

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2022 THROUGH JULY 31, 2022  
SMALL CUSTOMERS (RATES R, G AND OL)

| Line | Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation                                 | Feb-22      | Mar-22      | Apr-22      | May-22      | Jun-22      | Jul-22      | Total          | Attachment/Reference                     |
|------|--------------------------------------------------------------------------------------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|----------------|------------------------------------------|
| 1    | Forecasted Small Customer Wholesale Energy Service Load (MWhs)                                                     | 304,696     | 296,950     | 255,172     | 254,896     | 289,252     | 359,303     | 1,760,270      | Attachment FBW-3 Page 1                  |
| 2    | Loss Factor                                                                                                        |             |             |             |             |             |             |                | Company Records                          |
| 3    | Forecasted Small Customer Retail Energy Service Load (MWhs)                                                        |             |             |             |             |             |             |                | Line 1 / Line 2                          |
| 4    | Wholesale Contract Price (\$/MWh)                                                                                  |             |             |             |             |             |             |                | Attachment FBW-2 Page 1                  |
| 5    | Base Small Customer Energy Service Rate (\$/kWh)                                                                   | \$0.17898   | \$0.12160   | \$0.08619   | \$0.07109   | \$0.07063   | \$0.07909   |                | Line 2 x Line 4                          |
| 6    | Energy Service Reconciliation Adjustment Factor (\$/kWh) (A)                                                       | (\$0.00363) | (\$0.00363) | (\$0.00363) | (\$0.00363) | (\$0.00363) | (\$0.00363) |                | Attachment ELM-2 Page 1 Line 17          |
| 7    | Renewable Portfolio Standard Adjustment Factor (\$/kWh)                                                            | \$0.00794   | \$0.00794   | \$0.00794   | \$0.00794   | \$0.00794   | \$0.00794   |                | Attachment FBW-4 page 1                  |
| 8    | Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh) (B)                                         | (\$0.00026) | (\$0.00026) | (\$0.00026) | (\$0.00026) | (\$0.00026) | (\$0.00026) |                | Attachment ELM-2 Page 4 Line 14          |
| 9    | A&G Adjustment Factor (\$/kWh)                                                                                     | \$0.00063   | \$0.00063   | \$0.00063   | \$0.00063   | \$0.00063   | \$0.00063   |                | Attachment ELM-1 Page 3 Line 8           |
| 10   | Small Customer Working Capital Adjustment Factor (\$/kWh)                                                          | (\$0.00002) | (\$0.00002) | (\$0.00002) | (\$0.00002) | (\$0.00002) | (\$0.00002) |                | Attachment ELM-1 Page 4 Line 7 + Line 18 |
| 11   | Total Small Customer Monthly Calculated Energy Service Rate (\$/kWh)                                               | \$0.18364   | \$0.12626   | \$0.09085   | \$0.07575   | \$0.07529   | \$0.08375   |                | Sum of Line 5 through Line 10            |
| 12   | Forecasted Small Customer Total Energy Service Cost, including Working Capital Requirement                         |             |             |             |             |             |             | \$ 174,299,296 | Line 3 x Line 11                         |
| 13   | Weighted Average Small Customer Energy Service Rate for the Period February 1, 2022 through July 31, 2022 (\$/kWh) |             |             |             |             |             |             | \$ 0.10669     | Line 12 / Line 3                         |
| 14   | (A) From Docket DE 21-077, June 17, 2021 Filing, Attachment ELM-2, Page 1, Line 18                                 |             |             |             |             |             |             |                |                                          |
| 15   | (B) From Docket DE 21-077, June 17, 2021 Filing, Attachment ELM-2, Page 4, Line 14                                 |             |             |             |             |             |             |                |                                          |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2022 THROUGH JULY 31, 2022  
LARGE CUSTOMERS (RATES LG AND GV)

| Line | Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation                   | Feb-22           | Mar-22           | Apr-22           | May-22           | Jun-22           | Jul-22           | Total  | Attachment/Reference                      |
|------|------------------------------------------------------------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------|-------------------------------------------|
| 1    | Forecasted Large C&I Wholesale Energy Service Load (MWhs)                          | 15,944           | 15,539           | 13,353           | 13,338           | 15,136           | 18,802           | 92,112 | Attachment FBW-3 Page 1                   |
| 2    | Loss Factor                                                                        |                  |                  |                  |                  |                  |                  |        | Company Records                           |
| 3    | Forecasted Large C&I Retail Energy Service Load (MWhs)                             |                  |                  |                  |                  |                  |                  |        | Line 1 / Line 2                           |
| 4    | Wholesale Contract Price (\$/MWh)                                                  |                  |                  |                  |                  |                  |                  |        | Attachment FBW-2 Page 1                   |
| 5    | Base Large C&I Energy Service Rate (\$/kWh)                                        | \$0.20764        | \$0.11939        | \$0.08309        | \$0.06944        | \$0.07237        | \$0.08614        |        | Line 2 x Line 4                           |
| 6    | Energy Service Reconciliation Adjustment Factor (\$/kWh) (A)                       | (\$0.00187)      | (\$0.00187)      | (\$0.00187)      | (\$0.00187)      | (\$0.00187)      | (\$0.00187)      |        | Attachment ELM-2 Page 2 Line 17           |
| 7    | Renewable Portfolio Standard Adjustment Factor (\$/kWh)                            | \$0.00794        | \$0.00794        | \$0.00794        | \$0.00794        | \$0.00794        | \$0.00794        |        | Attachment FBW-4 page 1                   |
| 8    | Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh) (B)         | (\$0.00026)      | (\$0.00026)      | (\$0.00026)      | (\$0.00026)      | (\$0.00026)      | (\$0.00026)      |        | Attachment ELM-2 Page 4 Line 14           |
| 9    | A&G Adjustment Factor (\$/kWh)                                                     | \$0.00063        | \$0.00063        | \$0.00063        | \$0.00063        | \$0.00063        | \$0.00063        |        | Attachment ELM-1 Page 3 Line 8            |
| 10   | Large Customer Working Capital Adjustment Factor (\$/kWh)                          | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        |        | Attachment ELM-1 Page 4 Line 13 + Line 18 |
| 11   | <b>Total Large C&amp;I Monthly Energy Service Rates (\$/kWh)</b>                   | <b>\$0.21425</b> | <b>\$0.12600</b> | <b>\$0.08970</b> | <b>\$0.07605</b> | <b>\$0.07898</b> | <b>\$0.09275</b> |        | <b>Sum Line 5 through Line 10</b>         |
| 12   | (A) From Docket DE 21-077, June 17, 2021 Filing, Attachment ELM-2, Page 2, Line 18 |                  |                  |                  |                  |                  |                  |        |                                           |
| 13   | (B) From Docket DE 21-077, June 17, 2021 Filing, Attachment ELM-2, Page 4, Line 14 |                  |                  |                  |                  |                  |                  |        |                                           |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
FORECASTED ADMINSTRATIVE AND GENERAL EXPENSES  
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2022 THROUGH JULY 31, 2022  
(\$ in 000's)

