LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION (OVER)/UNDER COLLECTION - MAY 2016 THROUGH OCTOBER 2016

	COSTS	PRIOR	FORECAST MAY-16	FORECAST JUN-16	FORECAST JUL-16	FORECAST AUG-16	FORECAST SEP-16	FORECAST OCT-16	<u>TOTAL</u>
1	FIRM SENDOUT (therms)		67,195	47,147	42,459	41,527	45,045	86,420	329,793
2	COMPANY USE (therms)		2,312	2,159	2,045	2,016	2,086	2,854	13,472
3	TOTAL SENDOUT (therms)		69,507	49,306	44,504	43,543	47,131	89,274	343,265
4	COST PER THERM		\$0.9116	\$0.8783	\$0.8750	\$0.8814	\$0.8953	\$0.9053	\$0.8944
5	TOTAL PROPANE COSTS		\$63,364	\$43,307	\$38,942	\$38,381	\$42,195	\$80,823	\$307,011
	REVENUES								
6	FIRM SALES (therms)		105,667	55,865	43,938	42,250	36,560	42,400	326,680
7	RATE PER THERM		\$0.4019	\$0.4019	\$0.4019	\$0.4019	\$0.4019	\$0.4019	\$0.4019
8	TOTAL REVENUES		\$42,468	\$22,452	\$17,659	\$16,980	\$14,693	\$17,041	\$131,293
9	(OVER)/UNDER COLLECTION		\$20,896	\$20,855	\$21,283	\$21,400	\$27,501	\$63,782	\$175,718
10	INTEREST AMOUNT		(\$423)	(\$363)	(\$302)	(\$241)	(\$171)	(\$38)	(\$1,537)
11	TOTAL (OVER)/UNDER COLLECTION	(\$155,292)	\$20,474	\$20,492	\$20,981	\$21,159	\$27,331	\$63,744	\$18,889
12 13 14 15 16 17 18	DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION CURRENT COST OF GAS RATE BEGINNING SUMMER PERIOD COST OF GAS RATE MAXIMUM ALLOWABLE COST OF GAS RATE MAXIMUM ALLOWABLE INCREASE								\$18,889 221,013 \$0.0855 \$0.4019 \$0.4019 \$0.5024 \$0.1005 \$0.4874

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION DOES NOT ELECT TO IMPLEMENT A \$0.0855 INCREASE TO THE COST OF GAS RATE.

20	Mont Belvieu Futures Prices (per gallon)	MAY-16	<u>JUN-16</u>	<u>JUL-16</u>	<u>AUG-16</u>	SEP-16	OCT-16
21	Summer COG Filing - 03/11/16 quotations	\$0.4769	\$0.4819	\$0.4881	\$0.4944	\$0.5025	\$0.5081
22	June 1 Rate Update - 05/20/16 quotations		\$0.4631	\$0.4738	\$0.4850	\$0.5000	\$0.5088