you have any questions, please contact Joe Tristaino of the Compliance Bureau's Testing and Monitoring Section at (603) 271-0694.

Sincerely,

Raymond Walters
Compliance Measurement and Data Programs Manager
Compliance Bureau
Air Resources Division

RAW/jtt

ST 09-30

cc: Stack Test Notebook
Source File

Bridgewater Power Company
 RATA, NH₃ Slip, PM and SO₂ Emission
 Test Report, August 2009

1.0 INTRODUCTION (cont.)

Table 1-6
Bridgewater Power Company
CEM Relative Accuracy
Foster Wheeler Boiler – EU 1

Parameter	Relative Accuracy (RA)	RA Allowed
Nitrogen Oxides (lb/mmBtu)	10.56 %	≤ 20% RA
Nitrogen Oxides (lb/hr)	17.74 %	≤ 20% RA
Carbon Monoxide (lb/hr)	12.40 %	≤ 20% RA
Oxygen (%)	0.006% Abs. Difference	± 1% Abs. Difference

Table 1-7
Bridgewater Power Company
Summary of Ammonia Slip and Particulate Matter Test Results

Parameter	Units	PM/NH3-1	PM/NH3-2	PM/NH3-3	NH3-5	Average
Ammonia*	ppmvd @ 6% O ₂	14.25	14.59		13.37	14.07
Particulate Matter**	lb/mmBtu	0.062	0.058	0.058		0.059

Test Date		8/06/09	8/06/09	8/06/09	8/06/09	
Test Time		8:12-9:12	1030-1142	1242-1350	1734-1809	
Gas Flow	dscfhr	3273245	3192342	3134077	3128591	3182064
Gas Moisture	percent	23.5	23.2	22.2	23.0	23.0
Gas O ₂ /CO ₂	percent	5.0 / 15.7	4.8 / 15.9	4.7 / 16.0	5.0 / 15.8	4.9 / 15.9
Gas Temperature	°F	329	329	332	337	332
Gas Velocity	ft/s	71.43	69.39	67.53	68.53	69.22
% Isokinetic		100	98	97	95	

*Ammonia allowable emission limit = 20.0 ppmvd corrected to 6% O₂

** PM allowable emission limit = 0.10 lb/mmBtu

Application of Bridgewater Power Company

RPS Eligibility Class III

ATTACHMENT A-2



BRIDGEWATER POWER COMPANY

April 25, 2014

Kimberley Santopietro
State of Connecticut
Department of Public Utility Control
10 Franklin Square
New Britain, CT 06051

Re: Bridgewater Power Company, LP Connecticut RPS registration number CT00223-07. 1st quarter 2014 NOx emissions filing.

Dear Ms. Santopietro:

Enclosed please find the affidavit and supporting documentation for the 1st quarter 2014 NOx emissions filing for Bridgewater Power Company, LP.

The NOx emissions rate is equal to or less than the threshold level for Class 1 renewable qualification.

If you have questions, please do not hesitate to call me at 603-968-9602 x11.

Sincerely,

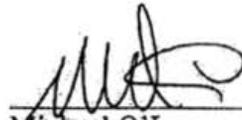
Michael O'Leary
Asset Manager

AFFIDAVIT OF MICHAEL O'LEARY

Michael O'Leary, being duly sworn, deposes and says:

1. I am the asset manager and duly authorized representative of Bridgewater Power Company, LP for the purposes of certifying Connecticut Renewable Portfolio Standard Generator Applications, emissions reports, and related materials with the Connecticut Department of Utility Control.
2. Attached to this affidavit as Attachment A are accurate copies of daily NOx emissions data for the Bridgewater Power Company facility for the 1st quarter of 2014 (January 1, 2014 – March 31, 2014).
3. Bridgewater Power Company, LP had an average NOx emission rate during the 1st quarter of 2014 that was equal to or less than the threshold level for Class 1 renewable qualification (.075#/mmbtu of heat input).
4. Further, the affiant sayeth naught.

Date: 4/25/14

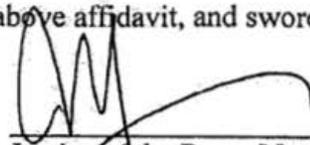


Michael O'Leary

STATE OF NEW HAMPSHIRE
COUNTY OF GRAFTON, SS.

Personally appeared the person signing the above affidavit, and swore that it is true to the best of his knowledge and belief.

Date: 4/25/14



Justice of the Peace/Notary Public

**MARK YOUNGER, NOTARY PUBLIC
COMMISSION EXPIRES
JULY 24, 2018**

January
2014

Bridgewater Power Company
NOX Lbs/mmBTU Daily Exceedances
Report

Day	Day Average	Exceedance Over 0.33 LB/MMBTU
1	0.059	0
2	0.069	0
3	0.064	0
4	0.063	0
5	0.064	0
6	0.067	0
7	0.064	0
8	0.058	0
9	0.059	0
10	0.057	0
11	0.077	0
12	0.073	0
13	0.069	0
14	0.063	0
15	0.063	0
16	0.064	0
17	0.065	0
18	0.062	0
19	0.062	0
20	0.103	0
21	0.060	0
22	0.062	0
23	0.059	0
24	0.056	0
25	0.059	0
26	0.056	0
27	0.058	0
28	0.059	0
29	0.060	0
30	0.065	0
31	0.060	0

Average NOx 0.064 lbs/mmBTU

$$\frac{31(.064) + 28(.063) + 31(.071)}{90} = .0661 \text{ \# / mmBTU}$$

February
2014

Bridgewater Power Company
NOx Lbs/mmBTU Daily Exceedances
Report

Day	Day Average	Exceedance Over 0.33 LB/MMBTU
1	0.055	0
2	0.076	0
3	0.065	0
4	0.063	0
5	0.065	0
6	0.059	0
7	0.062	0
8	0.063	0
9	0.061	0
10	0.059	0
11	0.066	0
12	0.062	0
13	0.060	0
14	0.061	0
15	0.058	0
16	0.059	0
17	0.059	0
18	0.062	0
19	0.063	0
20	0.064	0
21	0.057	0
22	0.060	0
23	0.063	0
24	0.063	0
25	0.061	0
26	0.067	0
27	0.093	0
28	0.057	0
		-
		-
		-

Average NOx 0.063 lbs/mmBTU

March
2014

Bridgewater Power Company
NOX Lbs/mmBTU Daily Exceedances
Report

Day	Day Average	Exceedance Over 0.33 LB/MMBTU
1	0.055	0
2	0.057	0
3	0.061	0
4	0.063	0
5	0.060	0
6	0.057	0
7	0.064	0
8	0.066	0
9	0.066	0
10	0.066	0
11	0.064	0
12	0.064	0
13	0.064	0
14	0.058	0
15	0.058	0
16	0.066	0
17	0.062	0
18	0.062	0
19	0.065	0
20	0.177	0
21	0.189	0
22	0.052	0
23	0.055	0
24	0.062	0
25	0.065	0
26	0.061	0
27	0.066	0
28	0.070	0
29	0.071	0
30	0.070	0
31	0.075	0

Average NOx 0.071 lbs/mmBTU

Application of Bridgewater Power Company

RPS Eligibility Class III

ATTACHMENT A-3

INTERCONNECTION AGREEMENT

AGREEMENT, dated 7/31/ , 1986, by and between BRIDGEWATER STEAM POWER COMPANY, a New Hampshire General Partnership, with its principal place of business in Concord, New Hampshire (hereinafter referred to as INTERCONNECTOR), and PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE, a New Hampshire corporation having its principal place of business in Manchester, New Hampshire (hereinafter referred to as PUBLIC SERVICE).

WHEREAS, INTERCONNECTOR desires to interconnect their wood-fired generating facility, located in Bridgewater, New Hampshire, with the electric system of PUBLIC SERVICE in accordance with applicable New Hampshire Public Utilities Commission (hereinafter referred to as NHPUC) Orders; and

WHEREAS, the NHPUC requires that a written interconnection agreement be executed between the parties; and

WHEREAS, it is necessary that certain agreements be made prior to interconnection and the commencement of sales of electricity to insure the safety, reliability and integrity of PUBLIC SERVICE's electric system, and to establish a mechanism of payment of the rate established by the NHPUC, the parties hereby agree as follows:

Article 1. Interconnection and Voltage Characteristics.

The interconnection point shall be that point at which INTERCONNECTOR's generating facility interconnects with the 34.5 KV electric system of PUBLIC SERVICE.

Unless PUBLIC SERVICE converts its interconnection circuit, all electric energy interconnected with PUBLIC SERVICE's system shall be 34.5 KV, three-phase, sixty hertz.

Article 2. Metering.

The metering shall be configured so as to represent the generation delivered to PUBLIC SERVICE. The metering may be installed on the generation side of the transformer provided that transformer losses are subtracted from the measured generation by a suitable method.

INTERCONNECTOR will install, own, and maintain all metering equipment as referenced in Article 4, to measure the flow of electrical energy from INTERCONNECTOR to PUBLIC SERVICE. If at any time, the meter is found to be in error by more than two percent fast or slow (+ or - 2%), INTERCONNECTOR shall cause such meter to be corrected and the meter readings for the period of inaccuracy shall be adjusted to correct such inaccuracy so far as the same can be reasonably ascertained, but no adjustment prior to the beginning of the preceding month shall be made except by agreement of the parties. All tests and calibrations shall be made in accordance with Section V-14 of the NHPUC Rules and Regulations Prescribing Standards for Electric Utilities in effect as of September 8, 1972, as amended. The meter shall be tested as prescribed in said Rules and Regulations.

In addition to the regular routine tests, INTERCONNECTOR shall cause the meter to be tested at any time upon request of and in the presence of a representative of PUBLIC SERVICE. If such equipment proves accurate within two percent fast or slow (+ or - 2%), the expense of the test shall be borne by PUBLIC SERVICE.

PUBLIC SERVICE reserves the right to secure or seal the metering installation, to require INTERCONNECTOR to measure electrical energy sold to PUBLIC SERVICE on an hour-by-hour basis, and to require INTERCONNECTOR to notify PUBLIC SERVICE once each day of INTERCONNECTOR's generation in kilowatt-hours for each hour during the prior 24 hours.

Article 3. Billing and Payment.

PUBLIC SERVICE shall read the meter on or about the end of each month and shall promptly send INTERCONNECTOR a form showing the month's beginning and ending meter readings and net kwh generation. INTERCONNECTOR shall then transmit to PUBLIC SERVICE a bill showing the amount due for the sale of energy to PUBLIC SERVICE, which amount shall be determined by multiplying the number of kWh's of energy delivered to PUBLIC SERVICE since the prior reading of the meter times the energy rate per kwh (or times the appropriate time-of-day rates, as applicable) set forth in INTERCONNECTOR's rate filing approved by the NHPUC and is, or will be when available, attached hereto as Attachment A.

PUBLIC SERVICE: Public Service Company of New Hampshire
1000 Elm Street
P.O. Box 330
Manchester, NH 03105

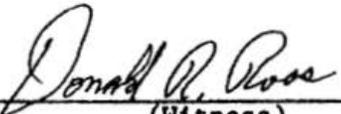
ATTN: Ralph S. Johnson, Vice President

Article 16. Effective Date.