| Line | Description                                                     | Feb-22 | Mar-22 | Apr-22 | May-22 | Jun-22 | Jul-22 | Total             | Attachment/Reference                         |
|------|-----------------------------------------------------------------|--------|--------|--------|--------|--------|--------|-------------------|----------------------------------------------|
| 1    | Internal Company Administrative                                 | \$ 23  | \$ 23  | \$ 23  | \$ 23  | \$ 23  | \$ 23  | \$ 140            | Company Forecast                             |
| 2    | Bad Debt Expense                                                | 283    | 289    | 248    | 241    | 268    | 306    | 1,635             | Company Forecast (47.7% to ES) Per DE 19-057 |
| 3    | Company Usage                                                   | (115)  | (115)  | (115)  | (115)  | (115)  | (115)  | (689)             | Per DE 09-035                                |
| 4    | PUC Assessment                                                  | 1      | 1      | 1      | 1      | 1      | 1      | 5                 | \$10k / 12 months per DE 19-057              |
| 5    | Other                                                           | -      | -      | -      | -      | -      | -      | -                 |                                              |
| 6    | Total A&G Expenses                                              | \$ 192 | \$ 198 | \$ 158 | \$ 150 | \$ 177 | \$ 216 | \$ 1,091          | Sum Lines 1 through 5                        |
| 7    | Forecasted Energy Service Sales February 2022 through July 2022 |        |        |        |        |        |        | 1,720,641         | ELM-1 Page 1 Line 3 + ELM-1 Page 2 Line 3    |
| 8    | <b>A&amp;G Adjustment Factor (\$/kWh)</b>                       |        |        |        |        |        |        | <b>\$ 0.00063</b> | Line 6 / Line 7                              |

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY**  
**FORECASTED WORKING CAPITAL**  
**ENERGY SERVICE RATE SETTING FEBRUARY 1, 2022 THROUGH JULY 31, 2022**  
**(\$ in 000's)**

| Line | Description                                                      | Feb-22     | Mar-22     | Apr-22     | May-22     | Jun-22     | Jul-22     | Total               | Attachment/Reference           |
|------|------------------------------------------------------------------|------------|------------|------------|------------|------------|------------|---------------------|--------------------------------|
| 1    | Forecasted Small Purchased Power Expense                         |            |            |            |            |            |            | \$ 166,686          | ELM-1 Page 1 (Line 1 * Line 4) |
| 2    | Small Purchase Power Working Capital Percent                     | 12.73%     | 13.16%     | 12.73%     | 13.16%     | 12.73%     | 12.73%     |                     | ELM-4 Page 1 Line 9            |
| 3    | Forecasted Small Purchased Power Working Capital Requirement     |            |            |            |            |            |            | \$ 21,438           | Line 1 * Line 2                |
| 4    | Rate of Return (Prime Rate)                                      | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    |                     | Annual Prime Rate / 12         |
| 5    | Forecasted Return on Working Capital                             |            |            |            |            |            |            |                     | Line 3 * Line 4                |
| 6    | Forecasted Energy Service Sales February 2022 through July 2022  |            |            |            |            |            |            |                     | ELM-1 Page 1 Line 3 Total      |
| 7    | <b>Small Customer Working Capital Adjustment Factor (\$/kWh)</b> |            |            |            |            |            |            | <b>\$ 0.00004</b>   | Line 5 / Line 6                |
| 8    | Forecasted Large Purchased Power Expense                         |            |            |            |            |            |            | \$ 9,364            | ELM-1 Page 2 (Line 1 * Line 4) |
| 9    | Large Purchase Power Working Capital Percent                     | 75.06%     | 77.56%     | 75.06%     | 77.56%     | 75.06%     | 75.06%     |                     | ELM-4 Page 1 Line 10           |
| 10   | Forecasted Large Purchased Power Working Capital Requirement     |            |            |            |            |            |            | \$ 7,094            | Line 8 * Line 9                |
| 11   | Rate of Return (Prime Rate)                                      | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    |                     | Line 4                         |
| 12   | Forecasted Return on Working Capital                             |            |            |            |            |            |            |                     | Line 10 * Line 11              |
| 13   | Forecasted Energy Service Sales February 2022 through July 2022  |            |            |            |            |            |            |                     | ELM-1 Page 2 Line 3            |
| 14   | <b>Large Customer Working Capital Adjustment Factor (\$/kWh)</b> |            |            |            |            |            |            | <b>\$ 0.00022</b>   | Line 12 / Line 13              |
| 15   | Forecasted RPS Working Capital Balance                           | \$ (5,796) | \$ (5,796) | \$ (5,796) | \$ (5,796) | \$ (5,796) | \$ (5,796) | \$ (34,774)         | ELM-4 Page 1 Line 14           |
| 16   | Rate of Return (Prime Rate)                                      | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    | 0.2708%    |                     | Line 4                         |
| 17   | Forecasted Return on Working Capital                             | \$ (16)    | \$ (16)    | \$ (16)    | \$ (16)    | \$ (16)    | \$ (16)    | \$ (94)             | Line 15 * Line 16              |
| 18   | Forecasted Energy Service Sales February 2022 through July 2022  |            |            |            |            |            |            | 1,720,641           | Line 6 + Line 14               |
| 19   | <b>RPS Working Capital Adjustment Factor (\$/kWh)</b>            |            |            |            |            |            |            | <b>\$ (0.00005)</b> | Line 17 / Line 18              |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION  
SMALL CUSTOMERS (RATES R, G, AND OL)  
AUGUST 1, 2020 THROUGH JULY 31, 2021  
(\$ in 000's)

