



LS Power Development, LLC

Two Tower Center, 21th Floor
East Brunswick, NJ 08816
Phone (732) 249-6750 Fax (732) 249-7290

NHPUC 19OCT'15AM9:43

October 9, 2015

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

Re: Jericho Power Class I REC Certification

Ms. Howland,

Please find attached our submission for the Jericho Power wind project in Berlin, NH to qualify for Class I RECs. The Jericho Power project is under construction and expects to start sending test power to the interconnecting utility as early as next week, the week ending October 16, 2015.

I have attached our application with corresponding attachments. Originals will also be sent via the postal service.

If you have any questions, please do not hesitate to contact us.

Thank you,

A handwritten signature in black ink, appearing to read "Nate Hanson", with a long horizontal flourish extending to the right.

Nate Hanson
NHanson@LSPower.com
212-547-2917

3) Facility Information

Facility Name: Jericho Power
Mailing Address: One Tower Center, 21st Floor; East Brunswick NJ 08816
Physical Address: 83 Jericho Road
Town/City: Berlin State: NH Zip Code: 03570
If the facility does not have a physical address, provide the Latitude _____ & Longitude _____

Facility Owner: Jericho Power LLC
Telephone: 212-547-2917 Cell: _____
Email address: nhanson@lspower.com

If different from the owner:

Facility Operator: _____
Telephone: _____ Cell: _____
Email address: _____

4) Provide a general description of the renewable energy facility including size, a general summary of equipment and operation. (The box provided will expand to accommodate the description.)

Fuel Type: wind Gross Nameplate Capacity*: 12.05
Initial Date of Commercial Operation: 11/1/15
If different, the Original Date of Operation: 10/15/15

**The nameplate capacity should match the interconnection agreement and the GIS database. If it does not, please provide an explanation in the box below. (The box provided will expand to accommodate the explanation.)*

*Provide the pertinent pages of the interconnection agreement as **Attachment 4** of the Application. If the interconnection agreement is a confidential document, there is no need to send more than the first few pages, the page that verifies the nameplate capacity of the facility and the signature pages. This will ensure that the applicant is not required to submit both original and redacted versions of the application.*

*If the facility is not required to have an interconnection agreement, provide explanation as to why an interconnection agreement is not required as **Attachment 4**.*

5) NEPOOL/GIS Asset ID and Facility Code

In order to qualify your facility's electrical production for RECs, you must register with the NEPOOL – GIS. Contact information for the GIS administrator follows:

James Webb

Registry Administrator, APX Environmental Markets

224 Airport Parkway, Suite 600, San Jose, CA 95110

Office: 408.517.2174

jwebb@apx.com

Mr. Webb will assist you in obtaining a GIS facility code and an ISO-New England asset ID number.

GIS Facility Code # 15833 Asset ID # 43580

If your facility is seeking Class I certification for the incremental new production of hydroelectric technologies to produce energy, proceed to question 6. Otherwise proceed to question 7.

6)

- 6.i) Demonstrate that the facility has had capital investments after January 1, 2006 resulting in an improvement of the facility's efficiency or an increase in the output of renewable energy pursuant to RSA 362-F:4(i).
- 6.ii) Include the Historical Generation Baseline as defined by RSA 362-F:2, X (a).

If your facility is seeking Class I certification for repowered Class III or IV sources, proceed to question 7. Otherwise proceed to question 8.

7)

- 7.i) Demonstrate that the facility has had new capital investments for the purpose of restoring unusable generation or adding to the existing capacity, including NHDES environmental permitting requirements for new plants pursuant to RSA 362-F:4, I (i).
- 7.ii) Provide documentation that 80 percent of the facility's tax basis in the resulting plant and equipment of the eligible generation capacity, including the NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments pursuant to RSA 362-F:4, I (j).

If your facility is seeking Class I certification for formerly nonrenewable energy electric generation facilities, proceed to question 8. Otherwise, proceed to question 9.

8) Complete the following as **Attachment 8**:

- 8.i) Provide documentation that 80 percent of its tax basis in the resulting generation unit, including NHDES permitting requirements for new plants, but exclusive of any tax basis in real property and intangible assets, is derived from the new capital investments pursuant to Puc 2505.07.

If your facility is seeking Class IV certification for a hydroelectric facility with a nameplate capacity of one megawatt or greater, proceed to question 9. Otherwise, proceed to question 10.

