

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
D	Customer Charge	\$10.27				(1)	\$10.27		\$10.27
	First 250 kWh	\$0.03404	\$0.02131	\$0.00018	\$0.00221	\$0.00330	\$0.06104	\$0.00055	\$0.06159
	Excess 250 kWh	\$0.03904	\$0.02131	\$0.00018	\$0.00221	\$0.00330	\$0.06604	\$0.00055	\$0.06659
G2	Customer Charge	\$18.41					\$18.41		\$18.41
	All kW	\$10.31		\$0.04			\$10.35		\$10.35
	All kWh	\$0.00000	\$0.02131	\$0.00004	\$0.00221	\$0.00330	\$0.02686	\$0.00055	\$0.02741
G2 - kWh meter	Customer Charge	\$13.94					\$13.94		\$13.94
	All kWh	\$0.03211	\$0.02131	\$0.00018	\$0.00221	\$0.00330	\$0.05911	\$0.00055	\$0.05966
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$6.25					\$6.25		\$6.25
	All kWh	\$0.03073	\$0.02131	\$0.00018	\$0.00221	\$0.00330	\$0.05773	\$0.00055	\$0.05828
G1	Customer Charge	\$97.16	Secondary Voltage				\$97.16		\$97.16
	Customer Charge	\$57.58	Primary Voltage				\$57.58		\$57.58
	All kVA	\$6.95		\$0.05			\$7.00		\$7.00
	All kWh	\$0.00000	\$0.02131	\$0.00005	\$0.00221	\$0.00330	\$0.02687	\$0.00055	\$0.02742
ALL GENERAL	Transformer Ownership Credit (kW/kVA)								(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

* Authorized by NHPUC Order No. 25,656 in Case No. DE 14-063, dated April 30, 2014.
 ** Authorized by NHPUC Order No. 25,799 in Case No. DE 15-244, dated July 23, 2015
 *** Authorized by NHPUC Order No. 25,498 in Case No. DE 13-084, dated April 25, 2013
 **** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

Class	Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
OL								
All kWh	\$0.00000	\$0.02131	\$0.00018	\$0.00221	\$0.00330	\$0.02700	\$0.00055	\$0.02755

Luminaire Charges

Nominal Watts	Lamp Size		All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire	
	Lumens (Approx.)					Per Mo.	Per Year
100	3,500		40	19	Mercury Vapor Street	\$11.28	\$135.36
175	7,000		67	31	Mercury Vapor Street	\$13.65	\$163.80
250	11,000		95	44	Mercury Vapor Street	\$15.67	\$188.04
400	20,000		154	71	Mercury Vapor Street	\$18.94	\$227.28
1,000	60,000		388	180	Mercury Vapor Street	\$39.06	\$468.72
250	11,000		95	44	Mercury Vapor Flood	\$16.79	\$201.48
400	20,000		154	71	Mercury Vapor Flood	\$20.38	\$244.56
1,000	60,000		388	180	Mercury Vapor Flood	\$34.74	\$416.88
100	3,500		40	19	Mercury Vapor Power Bracket	\$11.40	\$136.80
175	7,000		67	31	Mercury Vapor Power Bracket	\$12.81	\$153.72
50	4,000		21	10	Sodium Vapor Street	\$11.51	\$138.12
100	9,500		43	20	Sodium Vapor Street	\$13.14	\$157.68
150	16,000		60	28	Sodium Vapor Street	\$13.20	\$158.40
250	30,000		101	47	Sodium Vapor Street	\$16.91	\$202.92
400	50,000		161	75	Sodium Vapor Street	\$21.70	\$260.40
1,000	140,000		398	185	Sodium Vapor Street	\$38.55	\$462.60
150	16,000		60	28	Sodium Vapor Flood	\$15.44	\$185.28
250	30,000		101	47	Sodium Vapor Flood	\$18.47	\$221.64
400	50,000		161	75	Sodium Vapor Flood	\$21.18	\$254.16
1,000	140,000		398	185	Sodium Vapor Flood	\$38.90	\$466.80
50	4,000		21	10	Sodium Vapor Power Bracket	\$10.54	\$126.48
100	9,500		43	20	Sodium Vapor Power Bracket	\$12.01	\$144.12
175	8,800		66	31	Metal Halide Street	\$17.65	\$211.80
250	13,500		92	43	Metal Halide Street	\$19.32	\$231.84
400	23,500		148	69	Metal Halide Street	\$20.09	\$241.08
175	8,800		66	31	Metal Halide Flood	\$20.62	\$247.44
250	13,500		92	43	Metal Halide Flood	\$22.38	\$268.56
400	23,500		148	69	Metal Halide Flood	\$22.42	\$269.04
175	8,800		66	31	Metal Halide Power Bracket	\$16.42	\$197.04
250	13,500		92	43	Metal Halide Power Bracket	\$17.55	\$210.60
400	23,500		148	69	Metal Halide Power Bracket	\$18.86	\$226.32