| Line | Description                                                             | Balance *<br>Jul-20 | Actual<br>Aug-20 | Actual<br>Sep-20 | Actual<br>Oct-20 | Actual<br>Nov-20 | Actual<br>Dec-20 | Actual<br>Jan-21 | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | 12 Month<br>Total | Attachment/Reference                 |
|------|-------------------------------------------------------------------------|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|--------------------------------------|
| 1    | Energy Service Revenues                                                 |                     | \$ 23,780        | \$ 14,545        | \$ 15,903        | \$ 17,263        | \$ 21,427        | \$ 21,778        | \$ 19,220        | \$ 17,649        | \$ 14,577        | \$ 14,891        | \$ 19,830        | \$ 20,401        | \$ 221,264        | Company Actuals/Forecast             |
| 2    | A&G Expense                                                             |                     | 1,276            | 238              | 208              | 218              | 775              | 200              | 143              | 195              | 134              | 148              | (376)            | 250              | 3,409             | ELM-2, Page 3, Line 9                |
| 3    | Purchased Power Energy Expense                                          |                     | 16,499           | 13,501           | 13,113           | 15,750           | 22,673           | 26,468           | 19,981           | 17,444           | 14,767           | 14,976           | 16,821           | 17,605           | 209,597           | Company Actuals/Forecast             |
| 4    | Return on Purchased Power Working Capital Requirement                   |                     | 2                | 2                | 2                | 2                | 3                | 3                | 3                | 2                | 2                | 2                | 2                | 2                | 28                | ELM-3, Page 2, Line 17               |
| 5    | Total Energy Service Expense                                            |                     | \$ 17,777        | \$ 13,740        | \$ 13,323        | \$ 15,970        | \$ 23,452        | \$ 26,671        | \$ 20,126        | \$ 17,640        | \$ 14,903        | \$ 15,125        | \$ 16,447        | \$ 17,858        | \$ 213,033        | Line 2 + Line 3 + Line 4             |
| 6    | Monthly (Over)/Under Recovery                                           |                     | (6,003)          | (805)            | (2,581)          | (1,293)          | 2,025            | 4,893            | 906              | (9)              | 326              | 235              | (3,383)          | (2,543)          |                   | Line 5 - Line 1                      |
| 7    | Beginning Monthly Balance                                               |                     | \$ (6,352)       | \$ (12,355)      | \$ (13,160)      | \$ (15,741)      | \$ (17,033)      | \$ (15,009)      | \$ (10,115)      | \$ (9,209)       | \$ (9,218)       | \$ (8,891)       | \$ (8,657)       | \$ (12,040)      |                   | Prior Month Line 9                   |
| 8    | Ending Monthly Balance                                                  | \$ (6,352)          | (12,355)         | (13,160)         | (15,741)         | (17,033)         | (15,009)         | (10,115)         | (9,209)          | (9,218)          | (8,891)          | (8,657)          | (12,040)         | (14,583)         | (14,583)          | Line 7 + Line 8                      |
| 9    | Average Monthly Balance                                                 |                     | \$ (9,354)       | \$ (12,758)      | \$ (14,450)      | \$ (16,387)      | \$ (16,021)      | \$ (12,562)      | \$ (9,662)       | \$ (9,213)       | \$ (9,054)       | \$ (8,774)       | \$ (10,348)      | \$ (13,311)      |                   | (Line 8 + Line 9) / 2                |
| 10   | Accumulated Deferred Income Tax (ADIT)                                  |                     | (2,533)          | (3,455)          | (3,914)          | (4,438)          | (4,339)          | (3,402)          | -                | -                | -                | -                | -                | -                |                   | Line 10 x ADIT (2020-2021 = 27.083%) |
| 11   | Average Monthly Balance Less ADIT                                       |                     | \$ (6,820)       | \$ (9,302)       | \$ (10,537)      | \$ (11,949)      | \$ (11,682)      | \$ (9,160)       | \$ (9,662)       | \$ (9,213)       | \$ (9,054)       | \$ (8,774)       | \$ (10,348)      | \$ (13,311)      |                   | Line 9 - Line 10                     |
| 12   | Carrying Charge (Prime Rate)                                            |                     | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          |                   | Prime Rate/12                        |
| 13   | Monthly Carrying Charge                                                 | 103                 | \$ (18)          | \$ (25)          | \$ (29)          | \$ (32)          | \$ (32)          | \$ (25)          | \$ (26)          | \$ (25)          | \$ (25)          | \$ (24)          | \$ (28)          | \$ (36)          | \$ (221)          | Line 11 x Line 12                    |
| 14   | Retail MWH Sales                                                        |                     | 346,571          | 237,674          | 241,419          | 262,106          | 325,319          | 330,708          | 306,703          | 294,469          | 237,668          | 242,574          | 323,116          | 332,430          |                   | Company Actuals/Forecast             |
| 15   | (Over)/Under Recovery plus Carrying Charge                              | \$ (6,249)          |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | \$ (14,804)       | Line 8 + Line 13                     |
| 16   | * Docket No. DE 20-054 12-10-2020 filing, ELM-2, Page 1, Lines 7 and 14 |                     |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                   |                                      |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION  
LARGE CUSTOMERS (RATES GV AND LG)  
AUGUST 1, 2020 THROUGH JULY 31, 2021  
(\$ in 000's)

| Line | Description                                                             | Balance *<br>Jul-20 | Actual<br>Aug-20 | Actual<br>Sep-20 | Actual<br>Oct-20 | Actual<br>Nov-20 | Actual<br>Dec-20 | Actual<br>Jan-21 | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | 12 Month<br>Total | Attachment/Reference                 |
|------|-------------------------------------------------------------------------|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|--------------------------------------|
| 1    | Energy Service Revenues                                                 |                     | \$ 684           | \$ 641           | \$ 749           | \$ 860           | \$ 1,283         | \$ 1,316         | \$ 963           | \$ 913           | \$ 804           | \$ 799           | \$ 874           | \$ 1,002         | \$ 10,887         | Company Actuals/Forecast             |
| 2    | A&G Expense                                                             |                     | 42               | 12               | 11               | 11               | 40               | 9                | 6                | 9                | 7                | 8                | (18)             | 14               | 150               | ELM-2, Page 3, Line 10               |
| 3    | Purchased Power Energy Expense                                          |                     | 639              | 514              | 488              | 778              | 1,231            | 1,414            | 1,017            | 963              | 675              | 710              | 396              | 746              | 9,571             | Company Actuals/Forecast             |
| 4    | Return on Purchased Power Working Capital Requirement                   |                     | 1                | 1                | 1                | 2                | 3                | 3                | 3                | 2                | 2                | 2                | 1                | 2                | 22                | ELM-3, Page 2, Line 18               |
| 5    | Total Energy Service Expense                                            |                     | \$ 682           | \$ 527           | \$ 500           | \$ 791           | \$ 1,273         | \$ 1,426         | \$ 1,025         | \$ 974           | \$ 684           | \$ 719           | \$ 379           | \$ 762           | \$ 9,743          | Line 2 + Line 3 + Line 4             |
| 6    | Monthly (Over)/Under Recovery                                           |                     | (2)              | (114)            | (248)            | (69)             | (9)              | 110              | 62               | 62               | (120)            | (80)             | (495)            | (240)            |                   | Line 5 - Line 1                      |
| 7    | Beginning Monthly Balance                                               |                     | \$ 208           | \$ 206           | \$ 92            | \$ (156)         | \$ (225)         | \$ (234)         | \$ (124)         | \$ (62)          | \$ (1)           | \$ (121)         | \$ (200)         | \$ (696)         |                   | Prior Month Line 8                   |
| 8    | Ending Monthly Balance                                                  | \$ 208              | 206              | 92               | (156)            | (225)            | (234)            | (124)            | (62)             | (1)              | (121)            | (200)            | (696)            | (936)            | (936)             | Line 6 + Line 7                      |
| 9    | Average Monthly Balance                                                 |                     | \$ 207           | \$ 149           | \$ (32)          | \$ (191)         | \$ (230)         | \$ (179)         | \$ (93)          | \$ (31)          | \$ (61)          | \$ (160)         | \$ (448)         | \$ (816)         |                   | (Line 7 + Line 8) / 2                |
| 10   | Accumulated Deferred Income Tax (ADIT)                                  |                     | 56               | 40               | (9)              | (52)             | (62)             | (49)             | -                | -                | -                | -                | -                | -                |                   | Line 10 x ADIT (2020-2021 = 27.083%) |
| 11   | Average Monthly Balance Less ADIT                                       |                     | \$ 151           | \$ 109           | \$ (24)          | \$ (139)         | \$ (168)         | \$ (131)         | \$ (93)          | \$ (31)          | \$ (61)          | \$ (160)         | \$ (448)         | \$ (816)         |                   | Line 9 - Line 10                     |
| 12   | Carrying Charge (Prime Rate)                                            |                     | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          |                   | Prime Rate/12                        |
| 13   | Monthly Carrying Charge                                                 | (8)                 | \$ 0             | \$ 0             | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (0)           | \$ (1)           | \$ (2)           | \$ (13)           | Line 11 x Line 12                    |
| 14   | Retail MWH Sales                                                        |                     | 11,448           | 11,648           | 13,221           | 13,389           | 16,636           | 14,802           | 11,870           | 13,746           | 12,427           | 13,160           | 15,306           | 17,957           |                   | Company Actuals/Forecast             |
| 15   | (Over)/Under Recovery plus Carrying Charge                              | \$ 201              |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | \$ (948)          | Line 8 + Line 13                     |
| 16   | * Docket No. DE 20-054 12-10-2020 filing, ELM-2, Page 2, Lines 7 and 14 |                     |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                   |                                      |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ADMINISTRATIVE AND GENERAL EXPENSES  
AUGUST 1, 2020 THROUGH JULY 31, 2021  
(\$ in 000's)