9) Complete the following as Attachment 9:

9.i) Provide proof that the facility has installed upstream and downstream diadromous fish passages that have been approved under the terms of the facility's license or exemption from the Federal Energy Regulatory Commission pursuant to RSA 362-F:4, IV (a).

Provide documentation that, when required, the facility has documented applicable state water quality certification pursuant to section 401 of the Clean Water Act for hydroelectric projects pursuant to RSA 362-

9.ii) F:4, IV (a).

If your facility is located in a control area adjacent to the New England control area, complete question 10.

10) Provide the following as Attachment 10.

10.i) Submit proof that the energy is delivered within the New England control area and such delivery is verified as required in Puc 2504.01(a)(2) a. to e.

If your facility is a customer-sited source, proceed to question 11. Pursuant to RSA 362-F:2, V, a customer-sited source means a source that is interconnected on the end-use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

11) If the facility is a customer-sited source you must retain the services of an independent monitor directly, or if participating in an aggregation pursuant to Puc 2506, complete the following. Note that the aggregator must work with an independent monitor responsible for the verification of the production of energy from the customer-sited source.

Independent Monitor's Name: _____

Town/City: _____ State: _____ Zip Code: _____

Telephone: _____ Cell: _____

Email address: _____

(A list of independent monitors is available at:

http://www.puc.nh.gov/Sustainable%20Energy/Renewable_Energy_Source_Eligibility.htm.)

12) Provide all necessary regulatory approvals, including any reviews, approvals or permits required by NHDES or the environmental protection agency in the facility's state as Attachment 12.

13) Provide a general description of how the generation facility is connected to the regional power pool via the local electric distribution utility. Please note that this information will be posted as public record. (The box provided will expand to accommodate the description.)

Interconnected with PSNH (dba Eversource) and ISO-NE. _____

14) Provide a statement as to whether the facility has been certified under another non-federal jurisdiction's renewable portfolio standard. (The box provided will expand to accommodate the statement.)

If applicable, provide verification of any certifications that have been received for this facility as Attachment 14.

15) Provide any other pertinent information that you wish to include to assist in classification of the facility as Attachment 15.

16) The following affidavit must be completed by the owner attesting to the accuracy of the contents of the application pursuant to Puc 2505.02 (b) (14).

AFFIDAVIT

I, RICHARD ROLOFF have reviewed the contents of this application and attest that it is accurate and is signed under the pains and penalties of perjury.

Applicant's Signature [Signature] Date 10/16/2015

Applicant's Printed Name RICHARD ROLOFF

Subscribed and sworn before me this 16th Day of October (month) in the year 2015.

County of New York State of New York

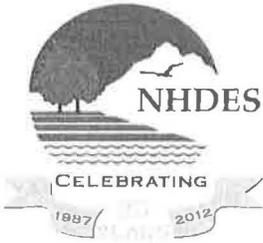
Alexandra Linares
Notary Public/Justice of the Peace

My Commission Expires 09/15/2016

ALEXANDRA LINARES
Notary Public, State of New York
No. 01LI6192833
Qualified in Bronx County
Commission Expires Sept. 15, 2016

Application Checklist:		check
1-3	All general and facility information has been provided in numbers 1), 2) and 3).	X
4	The nameplate capacity matches the interconnection agreement and the GIS database.	X
4	Pertinent pages of the interconnection agreement have been provided as Attachment 4 .	X
5	A GIS Asset ID and facility code has been obtained and provided on the application.	X
6	If your facility is seeking Class I certification for the incremental new production of hydroelectric technologies to produce energy, Attachment 6	NA
7	If your facility is seeking Class I certification for repowered Class III or IV sources, Attachment 7 .	NA
8	If your facility is seeking Class I certification for formerly nonrenewable energy electric generation facilities, Attachment 8 .	NA
9	If your facility is seeking Class IV certification for the electric production of hydroelectric technologies with a nameplate capacity of one megawatt or greater, Attachment 9 .	NA
10	If your facility is located in a control area <u>adjacent</u> to the New England control area, Attachment 10 .	NA
11	If the facility is a customer-sited source you have retained the services of an independent monitor and noted the independent monitor on the application.	NA
12	All necessary regulatory approvals, including any reviews, approvals or permits required by NHDES or the environmental protection agency in the facility's state have been provided as Attachment 12 .	X
13	A <u>general</u> description of how the generation facility is connected to the regional power pool via the local electric distribution utility has been provided.	X
14	If applicable, verification of all renewable portfolio standard program certifications that have been received for this facility in other states, provided as Attachment 14 .	NA
15	If necessary, other pertinent information that will assist in classification of the facility provided as Attachment 15 .	NA
16	A statement that there are no prohibited relationships between the Applicant and other involved parties has been provided. There are no prohibited relationships.	X
17	The affidavit by the owner attesting to the accuracy of the contents of the application has been completed. (A separate Attachment 17 may be substituted for the affidavit provided in the application.)	X

Note: Attachment numbers are matched with the number on the application. There are no attachments numbered 1, 2, 3, 5, 11, 13, 16, or 17. A separate attachment for the affidavit will be accepted.