This Agreement shall become effective between the parties as of the effective date of the Commission order approving the long term rate, although PUBLIC SERVICE shall not be obligated to make any payments to INTERCONNECTOR, as referred to in Article 3, until INTERCONNECTOR has satisfactorily installed all metering, interconnection and protective equipment as specified in Attachment B.

IN WITNESS WHEREOF, the parties each by its duly authorized representatives have hereunto caused their names to be subscribed, as of the day and year first above written.

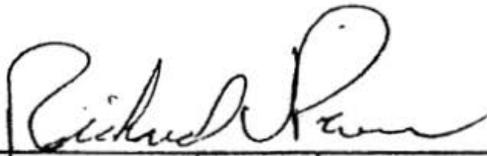
BRIDGEWATER STEAM POWER COMPANY
BY PJC, INC., PARTNER



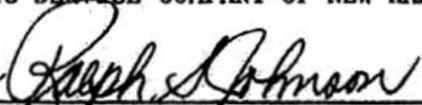
(Witness)

By: 

Paul J. Cavicchi, President



(Witness)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
By: 

Ralph S. Johnson, Vice President

Application of Bridgewater Power Company

RPS Eligibility Class III

ATTACHMENT A-4



STATE OF CONNECTICUT

DEPARTMENT OF PUBLIC UTILITY CONTROL
TEN FRANKLIN SQUARE
NEW BRITAIN, CT 06051

DOCKET NO. 07-09-02RE01 APPLICATION OF BRIDGEWATER POWER
COMPANY, L.P. FOR QUALIFICATION AS A
CLASS I RENEWABLE ENERGY SOURCE

February 13, 2008

By the following Commissioners:

Anthony J. Palermino
James T. Fleming
Anne C. George

DECISION

I. INTRODUCTION

A. BACKGROUND OF THE PROCEEDING

In the Decision dated November 16, 2007 in Docket No. 07-09-02, Declaratory Ruling Regarding the Bridgewater Power Company Application for Qualification as a Class I Renewable Generator Facility, the Department issued a Declaratory Ruling to Bridgewater Power Company (Bridgewater or Applicant) that indicated that its facility located in Bridgewater, NH (Bridgewater Facility) could qualify as a Class I Renewable energy source if it could prove the generation unit's production data demonstrates compliance with the statutory emission rate, which is equal to or less than .075 pounds of NOx per million BTU of heat input.

On January 2, 2008, Bridgewater filed an air permit and emissions data for the Department's consideration in its Class I determination. On January 23, 2008, the

Department reopened the instant docket for the purpose of determining Bridgewater Facility's current Connecticut RPS status.

B. CONDUCT OF THE PROCEEDING

A hearing in this matter is not required; and none was held.

C. PARTICIPANTS

The Department recognized Bridgewater Power Company (Bridgewater) L.P., P.O. Box 678, Ashland, NH 03217; and the Office of Consumer Counsel (OCC), Ten Franklin Square, New Britain, Connecticut 06051, as Participants to this proceeding.

II. PETITIONER'S EVIDENCE

On January 2, 2008, Bridgewater submitted supplemental emissions data in support of its Application for qualification as a Class I renewable energy source. It stated that the installation of its new pollution control equipment was completed on September 10, 2007, and supplied an affidavit and supporting data that exhibit that Bridgewater's NOx emissions met the statutory rate of 0.075 pounds of NOx per million BTU beginning on September 11, 2007 and for the calendar quarter ending December 31, 2007. Bridgewater's submission also included a November 9, 2007 letter from the State of New Hampshire Department of Environmental Services that amended its existing Air Resources Division permit to include the new operating parameters of its new pollution control equipment.

III. DEPARTMENT ANALYSIS

In its November 16, 2007 Decision in Docket No. 07-09-02, the Department found that except for a demonstration that Bridgewater Facility meets compliance with the statutory emissions rate, which is equal to or less than 0.075 pounds of NOx per million BTU of heat input, Bridgewater Facility would qualify as a Connecticut RPS Class I renewable energy source.

Based upon the information provided by Bridgewater on January 2, 2008, the Department finds that Bridgewater has demonstrated that Bridgewater Facility meets the NOx emissions compliance standard for classification as a Class I renewable energy source.

IV. FINDING OF FACT

1. Bridgewater Facility's NOx emissions for the calendar quarter ending December 31, 2007 are less than 0.075 pounds of NOx per million BTU of heat input.

V. Conclusion and Order

A. CONCLUSION

Based on the evidence submitted, the Department finds that Bridgewater Facility qualifies as a Class I renewable energy source pursuant to Conn. Gen. Stat. § 16-1(a)(26) effective the fourth calendar quarter of 2007.

The Department assigns each renewable generation source a unique Connecticut RPS registration number. Bridgewater Facility's Connecticut RPS registration number is CT00223-07.

The Department's determination in this docket is based on the information submitted by Bridgewater. The Department may reverse its ruling or revoke the Applicant's registration if any material information provided by the Applicant proves to be false or misleading. The Department reminds Bridgewater that it is obligated to notify the Department within 10 days of any changes to any of the information it has provided to the Department.

B. ORDER

1. Within 45 days after the end of each calendar quarter, Bridgewater shall file with the Department an affidavit and supporting documentation showing that the average emission rate of its facility is equal to or less than the threshold level for Class I renewable qualification.

**DOCKET NO. 07-09- 02RE01 APPLICATION OF BRIDGEWATER POWER COMPANY,
L.P. FOR QUALIFICATION AS A CLASS I RENEWABLE
ENERGY SOURCE**

This Decision is adopted by the following Commissioners:

Anthony J. Palermino

James T. Fleming

Anne C. George

CERTIFICATE OF SERVICE

The foregoing is a true and correct copy of the Decision issued by the Department of Public Utility Control, State of Connecticut, and was forwarded by Certified Mail to all parties of record in this proceeding on the date indicated.

Louise E. Rickard

Louise E. Rickard
Acting Executive Secretary
Department of Public Utility Control

February 13, 2008
Date

Application of Bridgewater Power Company

RPS Eligibility Class III

ATTACHMENT A-5

AFFIDAVIT

STATE OF NEW HAMPSHIRE

COUNTY OF GRAFTON

Michael O'Leary, being duly sworn, deposes and states that:

1. I am over the age of eighteen and understand the obligation of making a statement under oath.
2. I hold the position of asset manager of the Bridgewater Power Company, L.P. ("Bridgewater") biomass electric generating facility located in Bridgewater, New Hampshire ("Facility").
3. I am familiar with the information contained in the "Application of Bridgewater for Renewable Energy Source Eligibility, Class III" filed with the New Hampshire Public Utilities Commission for the Facility ("Application").
4. I hereby attest to the accuracy of the contents of the Application executed by me on behalf of Bridgewater.

IN WITNESS THEREOF, the undersigned has executed and delivered this affidavit as of the date written below.

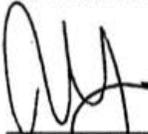
Dated: 7/23, 2014



Michael O'Leary, Asset Manager

Bridgewater Power Company, L.P.

Subscribed and sworn to before me this 23 day of JULY, 2014.



Print Name: _____

MARK YOUNGER, NOTARY PUBLIC
COMMISSION EXPIRES
JULY 24, 2018

Notary Public. My Commission expires: _____.

Application of Bridgewater Power Company

RPS Eligibility Class III

ATTACHMENT A-6

**Plan for Particulate Matter Compliance Pursuant To RSA 362-F: 11, IV for
Bridgewater Power Company, L.P.**

Pursuant to New Hampshire RSA 362-F:11, IV the following is the Plan for particulate matter emission compliance under RSA 362-F:2, VIII (a) for the Bridgewater Power Company, L.P. ("BPC") wood-fired electrical generating facility located in Bridgewater, New Hampshire ("Facility"). This Plan, approved by the New Hampshire Department of Environmental Services ("NHDES"), constitutes compliance with the particulate matter emission eligibility criteria for Class III of the New Hampshire renewable portfolio law standard law, RSA 362-F as set forth herein. To acquire and maintain Class III eligibility under that law, the BPC Facility must also comply with the other RSA 362-F eligibility requirements applicable to the Facility.

A. Bridgewater Power Company, L.P.

The BPC Facility is a steam-electric power generating facility, producing approximately 15 megawatts of net electrical output. It commenced commercial operation in 1987. The Facility combusts biomass fuel in a 250 MMBtu/hr. wood-fired boiler with a Detroit Stoker vibrating grate and utilizes a General Electric condensing steam turbine generator set to produce its electrical output. The boiler operation uses approximately 230,000 tons per year of whole tree chips and other clean biomass material in the electrical production process.

The Facility is regulated for air emissions purposes by the NHDES under the terms of Title V Permit No. TV-0008 issued on January 2, 2013 pursuant to RSA 125-C and 40 CFR, Part 70 ("Title V Permit"). This Title V Permit, subject to its renewal, expires on January 31, 2018. Among other air emissions, the Title V Permit regulates the Facility's emissions of nitrogen oxides ("NOx") and particulate matter ("PM").

Under the Title V Permit the Facility's NOx emissions cannot exceed 0.33 lb. /MMBtu, based on a 24-hour calendar day average, and total NOx emissions are limited to less than 250 tons during any consecutive 12-month period. Compliance with these NOx emission standards are determined based on the Facility's continuous emission monitoring equipment.

The Title V Permit limits Facility PM emissions from the wood-fired boiler to 0.10 lb. /MMBtu of heat input. Compliance with this PM emission standard is determined under the Title V Permit by performing stack testing for particulate matter and ammonia slip every 5 years. The Facility meets this Title V Permit PM requirement primarily through the use of a multi-cyclone and secondarily through the use of a gravel bed filter. These air emissions control devices were installed in the Facility during its original construction and first became operational in 1987.

B. The Addition of a Regenerative Selective Catalytic Reduction (RSCR) System to the Facility

In 2007, BPC made a capital investment in the Facility to add additional emissions control equipment in the form of a Regenerative Selective Catalytic Reduction (RSCR) system to reduce Facility NOx emissions below the levels allowed in the Title V Permit. The RSCR and its voluntary operation status are reflected in the Title V Permit. The operation of the RSCR allows the Facility to reduce NOx emissions to meet a quarterly average standard of at least 0.075 lbs. /MMBtu. The ability of the Facility to meet this more stringent NOx emission standard is important because eligibility under the Connecticut and the New Hampshire renewable portfolio standard law ("RPS") depends, in part, on compliance with that standard. Given the existing and expected prices for the sale of energy in the New England market, the ability of the Facility to qualify for RPS programs and obtain the additional revenue provided by those programs from the sale of renewable energy certificates ("RECs") is critical to the Facility's continued operation.

C. The Connecticut RPS Air Emissions Standard

The Facility is certified as a Class I renewable energy generating facility under the terms of the Connecticut RPS and hence can produce and sell RECs that can be used for compliance by electricity suppliers making sales in Connecticut. Under the Connecticut RPS Class I, biomass renewable energy facilities achieve eligibility by demonstrating on a calendar quarterly basis compliance with the above-noted NOx emission standard of 0.075 lbs. /MMBtu or less. The Connecticut RPS does not require compliance with any other air emission standard, such as particulate matter, for eligibility as a renewable generating facility capable of producing RECs for compliance in Connecticut.

