Unitil

April 3, 2015

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BY HAND-DELIVERY and E-MAIL

Debra A. Howland
Executive Director and Secretary
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429

Re: PETITION FOR APPROVAL OF DEFAULT SERVICE SOLICITATION AND PROPOSED DEFAULT SERVICE TARIFFS

Docket No. DE 15-079

Dear Secretary Howland:

On behalf of Unitil Energy Systems, Inc. ("UES"), enclosed are an original and six (6) confidential copies, plus one (1) redacted copy, of "Petition for Approval of Default Service Solicitation and Proposed Default Service Tariffs." The Petition requests that the New Hampshire Public Utilities Commission ("Commission") approve UES's solicitation and procurement, for the period beginning June 1, 2015, of 100 percent of its Default Service ("DS") power supply requirements for its Non-G1 and G1 customers for six months, and approve the proposed tariffs incorporating the results of this solicitation into rates.

In support of the Petition, the filing includes the pre-filed direct testimony and schedules of:

1. Todd M. Bohan, Senior Energy Analyst, Unitil Service Corp.
2. Linda S. McNamara, Senior Regulatory Analyst, Unitil Service Corp.
3. Benjamin C. Coons, Senior Financial Analyst, Unitil Service Corp.

As discussed in the testimony of Todd Bohan, UES selected TransCanada Power Marketing, Ltd. ("TransCanada") as the winning bidder of the small customer (Non-G1) supply requirement (100% share). Dominion Energy Marketing, Inc. ("Dominion") was selected as the supplier for the medium customer (Non-G1) supply requirement (100%

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share). Nextera Energy Power Marketing, LLC ("Nextera") was selected as the supplier of the large customer (G1) supply requirement (100% share). All three transactions are for a period of six months. UES believes that TransCanada, Dominion, and Nextera offered the best overall value in terms of both price and non-price considerations for the supply requirements sought.

The filing contains information which the Company submits is Confidential. The Company seeks confidential and protected treatment for this information pursuant to the provisions of Puc 201.06 and Puc 201.07.

An electronic copy of the non-confidential version of the filing is being provided to the Commission, Commission Staff and the Office of Consumer Advocate ("OCA") as required by N.H. Code Admin. Pro. Puc 203.03.

Thank you for your attention to this matter.

Sincerely,

Gary Epler
Attorney for Unitil Energy Systems, Inc.

Enclosures

cc: Susan Chamberlin, Consumer Advocate (with Confidential material)

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