The State of New Hampshire
Department of Environmental Services

Thomas S. Burack, Commissioner

*Celebrating 25 Years of Protecting
New Hampshire's Environment*



December 19, 2012

Jericho Power, LLC
Attn: Gordon L. Deane
13 Elm Street, Suite 200
Cohasset, MA 02025

Re: Jericho Mountain Wind Project
Berlin, NH
Tax Map/Lot #: 410/5

Permit: AoT-0511

Dear Mr. Deane:

Based upon the revised plans and application, approved on December 19, 2012, we are hereby issuing RSA 485-A:17 Alteration of Terrain Permit AoT-0511. As part of the processing of this application, DES granted approval to waiving specific requirements of Rule Env-Wq 1507.04 regarding groundwater recharge requirements, with the finding that granting the waivers would not have an adverse impact on the environment, public health, public safety, or abutting properties, and that granting the request is consistent with the intent and purpose of the rule waived. Additional documentation relative to the waivers is contained within the file. This permit is subject to the following conditions:

1. **This permit is contingent on the final decision by the NH Site Evaluation Committee (SEC) as to whether or not a certificate will be required during their public hearing and review of the Motion for Declaratory Ruling.**
2. **This permit is contingent on final approval of an easement by the NH Dept. of Resources and Economic Development (DRED) in regards to the temporary roadway improvements along 4.5 miles of State Park roads and trails.**
3. Activities shall not cause or contribute to any violations of the surface water quality standards established in Administrative Rule Env-Wq 1700.
4. You must submit revised plans for permit amendment prior to any changes in construction details or sequences. You must notify the Department in writing within ten days of a change in ownership.
5. You must notify the Department in writing prior to the start of construction and upon completion of construction. Forms are available at:
<http://des.nh.gov/organization/divisions/water/aot/categories/forms.htm>.
6. The approved plans, last revised on November 9, 2012, and supporting documentation in the permit file are a part of this approval.

www.des.nh.gov

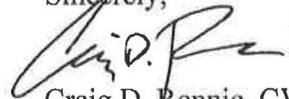
29 Hazen Drive • PO Box 95 • Concord, NH 03302-0095
(603) 271-3503 • TDD Access: Relay NH 1-800-735-2964

PROJECT SPECIFIC CONDITIONS CONTINUED:

Page 2 of 2

7. **This permit expires on December 19, 2017.** No earth moving activities shall occur on the project after the expiration date unless the permit has been extended by the Department. If requesting an extension, the request must be received by the department before the permit expires. The Amendment Request form is available at:
<http://des.nh.gov/organization/divisions/water/aot/categories/forms.htm>.
8. **The following construction monitoring conditions shall apply:**
- a) The permittee shall employ the services of an environmental monitor ("Monitor"). The Monitor shall be a Certified Professional in Erosion and Sediment Control or a Professional Engineer licensed in the State of New Hampshire and shall be employed to inspect the site from the start of alteration of terrain activities until the alteration of terrain activities are completed and the site is considered stable.
 - b) During this period, the Monitor shall inspect the subject site at least once a week, and if possible, during any ½ inch or greater rain event (i.e. ½ inch of precipitation or more within a 24 hour period). If unable to be present during such a storm, the Monitor shall inspect the site within 24 hours of this event.
 - c) The inspections shall be for the purposes of determining compliance with the permit. The Monitor shall submit a written report to the Department within 24 hours of the inspections. The reports shall describe, at a minimum, whether the project is being constructed in accordance with the approved sequence, shall identify any deviation from the conditions of this permit and the approved plans, and identify any other noted deficiencies.
 - d) The Monitor shall provide technical assistance and recommendations to the Contractor on the appropriate Best Management Practices for Erosion and Sediment Controls required to meet the requirements of RSA 485-A:17 and all applicable DES permit conditions.
 - e) Within 24 hours of each inspection, the Monitor shall submit a report to DES via email to Jeff Blecharczyk at: jeff.blecharczyk@des.nh.gov, and Craig Rennie at: craig.rennie@des.nh.gov
9. This permit does not relieve the applicant from the obligation to obtain other local, state or federal permits that may be required (e.g., from US EPA, US Army Corps of Engineers, etc.). Projects disturbing over 1 acre may require a federal stormwater permit from EPA. Information regarding this permitting process can be obtained at:
<http://des.nh.gov/organization/divisions/water/stormwater/construction.htm>.
10. No construction activity shall occur until a Wetland Permit is obtained from the Department, if applicable.