Changes to the Connecticut RPS Class I were enacted in 2013. These changes require a "phase-down" of biomass class I renewable generating facility REC values effective January 1, 2015, even though such facilities continue to comply with the RPS NOx emission standard. These changes are expected to adversely impact the BPC Facility's participation in the Connecticut RPS program. The regulatory uncertainty created by the Connecticut law change highlights the need for the BPC Facility to achieve eligibility in other RPS programs.

D. The New Hampshire RPS Class III Air Emissions Standards

The only other viable REC market available in New England to BPC for the sale of the Facility's RECs is the RSA 362-F New Hampshire renewable portfolio standard law program ("NHRPS") as it pertains to Class III. This Class includes existing biomass technologies which began operation prior to January 1, 2006. Similar to the Connecticut RPS Class I, the NHRPS Class III contains a NOx eligibility standard, which, as noted above, the Facility currently can meet due to the addition of the RSCR. The NHRPS Class III, however, is more stringent in terms of air emission eligibility requirements than the Connecticut RPS Class I because, in addition to NOx

eligibility requirements, the NHRPS also contains a PM eligibility requirement. Under the NHRPS, a facility can demonstrate compliance with the PM requirement in one of two ways.

The first method of NHRPS PM compliance requires that the facility meet a standard of an average particulate emissions rate of less than or equal to 0.02 lbs. /MMBtu as measured and verified based on an annual stack test in accordance with methods approved by the NHDES. See RSA 362-F: 2, VIII (a) and RSA 362-F: 12, II. The BPC Facility, absent a significant capital investment, cannot meet the NHRPS's first method for particulate matter emissions compliance. The existing and expected market prices for energy and RECs from the Facility make an investment in the additional PM control equipment needed to meet this PM standard problematic.

The second method of NHRPS PM compliance provides PM compliance if the Facility "is participating in a plan approved by the [NHDES] under RSA 362-F: 11, IV for reductions in particulate matter emissions from other emission sources comparable to the difference between the generation unit's particulate matter emissions rate and the 0.02 lbs. /Mmbtu rate". See RSA 362-F: 2, VIII (a).

For purposes of this second method, as applicable to BPC, the Plan's PM reductions are determined based on the difference between the Facility PM emissions and the NHRPS's PM emission rate calculated as follows: (a) the Facility is limited by the Title V Permit to 250 MMBtu annual gross heat input, operates no more than 8700 hours per year, and based on its recent stack test controlled PM emissions to 0.06 lbs. /MMBtu; (b) using this data, the Facility PM is $(0.06 \times 8700 \times 250) / 2000$ or 65.25 tons; (c) the NHRPS PM emission rate of 0.02 lbs. /MMBtu equates to $(0.02 \times 8700 \times 250) / 2000$ or 21.75 tons, and (d) the difference between (b) and (c) for the Facility is 65.25 minus 21.75 or 43.50 tons.

The difference of 43.50 tons is a conservative "high-side" number calculated using larger input numbers than may be experienced in actual Facility operations. For example, the Facility does not generally operate 8700 hours in the year; its operational time is closer to 8600 hours annually, and the Facility can and does at times operate at less than 250 MMBtu gross heat input. These data variations account for the Facility's actual 2012 PM emission of 57 tons as compared to the 65.25 tons used for purposes of this Plan.

This document is BPC's NHDES-approved Plan for NHRPS Class III compliance under the NHRPS second PM compliance method and represents the BPC Facility's participation in a plan for reductions in particulate matter emissions from other emission sources comparable to 43.50 tons annually. The use of the second PM method presents a more beneficial approach to particulate matter reduction than use of the first PM method because, as discussed in Section E below, it allows for particulate matter reductions in the City of Keene and surrounding Cheshire County area, a part of the State that needs those reductions to reduce the risk that that area will be classified by the federal Environmental Protection Agency ("EPA") as a non-attainment area for PM, and does so with a reasonable financial investment in such reductions by BPC.

E. Particulate Matter Emissions in the Keene, New Hampshire Area

In August 2012, the NHDES published a report entitled New Hampshire Mobile Air Monitoring Special Study on Small Particles (PM_{2.5}), 2010-2011 and 2011-2012 (“Small Particles Report”). The Small Particles Report identified the City of Keene and surrounding area as significantly problematic for PM emissions and the area of the state of greatest concern for PM emissions given the federal PM National Ambient Air Quality Standard (“NAAQS”), which is designed to protect public health, among other things. Small particle PM, as noted in the Small Particles Report, is a public health concern that potentially affects the “health of people with heart or lung diseases and respiratory conditions, as well as older adults and children.”

The Small Particles Report notes that air pollution monitoring at the Keene monitoring station has “recorded notably high levels of PM 2.5 in winter while other New Hampshire monitors have rarely exceeded moderate levels of PM 2.5 at any time of year.” According to the Small Particles Report, these levels “occur during cold, windless nights as pollution accumulates under stagnant “valley inversion” conditions.” The Small Particles Report also notes that: (a) continuous PM monitoring commenced in 2007 and “drew attention to wintertime particle concentrations in Keene that approach and sometimes exceed levels defined as unhealthy for sensitive groups (USG) (35 micrograms per cubic meter on a 24-hour basis),” and (b) “Keene is unique among the larger communities in New Hampshire in that it tends to have more and higher hourly concentrations above the 30-40 µg/m³ thresholds, suggesting it may be more likely to exceed the midnight-to-midnight 24-hour PM 2.5 NAAQS threshold.”

The Small Particles Report maintains that smoke from residential wood heating releases much of the particulate matter observed in monitoring. The fact that the PM issue in the Keene area is primarily attributable to residential wood heating means reductions in the PM emissions are difficult to obtain because NHDES has no regulatory authority over residential wood heating, and there do not appear to be any larger PM emission sources in the Keene area that are subject to NHDES regulatory oversight and PM emission requirements.

F. Residential Wood Heat Stove PM Emissions and Reductions

Given the forgoing, this Plan proposes to reduce residential and other wood heating PM emissions in the City of Keene and surrounding Cheshire County area by contracting for a wood stove change-out program as described in Section G below. This Plan involves replacing the use of conventional residential wood heating stoves, or outdoor wood boilers, with less PM emitting alternatives. Under this Plan, the amount of incremental tons of PM emissions avoided per each conventional wood stove replaced or displaced is determined, and the aggregate amount is compared to the 43.50 tons of PM reduction.

The calculation of the per stove incremental PM reduction under the wood stove change-out program is as follows:

EPA AP-42 "*Compilation of Air Pollutant Emission Factors*" data specifies that a conventional wood stove has a PM emission factor of 30.6 lbs. /ton of wood combusted and a Phase II non-catalytic wood stove has a PM emission factor of 14.6 lbs. /ton. Replacing the conventional stove with the Phase II stove reduces PM emissions by 16 lbs. per stove. NHDES determined that in an average New Hampshire heating season, a wood stove combusts about 13.76 tons. Thus, the PM emission reduction per wood stove replaced by a Phase II stove expressed in tons is: (16 lbs. x 13.76 tons)/2000 or 0.11 tons per replaced stove.

Replacing a conventional wood stove with a certified pellet stove produces even greater PM emission reductions. The AP-42 PM emission factor for a certified pellet stove is 4.2 lbs. /ton, resulting in a per ton reduction per replaced stove of 0.18 tons.

At the rate of 0.11 tons per replaced stove, the wood stove change-out program would reach the PM reduction goal of 43.50 tons if 400 stoves (which equate to 44 tons of PM emission reductions) are replaced with a Phase II stove. If all replaced stoves were replaced with a pellet stove (at the rate of 0.18 tons per replaced stove), then the 43.5 tons of PM emission reduction would be achieved with the change-out of 243 stoves.

Replacement of a conventional wood stove, or an outdoor wood boiler with a conversion to natural gas, or propane will also qualify for PM reduction under this Plan. The PM emission reduction per wood stove replaced by a natural gas or propane expressed in tons is: (29 lbs. x 13.76 tons)/2000 or 0.20 tons per replaced stove. The reduction factor calculation for replacement of an outdoor wood boiler with either natural gas or propane will be done by agreement with the NHDES on a case-by-case basis.

Regardless of the ultimate mix of Phase II stoves and pellet stoves used as replacement stoves, or conversion to natural gas or propane, this Plan will result in a PM reduction of 43.50 tons using the conversion factors provided above. Once a wood stove is replaced and the original stove is discarded and made unfit for further use as a stove, these reductions in PM emissions continue indefinitely into future years, and hence are annual reductions and can equate to the goal of 43.50 tons of annual PM reduction. For purposes of PM emission reduction computations under this Plan, once 43.5 tons of PM reduction is first achieved (whether all in one year or cumulatively over a number of years) that emission reduction amount continues for all subsequent years. Therefore, subsequent annual 43.5 ton reductions are not required hereunder.

G. Wood Stove Change-Out Program For Particulate Matter Reductions

BPC will contract with the American Lung Association of the Northeast ("Program Manager") to operate a wood stove change-out program to replace conventional stoves with either a Phase II EPA certified stove or a wood pellet stove. As mentioned above, replacement of a conventional wood stove, or an outdoor wood boiler with a conversion to natural gas or propane will also qualify for PM reduction under this Plan. Replacement of an outdoor wood boiler with another outdoor wood boiler, even if EPA certified, shall not qualify for PM reduction under this Plan

and shall not be allowed under the contract with the Program Manager. By December 31, 2018, the program is expected to result in annual PM reductions of 43.50 tons per year using the conversion factors provided above. Any shortfall in the years 2015-2018 shall be made up in the manner described herein. A copy of the contract with the Program Manager and supporting documents which detail the program operation and reporting obligations are attached as Appendix A. BPC will provide a copy of the reports it receives from the Program Manager under section II of the Appendix A contract to the NHDES. The Appendix A contract provides assurance to the State that the Plan will be effectively implemented; however, the existence of the contract does not relieve BPC of its obligation, subject to the terms hereof, to meet the PM reductions described herein. Subject to further detail in Appendix A, the basic aspects of this program are:

- a. The applicant must be a resident of, and the stove to be replaced must be located in, Cheshire County.
- b. The applicant must currently be using a non-EPA certified woodstove.
- c. The applicant must agree to turn in the old stove to the Program Manager or its designee and replace it with a new EPA certified non-catalytic wood stove, pellet stove, or conversion to natural gas or propane.
- d. The stove must be professionally installed by a participating retailer and the installation must meet applicable codes.
- e. An applicant accepted to participate in the wood stove change-out program will receive a voucher toward the purchase of the EPA certified non-catalytic wood stove or toward the purchase of a certified pellet stove or gas-fired heating appliance. The voucher amounts for these conversions and the other conversions noted above are set forth in the Appendix A documents.

