

Catherine A. McNamara Analyst II, Rates & Regulatory Affairs O: 603-216-3537 E: Catherine.McNamara@libertyutilities.com

April 24, 2018

#### Via ERF and US Mail

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301 NHPUC 25APR'18AM9:08

Re: DG 17-135; Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities

2018 Summer Cost of Gas

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. and in compliance with Order No. 26,066 in Docket DG 17-135, I enclose an original and two copies of the following check sheets and pages of Section II Rate Schedules of NHPUC No. 8 – Gas, Tariff for Gas Service:

Twenty-eighth Revised Page 1 Check Sheet

Twenty-fifth Revised Page 3
Check Sheet (Cont'd)
Twenty-fourth Revised Page 74
Firm Rate Schedules
Fourteenth Revised Page 74-A
Sixth Revised Page 76
Anticipated Cost of Gas

Twenty-second Revised Page 77 Calculation of Firm Sales Cost of Gas Rate

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

Catherine A. McNamara

**Enclosures** 

cc: Service List

### **CHECK SHEET**

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

Page	<u>Revision</u>
Title	Original
1	Twenty-eighth Revised
2	Third Revised
3	Twenty-fifth Revised
4	First Revised
5	Original
6	Fifth Revised
7	First Revised
8	Original
9	First Revised
10	Fourth Revised
11	First Revised
12	First Revised
13	First Revised
14	Original
15	Original
16	Original
17	Original
18	Original
19	First Revised
20	Original
21	First Revised
22	Original
23	Original
24	Original
25	Original
26	Original
27	Original
28	First Revised
29	First Revised
30	First Revised

April 24, 2018 Issued by: /s/ Susan L. Fleck Issued: Effective: May 01, 2018

Susan L. Fleck Title: President

### **CHECK SHEET (Cont'd)**

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	Revision
61	Second Revised
62	Original
63	Second Revised
64	Original
65	Second Revised
66	Original
67	Second Revised
68	Original
69	Second Revised
70	Original
71	Second Revised
72	Original
73	Original
74	Twenty-fourth Revised
74-A	Fourteenth Revised
75	Original
76	Sixth Revised
77	Twenty-second Revised
78	Third Revised
79	Third Revised
80	Third Revised
81	Third Revised
82	Fourth Revised
83	Original
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87	Original
88	Original
89	Original
90	Original
91	Original
92	Original
93	Original
94	Original

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Susan L. Fleck

Title: President

# II RATE SCHEDULES FIRM RATE SCHEDULES

		Winter	Period		Summer Period					
	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 77</u>	LDAC Page 82	Total <u>Rate</u>	Delivery G	Cost of Sas Rate LDAC Page 77 Page 8	Total <u>2 Rate</u>			
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$16.88 \$ 0.2231	\$ 0.8056	\$ 0.0856	\$ 16.88 \$ 1.1143	\$ 16.88 \$ 0.2231 \$	0.3133 \$ 0.085	\$ 16.88 6 \$ 0.6220			
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at	\$24.43 100 therms \$ 0.3863		\$ 0.0856	\$ 24.43 \$ 1.2775	\$ 24.43 20 therms \$ 0.3863 \$	0.3133 \$ 0.085	\$ 24.43 6 \$ 0.7852			
All therms over the first block per month at	\$ 0.3197	\$ 0.8056	\$ 0.0856	\$ 1.2109	\$ 0.3197 \$	0.3133 \$ 0.085	6 \$ 0.7186			
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$9.77 100 therms \$ 0.1545 \$ 0.1278	\$ 0.8056	\$ 0.0856 \$ 0.0856	\$ 9.77 \$ 1.0457 \$ 1.0190	\$ 9.77 20 therms \$ 0.1545 \$ \$ 0.1278 \$					
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$53.45 100 therms	;		\$ 53.45	\$ 53.45 20 therms		\$ 53.45			
Therms in the first block per month at All therms over the first block per month at	\$ 0.4383 \$ 0.2944		\$ 0.0674 \$ 0.0674	\$ 1.3098 \$ 1.1659	\$ 0.4383 \$ 0.2944 \$					
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$160.36 1000 therms		¢ 0 0074	\$ 160.36	\$ 160.36 400 therms	0.2004	\$ 160.36			
Therms in the first block per month at All therms over the first block per month at	\$ 0.3986 \$ 0.2655		\$ 0.0674 \$ 0.0674	\$ 1.2701 \$ 1.1370	\$ 0.3986 \$ \$ 0.2655 \$					
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$688.20 \$ 0.2449	\$ 0.8041	\$ 0.0674	\$ 688.20 \$ 1.1164	\$ 688.20 \$ 0.1120 \$	0.3084 \$ 0.067	\$ 688.20 4 \$ 0.4878			
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block Therms in the first block per month at All therms over the first block per month at	\$53.45 100 therms \$ 0.2642 \$ 0.1717	\$ 0.8200	\$ 0.0674 \$ 0.0674		\$ 53.45 100 therms \$ 0.2642 \$ \$ 0.1717 \$					
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$160.36 1000 therms		<b>V</b> 0.001 1	\$ 160.36	\$ 160.36 1000 therms	0.0200 \$ 0.000	\$ 160.36			
Therms in the first block per month at All therms over the first block per month at	\$ 0.2268	\$ 0.8200	\$ 0.0674 \$ 0.0674		\$ 0.1644 \$ \$ 0.0934 \$					
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$708.24 \$ 0.1585	\$ 0.8200	\$ 0.0674	\$ 708.24 \$ 1.0459	\$ 708.24 \$ 0.0760 \$	0.3299 \$ 0.067	\$ 708.24 4 \$ 0.4733			
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$708.24 \$ 0.0605	\$ 0.8200	\$ 0.0674	\$ 708.24 \$ 0.9479	\$ 708.24 \$ 0.0328 \$	0.3299 \$ 0.067	\$ 708.24 4 \$ 0.4301			