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

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**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					
				Aug 2015 - Nov 2015 (1)	Jun 2015 - Nov 2015 (2)	Aug-15 (3)	Sep-15 (3)	Oct-15 (3)	Nov-15 (3)		
1 (4)	N/A	N/A									
2	151 - 200	9%	Customer Charge	(\$0.92)							
			First 250 kWh	(\$0.00549)	(\$0.00623)	(\$0.00591)	(\$0.00555)	(\$0.00574)	(\$0.00759)		
			Next 500 kWh	(\$0.00594)	(\$0.00623)	(\$0.00591)	(\$0.00555)	(\$0.00574)	(\$0.00759)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
3	126 - 150	23%	Customer Charge	(\$2.36)							
			First 250 kWh	(\$0.01404)	(\$0.01592)	(\$0.01509)	(\$0.01419)	(\$0.01468)	(\$0.01941)		
			Next 500 kWh	(\$0.01519)	(\$0.01592)	(\$0.01509)	(\$0.01419)	(\$0.01468)	(\$0.01941)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
4	101 - 125	37%	Customer Charge	(\$3.80)							
			First 250 kWh	(\$0.02258)	(\$0.02561)	(\$0.02428)	(\$0.02283)	(\$0.02361)	(\$0.03122)		
			Next 500 kWh	(\$0.02443)	(\$0.02561)	(\$0.02428)	(\$0.02283)	(\$0.02361)	(\$0.03122)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
5	76 - 100	53%	Customer Charge	(\$5.44)							
			First 250 kWh	(\$0.03235)	(\$0.03668)	(\$0.03478)	(\$0.03271)	(\$0.03382)	(\$0.04472)		
			Next 500 kWh	(\$0.03500)	(\$0.03668)	(\$0.03478)	(\$0.03271)	(\$0.03382)	(\$0.04472)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		
6	0 - 75	77%	Customer Charge	(\$7.91)							
			First 250 kWh	(\$0.04700)	(\$0.05329)	(\$0.05054)	(\$0.04752)	(\$0.04914)	(\$0.06496)		
			Next 500 kWh	(\$0.05085)	(\$0.05329)	(\$0.05054)	(\$0.04752)	(\$0.04914)	(\$0.06496)		
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		

- (1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.
- (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
- (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
- (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
- (5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. 25,799 in Case No. DE 15-244, dated July 23, 2015

CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

1. (Over)/under Recovery - Beginning Balance August 1, 2015	\$17,795
2. Estimated Total Costs (August 2015 - July 2016)	\$201,684
3. Estimated Interest (August 2015 - July 2016)	<u>\$118</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$219,597
5. Estimated Calendar Month Deliveries in kWh (August 2015 - July 2016) (1)	<u>1,215,932,720</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	\$0.00018
Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter, G2 - Quick Recovery Water Heating, G2 - Space Heating, <u>G2 Controlled Off Peak Water Heating, OL</u>	
7. Stranded Cost Charge (\$/kWh) (L.6)	\$0.00018
<u>Class G2 (1)</u>	
8. Estimated G2 Demand Revenue (August 2015 - July 2016)	\$49,518
9. Estimated G2 Deliveries in kW (August 2015 - July 2016)	<u>1,355,293</u>
10. Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	\$0.04
11. G2 Energy Revenue (August 2015 - July 2016)	
	\$12,611
12. Estimated G2 Calendar Month Deliveries in kWh (August 2015 - July 2016) (1)	<u>345,162,788</u>
13. Stranded Cost Charge (\$/kWh) (L.11 / L.12)	\$0.00004
<u>Class G1 (1)</u>	
14. Estimated G1 Demand Revenue (August 2015 - July 2016)	\$47,647
15. Estimated G1 Deliveries in kVA (August 2015 - July 2016)	<u>1,027,084</u>
16. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	\$0.05
17. G1 Energy Revenue (August 2015 - July 2016)	
	\$16,544
18. Estimated G1 Calendar Month Deliveries in kWh (August 2015 - July 2016) (1)	<u>356,618,649</u>
19. Stranded Cost Charge (\$/kWh) (L.17 / L.18)	\$0.00005

(1) Demand and energy calculated based on ratio of demand and energy revenue under current rates.

Authorized by NHPUC Order No. 25,799 in Case No. DE 15-244, dated July 23, 2015

Issued: July 23, 2015
 Effective: August 1, 2015

Issued By: Mark H. Collin
 Treasurer

EXTERNAL DELIVERY CHARGE
SCHEDULE EDC

The External Delivery Charge (“EDC”), as specified on Calculation of the External Delivery Charge, shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the EDC is to recover, on a fully reconciling basis, the costs billed to the Company by Other Transmission Providers as well as third party costs billed to the Company for energy and transmission related services as specified herein.

The EDC shall include the following charges, except that third party costs associated with Default Service shall be included in the Default Service Charge: 1) charges billed to the Company by Other Transmission Providers as well as any charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges, 2) transmission-based assessments or fees billed by or through regulatory agencies, 3) costs billed by third parties for load estimation and reconciliation and data and information services necessary for allocation and reporting of supplier loads, and for reporting to, and receiving data from, ISO New England, 4) legal and consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the independent system operator ("ISO"), New England Power Pool ("NEPOOL"), regional transmission organization ("RTO") and Federal Energy Regulatory Commission ("FERC"), 5) the costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement, 6) Effective July 1, 2014, in accordance with RSA 363-A:6, amounts above or below the total NHPUC Assessment, less amounts charged to base distribution and Default Service, and 7) cash working capital associated with Other Flow-Through Operating Expenses. In addition, the EDC shall include the over- or under-collection from the Company's Vegetation Management Program and Reliability Enhancement Program for calendar years 2013, 2014 and 2015. The over- or under- collection shall be credited or charged to the EDC on May 1 of the following year. For purposes of this Schedule, "Other Transmission Provider" shall be defined as any transmission provider and other regional transmission and/or operating entities, such as NEPOOL, a regional transmission group (“RTG”), an ISO, and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The EDC shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over- or under-recoveries occurring in prior year(s). Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in THE WALL STREET JOURNAL on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to change the EDC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the EDC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty-five days after the filing of the notice, or such other date as the Commission may authorize. The annual adjustment to the EDC shall be derived in the same manner as that provided by Calculation of the External Delivery Charge.

Authorized by NHPUC Order No. 25,799 in Case No DE 15-244 dated July 23, 2015

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

1. (Over)/under Recovery - Beginning Balance August 1, 2015	(\$40,829)
2. Estimated Total Costs (August 2015 - July 2016)	\$25,950,562
3. Estimated Interest (August 2015 - July 2016)	<u>(\$2,128)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$25,907,606
5. Estimated Calendar Month Deliveries in kWh (August 2015 - July 2016)	<u>1,215,932,720</u>
6. External Delivery Charge (\$/kWh) (L. 4 / L. 5)	\$0.02131

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Issued: July 23, 2015
Effective: August 1, 2015

Issued By: Mark H. Collin
Treasurer