Following execution of the contract with the Program Manager, work under that contract will not commence and funding will not be provided thereunder until the New Hampshire Public Utilities Commission ("NHPUC") issues the order referred to in Section H below pursuant to the terms set forth in that Section and BPC issues a notice to proceed to the Program Manager. Subject to the foregoing and any amendment to this Plan, BPC will not issue a notice to proceed to the Program Manager before September 1, 2014. This delay in the issuance of the notice to proceed allows BPC the opportunity to evaluate whether this Plan should be amended to provide for the issuance of a notice to proceed to an entity other than the Program Manager and for a PM reduction program other than the wood stove change-out program. If on September 1, 2014 this Plan is not the subject of a pending amendment for the issuance of a notice to proceed for a program other than the Program Manager's wood stove change-out program or has not been amended to provide for the issuance of a notice to proceed to an entity other than the Program Manager, BPC will issue the notice to proceed to the Program Manager, provided the order referred to in Section H below has been issued pursuant to the terms in Section H. If the NHPUC order has not issued by September 15, 2014, then BPC shall issue the notice to proceed within a

reasonable time after the order issued pursuant to the terms in Section H is final and accepted by BPC. For the purposes of this Plan, BPC has “accepted” the order when it has decided to receive renewable energy credits pursuant to the terms of the order. BPC can accept the order at any earlier date by providing written notice of acceptance to the NHDES.

The terms of the Appendix A contract are incorporated herein by reference. The Appendix A contract is subject to the terms of this Plan and in any conflict between the Plan and the Appendix A contract the terms of this Plan shall control.

H. PM Funding and Regulatory Actions

BPC will provide five hundred thousand dollars (\$500,000) (the “PM Funds”) to be used by the Program Manager under the terms of this Plan and the Appendix A contract for obtaining PM reductions through the implementation of the wood stove change-out program

After the final approval of this Plan by the NHDES, BPC will file an application for certification as a Class III renewable resource under the NHRPS with the NHPUC and provide a copy to the NHDES. The NHDES will provide such reasonable information as BPC may request for use in the filing, including but not limited to written acknowledgment that the Plan constitutes compliance with the NHRPS PM emission requirement for BPC. No later than seven (7) business days after the filing at the NHPUC, the NHDES shall take all action necessary to inform and certify to the NHPUC that the BPC Facility complies with the PM emission requirements under the NHRPS for the applicable years as set forth below (and do so for each year required under this Plan). Therefore, subject to compliance with the other eligibility requirements and BPC’s obligations under this Plan, the NHDES shall inform the NHPUC that the Facility should be certified as a Class III renewable resource under the NHRPS.

BPC shall have no obligation to provide PM Funds and may terminate the Appendix A contract if the NHPUC does not issue a final non-appealable order or other process acceptable to BPC certifying the BPC Facility as a Class III eligible source. If the NHPUC final non-appealable order issues and is accepted by BPC, then BPC shall provide the PM Funds to the Program Manager pursuant to the disbursement schedule in the Appendix A contract, provided the NHDES fulfills its obligations hereunder and the NHPUC order is not modified, suspended or revoked for PM compliance issues in the applicable years if such modification, suspension, or revocation is unrelated to acts or omissions of BPC. All disbursements are subject to the terms of this Plan and the Appendix A contract.

NHDES has determined that, upon execution of this Plan, the Facility is compliant with the particulate matter emissions requirements for Class III of the NHRPS for the full calendar years 2015, 2016, and 2017. NHDES has determined that the Facility will be compliant with the particulate matter emissions requirements for Class III of the NHRPS for calendar years 2018

and thereafter if BPC meets the PM reduction goal of 43.50 tons per year for each year after 2018 as described in this Plan and BPC either:

- (1) achieves a total of 174 tons of PM reduction between the date of issuance of the notice to proceed and December 31, 2018, or,
- (2) BPC complies with the requirements of Section I below entitled "Shortfall Contingency."

I. Shortfall Contingency

If total PM reductions achieved by December 31, 2018, are less than 174 tons, the difference between 174 tons and the PM reductions actually achieved shall constitute the "Shortfall PM Amount." BPC shall make up for the Shortfall PM Amount by achieving additional PM reductions in an amount equal to the Shortfall PM Amount. Additional PM reductions shall be those reductions which are greater than those needed to satisfy the requirements for BPC certification under Class III of the NHRPS. The Shortfall PM Amount may be made-up by further PM reductions at the Facility, pursuant to this Plan or another NHDES approved plan under RSA 362-F:11 (or amendment of this Plan), or pursuant to the terms of any other applicable State or Federal law. If BPC fails to make up for the PM Shortfall Amount by December 31, 2022, BPC shall not qualify for renewable energy certifications in subsequent years.

All PM reductions specified herein are premised on the current statutory standards for PM under the NHRPS as applicable to BPC. If the statutory standards for PM under the NHRPS as applicable to BPC change for any year under this Plan, the PM reductions for that year shall be adjusted accordingly.

If the implementation of this Plan produces less than 43.50 tons of PM reduction annually such that BPC is only certified for PM compliance for calendar years 2015 through 2017 under this Plan, then the amount of reduction actually achieved under the Plan in each of those years ("Actual Reductions Amount") shall be the exclusive property of BPC (as compared to the source of the reduced emission); however, the Actual Reductions Amount shall be used solely to offset any PM reduction shortfalls occurring in those years and/or for NHRPS PM compliance in those years. If implementation of the Plan produces more than the 43.50 tons of PM reduction goal, then any amounts in excess of the 43.50 tons goal shall be the exclusive property of BPC (as compared to the source of the reduced emission) and may be used by BPC in any other plan or action BPC may propose to NHDES or any other entity for PM reductions or compliance (whether for NHRPS compliance or used for compliance with other PM requirements) and shall be exclusively credited to BPC PM reductions.

For illustrative purposes, the following example is provided. The example assumes that: (i) the Plan produces 35 tons of PM reduction in each of 2015 through 2017; (ii) the NHRPS PM requirement for BPC remains the same in 2018 and subsequent years as the 2015 PM requirement (i.e., 43.50 tons); (iii) BPC begins meeting the NHRPS PM requirement in 2018; and, (iv) the cumulative Shortfall PM Amount of 25.5 tons from years 2015 through 2017 is made-up by December 31, 2022. In this example, BPC makes up the Shortfall PM Amount at the rate of 5.1 tons of PM reduction per year starting in 2018; however, per the terms of this Plan, BPC may make up this amount as it sees fit provided the total amount is made up by December 31, 2022.

EXAMPLE

Years	2015	2016	2017	2018	2019	2020	2021	2022	2023
Plan PM Reduction Goal	43.5	43.5	43.5	43.5	43.5	43.5	43.5	43.5	43.5...
Actual Reductions Amount	35.0	35.0	35.0	43.5	43.5	43.5	43.5	43.5	43.5...
Shortfall PM Amount	8.5	8.5	8.5	0...					
Shortfall PM Amount Make-up				5.1	5.1	5.1	5.1	5.1	0

J. Amendment of Plan

BPC may propose an amendment to any of the provisions of this Plan, including but not limited to revising or changing the Plan’s method for reducing PM emissions or increasing the amount of funding to achieve greater PM emissions reductions, at any time by providing a written proposed amendment to NHDES. No amendment, change or other form of modification to this Plan shall be effective unless the amendment is in writing, approved, and properly executed by the NHDES and BPC.

If the proposed amendment involves changing the method for reducing PM emissions, then it shall: (a) identify the entity or person (or entities or persons) involved in the new PM reduction method, (b) describe the method of PM reduction and provide a calculation demonstrating how the new method will meet the goal of PM reduction needed for BPC under RSA 362-F:2, VIII (a), (c) provide a timeline of key events or milestones for PM reduction implementation, (d) identify the need for and use of BPC PM Funds, including the proposed timing of PM Funds needed in relation to achievement of key project milestones, and (e) if a PM reduction method has already commenced providing PM reductions under the Plan, address whether the first method will continue in addition to the method described in the amendment or be terminated,

and, if so, how termination will be effectuated. Approval of any BPC proposal shall not be unreasonably withheld.

If an amendment involving a change in the method for reducing PM emissions is approved and effective, and the NHPUC has certified BPC under Section H of this Plan, then the NHDES shall in its regular report to the NHPUC on NHRPS emissions compliance continue to inform the NHPUC that BPC is in compliance with the NHRPS PM standard as set forth in this Plan.

K. NHDES Approval of the Plan

This Plan has been duly approved and agreed to by the NHDES by the Commissioner effective as of the date written below and duly approved and agreed to by an authorized representative of BPC.

Agreed:

7/11/14

Date

Department of Environmental Services

By: David Quinn

for Thomas S. Burack, Commissioner

Agreed:

7/11/2014

Date

Bridgewater Power Company, L.P.

By: Michael O'Leary

Michael O'Leary, Asset Manager

APPENDIX A

**Bridgewater Power Company, L.P. and the American Lung Association of the
Northeast - Agreement for a Wood Stove Change-out Program**

July 2, 2014

EXECUTION COPY

**Bridgewater Power Company, L.P. and the
American Lung Association of the Northeast**

Agreement for a Wood Stove Change-out Program

July 2, 2014

AGREEMENT

This Agreement is made this 2nd day of July, 2014 by and between Bridgewater Power Company, L.P., a New Hampshire limited partnership with a principal place of business at Route 3, Bridgewater, New Hampshire 03222 ("Bridgewater") and the American Lung Association of the Northeast ("ALANE"), a not-for-profit voluntary health organization with a principal place of business at 45 Ash Street East Hartford CT 06108 (each may be referred to herein individually as a "Party" and collectively as the "Parties").

PREAMBLE

The New Hampshire Department of Environmental Services ("NHDES") and Bridgewater have agreed to a "Plan for Particulate Matter Compliance Pursuant to RSA 362-F: 11, IV" (the "Plan"). A copy of the Plan is attached hereto as Appendix A and is made part of this Agreement by this reference. The Plan seeks to reduce particulate matter ("PM") emissions from non-EPA certified wood stoves and outdoor wood boilers in Cheshire County. In consultation with the NHDES, the Parties may expand the Plan to other counties if needed to achieve the PM reduction goal. The Plan proposes to reduce PM emissions through the implementation of a wood stove change-out program to replace conventional stoves with either a Phase II EPA certified stove or a wood pellet stove. Replacement of a conventional wood stove, or an outdoor wood boiler (a/k/a hydronic heaters) with a conversion to natural gas or propane also qualifies as PM reductions under the Plan. For the avoidance of doubt, the Plan and this Agreement do not allow for the replacement of outdoor wood boilers or hydronic heaters with new hydronic heaters, even if EPA certified. The Plan's wood stove change-out goal is a PM reduction of 43.50 tons by December 31, 2018.

Pursuant to the Plan, Bridgewater will provide funding in the amount of five hundred thousand dollars (\$500,000) for the implementation and operation of the wood stove change-out program described in the Plan and in this Agreement (the "Project").

ALANE, whose mission is to save lives by preventing lung disease and improving lung health, has agreed to implement the Project pursuant to the terms of this Agreement. The ALANE works to achieve its mission through research, education and advocacy, and has an impressive record of successfully promoting initiatives to improve lung health and air quality throughout the Northeast.