Sincerely,



Craig D. Rennie, CWS, CWB
Land Resource Specialist

cc: Berlin Planning Board
Jericho Mountain Wind Company, Owner
Atlantic Design Engineers, Inc. (email)
Chris Gamache, DRED Trails Bureau (email)
Michael J. Iacopino, NH SEC (email)
Kim Tuttle, NHFG Non-game Program (email)
Maria Tur, USFWS Ecological Services (email)



The State of New Hampshire
DEPARTMENT OF ENVIRONMENTAL SERVICES



Thomas S. Burack, Commissioner

July 15, 2014

Jericho Power, LLC
Attn: Gordon Deane
13 Elm Street, Suite 200
Cohasset, MA 02025

Re: Jericho Mountain Wind Phase II
Berlin, NH
Tax Map/Lot #: 407, 410, 411/9.01, 3, 1, 2

Permit: AoT-0756

Dear Mr. Deane:

Based upon the revised plans and application, approved on July 15, 2014, we are hereby issuing RSA 485-A:17 Alteration of Terrain Permit AoT-0756. As part of the processing of this application, DES granted approval to waiving specific requirements of Rule Env-Wq 1507.03 regarding Stormwater Treatment Requirements in some areas, and Rule Env-Wq 1507.04 regarding Groundwater Recharge Requirements, with the finding that granting the waivers would not have an adverse impact on the environment, public health, public safety, or abutting properties, and that granting the request is consistent with the intent and purpose of the rules waived. Additional documentation relative to the waivers is contained within the file. This permit is subject to the following conditions:

1. Activities shall not cause or contribute to any violations of the surface water quality standards established in Administrative Rule Env-Wq 1700.
2. You must submit revised plans for permit amendment prior to any changes in construction details or sequences. You must notify the Department in writing within ten days of a change in ownership.
3. You must notify the Department in writing prior to the start of construction and upon completion of construction. Forms are available at:
<http://des.nh.gov/organization/divisions/water/aot/categories/forms.htm>.
4. The approved plans, last revised on June 25, 2014, and supporting documentation in the permit file are a part of this approval.
5. **This permit expires on July 15, 2019.** No earth moving activities shall occur on the project after the expiration date unless the permit has been extended by the Department. If requesting an extension, the request must be received by the department before the permit expires. The Amendment Request form is available at:
<http://des.nh.gov/organization/divisions/water/aot/categories/forms.htm>.

PROJECT SPECIFIC CONDITIONS CONTINUED:

Page 2 of 2

6. This permit does not relieve the applicant from the obligation to obtain other local, state or federal permits that may be required (e.g., from US EPA, US Army Corps of Engineers, etc.). Projects disturbing over 1 acre may require a federal stormwater permit from EPA. Information regarding this permitting process can be obtained at:
<http://des.nh.gov/organization/divisions/water/stormwater/construction.htm>.
7. No construction activity shall occur until a Wetland Permit is obtained from the Department, if applicable.

Sincerely,



Craig D. Rennie, CWS, CWB
Land Resource Specialist

cc: Berlin Planning Board
Allen C. Bouthillier, Owner (email)
Atlantic Design Engineers, Inc. (email)



N.H. Department of Environmental Services

29 Hazen Drive, Concord, NH 03301

(603) 271-3503

www.des.nh.gov

Permit Process Questionnaire

The N.H. Department of Environmental Services continually strives to improve its permit processing system. Your response to this questionnaire will assist in this effort. Please answer the following questions by checking the response closest to your experience. We welcome your written comments as well.