| Line | Description                             | Actual<br>Aug-20 | Actual<br>Sep-20 | Actual<br>Oct-20 | Actual<br>Nov-20 | Actual<br>Dec-20 | Actual<br>Jan-21 | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | 12 Month<br>Total | Attachment/Reference                                           |
|------|-----------------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|----------------------------------------------------------------|
| 1    | Internal Company Administrative         | \$ 16            | \$ 14            | \$ 22            | \$ 15            | \$ 28            | \$ 17            | \$ 19            | \$ 23            | \$ 25            | \$ 36            | \$ 32            | \$ 20            | \$ 266            | Company Actuals                                                |
| 2    | Bad Debt Expense                        | 1,416            | 350              | 311              | 328              | 901              | 307              | 243              | 295              | 230              | 234              | (311)            | 358              | 4,660             | Company Forecast - 65% to ES per DE 09-035                     |
| 3    | Company Usage                           | (115)            | (115)            | (115)            | (115)            | (115)            | (115)            | (115)            | (115)            | (115)            | (115)            | (115)            | (115)            | (1,378)           | (Aug 20 to Dec 20); 47% to ES per DE 19-057 (Jan 21 to Jul 21) |
| 4    | PUC Assessment                          | 1                | 1                | 1                | 1                | 1                | 1                | 1                | 1                | 1                | 1                | 1                | 1                | 10                | Per DE 09-035                                                  |
| 5    | Other                                   | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                 | \$10k / 12 months - per DE 14-347/DE 19-057                    |
| 6    | Total A&G Expenses                      | \$ 1,318         | 250              | 219              | 229              | 815              | 209              | 148              | 204              | 141              | 156              | (394)            | 264              | 3,559             | Sum Lines 1 through 5                                          |
| 7    | Small Customer Retail MWH Sales Ratio*  | 96.80%           | 95.33%           | 94.81%           | 95.14%           | 95.14%           | 95.72%           | 96.27%           | 95.54%           | 95.03%           | 94.85%           | 95.48%           | 94.88%           |                   | Company Actuals                                                |
| 8    | Large Customer Retail MWH Sales Ratio** | 3.20%            | 4.67%            | 5.19%            | 4.86%            | 4.86%            | 4.28%            | 3.73%            | 4.46%            | 4.97%            | 5.15%            | 4.52%            | 5.12%            |                   | Company Actuals                                                |
| 9    | Small Customer A&G Expenses             | \$ 1,276         | \$ 238           | \$ 208           | \$ 218           | \$ 775           | \$ 200           | \$ 143           | \$ 195           | \$ 134           | \$ 148           | \$ (376)         | \$ 250           |                   | Line 6 x Line 7                                                |
| 10   | Large Customer A&G Expenses             | 42               | 12               | 11               | 11               | 40               | 9                | 6                | 9                | 7                | 8                | (18)             | 14               |                   | Line 6 x Line 8                                                |
| 11   | Total A&G Expenses                      | 1,318            | 250              | 219              | 229              | 815              | 209              | 148              | 204              | 141              | 156              | (394)            | 264              |                   | Line 9 + Line 10                                               |

12 \* ELM-2, Page 1, Line 16 divided by the sum of ELM-2, Page 1, Line 13 plus ELM-2, Page 2, Line 13.

13 \*\* ELM-2, Page 2, Line 16 divided by the sum of ELM-2, Page 1, Line 13 plus ELM-2, Page 2, Line 13.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
RPS REVENUES AND EXPENSES RECONCILIATION  
AUGUST 1, 2020 THROUGH JULY 31, 2021  
(\$ in 000's)

| Line | Description                                | Balance *<br>Jul-20 | Actual<br>Aug-20 | Actual<br>Sep-20 | Actual<br>Oct-20 | Actual<br>Nov-20 | Actual<br>Dec-20 | Actual<br>Jan-21 | Actual<br>Feb-21 | Actual<br>Mar-21 | Actual<br>Apr-21 | Actual<br>May-21 | Actual<br>Jun-21 | Actual<br>Jul-21 | 12 Month<br>Total | Attachment/Reference                 |
|------|--------------------------------------------|---------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|--------------------------------------|
| 1    | RPS Revenues                               |                     | \$ 1,726         | \$ 1,202         | \$ 1,227         | \$ 1,328         | \$ 1,648         | \$ 1,665         | \$ 1,562         | \$ 1,511         | \$ 1,226         | \$ 1,254         | \$ 1,659         | \$ 1,717         | \$ 17,724         | Company Actuals/Forecast             |
| 2    | RPS Expense - Current Month Estimate       |                     | \$ 2,627         | \$ 2,081         | \$ 1,807         | \$ 1,830         | \$ 2,227         | \$ 2,554         | \$ 2,418         | \$ 2,410         | \$ 2,085         | \$ 1,500         | \$ 2,225         | \$ 2,608         | \$ 26,374         | Company Actual                       |
| 3    | RPS Expense - Adjustment                   |                     | 239              | 325              | (563)            | -                | -                | -                | (194)            | 194              | -                | -                | -                | -                | 0                 | Company Actual                       |
| 4    | RPS Expense - Prior Year True-Up (2020)    |                     | -                | -                | -                | -                | -                | -                | -                | -                | -                | -                | (6,139)          | -                | (6,139)           | Company Actual                       |
| 5    | RPS Expense - Total                        |                     | 2,866            | 2,406            | 1,244            | 1,830            | 2,227            | 2,554            | 2,224            | 2,604            | 2,085            | 1,500            | (3,914)          | 2,608            | 20,236            | Line 2 + Line 3 + Line 4             |
| 6    | Return on RPS Working Capital Requirement  |                     | (32)             | (32)             | (32)             | (32)             | (32)             | (32)             | (32)             | (32)             | (32)             | (32)             | (32)             | (32)             | (385)             | ELM-3, Page 1, Line 19               |
| 7    | Monthly (Over)/Under Recovery              |                     | 1,108            | 1,172            | (16)             | 470              | 547              | 857              | 630              | 1,061            | 827              | 215              | (5,605)          | 858              |                   | Line 5 + Line 6 - Line 1             |
| 8    | Beginning Monthly Balance                  |                     | \$ (3,978)       | \$ (2,870)       | \$ (1,697)       | \$ (1,713)       | \$ (1,243)       | \$ (696)         | \$ 161           | \$ 791           | \$ 1,853         | \$ 2,680         | \$ 2,895         | \$ (2,710)       |                   | Prior Month Line 9                   |
| 9    | Ending Monthly Balance                     | \$ (3,978)          | (2,870)          | (1,697)          | (1,713)          | (1,243)          | (696)            | 161              | 791              | 1,853            | 2,680            | 2,895            | (2,710)          | (1,852)          | (1,852)           | Line 7 + Line 8                      |
| 10   | Average Monthly Balance                    |                     | \$ (3,424)       | \$ (2,284)       | \$ (1,705)       | \$ (1,478)       | \$ (969)         | \$ (267)         | \$ 476           | \$ 1,322         | \$ 2,266         | \$ 2,787         | \$ 92            | \$ (2,281)       |                   | (Line 8+ Line 9) / 2                 |
| 11   | Accumulated Deferred Income Tax (ADIT)     |                     | (927)            | (618)            | (462)            | (400)            | (262)            | (72)             | -                | -                | -                | -                | -                | -                | -                 | Line 10 x ADIT (2019-2020 = 27.083%) |
| 12   | Average Monthly Balance Less ADIT          |                     | \$ (2,497)       | \$ (1,665)       | \$ (1,243)       | \$ (1,078)       | \$ (707)         | \$ (195)         | \$ 476           | \$ 1,322         | \$ 2,266         | \$ 2,787         | \$ 92            | \$ (2,281)       |                   | Line 10 - Line 11                    |
| 13   | Carrying Charge (Prime Rate)               |                     | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%           | Prime Rate/12                        |
| 14   | Monthly Carrying Charge                    | \$ (414)            | (7)              | (5)              | (3)              | (3)              | (2)              | (1)              | 1                | 4                | 6                | 8                | 0                | (6)              | (421)             | Line 12 x Line 13                    |
| 15   | (Over)/Under Recovery plus Carrying Charge | \$ (4,392)          |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  |                  | (2,273)           | Line 9 + Line 14                     |