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Title: President

Issued in compliance with NHPUC Order No. 26,066 dated October 31, 2017 in Docket No. DG 17-135.

# II RATE SCHEDULES FIRM RATE SCHEDULES

	Winter Period				Summer Period						
	Delive Charg	•		Total <u>Rate</u>	Delivery <u>Charge</u>		Cost of Gas Rate Page 77		LDAC Page 82	Total <u>Rate</u>	
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms		.94 900 \$ 0.8056	\$ 0.0856	\$ 21.94 \$ 1.1812	\$ \$	21.94 0.2900	\$	0.3133	\$ 0.0856	\$ 21.94 \$ 0.6889	
Residential Heating - R-6 Customer Charge per Month per Meter Size of the first block	\$31 100 the \$ 0.5	erms	\$ 0.0956	\$ 31.76		31.76 20 therms 0.5022	\$	0.2122	¢ 0 0956	\$ 31.76 \$ 0.9011	
Therms in the first block per month at All therms over the first block per month at	*	022		\$ 1.3934 \$ 1.3068	\$ \$	0.3022	Ф \$	0.3133 0.3133	\$ 0.0856 \$ 0.0856	\$ 0.8145	
Residential Heating - R-7 Customer Charge per Month per Meter Size of the first block	\$12 100 the	2.70 erms		\$ 12.70	\$	12.70 20 therms				\$ 12.70	
Therms in the first block per month at All therms over the first block per month at		009 \$ 0.8056 661 \$ 0.8056		\$ 1.0921 \$ 1.0573	\$ \$	0.2009 0.1661	\$ \$	0.3133 0.3133		\$ 0.5998 \$ 0.5650	
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block	\$69 100 the	1.49 erms		\$ 69.49	\$	69.49 0 therms				\$ 69.49	
Therms in the first block per month at All therms over the first block per month at	\$ 0.5	698 \$ 0.8041 827 \$ 0.8041			\$ \$	0.5698 0.3827	\$ \$	0.3084 0.3084	\$ 0.0674 \$ 0.0674	\$ 0.9456 \$ 0.7585	
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$208 1000 the			\$ 208.47	\$ 40	208.47 00 therms				\$ 208.47	
Therms in the first block per month at All therms over the first block per month at	\$ 0.5	182 \$ 0.8041 452 \$ 0.8041			\$	0.5182 0.3452	\$ \$	0.3084 0.3084	\$ 0.0674 \$ 0.0674	\$ 0.8940 \$ 0.7210	
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at	\$894 \$ 0.3	.66 184 \$ 0.8041	\$ 0.0674	\$ 894.66 \$ 1.1899	\$ \$	894.66 0.1456	\$	0.3084	\$ 0.0674	\$ 894.66 \$ 0.5214	
Commercial/Industrial - G-55 Customer Charge per Month per Meter		0.49		\$ 69.49	\$	69.49				\$ 69.49	
Size of the first block Therms in the first block per month at All therms over the first block per month at		434 \$ 0.8200 232 \$ 0.8200			\$ \$	0.3434 0.2232	\$ \$	0.3299 0.3299	\$ 0.0674 \$ 0.0674	\$ 0.7407 \$ 0.6205	
Commercial/Industrial - G-56 Customer Charge per Month per Meter	\$208			\$ 208.47	\$	208.47				\$ 208.47	
Size of the first block Therms in the first block per month at All therms over the first block per month at		949 \$ 0.8200 964 \$ 0.8200			\$ \$	0.2137 0.1214		0.3299 0.3299	\$ 0.0674 \$ 0.0674	\$ 0.6110 \$ 0.5187	
<u>Commercial/Industrial - G-57</u> Customer Charge per Month per Meter All therms over the first block per month at	\$920 \$ 0.2	).72 061 \$ 0.8200	\$ 0.0674	\$ 920.72 \$ 1.0935	\$ \$	920.72 0.0989	\$	0.3299	\$ 0.0674	\$ 920.72 \$ 0.4962	
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at	\$920 \$ 0.0	).72 786 \$ 0.8200	\$ 0.0674	\$ 920.72 \$ 0.9660	\$ \$	920.72 0.0427	\$	0.3299	\$ 0.0674	\$ 920.72 \$ 0.4400	