Therefore, based on the foregoing, all of which is incorporated herein, and the mutual agreements contained herein, the Parties agree as follows:

I. SCHEDULE AND BUDGETARY INCREMENTS FOR FUNDING OF ALANE

Pursuant to the Plan and this Agreement, Bridgewater will spend a total of five hundred thousand dollars (\$500,000) on the Project. Seventy-five thousand dollars (\$75,000) of the five hundred thousand dollars (\$500,000), is the limit of ALANE's fee to implement the Project (the "Administrative Fee") leaving four hundred twenty-five thousand dollars (\$425,000) (the "Project Dollars") to be spent on the Project.

Bridgewater will disburse the Administrative Fee to the ALANE according to the following schedule:

- 50% of the Administrative Fee shall be paid within 30 days of the issuance of the Plan's notice to proceed (the "Notice to Proceed") to ALANE. Payment of the Administrative Fee shall be by wire transfer to the following account:

Bank: Boston Private Bank & Trust
Bank Location: Boston, Massachusetts
ABA#: ***REDACTED***
Account Name: American Lung Association of the Northeast
Account Number: ***REDACTED***

- The remaining 50% of the Administrative Fee shall be paid by wire transfer to the above account upon completion of the Project, i.e., when all Project Dollars are spent.

Funding for Rebates

Subject to the funding limits under the Plan and noted above in this Agreement, ALANE will receive the funding from Bridgewater to pay for the Project's voucher rebates referenced in Section IV 2 and Appendix D. The ALANE will issue checks or electronic funds transfers to the qualified dealers for the voucher rebate payments once it receives the documentation described elsewhere herein. ALANE shall not issue vouchers for rebates in excess of the cumulative amount of Project Dollars available at any time and shall not issue vouchers for rebates for any individual rebate in excess of the amounts per type of stove as set forth in Section IV 2 c, Appendix C and Appendix D.

ALANE will invoice Bridgewater monthly for the voucher rebates, as follows:

Bridgewater Power Company, L.P
P.O. Box 678
Ashland, NH 03217
Attn: Michael O'Leary

II. SCHEDULE FOR SUBMISSION OF REPORTS BY ALANE

Every six months, beginning 180 days after the issuance of the Notice to Proceed, ALANE shall submit a report to Bridgewater, with a copy to the NHDES, containing a summary of the following activities and information and such other information as Bridgewater may reasonably request:

1. Activities Conducted During Reporting Period

- Description of educational outreach activities conducted by the ALANE
 - media spots
 - web outreach
 - brochure development/distribution
- Number of applications for new, cleaner burning devices received
- Number of applications for new, cleaner burning devices accepted
 - geographic location of each accepted application by street address and town
- Number of EPA-certified wood stoves installed
- Number of older stoves retrofitted
- Number of older stoves removed
- Method/location of disposal or recycling of older stoves replaced
- Total Project Dollars spent cumulatively
 - type/amount of reimbursement

For each older stove removed, documentation concerning the disposal of such device shall be appended to each report, or, if not yet available, shall be included with the final report.

2. Anticipated Activities For The Next Reporting Period

3. Any Actual or Anticipated Issues

III. ACTIONS TO ENSURE THE ALANE WILL IMPLEMENT THE PROJECT IN ACCORDANCE WITH THE PLAN

Bridgewater and the ALANE have extensively discussed the Project requirements created under the Plan and ALANE has reviewed the Plan. As a result of these discussions and review, the Parties agree that the work activities provided for in this Agreement will serve to implement the Project. At least once a year Bridgewater will convene a meeting with the NHDES to review progress toward the PM reduction goal and to discuss potential improvements to assist in achieving the goal. ALANE agrees to attend the annual meeting and provide such information pertinent to the foregoing as Bridgewater may reasonably request. The Parties, by mutual agreement, may expand the counties allowed under Section IV of this Agreement if needed to achieve the PM reduction goal, subject to the consent of the NHDES.

IV. ELEMENTS OF PROJECT TO BE IMPLEMENTED BY ALANE

As described in the Plan, the objective of the Project is to achieve a 43.50 ton reduction in PM emissions by a target date of December 31, 2018 through the use of the Project Dollars for the replacement of non-EPA certified wood stoves with new, cleaner burning stoves as described in the Plan and the Preamble of the Agreement. The geographical area of Project implementation is limited to: Cheshire County, New Hampshire (the "Geographic Area").

1. General Approach to Project Implementation

The ALANE shall implement the Project using a staff coordinator who will work with ALANE's Senior Vice President for Public Policy to oversee the Project in the Geographic Area. The ALANE has an office in Manchester, but much of the Project administration will be conducted at ALANE's Augusta, Maine location where other changeout projects are being managed. The ALANE's implementation activities for publicizing the Project will rely heavily on earned media (news articles, letters to the editor, op-ed submissions, radio/television interviews, etc.). The ALANE will use its Leadership Board members in New Hampshire as spokespersons for the Project and to attract key partners, volunteers and customers.

The ALANE will promote the Project in the Geographic Area by focusing on participating wood stove retailers, chimney sweeps, pellet suppliers, major businesses, health and medical care organizations, fire departments, home builders and remodelers, local opinion leaders, media representatives, social service groups and others who can reach large numbers of people and may share ALANE's goal of improved air quality and public health (see section IV 2b for more detail). Co-marketing the Project with these key organizations will be a key strategy for public education and participant recruitment. As

an example, the ALANE is an active member of the Asthma Health Improvement-Asthma Education Network. Due to the potential for significant reduction in indoor and outdoor pollution from the Project, the Asthma Educator Network is likely to be very helpful in promoting the Project among the asthma educators in New Hampshire.

The ALANE's website will be updated to feature the Project and serve as the key point of entry for information for participants as well as participating retailers. The ALANE's toll-free telephone Helpline will enable interested participants and potential partners and sponsors to get information and become involved. The ALANE will also use its extensive email distribution lists to both promote the Project and facilitate participation. The ALANE will also ask its partners to use their websites and email lists to promote the Project and to link to the ALANE site. Posters and brochures developed for other similar ALANE projects will be modified for this Project and distributed through the retailers and in other community locations.

The ALANE will implement a Project marketing plan that will rely largely on "earned" media (e.g. news stories, letters to the editor, op-ed submissions, talk radio, company newsletters and email blasts, etc.) as a way of educating the public about the advantages of cleaner burning stoves and publicizing the Project. There are a number of media outlets servicing the Geographic Area, and the ALANE's Project Coordinator will make contacts with all (see Appendix B). The ALANE will supply its participating retailers with the EPA "Burnwise" materials to be distributed with each new stove to stress the need to burn wood properly. The ALANE will also use its existing relationships with organizations and businesses in the Geographic Area to help publicize the Project internally to employees through corporate email channels. The ALANE will also urge its participating retailers to advertise the project.

2. Specific Program Components

a. Partnership Development

The most essential partnership is with retailers that sell and install wood stoves in the Geographic Area. The ALANE has already worked with the New England Hearth, Patio and Barbecue Association, the major trade group for wood stove dealers in the region. The ALANE will identify other retailers who are interested in participating in the Project. The ALANE will formally enlist them through a written agreement that will identify the wood stove retailer as a participant. The agreement will stipulate that the retailers will accept Project vouchers as an instant rebate, follow best practices in hearth appliance installation procedures, and attest that they will remove and properly recycle (but not reuse as a stove) or dispose of (such that it can no

longer be used as a stove) older stoves. Only qualified retailers with signed agreements will be used by the Project (see Appendix C). Replacement of new, cleaner burning stoves will be done by professionals in conformity with all applicable state and local codes. The EPA recommends that installers be certified by the National Fireplace Institute, the Chimney Safety Institute of America, or an equivalent organization. This is noted on the voucher application form (see Appendix D).

Another key partner will be the business community in the Geographic Area. The ALANE will contact the local Chambers of Commerce and other traditional community service organizations, such as the local Rotary Clubs, Lions Clubs, etc. The ALANE will seek the assistance of these groups and their members to promote the Project among their employees, customers, family and friends.

In some cases, specific businesses may be interested in becoming more deeply involved in the Project. Those opportunities will be explored. For example, the removal and replacement of older wood stoves might be of interest to homeowner's insurance companies in the Geographic area. They may be approached to consider offering their own "incentives" if their clients participate. Other businesses may want to supplement the purchase or "rebate" being provided as a way of helping their employees purchase, or retrofit or replace non-EPA certified stoves with, new, cleaner burning stoves. Pellet manufacturers will be approached directly and/or through the stove retailers and asked to consider giving away a supply of pellets or providing some other incentive to Project participants who purchase pellet stoves. This same approach will be taken with gas suppliers.

The ALANE has relationships with many health care providers and institutions in the Geographic Area. The ALANE intends to work closely with its health care system colleagues who will be asked to have their institutions or companies promote the Project among staff and the communities they serve by stressing the health improvement aspect of the Project. ALANE will also promote the Project to health care providers, like home oxygen companies or home health aides, who provide services to those with chronic illnesses who are currently using an older wood stove.

b. Education and Outreach

As stated above, the ALANE will use its relationships in the Geographic Area as key distribution channels for education and for promoting Project participation. While this is one venue for education and outreach, the ALANE is also very skilled in educating the public on a variety of health issues through "earned media." ALANE will use its existing clipping service and other means of tracking media impressions.

The ALANE believes the media will find the Project to be newsworthy and can be persuaded to report on it periodically. The ALANE plans to conduct a Project kick-off press conference, to not only publicize the Project, but to identify media contacts who seem especially interested in the Project. The ALANE will invite an EPA spokesperson and an NHDES spokesperson to this event to highlight the Project's national, regional and local significance. Participating retailers will also be invited, as will a representative of Bridgewater Power Company.

The ALANE will provide educational outreach about the Project and the benefits of retrofitting or replacing non-EPA certified stoves with new, cleaner burning stoves, about proper operation and installation of any wood burning appliances, and a description of the financial incentives of the Project. The ALANE's website will be the key educational resource used by the Project. The ALANE's toll-free Helpline will also be made available. Other distribution channels for educational outreach include wood stove retailers, gas and propane dealers, pellet suppliers, local fire departments, local health care organizations, educational institutions, insurance companies, local green energy organizations, the faith community, homeowners, and other not-for-profit organizations. Public service announcements when available (e.g., print, radio or television) and other means will be also be used to convey this information and outreach.