16 \* Docket No. DE 20-054 12-10-2020 filing, ELM-2, Page 4, Lines 4 and 11 (revised)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION  
SMALL CUSTOMERS (RATES R, G, AND OL)  
AUGUST 1, 2021 THROUGH JULY 31, 2022  
(\$ in 000's)

| Line | Description                                           | Balance *<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Estimate<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | 12 Month<br>Total | Attachment/Reference     |
|------|-------------------------------------------------------|---------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|--------------------------|
| 1    | Energy Service Revenues                               |                     | \$ 26,646        | \$ 25,443        | \$ 19,605        | \$ 20,863          | \$ 25,006          | \$ 25,888          | \$ 27,999          | \$ 27,287          | \$ 23,448          | \$ 23,423          | \$ 26,580          | \$ 33,017          | \$ 305,202        | Company Actuals/Forecast |
| 2    | A&G Expense                                           |                     | 197              | 185              | 187              | 146                | 182                | 221                | 183                | 188                | 150                | 143                | 168                | 205                | 2,153             | ELM-2, Page 3, Line 9    |
| 3    | Purchased Power Energy Expense                        |                     | 22,521           | 17,131           | 15,615           | 19,271             | 29,381             | 40,366             | 50,612             | 33,512             | 20,411             | 16,817             | 18,960             | 26,373             | 310,972           | Company Actuals/Forecast |
| 4    | Return on Purchased Power Working Capital Requirement |                     | 8                | 6                | 5                | 7                  | 10                 | 14                 | 19                 | 12                 | 7                  | 6                  | 7                  | 9                  | 110               | ELM-4, Page 1, Line 17   |
| 5    | Total Energy Service Expense                          |                     | \$ 22,727        | \$ 17,322        | \$ 15,807        | \$ 19,424          | \$ 29,573          | \$ 40,601          | \$ 50,814          | \$ 33,712          | \$ 20,568          | \$ 16,965          | \$ 19,135          | \$ 26,587          | \$ 313,235        | Line 2 + Line 3 + Line 4 |
| 6    | Monthly (Over)/Under Recovery                         |                     | (3,919)          | (8,122)          | (3,797)          | (1,439)            | 4,567              | 14,714             | 22,815             | 6,425              | (2,880)            | (6,457)            | (7,444)            | (6,430)            |                   | Line 5 - Line 1          |
| 7    | Beginning Monthly Balance                             |                     | \$ (14,583)      | \$ (18,502)      | \$ (26,624)      | \$ (30,421)        | \$ (31,860)        | \$ (27,293)        | \$ (12,579)        | \$ 10,236          | \$ 16,661          | \$ 13,782          | \$ 7,324           | \$ (120)           |                   | Prior Month Line 8       |
| 8    | Ending Monthly Balance                                | \$ (14,583)         | (18,502)         | (26,624)         | (30,421)         | (31,860)           | (27,293)           | (12,579)           | 10,236             | 16,661             | 13,782             | 7,324              | (120)              | (6,550)            | (6,550)           | Line 6 + Line 7          |
| 9    | Average Monthly Balance                               |                     | \$ (16,542)      | \$ (22,563)      | \$ (28,523)      | \$ (31,141)        | \$ (29,577)        | \$ (19,936)        | \$ (1,171)         | \$ 13,449          | \$ 15,221          | \$ 10,553          | \$ 3,602           | \$ (3,335)         |                   | (Line 7 + Line 8) / 2    |
| 10   | Carrying Charge (Prime Rate)                          |                     | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            |                   | Prime Rate/12            |
| 11   | Monthly Carrying Charge                               | (221)               | \$ (45)          | \$ (61)          | \$ (77)          | \$ (84)            | \$ (80)            | \$ (54)            | \$ (3)             | \$ 36              | \$ 41              | \$ 29              | \$ 10              | \$ (9)             | \$ (519)          | Line 9 x Line 10         |
| 12   | Retail MWH Sales                                      |                     | 359,073          | 283,144          | 241,580          | 258,123            | 309,382            | 320,293            | 282,780            | 275,592            | 236,819            | 236,563            | 268,447            | 333,460            |                   | Company Actuals/Forecast |
| 13   | (Over)/Under Recovery plus Carrying Charge            | \$ (14,804)         |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    | \$ (7,069)        | Line 8 + Line 13         |
| 14   | * Attachment ELM-2 Page 1 Line 16                     |                     |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                          |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION  
LARGE CUSTOMERS (RATES GV AND LG)  
AUGUST 1, 2021 THROUGH JULY 31, 2022  
(\$ in 000's)