Permit type _____ Program _____

Permit # _____ Today's Date _____

1. Staff Performance

- a. Did you have any direct contact with our staff? Yes No
- b. Did you find the staff professional, courteous and helpful? Yes Somewhat No N/A
- c. Were you able to communicate to the proper person quickly? Yes Somewhat No N/A
- d. Name of staff person _____

2. Process and Procedure

- a. Was the procedure to process the application clearly explained to you? Yes Somewhat No N/A
- b. Was your application accepted as complete when first submitted? Yes No
- c. From the date your application was accepted as complete, did you receive an answer in the time-frame promised? Yes Somewhat No

3. Application

- a. Were the questions simple and easy to understand? Yes Somewhat No
- b. Did you understand what information you needed to provide, and were you able to provide that information in the application for the proposed project? Yes Somewhat No
- c. Did you require professional assistance in filling out the application? Yes No
If DES, name of person _____

4. Application Decision

- a. If your application was conditionally approved, do you feel the conditions on your permit were reasonable and clear? Yes Somewhat No N/A
- b. If your application was denied, did the denial letter clearly state what was denied and why? Yes Somewhat No N/A
- c. Did your denial letter clearly inform you of your options to request reconsideration or appeal? Yes Somewhat No N/A

Comments:

continue on other side ...

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- Attachment 4 – Milestones
- Attachment 5 – Additional Operating Requirements for the New England Transmission System and Affected Systems Needed to Support the Interconnection Customer’s Needs
- Attachment 6 – Interconnecting Transmission Owner’s Description of its Upgrades and Best Estimate of Upgrade Costs

Attachment 7 – Commercial Operation Date

THIS STANDARD SMALL GENERATOR INTERCONNECTION AGREEMENT

("Agreement") is made and entered into this __30th__ day of September, 2014, by and between Jericho Power LLC, a limited liability corporation organized and existing under the laws of the Commonwealth of Massachusetts ("Interconnection Customer" with a Small Generating Facility), ISO New England Inc., a non-stock corporation organized and existing under the laws of the State of Delaware ("System Operator"), and Public Service Company of New Hampshire, a public service company organized and existing under the laws of the State of New Hampshire("Interconnecting Transmission Owner"). Under this Agreement the Interconnection Customer, System Operator, and Interconnecting Transmission Owner each may be referred to as a "Party" or collectively as the "Parties."

In consideration of the mutual covenants set forth herein, the Parties agree as follows

Article 1. Scope and Limitations of Agreement

1.1 Applicability:

This Agreement shall be used for all Interconnection Requests submitted under the Small Generator Interconnection Procedures (SGIP) except for those submitted under the 10 kW Inverter Process contained in SGIP Attachment 5.

1.2 Purpose

This Agreement governs the terms and conditions under which the Interconnection Customer's Small Generating Facility will interconnect with, and operate in parallel with, the Interconnecting Transmission Owner's facilities that are part of the Administered Transmission System.

1.3 No Agreement to Purchase or Deliver Power

This Agreement does not constitute an agreement to purchase or deliver the Interconnection Customer's power. The purchase or delivery of power and other services that the Interconnection Customer may require will be covered under separate agreements, if any. The Interconnection Customer will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity with the applicable Party.

1.4 Limitations

Nothing in this Agreement is intended to affect any other agreement between the Parties.

1.5 Responsibilities of the Parties

Article 14. Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

Public Service Company of New Hampshire (Interconnecting Transmission Owner)

Name: David H. Boguslowski
David H. Boguslowski

Title: Vice President – Transmission Strategy and Operations

Date: 9/30/14

Jericho Power LLC (Interconnection Customer)

By: Palmer Management Corporation, its Manager

Name: _____
By: Gordon L. Deane
Title: President
Date: _____

ISO New England Inc (System Operator)

Name: _____
Stephen J. Rourke
Title: Vice President, System Planning
Date: _____

Article 14. Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

Public Service Company of New Hampshire (Interconnecting Transmission Owner)

Name: _____
David H. Boguslowski
Title: Vice President – Transmission Strategy and Operations
Date: _____

**Jericho Power LLC (Interconnection Customer)
By: Palmer Management Corporation, its Manager**

Name: _____

By: Gordon L. Deane
Title: President
Date: 9/5/2014

ISO New England Inc (System Operator)

Name: _____
Stephen J. Rourke
Title: Vice President, System Planning
Date: _____

Article 14. Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

Public Service Company of New Hampshire (Interconnecting Transmission Owner)

Name: _____

David H. Boguslowski

Title: Vice President – Transmission Strategy and Operations

Date: _____

**Jericho Power LLC (Interconnection Customer)
By: Palmer Management Corporation, its Manager**

Name: _____

By: Gordon L. Deane

Title: President

Date: _____

ISO New England Inc (System Operator)

Name: _____

Stephen J. Rourke

Title: Vice President, System Planning

Date: _____