The ALANE will use the existing educational resources on the EPA website at <http://www.epa.gov/burnwise> and on the NHDES website at <http://des.nh.gov/organization/divisions/air/cb/ceps/wba/index.htm> on how to burn wood properly and adapt program promotional material from its other change-out project (the ALANE has an in-house graphics and printing department at its Hartford, CT office). In addition, there are excellent consultative resources available at the EPA and the Hearth, Patio and Barbecue Association and the Chimney Safety Institute of America that that will be helpful and utilized as needed by ALANE. The ALANE will also prepare a simple presentation about the Project that is localized to the Geographic Area and can be used by the Project coordinator, the ALA in New Hampshire, the Leadership Board members, volunteers, and others for public talks.

c. Project Operation

The ALANE will assume sole responsibility for the operation and management of the Project (see timeline Appendix E). This will include, but not be limited to, the following:

- recruitment, hiring and supervision of Project staff;

- preparation, distribution and processing of applications for wood-stove replacement vouchers from homeowners using the form in Appendix D;
- administration of the voucher rebate program. The ALANE will issue vouchers for rebates to homeowners based upon receipt of a completed application form that includes a certification section in which the applicant agrees to a number of requirements for participation (see Appendix F). This voucher will be redeemed only at participating retailers with whom the ALANE has signed agreements and who are using its Voucher Tracking Form (see Appendix G) to get reimbursed. Among those requirements are the following: attesting that an operating older stove will be replaced with a new, cleaner burning device; that the older device will be removed and properly recycled (but not for reuse as a wood stove) by the retailer; that the replacement device will be purchased prior to the voucher expiration date (usually 3-4 weeks) and a picture before and after installation will be submitted to ALANE. ALANE, at its discretion (but subject to the terms of this Agreement, including but not limited to funding limitations), may extend the voucher expiration date if necessary;
- Participating retailers will submit the Voucher Tracking Form to redeem each voucher. The tracking form will be sent to the ALANE, along with the before and after photos, the original voucher, an invoice for the purchase, and validation that the older stove was recycled, as required. The Voucher Tracking Form and accompanying documentation will be scanned and emailed to the ALANE's contact at Bridgewater for review and approval. The Bridgewater contact person is Michael O'Leary; email: moleary@bridgewater-os.com Upon approval, the project coordinator at the ALANE will submit the paperwork to the ALANE business office for payment;
- Non-EPA certified stoves must be replaced by a new EPA certified wood, or a new pellet or gas stove, as set forth in the Plan. The current plan is to allocate the resources available to replace stoves based on an allocation that uses all of the Project Dollars to achieve at least the 43.5 tons of PM reduction sought under the Plan and this Agreement. These estimates may be modified by agreement of the Parties, but the cumulative effect of any such modification shall seek to achieve 43.5 tons of PM reduction based on the Project Dollars. ALANE will not issue vouchers for rebates in excess of these estimates unless and until Bridgewater approves revised estimates allowing for such vouchers. ALANE will regularly consult with

Bridgewater on the actual allocation of issued vouchers compared to these estimates and on the need to modify the estimates.

- For replacement of a non-EPA certified wood stove with a new EPA certified wood stove: \$1,000 voucher rebate (estimated 230 units);
- For replacement of a non-EPA certified wood stove with a new pellet or gas stove: \$1500 voucher rebate (estimated 90 units);
- For replacement of a non-EPA certified wood stove with a new EPA certified wood stove or a new pellet or gas stove for an income-qualified homeowner: \$3,000 voucher rebate (estimated 20 units: allocated 10 EPA certified new wood stoves and 10 EPA certified new pellet stoves);
- The Project will make a special effort to enlist participation from low income people in the Geographic Area. For this group, the standard voucher may not cover enough of the out-of-pocket expenses to enable them to participate. As set forth above, up to \$3000 per income qualified household will be available to cover the purchase and installation of a new, cleaner burning stove and removal and proper disposal of the older stove. In no case will the voucher exceed the installed price of the replacement stove;

In order to be eligible for the Project's income qualified voucher program the applicant must provide documentation of his or her current participation in the Low Income Heating Assistance Program. Local Community Action Programs provide this determination. Documented current participation in the state Medicaid program or the Women, Infants and Children Supplemental Food Program will also serve as verification of eligibility for the low income voucher program;

- Provision of reporting materials/verification of compliance with the Plan, including such information as Bridgewater shall reasonably require, including, without limitation, information relating to the environmental and public health benefits of the Project, and
- Compilation and reporting on a participant satisfaction survey (see Appendix H).

V. MISCELLANEOUS PROVISIONS

1. General: This Agreement is binding upon and inures to the benefit of the Parties and their respective legal representatives, successors and

assigns. This Agreement is the entire agreement among the Parties and supersedes all prior and contemporaneous negotiations, discussions, understandings, statements, promises or inducements, whether oral or written, all of which are merged herein. This Agreement may not be amended, modified or changed in any respect except by a writing executed by the Parties, provided that no consent is required for an amendment of the Plan and all such amendments shall be deemed an amendment of this Agreement and shall not require consent of the Parties. This Agreement shall be governed by, and construed and enforced in accordance with and subject to the laws of the State of New Hampshire, without regard to the conflicts of law principles of any jurisdiction. Each party consents to the exclusive jurisdiction and venue of the New Hampshire Superior Court in Merrimack County with respect to any dispute or action arising hereunder. This Agreement may be executed in one or more identical counterparts, each of which shall be deemed an original for all purposes once this Agreement has been fully executed by all Parties, but all of which together shall constitute one and the same agreement. Each of the Parties agrees to execute and deliver any additional documents that may be reasonably necessary to effectuate the terms and intent of this Agreement, at its sole cost and expense. This Agreement is subject to the terms of the Plan and the terms of the Plan shall control in any conflict or ambiguity between the terms of the Agreement and the Plan.

2. Termination: Bridgewater may terminate this Agreement at any time for any reason by providing the ALANE with thirty (30) days prior written notice addressed to Edward Miller, Senior Vice President, Public Policy, at the ALANE address first written above. Upon termination, neither party shall have any further obligation to the other except for those due and owing prior to the effective date of termination, inclusive of Bridgewater's obligation to provide funds for vouchers incurred prior to termination and the ALANE's final report on the Project results. The ALANE will inform the participating retailers and dealers of the termination in writing within two (2) business days of receipt of Bridgewater's notice of termination.
3. Contingent Agreement: Bridgewater shall have no obligation to issue the Notice to Proceed if the New Hampshire Public Utilities Commission ("NHPU") does not issue the order referenced in the Plan and upon the terms stated in the Plan, the NHDES does not take the actions required of it under the Plan, or the Plan is amended. The ALANE acknowledges and agrees that Bridgewater has the right to amend the Plan at any time with NHDES approval, and amendments can include the addition of another entity to pursue PM reductions for

Bridgewater's benefit in Cheshire County, New Hampshire either in addition to the ALANE's Project or to the exclusion of and with the termination of the ALANE's Project.

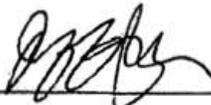
4. Effective Date: This Agreement shall not be effective until and unless Bridgewater Issues the Notice to Proceed to the ALANE.

IN WITNESS WHEREOF, the Parties have executed this Agreement by and through their duly authorized representatives as of the date first written above, to be effective as of the date of the Issuance of the Notice to Proceed.

BRIDGEWATER POWER COMPANY, L.P.

By: 
Name: MICHAEL O'LEARY
Title: ASSET MANAGER

AMERICAN LUNG ASSOCIATION NORTHEAST

By: 
Name: Jeffrey Seyler
Title: President and CEO

Appendices

- A. NHDES and Bridgewater Plan
- B. Geographic Area Media Outlets
- C. Retailer Application Form
- D. Voucher Application Form
- E. Project Timeline
- F. Participant Approval Flow Chart
- G. Voucher Tracking Form
- H. Participant Satisfaction Survey

APPENDIX A

Plan

APPENDIX B

Project's Geographic Area Media Outlets

Media

RADIO STATIONS:

Call Letters	Dial Position	Format	License
WKBK-AM	1290	Talk/News	Keene, NH
WKNE-FM	103.7	Adult Contemp.	Keene, NH
WZBK-AM	1220	Talk/News/Sports	Keene, NH
WOQL-FM	98.7	Oldies	Winchester, NH
WYRY-FM	104.9	Country	Hinsdale, NH
WKNH-FM	91.3	College	Keene, NH
WEVN-FM	90.7	NH Public Radio	Keene, NH
WTSA-AM	1450	Sports Talk	Brattleboro, VT
WTSA-FM	96.7	Adult Contemp.	Brattleboro, VT
WKVT-AM	1490	News/Talk/Sports	Brattleboro, VT
WKVT-FM	92.7	Classic Rock	Brattleboro, VT
WSSH-FM	107.1/105.5	Soft Rock	Bellows Falls, VT
WVAY-FM	100.7	Eclectic	W. Dover, VT
WVPR-FM	89.5	VT Public Radio	Windsor, VT
WHDQ-FM	106.1/106.5	Album Rock	Claremont, NH

TELEVISION CABLE COMPANIES:

Company	Coverage Area
Adelphia Cable	Walpole, Jaffrey, Peterborough, Gilsum
Time-Warner Cable	Keene, Swanzey, Marlborough, Surry, Roxbury, Richmond
Pine Tree Cable	Chesterfield, Troy, Spofford, Rindge, Westmoreland, Fitzwilliam, Harrisville, Nelson, Sullivan
Warner Cable	Winchester, Hinsdale, Ashuelot, Brattleboro

TELEVISION STATIONS

NH Public Television (re-broadcast)	Channel 52
Vermont Public Television	Channel 41
WMUR-TV, Manchester, NH	Channel 9
WNNE-TV, Hanover, NH	Channel 31

NEWSPAPERS:

The Keene Sentinel	Distribution: Mon.-Fri. p.m. & Sat. Morning
The Sunday Sentinel	Distribution: Sun. Morning
SentinelSource.com	Local News and Information 24 hours a day
Monadnock Shopper News	Distribution: Weekly - by mail (no subscription required)
Brattleboro Reformer	Distribution: Mon. - Sat.

Manchester Union Leader
NH Sunday News
Parent Express

Distribution: Mon.-Sat. Morning
Distribution: Sunday Morning
Distribution: Monthly - Read online at ParentExpress.net

APPENDIX C

Parties: This Retailer Agreement ("Agreement") is for services between the American Lung Association of the Northeast ("ALANE"), 45 Ash St. Hartford CT 06108, and _____, of _____ (hereinafter called "Subrecipient"), effective as of the last date indicated below.

Subject Matter: The subject matter of this Agreement is a wood stove change-out program. Detailed services to be provided by the Subrecipient pursuant to this Agreement are described in Attachment A, which is incorporated by reference herein.

Maximum Amount: In consideration of the services to be performed, the ALANE agrees to pay Subrecipient, in accordance with the payment provisions specified in Attachment A, a sum not to exceed \$1,000 per new EPA certified wood stove replacement voucher; \$1,500 for a new pellet or gas stove voucher and up to \$3,000 for a new, cleaner burning stove voucher for income qualified participants

Agreement Term: The period of Subrecipient's performance shall begin upon date of execution, signified by the date of signature by the ALANE, and end on or before [DATE?] or, if earlier, the date on which all Project Dollars are spent.

Amendment: No changes, modifications, or amendments in the terms and conditions of this Agreement shall be effective unless reduced to writing, numbered, and signed by the duly authorized representative of ALANE and Subrecipient. Any request for an amendment to this Agreement must be made in writing at least 30 days prior to the end date of this Agreement or the request may be denied.

Cancellation: This Agreement may be cancelled by either party by giving written notice to the other at least 30days in advance; provided , however, that ALANE may terminate this Agreement immediately for reasons stated in Attachment A, incorporated by reference herein.