| Line | Description                                           | Balance *<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Estimate<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | 12 Month<br>Total | Attachment/Reference     |
|------|-------------------------------------------------------|---------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|--------------------------|
| 1    | Energy Service Revenues                               | \$                  | 1,300            | \$ 1,029         | \$ 1,154         | \$ 885             | \$ 1,391           | \$ 1,946           | \$ 3,110           | \$ 1,736           | \$ 1,034           | \$ 861             | \$ 1,019           | \$ 1,510           | \$ 16,975         | Company Actuals/Forecast |
| 2    | A&G Expense                                           |                     | 11               | 10               | 15               | 7                  | 9                  | 11                 | 10                 | 10                 | 8                  | 8                  | 9                  | 11                 | 119               | ELM-3, Page 3, Line 10   |
| 3    | Purchased Power Energy Expense                        |                     | 1,428            | 1,124            | 1,098            | 899                | 1,408              | 1,963              | 3,126              | 1,752              | 1,048              | 875                | 1,034              | 1,529              | 17,283            | Company Actuals/Forecast |
| 4    | Return on Purchased Power Working Capital Requirement |                     | 3                | 2                | 2                | 2                  | 3                  | 4                  | 7                  | 4                  | 2                  | 2                  | 2                  | 3                  | 36                | ELM-4, Page 1, Line 18   |
| 5    | Total Energy Service Expense                          | \$                  | 1,442            | \$ 1,136         | \$ 1,115         | \$ 908             | \$ 1,419           | \$ 1,978           | \$ 3,143           | \$ 1,765           | \$ 1,058           | \$ 884             | \$ 1,046           | \$ 1,543           | \$ 17,438         | Line 2 + Line 3 + Line 4 |
| 6    | Monthly (Over)/Under Recovery                         |                     | 142              | 108              | (39)             | 23                 | 29                 | 32                 | 33                 | 29                 | 24                 | 23                 | 26                 | 33                 |                   | Line 5 - Line 1          |
| 7    | Beginning Monthly Balance                             | \$                  | (936)            | \$ (794)         | \$ (687)         | \$ (726)           | \$ (703)           | \$ (674)           | \$ (641)           | \$ (609)           | \$ (579)           | \$ (556)           | \$ (533)           | \$ (506)           |                   | Prior Month Line 8       |
| 8    | Ending Monthly Balance                                | \$                  | (936)            | (794)            | (687)            | (726)              | (703)              | (674)              | (641)              | (609)              | (579)              | (556)              | (533)              | (506)              | (473)             | Line 6 + Line 7          |
| 9    | Average Monthly Balance                               | \$                  | (865)            | \$ (740)         | \$ (706)         | \$ (714)           | \$ (688)           | \$ (658)           | \$ (625)           | \$ (594)           | \$ (568)           | \$ (544)           | \$ (520)           | \$ (490)           |                   | (Line 7 + Line 8) / 2    |
| 10   | Carrying Charge (Prime Rate)                          |                     | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            |                   | Prime Rate/12            |
| 11   | Monthly Carrying Charge                               | (13)                | (2)              | (2)              | (2)              | (2)                | (2)                | (2)                | (2)                | (2)                | (2)                | (1)                | (1)                | (1)                | (33)              | Line 9 x Line 10         |
| 12   | Retail MWH Sales                                      |                     | 19,712           | 15,677           | 19,778           | 12,735             | 15,264             | 15,802             | 15,056             | 14,673             | 12,609             | 12,595             | 14,293             | 17,754             |                   | Company Actuals/Forecast |
| 13   | (Over)/Under Recovery plus Carrying Charge            | \$                  | (948)            |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    | \$ (507)          | Line 8 + Line 13         |
| 14   | * Attachment ELM-2 Page 2 Line 16                     |                     |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                          |

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
ADMINISTRATIVE AND GENERAL EXPENSES  
AUGUST 1, 2021 THROUGH JULY 31, 2022  
(\$ in 000's)

| Line | Description                             | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Estimate<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | 12 Month<br>Total | Attachment/Reference            |
|------|-----------------------------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|---------------------------------|
| 1    | Internal Company Administrative         | \$ 21            | \$ 11            | \$ 34            | \$ 23              | \$ 23              | \$ 23              | \$ 23              | \$ 23              | \$ 23              | \$ 23              | \$ 23              | \$ 23              | \$ 277            | Company Actual/Forecast         |
| 2    | Bad Debt Expense                        | 301              | 297              | 282              | 244                | 281                | 323                | 283                | 289                | 248                | 241                | 268                | 306                | 3,363             | Company Actual/Forecast         |
| 3    | Company Usage                           | (115)            | (115)            | (115)            | (115)              | (115)              | (115)              | (115)              | (115)              | (115)              | (115)              | (115)              | (115)              | (1,378)           | Per DE 19-057                   |
| 4    | PUC Assessment                          | 1                | 1                | 1                | 1                  | 1                  | 1                  | 1                  | 1                  | 1                  | 1                  | 1                  | 1                  | 10                | \$10k / 12 months per DE 19-057 |
| 5    | Other                                   | -                | -                | -                | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                 |                                 |
| 6    | Total A&G Expenses                      | \$ 208           | \$ 195           | \$ 202           | \$ 153             | \$ 191             | \$ 232             | \$ 192             | \$ 198             | \$ 158             | \$ 150             | \$ 177             | \$ 216             | \$ 2,272          | Sum of Line 1 to Line 5         |
| 7    | Small Customer Retail MWH Sales Ratio*  | 94.80%           | 94.75%           | 92.43%           | 95.30%             | 95.30%             | 95.30%             | 94.94%             | 94.94%             | 94.94%             | 94.94%             | 94.94%             | 94.94%             |                   | Company Actual/Forecast         |
| 8    | Large Customer Retail MWH Sales Ratio** | 5.20%            | 5.25%            | 7.57%            | 4.70%              | 4.70%              | 4.70%              | 5.06%              | 5.06%              | 5.06%              | 5.06%              | 5.06%              | 5.06%              |                   | Company Actual/Forecast         |
| 9    | Small Customer A&G Expenses             | \$ 197           | \$ 185           | \$ 187           | \$ 146             | \$ 182             | \$ 221             | \$ 183             | \$ 188             | \$ 150             | \$ 143             | \$ 168             | \$ 205             | \$ 2,153          | Line 6 x Line 7                 |
| 10   | Large Customer A&G Expenses             | 11               | 10               | 15               | 7                  | 9                  | 11                 | 10                 | 10                 | 8                  | 8                  | 9                  | 11                 | 119               | Line 6 x Line 8                 |
| 11   | Total A&G Expenses                      | \$ 208           | \$ 195           | \$ 202           | \$ 153             | \$ 191             | \$ 232             | \$ 192             | \$ 198             | \$ 158             | \$ 150             | \$ 177             | \$ 216             | \$ 2,272          | Line 9 + Line 10                |

12 \* Attachment ELM-3, Page 1, Line 13 divided by the sum of Attachment ELM-3, Page 1, Line 13 plus Attachment ELM-3, Page 2, Line 13.

13 \*\* Attachment ELM-3, Page 2, Line 13 divided by the sum of Attachment ELM-3, Page 1, Line 13 plus Attachment ELM-3, Page 2, Line 13.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
RPS REVENUES AND EXPENSES RECONCILIATION  
AUGUST 1, 2021 THROUGH JULY 31, 2022  
(\$ in 000's)

