



State of New Hampshire
Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

7KEC 15-034
NH PUC 20 JAN 15 PM 12:35

**DRAFT APPLICATION FORM FOR
RENEWABLE ENERGY SOURCE ELIGIBILITY FOR CLASS I AND CLASS II
SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS**

Pursuant to New Hampshire Administrative Code [Puc 2500](#) Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter* to:

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.

* The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

Check the applicable class:

Eligibility Requested for Class I Class II

Applicant Name: Michael Reeve

Mailing Address: PO Box 2232

Town/City: New London State: NH Zip Code: 03257

Primary Contact: Michael Reeve

Telephone: 603-763-4744 Cell: 603-763-4791

Email address: michaelreeve@comcast.net

The facility name and contact information (if different than applicant contact information).

Facility Name: Same as above
Mailing Address: _____
Town/City: _____ State: _____ Zip Code: _____
Primary Contact: _____
Telephone: _____ Cell: _____
Email address: _____

Provide a complete list of the equipment used at the facility, including the meter, and, if applicable, the inverter:

quantity		quantity	
26	Suniva Optimus 260 watt pv panels		
1	SMA Sunny Boy 6000 inverter		
1	Sangomo meter		

What is the nameplate capacity of your facility? DC Rating 6.8 kW, AC Rating 5.2 kW, AC 8359 kWh

What was the initial date of operation? 8/1/2013

*This is typically included in the interconnection agreement. Provide this documentation as **Attachment A**.*

Provide the name, license number and contact information of the installer, or indicate that the equipment was installed directly by the customer.

Installer Name: Revision Energy LLC

Installer Address: 7 Commercial Drive,

License #: William Levay, license 13139M

Town/City: Exeter State: NH Zip Code: 03883

Telephone: 603-501-1822 Cell: _____

Email address: kimry@revisionenergy.com, heather@revisionenergy.com

If the equipment was installed directly by the customer, please check here:

Provide the name and contact information of the equipment vendor:

Check here if the installer and the equipment vendor were one and the same.

Business Name: Same as above, Revision Energy

Vendor's Name: _____

Business Address: _____

Town/City: _____ State: _____ Zip Code: _____

Telephone: _____ Cell: _____

Email address: _____

If an independent electrician was used, please provide the following information:

Electrician's Name: William Levay, Revision Energy, license 13139M

Business Name: Revision Energy, same as above

Business Address: _____

Town/City: _____ State: _____ Zip Code: _____

License # 13139M

Provide the name and contact information of the independent monitor for this facility.

(A [list](#) of independent monitors is available at:

http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm.)

Independent Monitor's Name: Energy Audits Unlimited, Paul Button

Town/City: Manchester State: NH Zip Code: 03102

Telephone: 603.836.4402 Cell: _____

Email address: pbutton@energy-audits-unltd.com

Provide documentation of the applicable distribution utility's approval of the installation (This is usually included in the interconnection agreement.) If this documentation is separate from the interconnection document, please provide this as **Attachment B**.

Is the facility certified under another state's renewable portfolio standard? yes _____ no _____

If "yes", then provide proof of the certification as **Attachment C**.

In order to qualify your facility's electrical production for Renewable Energy Certificates (RECs), you must register with the NEPOOL – GIS. Contact information for the GIS administrator follows:

James Webb
Registry Administrator, APX Environmental Markets
224 Airport Parkway, Suite 600, San Jose, CA 95110
Office: 408.517.2174
jwebb@apx.com

Mr. Webb will assist you in obtaining a GIS facility code and, if applicable, an ISO-New England asset ID number.

GIS Facility Code # 15618 Asset ID # NON43024

Complete an affidavit by the applicant or qualified installer that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following affidavit form or provide a separate document as **Attachment D**.

The Commission requires a notarized affidavit as part of the application.

AFFIDAVIT

The Undersigned applicant declares under penalty of perjury that the project is installed and operating in conformance with all applicable building codes.

Applicant's Signature Mr. Reeve Date 1/15/2015

Applicant's Printed Name Michael Reeve

Subscribed and sworn before me this 15th Day of January (month) in the year 2015

County of Middlesex State of Massachusetts

Michelle J. Gentile
Notary Public/Justice of the Peace



My Commission Expires 4/25/19

CHECK LIST: The following has been included to complete the application:	YES
• All contact information requested in the application.	✓
• A copy of the interconnection agreement, nameplate capacity and date of operation (Attachment A.)	✓
• Documentation of the distribution utility's approval of the installation.* (Attachment B.)	✓
• If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS. (Attachment C).	NA
• A signed and notarized attestation or Attachment D.	✓
• A GIS number has been obtained.	yes
• The distribution utility's approval of the installation.*	
• The document has been printed and notarized.	yes
• The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	
• An electronic version of the completed application has been sent to executive.director@puc.nh.gov .	
*Usually included in the interconnection agreement. If the interconnection agreement contains this information, attachment B is not necessary.	

PREPARER'S INFORMATION

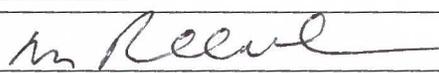
Preparer's Name: Michael Reeve

Mailing Address: PO Box 2232 / 84 Todd Farm Lane

Town/City: New London State: NH Zip Code: 03257

Telephone: 603-763-4744 Cell: 603-763-4791

Email address: michaelreeve@comcast.net

Preparer's Signature:  1/15/2015

Michael Reeve

From: michael.motta@nu.com
Sent: Tuesday, August 06, 2013 10:11 AM
To: michaelreeve@comcast.net
Cc: kimry@revisionenergy.com
Subject: #N2708 Reeve PV (New London) Certificate of Completion, Project On-Line
Attachments: N2708 Reeve PV - Certificate of Completion.pdf; N2708 Reeve PV - Processed Application.pdf

Dear Mr. Reeve,

We have processed the Exhibit B - Certificate of Completion for project #N2708 Reeve PV (New London) located at 84 Todd Farm Road in New London, NH. Enrollment into the Net Metering program is complete, you may interconnect your project to the PSNH electrical distribution system in accordance with the *New Hampshire Code of Administrative Rules Chapter Puc 900 Net Metering For Customer-Owned Renewable Energy Generation Resources of 1000 Kilowatts or Less*, and the *Terms and Conditions for Simplified Process Interconnections*.