Contact persons:

Subrecipient Program Contact:	Subrecipient Fiscal Contact:
Name:	Name:
Phone:	Phone:
E-mail:	E-mail:

ALANE's Program Contact:	Name:	Michelle
Edwards	Phone:	(207)624-0304
E-mail: medwards@lungne.org		

Attachments: This agreement also consists of the following attachment(s) that are incorporated herein:

- Attachment A - Standard ALANE Provisions
- Attachment B - Voucher Tracking Form

American Lung Association of the Northeast:

_____	Date: _____
Jeffery Seyler, President and CEO	
_____	Date: _____
Subrecipient Name	

ATTACHMENT A STANDARD ALANE PROVISIONS

1. Entire Agreement: The Agreement represents the entire agreement between the parties on the subject matter. All prior agreements, representations, statements, negotiations, and understandings shall have no effect.

2. Applicable Law: The Agreement will be governed by the laws of the State of New Hampshire.

3. Definitions: For purposes of this Attachment, "Party" shall mean the Subrecipient, with whom the ALANE is executing the Agreement and consistent with the form of the Agreement.

4. Independent Contractor: The Party understands that it is at all times an independent contractor of ALANE and that it is not acting as an employee of ALANE. ALANE will not provide to Party, its employees or agents, any compensation or benefit commonly associated with employment, including, but not limited to, individual retirement benefits, group life insurance, group health and dental insurance, vacation or sick leave, workers compensation or other benefits or services available to ALANE employees, nor will ALANE withhold any state or federal taxes. The Party understands that all tax returns required by the Internal Revenue Code and the State of New Hampshire, including, but not limited to, income, withholding, sales and use, or business taxes must be filed by the Party.

5. Indemnification: The Party shall indemnify, defend and hold harmless ALANE, Bridgewater Power Company, L.P., each of its respective affiliates and subsidiaries and each of its respective officers, directors, officials, employees agents and other representatives (collectively, "Indemnified Parties") against any and all damages, expenses, costs, attorneys' fees, claims, demands or suits arising, whether directly or indirectly, in whole or in part, from any act or omission of the Party, any officer, director, official, employee agent or representative of the Party, its affiliates and subsidiaries, in connection with any performance by the Party under the terms of the Agreement (collectively, "Claims"). The Indemnified Parties shall notify the Party in writing in the event of any such Claim instituted or threatened against it, and the Party shall immediately implement the terms of this indemnification.

6. Insurance: Before commencing work under this Agreement, the Party must provide to the ALANE certificates of insurance to show that the minimum coverages referenced below are in effect. It is the responsibility of the Party to maintain current certificates of insurance on file with ALANE throughout the term of the Agreement. No warranty is made that the coverages and limits listed herein are adequate to cover and protect the interests of the Party for the Party's operations. These are solely minimums that have been established to protect the interests of ALANE and the Indemnified Parties.

Workers Compensation: With respect to all operations performed, the Party shall carry workers' compensation insurance in accordance with the laws of the State of New Hampshire.

General Liability and Property Damage: With respect to all operations performed under the Agreement, the Party shall carry general liability insurance having all major divisions of coverage, including, but not limited to:

Premises - Operations

Products and Completed Operations

Personal Injury Liability

Contractual Liability

ATTACHMENT A STANDARD ALANE PROVISIONS

Page 2

The policy shall be on an occurrence form and limits shall not be less than:

\$1,000,000 Per Occurrence

\$1,000,000 General Aggregate

\$1,000,000 Products/Completed Operations Aggregate

\$ 50,000 Fire/ Legal/Liability

Party shall name Indemnified Parties as additional insureds.

Automotive Liability: The Party shall carry automotive liability insurance covering all motor vehicles, including, but not limited to, hired and non-owned coverage, used in connection with the Agreement. Limits of coverage shall not be less than: \$1,000,000 combined single limit.

7. Reliance by the ALANE on Representations: All payments by ALANE under the Agreement will be made in reliance upon the accuracy of all representations by the Party, including, but not limited to, those made in the Agreement, bills, invoices, progress reports and other proofs of work.

8. Records Available for Audit: The Party will maintain all books, documents, payroll papers, accounting records and other evidence pertaining to costs incurred under the Agreement and make them available at reasonable times during the period of the Agreement and for three years thereafter for inspection by any authorized representatives of ALANE, or Bridgewater Power Company, L.P.. If any litigation, claim, or audit is started before the expiration of the three year period, the records shall be retained until all litigation, claims or audit findings involving the records have been resolved. ALANE and Bridgewater Power Company, L.P., by any authorized representative, shall have the right at all reasonable times to inspect or otherwise evaluate the work performed or being performed under the Agreement.

9. Fair Employment Practices: Party agrees to comply with all federal and state laws or regulations relating to fair employment practices to the full extent applicable, including, but not limited to, non-discrimination, wage and hour and disability.

10. Sub-Agreements: Party shall not assign, subcontract or subgrant the performance of the Agreement or any portion thereof to any other party without the express prior written approval of ALANE.

11. No Gifts or Gratuities: Party shall not give title or possession of anything of value (including, but not limited to, property, currency, travel and/or education programs) to any officer or employee of ALANE during the term of the Agreement.

12. Certification Regarding Debarment: Party certifies under pains and penalties of perjury that, as of the date that the Agreement is signed, neither Party nor Party's principals (officers, directors, owners, or partners) are presently debarred, suspended, proposed for debarment, declared ineligible or excluded from participation in federal programs or programs supported in whole or in part by federal funds.

13. Certification Regarding Lobbying: Party agrees that no Federal appropriated funds have been paid or will be paid, by or on behalf of the Party, to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with the awarding of any Federal grant, the making of any Federal grant, the making of any Federal loan, the entering into of any cooperative agreement, and the extension, continuation, renewal, amendment, or modification of any Federal grant, grant, loan, or cooperative agreement.

APPENDIX D

REBATE APPLICATION FORM

How the Rebate Program Works

1. ALANE is offering rebate vouchers valued between \$1,000 and \$3,000 to applicants in Cheshire County, New Hampshire for replacement of non-EPA certified wood stoves or hydronic heaters (a.k.a. outdoor wood boilers) located in Cheshire County with new, cleaner burning devices, but not to include new hydronic heaters.

To qualify for a rebate voucher, the applicant must first complete the application below. Applications for rebate vouchers will be accepted until _____ (date) or when Project Dollars are depleted. **Please include a photo of the currently installed older stove.** Completed applications must be signed by the applicant and mailed to the program coordinator at the address below.

2. The Wood Stove Change-out Project Coordinator will review the applications to determine if the preliminary qualification requirements have been met. Qualified applicants will receive a rebate voucher worth \$1,000 for a new EPA certified wood stove, or \$1,500 towards a new pellet or gas stove., Rebate vouchers will be valid for four (4) weeks. Special low income vouchers of up to \$3,000 are available to those who can show proof of participation in the Low Income Heating Assistance Program, Women Infants and Children Supplemental Food Program, or state Medicaid and the time of application.
3. The applicant may use the rebate voucher to replace a non-EPA certified stove with a new, cleaner burning device from a participating retailer only, provided the voucher has not expired. Vouchers will be applied as an instant rebate off the total price of the stove. The voucher expiration date may be extended at the discretion of ALANE. In no case will the voucher value exceed the installed price of the stove.
4. New, cleaner burning devices must be professionally installed in accordance with local fire and building codes. The EPA recommends that installers be National Fireplace Institute or Chimney Safety Institute of America certified (or an equivalent organization). The installation must be coordinated and certified by the participating retailer. No do-it-yourself installations are allowed under this program.

5. Older stoves that were replaced through the program must be permanently removed from service and surrendered to the participating retailer or their contractor, who will render them inoperable and coordinate their disposal and recycling.
6. The participating retailer will take a photo of the older stove prior to removing it and will also take a photo of the replacement stove after it is installed.

REBATE APPLICATION FORM

All sections of this application must be completed. A copy should be retained by the applicant for his or her records. The rebate program is not responsible for materials lost by mail. Please review the program terms prior to signing below and submit your completed application with attachments by mail, or hand delivery to:

Michelle Edwards
 Changeout Project Coordinator
 American Lung Association
 122 State St
 Augusta, ME 04330
 medwards@lungne.org

Applicant Information:

Name: _____
 Physical Address Where Older Stove is Located: _____
 Mailing Address (if different): _____
 Phone Number: _____ Email (if available): _____

Current Wood Burning Stove:

Make/Model: _____ Year Stove Manufactured: _____

- I have included a picture of my older stove
- I am applying for the following voucher: Wood stove \$1,000 Pellet or Gas \$1,500
- Income Qualified up to \$3,000 *

**** Please provide proof of participation in state Medicaid, Low Income Heating Assistance Program or the Women, Infants and Children Supplemental Food Program***

Additional Information:

1. How did you hear about the Change-out Program? _____

2. Why are you applying? (Please check all that apply.)
 - Not satisfied with current device;
 - To reduce pollution;
 - To save money
 - Other: _____
3. Was the rebate a significant factor in replacing your stove? Yes No
4. In a typical heating season, how many cords of wood do you typically burn? _____
5. Is your wood stove used as a primary source of heat? Yes No

CERTIFICATION:

I certify the following:

- a. I understand that only currently installed and operating non-EPA certified wood stoves are eligible to be replaced under this program.
- b. I understand that participants are limited to receiving one rebate voucher per address.
- c. I understand that applications are processed in the order they are received. Rebates will be distributed on a first-come, first-served basis. Funding is limited; rebates are not guaranteed. The voucher will only be valid for four weeks from the date of its issuance. Voucher expiration date may be extended by at the discretion of the ALANE.
- d. I understand that applications may only be accepted for applicants residing in and stoves located in Cheshire County New Hampshire.
- e. I understand that if I qualify, I will receive a voucher and a current list of participating retailers who will honor the voucher if it is submitted by the expiration date written on the voucher.
- f. I will be replacing an operable non-EPA certified wood stove that is currently in use in Cheshire County. The participating retailer who installs the new device is responsible for properly dismantling and disposing of the old device. There may be a charge for this service.
- g. If I choose to replace a device with funds from this program, I will make a commitment to purchase a device from a participating retailer within the four (4) week period and authorize the retailer to forward to the ALANE a notification of the purchase agreement, with verification that my existing wood stove is not EPA-certified.
- h. I understand that devices purchased with funds from this program will be professionally installed and that there will be additional costs for installation and a permit from my community if required for installation. Installations must comply with all local fire and building codes. The EPA recommends that installers be certified by the National Fireplace

Institute, the Chimney Safety Institute of America, or an equivalent organization. The installation must be coordinated and certified by the participating retailer.

- i. I understand that I am responsible for selecting the retailer from participating retailers.
- j. I understand that I am responsible to pay the retailer for the purchase price and professional installation costs of my new device, possibly for removal of my old stove less the rebate amount.
- k. I understand that I will forfeit my voucher if I provide the ALANE with false information, fail to obtain any required permit or if the required information is not submitted to the ALANE prior to the expiration date listed on the voucher.
- l. The ALANE does not warranty any devices purchased under this rebate program, including, but not limited to, the quality, functionality or satisfaction of the device.
- m. I understand that proper wood burning practices (e.g., burning only dry seasoned wood) and proper stove operation (e.g., maintaining a hot fire) are critical to the effectiveness of my new device.