| Line | Description                                    | Balance *<br>Jul-21 | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Estimate<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | 12 Month<br>Total | Attachment/Reference     |
|------|------------------------------------------------|---------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|--------------------------|
| 1    | RPS Revenues                                   |                     | \$ 2,818         | \$ 2,223         | \$ 1,945         | \$ 2,015           | \$ 2,415           | \$ 2,501           | \$ 2,287           | \$ 2,229           | \$ 1,916           | \$ 1,914           | \$ 2,171           | \$ 2,697           | \$ 27,132         | Company Actuals/Forecast |
| 2    | RPS Expense - Current Month Estimate           |                     | \$ 2,630         | \$ 2,719         | \$ 2,003         | \$ 2,060           | \$ 2,470           | \$ 2,620           | \$ 2,364           | \$ 2,304           | \$ 1,980           | \$ 1,978           | \$ 2,244           | \$ 2,788           | \$ 28,158         | Company Actuals/Forecast |
| 3    | RPS Expense - Adjustment                       |                     | -                | -                | -                | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                 | Company Actuals/Forecast |
| 4    | RPS Expense - Prior Year True-Up (2021)        |                     | -                | -                | -                | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                  | -                 | Company Actuals/Forecast |
| 5    | RPS Expense                                    |                     | 2,630            | 2,719            | 2,003            | 2,060              | 2,470              | 2,620              | 2,364              | 2,304              | 1,980              | 1,978              | 2,244              | 2,788              | 28,158            | Line 2 + Line 3 + Line 4 |
| 6    | Return on RPS Working Capital Requirement      |                     | (16)             | (16)             | (16)             | (16)               | (16)               | (16)               | (16)               | (16)               | (16)               | (16)               | (16)               | (16)               | (188)             | ELM-4, Page 1, Line 19   |
| 7    | Monthly (Over)/Under Recovery                  |                     | (204)            | 480              | 42               | 30                 | 39                 | 104                | 61                 | 59                 | 49                 | 48                 | 57                 | 75                 |                   | Line 5 + Line 6 - Line 1 |
| 8    | Beginning Monthly Balance                      |                     | \$ (1,852)       | \$ (2,056)       | \$ (1,577)       | \$ (1,534)         | \$ (1,505)         | \$ (1,466)         | \$ (1,363)         | \$ (1,302)         | \$ (1,243)         | \$ (1,194)         | \$ (1,146)         | \$ (1,089)         |                   | Prior Month Line 9       |
| 9    | Ending Monthly Balance                         | \$ (1,852)          | (2,056)          | (1,577)          | (1,534)          | (1,505)            | (1,466)            | (1,363)            | (1,302)            | (1,243)            | (1,194)            | (1,146)            | (1,089)            | (1,014)            | (1,014)           | Line 7 + Line 8          |
| 10   | Average Monthly Balance                        |                     | \$ (1,954)       | \$ (1,816)       | \$ (1,555)       | \$ (1,519)         | \$ (1,485)         | \$ (1,414)         | \$ (1,332)         | \$ (1,272)         | \$ (1,218)         | \$ (1,170)         | \$ (1,117)         | \$ (1,051)         |                   | (Line 8 + Line 9) / 2    |
| 11   | Carrying Charge (Prime Rate)                   |                     | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            |                   | Prime Rate/12            |
| 12   | Monthly Carrying Charge                        | \$ (421)            | \$ (5)           | \$ (5)           | \$ (4)           | \$ (4)             | \$ (4)             | \$ (4)             | \$ (4)             | \$ (3)             | \$ (3)             | \$ (3)             | \$ (3)             | \$ (3)             | \$ (467)          | Line 10 x Line 11        |
| 13   | (Over)/Under Recovery plus Carrying Charge     | \$ (2,273)          |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    | \$ (1,481)        | Line 9 + Line 12         |
| 14   | * Attachment ELM-2, Page 4, Lines 9, 15 and 16 |                     |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                          |

Public Service Company of New Hampshire d/b/a Eversource Energy  
Energy Service Cash Working Capital Requirement  
For the 12 Months Ending July 31, 2022  
Monthly Working Capital Allowance Calculation  
(\$ in 000s)

| Line | Energy Service Cost                         | Actual<br>Aug-21 | Actual<br>Sep-21 | Actual<br>Oct-21 | Estimate<br>Nov-21 | Estimate<br>Dec-21 | Estimate<br>Jan-22 | Estimate<br>Feb-22 | Estimate<br>Mar-22 | Estimate<br>Apr-22 | Estimate<br>May-22 | Estimate<br>Jun-22 | Estimate<br>Jul-22 | 12 Month<br>Total | Source                                       |
|------|---------------------------------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------|----------------------------------------------|
| 1    | Days in Month                               | 31               | 30               | 31               | 30                 | 31                 | 31                 | 28                 | 31                 | 30                 | 31                 | 30                 | 31                 |                   | Calendar days                                |
| 2    | Monthly Expense                             |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                                              |
| 3    | Purchased Power - Small                     | \$ 22,521        | \$ 17,131        | \$ 15,615        |                    |                    |                    |                    |                    |                    |                    |                    |                    | \$ 310,972        | Attachment ELM-3, Page 1, line 3             |
| 4    | Purchase Power - Large                      | \$ 1,428         | \$ 1,124         | \$ 1,098         |                    |                    |                    |                    |                    |                    |                    |                    |                    | \$ 17,283         | Attachment ELM-3, Page 2, line 3             |
| 5    | Lead Days                                   |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                                              |
| 6    | Purchased Power - Small                     | 3.9              | 3.9              | 3.9              | 3.9                | 3.9                | 3.9                | 3.9                | 3.9                | 3.9                | 3.9                | 3.9                | 3.9                |                   | Based on Lead/Lag study per Order No. 26,491 |
| 7    | Purchase Power - Large                      | 23.3             | 23.3             | 23.3             | 23.3               | 23.3               | 23.3               | 23.3               | 23.3               | 23.3               | 23.3               | 23.3               | 23.3               |                   | Based on Lead/Lag study per Order No. 26,491 |
| 8    | Monthly Working Capital Percentage          |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                                              |
| 9    | Purchased Power - Small                     | 12.7%            | 13.2%            | 12.7%            | 13.2%              | 12.7%              | 12.7%              | 14.1%              | 12.7%              | 13.2%              | 12.7%              | 13.2%              | 12.7%              |                   | Line 6 / Line 1                              |
| 10   | Purchase Power - Large                      | 75.1%            | 77.6%            | 75.1%            | 77.6%              | 75.1%              | 75.1%              | 83.1%              | 75.1%              | 77.6%              | 75.1%              | 77.6%              | 75.1%              |                   | Line 7 / Line 1                              |
| 11   | Monthly Working Capital Balance             |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                                              |
| 12   | Purchased Power - Small                     | \$ 2,868         | \$ 2,254         | \$ 1,988         |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   | Line 3 * Line 9                              |
| 13   | Purchase Power - Large                      | \$ 1,072         | \$ 872           | \$ 824           |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   | Line 4 * Line 10                             |
| 14   | RPS Annual Working Capital Balance          | \$ (5,796)       | \$ (5,796)       | \$ (5,796)       | \$ (5,796)         | \$ (5,796)         | \$ (5,796)         | \$ (5,796)         | \$ (5,796)         | \$ (5,796)         | \$ (5,796)         | \$ (5,796)         | \$ (5,796)         |                   | Based on Lead/Lag study per Order No. 26,491 |
| 15   | Carrying Charge (Prime Rate)                | 0.2708%          | 0.2708%          | 0.2708%          | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            | 0.2708%            |                   | Prime Rate / 12                              |
| 16   | Carrying Costs on Working Capital Allowance |                  |                  |                  |                    |                    |                    |                    |                    |                    |                    |                    |                    |                   |                                              |
| 17   | Purchased Power - Small                     | \$ 8             | \$ 6             | \$ 5             | \$ 7               | \$ 10              | \$ 14              | \$ 19              | \$ 12              | \$ 7               | \$ 6               | \$ 7               | \$ 9               | \$ 110            | Line 12 * Line 15                            |
| 18   | Purchase Power - Large                      | \$ 3             | \$ 2             | \$ 2             | \$ 2               | \$ 3               | \$ 4               | \$ 7               | \$ 4               | \$ 2               | \$ 2               | \$ 2               | \$ 3               | \$ 36             | Line 13 * Line 15                            |
| 19   | RPS Expense                                 | \$ (16)          | \$ (16)          | \$ (16)          | \$ (16)            | \$ (16)            | \$ (16)            | \$ (16)            | \$ (16)            | \$ (16)            | \$ (16)            | \$ (16)            | \$ (16)            | \$ (188)          | Line 14 * Line 15                            |