Attached for your records is a copy of the "Certificate of Completion" and the "Simplified Process Interconnection Application and Service Agreement."

Please contact me should you have any questions or require additional information.

Regards,

Michael D. Motta
Senior Engineer, PSNH Supplemental Energy Sources
780 North Commercial Street
Manchester, NH 03105
Office: 603.634.2920
Fax: 603.634.2449
Michael.Motta@nu.com

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AUG 01 2013
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information

Check if owner-installed

Customer or Company Name (print): Michael and Rebecca Ratner
Contact Person, if Company: _____
Mailing Address: PO Box 2232
City: New London State: NH Zip Code: 03257
Telephone (Daytime): 803 763 4744 (Evening): _____
Facsimile Number: _____ E-Mail Address: michaelratner@comcast.net

Address of Facility (if different from above): 84 Todd Farm Road
City: New London State: NH Zip Code: 03257

Generation Vendor: ReVision Energy Contact Person: Kimry Corrette

I hereby certify that the system hardware is in compliance with Puc 900

Vendor Signature: [Signature] Date: 6/14/13

Electrical Contractor's Name (if appropriate): William Levay
Mailing Address: 7 Commercial Drive
City: Exeter State: NH Zip Code: 03833
Telephone (Daytime): 603-501-1822 (Evening): _____
Facsimile Number: 603-782-0993 E-Mail Address: kimry@revisionenergy.com
License number: 13139M

Date of approval to install Facility granted by the Company: 6/11/2013 Installation Date: _____

Application ID number: N2700

Inspection:

The system has been installed and inspected in compliance with the local Building/Electrical Code of

NO INSPECTOR
(City/County)

Signed (Local Electrical Wiring Inspector, or attach signed electrical inspection): [Signature]

Name (printed): William Levay

Date: 7/31/13

Customer Certification:

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards. Also, the initial start up test required by Puc 905.04 has been successfully completed.

Customer Signature: [Signature] Date: 7/30/13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA (Continued)

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JUN 07 2013
SESD

Simplified Process Interconnection Application and Service Agreement

Contact Information:

Date Prepared 5/28/2013

Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate)

Customer or Company Name (print): Mike and Becca Reeves Michael & Rebecca Reeve

Contact Person, if Company: _____

Mailing Address: 84 Todd Farm Road PO Box 2232

City: New London State: NH Zip Code: 03257

Telephone (Daytime): 603 763 4744 (Evening): _____

Facsimile Number: _____ E-Mail Address: Michaelreeve@comcast.net

Alternative Contact Information (e.g., system installation contractor or coordinating company, if appropriate):

Name: ReVision Energy, Kimry Corrette

Mailing Address: 7 Commercial Drive

City: Exeter State: NH Zip Code: 03833

Telephone (Daytime): 603-501-1822 (Evening): _____

Facsimile Number: 603-782-0993 E-Mail Address: kimry@revisionenergy.com

Electrical Contractor Contact Information (if appropriate):

Name: _____ Telephone: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Facility Information:

Address of Facility: 84 Todd Farm Road

City: New London State: NH Zip Code: 03257

Electric Service Company: PSNH Account Number: 56122051048 Meter Number: 559848074

Electricity Supply Company: _____ Account Number: _____

Generator/Inverter Manufacturer: SMA- Sunny Boy Model Name and Number: 6000 TL-US Quantity: 1

Nameplate Rating: 6 (kW) _____ (kVA) 240 (AC Volts) Single or Three _____ Phase

System Design Capacity: _____ (kVA) _____ (kVA) Battery Backup: Yes _____ No

Net Metering: If Renewably Fueled, will the account be Net Metered? Yes No _____

Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other _____

Energy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other _____

UL 1741.1 (IEEE 1547.1) Listed? Yes No _____ External Manual Disconnect: Yes No

Estimated Install Date: 7/2013 Estimated In-Service Date: 10/2013

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Customer Signature: M. Reeve Title: _____ Date: 6/4/2013

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Approval to Install Facility (For Company use only)

Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required (Are system modifications required? Yes _____ No To be Determined _____)

Company Signature: Michael DePina Title: SR ENGINEER Date: 6-10-13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
INTERCONNECTION STANDARDS FOR INVERTERS
SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

PSNH waives inspection/Witness Test: Yes No Date of inspection/Witness Test: Witness Test Waived

1. **Construction of the Facility.** The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company.
2. **Interconnection and operation.** The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. **Municipal Inspection.** Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. **Certificate of Completion.** The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. **Company has completed or waived the right to inspection.**
3. **Company Right of Inspection.** The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
4. **Safe Operations and Maintenance.** The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
5. **Disconnection.** The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
6. **Metering and Billing.** All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. **Interconnecting Customer Provides:** The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. **Company Installs Meter.** The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
7. **Indemnification.** Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
8. **Limitation of Liability.** Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
9. **Termination.** This Agreement may be terminated under the following conditions:
 - 9.1. **By Mutual Agreement.** The Parties agree in writing to terminate the Agreement.
 - 9.2. **By Interconnecting Customer.** The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. **By Company.** The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
10. **Assignment/Transfer of Ownership of the Facility.** This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
11. **Interconnection Standard.** These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).