Applicant Signature: _____ **Date:** _____

APPENDIX E

Project Timeline

From the Date of Notice to Proceed ("NTP") to 30 days after NTP Date (Period 1")

- Engage participating retailers
- Create website as part of ALANE site
- Create and distribute posters/brochures
- Plan for official "kick-off" media event
- Peak promotion and installation period
- Earned media priority
- Presentations throughout the Geographic Area

From End of Period 1 to 90 days after End of Period 1 ("Period 2")

- Continue awareness of Project
- Business group presentations
- Focus on "Burnwise" education
- Human interest stories on satisfied participants
- Prepare for Spring "kick-off"

From End of Period 2 to 90 days after End of Period 2

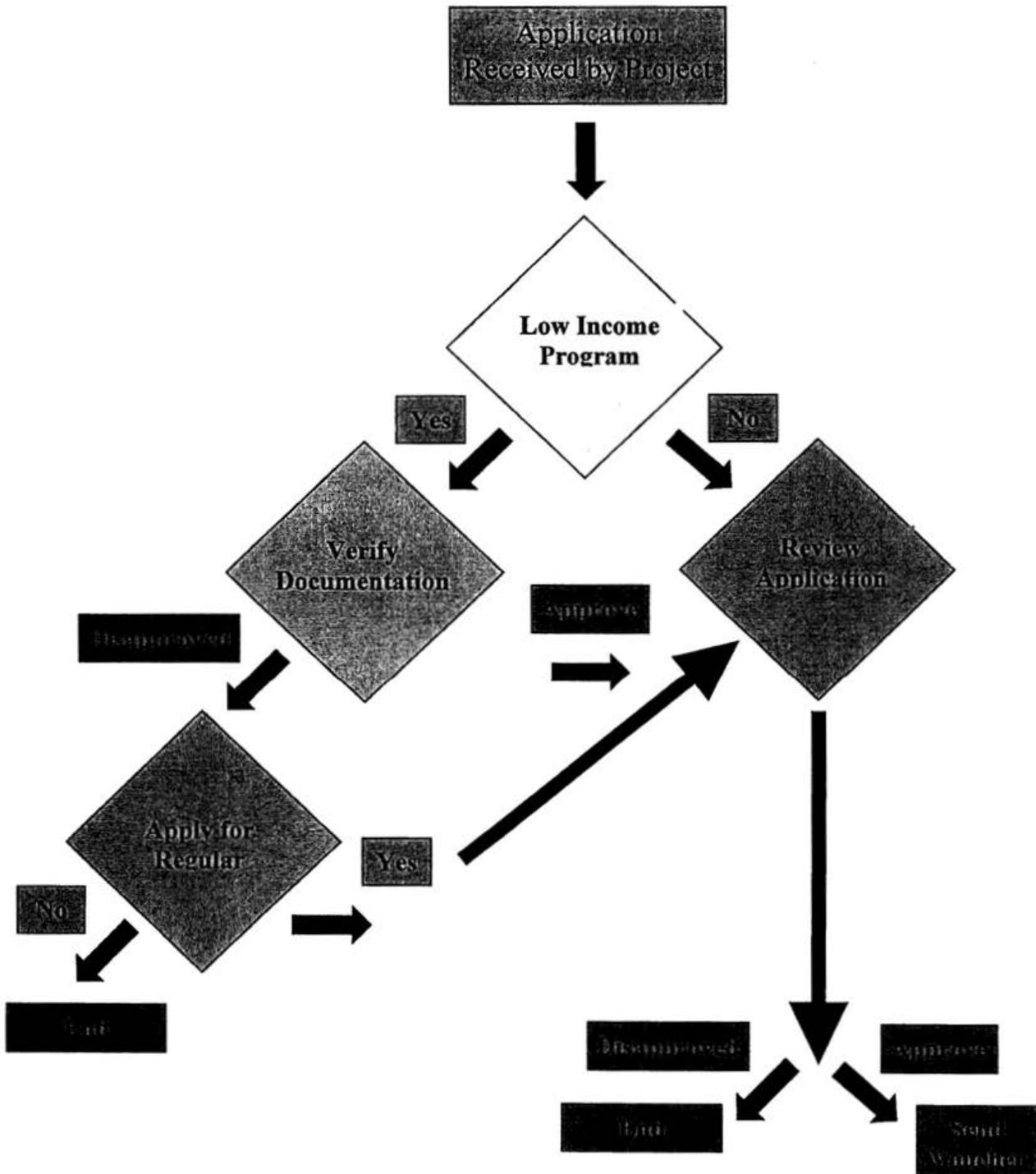
- New season "kick-off"

- Emphasis on earned media and co-sponsored ads
- Heavy Project promotion period
- Assess Project success to date and modify, as needed

Throughout Project Timeline

- Implement any necessary Project changes
- Continue project operations
- Compile required reports and financials
- Close-out Project at end of Project (i.e., full expenditure of Project Dollars or at earlier termination date)

APPENDIX F



APPENDIX G



VOUCHER TRACKING FORM

This form is to be completed by participating retailers * and sent to: Michelle Edwards, Wood stove Change-out Program, The American Lung Association, 122 State Street, Augusta, Maine 04330. See "Checklist" on page 2.

Date: _____ Voucher #: _____
Consumer's Name: _____ Phone: _____
Address: _____ City: _____
County: _____ State: _____ Zip: _____

New Cleaner Burning Device

Manufacturer: _____
Model: _____
New Stove Type: Wood Pellet Gas Other: _____
Retailer Name: _____ Phone: _____
Retailer Address: _____
City: _____ State: _____ Zip: _____

Installation

Name of Certified Installer**: _____

Old Non-EPA Certified Wood Stove

Manufacturer: _____
Model: _____

I certify that the old stove was not EPA-certified (NOTE You will **ONLY** be reimbursed for replacing stoves that are **NOT** EPA certified: ___ Yes

I certify that the old stove was in-use prior to replacement: ___ Yes

I certify that the installed device was new: ___ Yes

Page 2 of 2

Recycling (for Replacement Projects):

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I certify that the old wood stove has been removed from the residence: ___Yes

I certify that the old wood stove's doors have been removed and hinges destroyed prior to the stove's release to a recycling facility: ___ Yes

Name of Recycling Facility: _____

Signature (recycling facility): _____

Date: _____

I certify that the information contained on this tracking form is accurate and the form is completely filled-out. I also agree that I must meet the program requirements and be a participating retailer in order to receive reimbursement from the American Lung Association of the Northeast. This form must be submitted with **ALL** sections completed especially the recycling section, along with the rebate voucher, a copy of the invoice, photograph of stove **prior** to removing it **AND** of newly **installed** stove in order to receive reimbursement.

Name of Participating Retailer: _____

Signature: _____

* Participating retailers must be registered with the American Lung Association of the Northeast.**

** EPA recommends that installers be professionally certified (e.g., Chimney Safety Institute of America or National Fireplace Institute)

To assure quick processing, please make sure you send all items listed.

Checklist:

- Rebate Voucher enclosed
- Pre and post installation photos
- Copy of invoice
- Signature of recycler (on form)
- Your signature (on form)

Mail all to:	Michelle Edwards Wood stove Change-out Program American Lung Association 122 State Street Augusta, Maine 04330
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APPENDIX H

Change-out Customer Satisfaction Survey

As a participant in the recent Wood stove Change-out Program with ALANE, please take a few moments to reflect on your experience with the program. This survey is designed to gather input regarding your satisfaction with the program and the process.

1. On a scale of 1-10 (with 10 being "most satisfied"), how satisfied were you with the Wood stove Change-out Program as a whole?

1 2 3 4 5 6 7 8 9 10

2. How did you hear about the program? (*check all that apply*)

- A poster at a local business
 A radio announcement
 A newspaper ad
 From participating dealer
 Word of mouth
 Other (*please specify*): _____

3. Do you think the rebate was too much, too little, or just right?

Too much Too little Just right

4. What was your experience with the application process?

- It was easy
 It was confusing and/or difficult
 It was difficult but I was able to easily get answers to any questions I had.
 Other (*please specify*): _____

5. If you have any suggestion(s) on how the application process could be improved, please indicate below: _____

6. Where did you purchase your stove?

Name of local store #1 Name of local store #2 Name of local store #3

7. On a scale of 1 – 10 (with 10 being "most satisfied"), how satisfied were you with the participating dealer?

1 2 3 4 5 6 7 8 9 10

Comments: _____

8. On a scale of 1 – 10 (with 10 being "most satisfied"), how satisfied were you with the INSTALLATION of your new stove?

1 2 3 4 5 6 7 8 9 10

Comments: _____

9. On a scale of 1 – 10 (with 10 being "most satisfied"), how satisfied were you with your new stove?

1 2 3 4 5 6 7 8 9 10

Comments: _____

10. After installing your new stove, during this past heating season did you notice any difference in heat output?

- Yes, I noticed greater heat output
- Yes, but the heat output seemed to be less
- No, I did not notice a difference
- Not applicable, due to timing of installation
- Other (*please specify*): _____

11. After installing your new stove, did you notice any difference in the amount of fuel used?

- Yes, I used less fuel
- Yes, I used more fuel
- No, I didn't notice any difference
- Fuel type changed, so I was not able to compare
- Not applicable because of timing of installation
- Other (*please specify*): _____

12. After the change-out, did you notice more or less smoke coming from the chimney?

- More
- Less
- About the same
- Not sure I didn't notice

13. After the change-out, did you notice more or less smoke INSIDE your home?

- More
- Less
- About the same
- Not sure I didn't notice

14. Aside from the voucher, what was your main motivation for participating in the program? If you choose more than one answer, indicate your 1st, 2nd, 3rd, etc. choice.

- ___ Improved energy efficiency
- ___ Improved indoor air quality
- ___ Improved outdoor air quality
- ___ Improved safety
- ___ Less time and energy handling wood
- ___ Other _____

15. What suggestions would you make to improve the program? _____

Thank you for taking the time to complete this survey. Your answers will help improve future wood stove change-out programs, should funding become available.

Application of Bridgewater Power Company

RPS Eligibility Class III

ATTACHMENT A-7

**R. Olson Law Office, PLLC
770 Broad Cove Road
Hopkinton, NH 03229**

August 1, 2014

Thomas Burack, Commissioner
Department of Environmental Services
29 Hazen Drive
Concord, New Hampshire 03302

**RE: Application of Bridgewater Power Company, L.P. For Renewable Energy
Source Eligibility, Renewable Portfolio Standard Class III ("Application")**

Dear Commissioner Burack:

As required under Puc 2505.02 (b) (9), on behalf of Bridgewater Power Company, L.P., enclosed is a copy of the above-noted Application and its attachments as filed with the New Hampshire Public Utilities Commission.

Please contact me if you have any questions on the Application.

Sincerely,



Robert A. Olson, Esq.

cc: Craig Wright
Michael Fitzgerald
Joe Fontaine
(electronic only)