

## LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - NOVEMBER 2016 THROUGH APRIL 2017

	<u>PRIOR</u>	<u>ACTUAL NOV-16</u>	<u>FORECAST DEC-16</u>	<u>FORECAST JAN-17</u>	<u>FORECAST FEB-17</u>	<u>FORECAST MAR-17</u>	<u>FORECAST APR-17</u>	<u>TOTAL</u>
<u>COSTS</u>								
1 FIRM SENDOUT (therms)		135,739	201,076	269,682	233,328	182,406	112,281	1,134,512
2 COMPANY USE (therms)		4,351	4,394	6,434	5,845	4,302	3,780	29,106
3 TOTAL SENDOUT (therms)		140,090	205,470	276,116	239,173	186,708	116,061	1,163,618
4 COST PER THERM		\$0.7994	\$1.0099	\$0.8829	\$0.8791	\$0.9528	\$0.9811	\$0.9155
5 DIRECT PROPANE PURCHASED COSTS		\$111,986	\$207,500	\$243,777	\$210,250	\$177,903	\$113,863	\$1,065,279
6 DIRECT PROPANE PRODUCED COSTS		\$36,175	\$22,000	\$22,000	\$22,000	\$22,000	\$22,000	\$146,175
7 PROPANE COST ADJUSTMENTS		\$7,497	\$0	\$0	\$0	\$0	\$0	\$7,497
8 UNBILLED PROPANE COSTS (NET)		(\$184,232)	(\$20,000)	(\$45,000)	\$25,000	\$70,000	\$154,232	(\$0)
9 TOTAL PROPANE COSTS		(\$28,574)	\$209,500	\$220,777	\$257,250	\$269,903	\$290,095	\$1,218,951
<u>REVENUES</u>								
10 FPO SALES (therms)		16,851	35,443	47,526	54,130	54,069	40,822	248,839
11 NON-FPO SALES (therms)		66,855	106,328	142,577	162,389	162,207	122,465	762,822
12 TOTAL SALES		83,706	141,771	190,103	216,519	216,276	163,286	1,011,661
13 FPO RATE PER THERM		\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352
14 NON-FPO RATE PER THERM		\$1.5152	\$1.6165	\$1.6165	\$1.6165	\$1.6165	\$1.6165	\$1.6076
15 FPO REVENUES		\$25,869	\$54,412	\$72,962	\$83,100	\$83,007	\$62,669	\$382,018
16 NON-FPO REVENUES		\$101,287	\$171,880	\$230,476	\$262,502	\$262,208	\$197,964	\$1,226,316
17 TOTAL REVENUES		\$127,156	\$226,291	\$303,438	\$345,602	\$345,214	\$260,633	\$1,608,334
18 (OVER)/UNDER COLLECTION		(\$155,730)	(\$16,791)	(\$82,660)	(\$88,352)	(\$75,312)	\$29,462	(\$389,383)
19 INTEREST AMOUNT		\$1,313	\$998	\$856	\$609	\$372	\$306	\$4,454
20 TOTAL (OVER)/UNDER COLLECTION	\$505,104	(\$154,417)	(\$15,793)	(\$81,804)	(\$87,743)	(\$74,940)	\$29,768	\$120,174
21 FORECASTED (OVER)/UNDER COLLECTION (before rate change)								\$120,174
22 DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD								786,184
23 CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION								\$0.1529
24 CURRENT NON-FPO COST OF GAS RATE								\$1.6165
25 BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE								\$1.5152
26 MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE								\$1.8940
27 MAXIMUM ALLOWABLE INCREASE								\$0.3788
28 REVISED NON-FPO COST OF GAS RATE								\$1.7694

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION DOES ELECT TO IMPLEMENT A \$0.1529 INCREASE TO THE NON-FPO COST OF GAS RATE.

29	<u>Mont Belvieu Futures Prices (per gallon)</u>	<u>NOV-16</u>	<u>DEC-16</u>	<u>JAN-17</u>	<u>FEB-17</u>	<u>MAR-17</u>	<u>APR-17</u>
30	Winter COG Filing - 09/14/16 quotations	\$0.4931	\$0.4994	\$0.5056	\$0.5038	\$0.4944	\$0.4844
31	December 1 Rate Update - 11/17/16 quotations		\$0.5156	\$0.5256	\$0.5244	\$0.5081	\$0.4981
32	January 1 Rate Update - 12/13/16 quotations		\$0.6231	\$0.6300	\$0.6292	\$0.6100	\$0.5983