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Susan L. Fleck

Title: President

#### Anticipated Cost of Gas

## PERIOD COVERED: SUMMER PERIOD, MAY 1, 2018 THROUGH OCTOBER 31, 2018 (REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)		(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS			
Purchased Gas:			
Demand Costs:	\$	3,898,265	
Supply Costs:		2,728,951	
Storage Gas:			
Demand, Capacity:	\$	-	
Commodity Costs:		-	
Produced Gas:	\$	72,379	
Hedged Contract (Savings)/Loss	\$		
Unadjusted Anticipated Cost of Gas			\$ 6,699,59
Adjustments:			
Prior Period (Over)/Under Recovery (as of April 30, 2018)	\$	(767,503)	
Interest		(32,835)	
Prior Period Adjustments		` - ′	
Broker Revenues		_	
Refunds from Suppliers		_	
Fuel Financing		_	
Transportation CGA Revenues		_	
Interruptible Sales Margin		_	
Capacity Release Margin		_	
Hedging Costs		-	
Fixed Price Option Administrative Costs		-	
Total Adjustments		-	(800,33
•			
Total Anticipated Direct Cost of Gas			\$ 5,899,25
Anticipated Indirect Cost of Gas			
Working Capital:			
Total Unadjusted Anticipated Cost of Gas 05/01/18 - 10/31/18)	\$	6,699,596	
Working Capital Rate - Lead Lag Days / 365		0.0391	
Prime Rate		4.25%	
Working Capital Percentage		0.166%	
Working Capital	\$	11,134	
Plus: Working Capital Reconciliation (Acct 1163-1424)		1,490	
Total Working Capital Allowance			\$ 12,62
Bad Debt:			
Total Unadjusted Anticipated Cost of Gas 05/01/18 - 10/31/18) Less: Refunds	\$	6,699,596	
Plus: Total Working Capital		12,624	
Plus: Prior Period (Over)/Under Recovery		(767,503)	
Subtotal	\$	5,944,717	
B 18 18 18			
Bad Debt Percentage	_	1.11%	
Bad Debt Allowance	\$	65,986	
Plus: Bad Debt Reconciliation (Acct 1163-1754)	_	96,420	
Total Bad Debt Allowance			162,40
Production and Storage Capacity			-
Missollaneous Operhead (05/01/19, 40/24/49)	e	10 170	
Miscellaneous Overhead (05/01/18 - 10/31/18)	\$	13,170	
Times Summer Sales		19,351	
Divided by Total Sales	_	104,762	
Miscellaneous Overhead			2,43
Total Anticipated Indirect Cost of Gas			\$ 177,46
Total Cost of Gas			\$ 6,076,72

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### CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2018 THROUGH OCTOBER 31, 2018 (Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)				(Col 2)	(	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/18 - 10/31/18) Direct Cost of Gas Rate			\$	5,899,258 19,395,370	\$	0.3042	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate			\$	3,898,265 2,801,331 (800,338) 5,899,258	\$	0.1444 (0.0413)	per therm per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/18 - 10/31/18) Indirect Cost of Gas			\$	177,463 19,395,370	\$	0.0091	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/18					\$	0.3133	per therm
RESIDENTIAL COST OF GAS RATE - 05/01/2017			COGs		\$	0.3133	/therm
		Maximum	(COG	+ 25%)	\$	0.3916	
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/2018			COGs		\$	0.3299	/therm
Average Demand Cost of Gas Rate Effective 05/01/18 Times: Low Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.2010 1.0892 0.9942 \$ 0.2177 \$ 0.1444 \$ (0.0413) \$ 0.0091 \$ 0.3299	Maximum	(COG	+ 25%)	\$	0.4124	
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/2018			COGs	1	\$	0.3084	/therm
Average Demand Cost of Gas Rate Effective 05/01/18 'Times: High Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.2010 0.9820 0.9942 \$ 0.1962 \$ 0.1444 \$ (0.0413) \$ 0.0091 \$ 0.3084	Maximum	(COG	+ 25%)	\$	0.3855	

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