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EXHIBIT
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DE 19-108

January 10, 2020

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

NHPUC 10 JAN 20 PM 3:37

RE: Docket No. DE 19-108
Public Service Company of New Hampshire d/b/a Eversource Energy
Petition for Adjustment to Stranded Cost Recovery Charge

Dear Director Howland:

Please find enclosed for filing an original and six copies of the testimony and attachments of Erica L. Menard setting forth Public Service Company of New Hampshire d/b/a Eversource Energy's ("Eversource") updates to its request for an adjustment to the current Stranded Cost Recovery ("SCRC") rates for effect on February 1, 2020. Historically, Eversource had provided updates to the SCRC by means of a technical statement comparing the preliminary filing to the update filing. With the intent of reducing the potential for confusion, Eversource is providing this update through testimony noting the changes from the currently existing rates, rather than changes from the preliminary filing.

As described in the included testimony and attachments, the updated proposed adjustment, including the RGGI adder, would result in a decrease in the current average SCRC rates. The table below shows the current rate class specific average SCRC rates excluding the RGGI adder, and the updated rate class specific average SCRC rates excluding the RGGI adder for rates to take effect from February 1, 2020 through July 31, 2020.

Change in Average SCRC Rates (excluding the RGGI Adder) (cents/kWh)

Rate Class	Current Rate (cents/kWh)	Preliminary Rate (cents/kWh)	Updated Rate (cents/kWh)
R	1.882	1.245	1.213
G	1.674	1.162	1.145
GV	1.433	0.982	0.960

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LG	0.480	0.350	0.404
OL/EOL	1.685	1.427	1.421

Additionally, Eversource notes two changes to the calculation of the SCRC rates from those included in the preliminary filing. First, the “base” SCRC calculation in the preliminary filing did not include the effect of applying the cumulative reduction factor as that is defined in the power purchase agreement between Eversource and Burgess BioPower. This update includes that calculation.

Second, and relatedly, Eversource has calculated the impact of what it is calling the Ch. 340 Adder which also pertains to the operation of the cumulative reduction factor. That adder is proposed to apply here by operation of a settlement presently pending before the Commission which is intended to implement 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ...” Laws of 2018, ch. 340, otherwise known as SB 577. Eversource understands that the Commission’s decision in this matter may or may not include this Ch. 340 Adder and has provided information sufficient for the Commission to review the rates with, and without, that adder. The “Updated Rate” information in the above table includes the effect of the Ch. 340 Adder.

If you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Very truly yours,

Matthew J. Fossum
Senior Regulatory Counsel

Enclosures
CC: Service List