**Comparison of Rates Effective August 1, 2021 and Proposed Rates for Effect February 1, 2022  
for Residential Service Rate R**

| (A)                            | (B)                         | (C)                 | (D)                                  | (E)                 | (F)                           | (G)                    | (H)                         | (I)                   |
|--------------------------------|-----------------------------|---------------------|--------------------------------------|---------------------|-------------------------------|------------------------|-----------------------------|-----------------------|
| Effective Date                 | Charge                      | Distribution Charge | Regulatory Reconciliation Adjustment | Transmission Charge | Stranded Cost Recovery Charge | System Benefits Charge | Electricity Consumption Tax | Energy Service Charge |
| August 1, 2021                 | Customer charge (per month) | \$ 13.81            |                                      |                     |                               |                        |                             |                       |
|                                | Charge per kWh              | \$ 0.05177          | \$ (0.00016)                         | \$ 0.03046          | \$ 0.00896                    | \$ 0.00743             | \$ -                        | \$ 0.08826            |
| February 1, 2022<br>(Proposed) | Customer charge (per month) | \$ 13.81            |                                      |                     |                               |                        |                             |                       |
|                                | Charge per kWh              | \$ 0.05177          | \$ (0.00016)                         | \$ 0.03046          | \$ 0.00896                    | \$ 0.00743             | \$ -                        | \$ 0.10669            |

**Calculation of 550 kWh monthly bill, by rate component:**

|                                      | 08/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 42.28   | \$ 42.28   | \$ -      | 0.0%                       | 0.0%                        |
| Regulatory Reconciliation Adjustment | (0.09)     | (0.09)     | \$ -      | 0.0%                       | 0.0%                        |
| Transmission                         | 16.75      | 16.75      | -         | 0.0%                       | 0.0%                        |
| Stranded Cost Recovery Charge        | 4.93       | 4.93       | -         | 0.0%                       | 0.0%                        |
| System Benefits Charge               | 4.09       | 4.09       | -         | 0.0%                       | 0.0%                        |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 67.96   | \$ 67.96   | \$ -      | 0.0%                       | 0.0%                        |
| Energy Service                       | 48.54      | 58.68      | 10.14     | 20.9%                      | 8.7%                        |
| Total                                | \$ 116.50  | \$ 126.64  | \$ 10.14  | 8.7%                       | 8.7%                        |

**Calculation of 600 kWh monthly bill, by rate component:**

|                                      | 08/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 44.87   | \$ 44.87   | \$ -      | 0.0%                       | 0.0%                        |
| Regulatory Reconciliation Adjustment | (0.10)     | (0.10)     | \$ -      | 0.0%                       | 0.0%                        |
| Transmission                         | 18.28      | 18.28      | -         | 0.0%                       | 0.0%                        |
| Stranded Cost Recovery Charge        | 5.38       | 5.38       | -         | 0.0%                       | 0.0%                        |
| System Benefits Charge               | 4.46       | 4.46       | -         | 0.0%                       | 0.0%                        |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 72.89   | \$ 72.89   | \$ -      | 0.0%                       | 0.0%                        |
| Energy Service                       | 52.96      | 64.01      | 11.05     | 20.9%                      | 8.8%                        |
| Total                                | \$ 125.85  | \$ 136.90  | \$ 11.05  | 8.8%                       | 8.8%                        |

**Calculation of 650 kWh monthly bill, by rate component:**

|                                      | 08/01/2021 | 02/01/2022 | \$ Change | % Change in each Component | Change as a % of Total Bill |
|--------------------------------------|------------|------------|-----------|----------------------------|-----------------------------|
| Distribution                         | \$ 47.46   | \$ 47.46   | \$ -      | 0.0%                       | 0.0%                        |
| Regulatory Reconciliation Adjustment | (0.10)     | (0.10)     | \$ -      | 0.0%                       | 0.0%                        |
| Transmission                         | 19.80      | 19.80      | -         | 0.0%                       | 0.0%                        |
| Stranded Cost Recovery Charge        | 5.82       | 5.82       | -         | 0.0%                       | 0.0%                        |
| System Benefits Charge               | 4.83       | 4.83       | -         | 0.0%                       | 0.0%                        |
| Electricity Consumption Tax          | -          | -          | -         | 0.0%                       | 0.0%                        |
| Delivery Service                     | \$ 77.81   | \$ 77.81   | \$ -      | 0.0%                       | 0.0%                        |
| Energy Service                       | 57.37      | 69.35      | 11.98     | 20.9%                      | 8.9%                        |
| Total                                | \$ 135.18  | \$ 147.16  | \$ 11.98  | 8.9%                       | 8.9%                        |

**Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect February 1, 2022  
for Residential Service Rate R**

| (A)                            | (B)                                           | (C)                    | (D)                                        | (E)                    | (F)                                    | (G)                          | (H)                               | (I)                         |
|--------------------------------|-----------------------------------------------|------------------------|--------------------------------------------|------------------------|----------------------------------------|------------------------------|-----------------------------------|-----------------------------|
| Effective<br>Date              | Charge                                        | Distribution<br>Charge | Regulatory<br>Reconciliation<br>Adjustment | Transmission<br>Charge | Stranded<br>Cost<br>Recovery<br>Charge | System<br>Benefits<br>Charge | Electricity<br>Consumption<br>Tax | Energy<br>Service<br>Charge |
| February 1, 2021               | Customer charge (per month)<br>Charge per kWh | \$ 13.81               | \$ -                                       | \$ 0.03011             | \$ 0.00982                             | \$ 0.00743                   | \$ -                              | \$ 0.07068                  |
| February 1, 2022<br>(Proposed) | Customer charge (per month)<br>Charge per kWh | \$ 0.04508             | \$ (0.00016)                               | \$ 0.03046             | \$ 0.00896                             | \$ 0.00743                   | \$ -                              | \$ 0.10669                  |

**Calculation of 550 kWh monthly bill, by rate component:**

|                                      | 02/01/2021 | 02/01/2022 | \$<br>Change | % Change<br>in each<br>Component | Change as<br>a % of<br>Total Bill |
|--------------------------------------|------------|------------|--------------|----------------------------------|-----------------------------------|
| Distribution                         | \$ 38.60   | \$ 42.28   | \$ 3.68      | 9.5%                             | 3.6%                              |
| Regulatory Reconciliation Adjustment | -          | (0.09)     | (0.09)       | 0.0%                             | -0.1%                             |
| Transmission                         | 16.56      | 16.75      | 0.19         | 1.1%                             | 0.2%                              |
| Stranded Cost Recovery Charge        | 5.40       | 4.93       | (0.47)       | -8.7%                            | -0.5%                             |
| System Benefits Charge               | 4.09       | 4.09       | -            | 0.0%                             | 0.0%                              |
| Electricity Consumption Tax          | -          | -          | -            | 0.0%                             | 0.0%                              |
| Delivery Service                     | \$ 64.65   | \$ 67.96   | \$ 3.31      | 5.1%                             | 3.2%                              |
| Energy Service                       | 38.87      | 58.68      | 19.81        | 51.0%                            | 19.1%                             |
| Total                                | \$ 103.52  | \$ 126.64  | \$ 23.12     | 22.3%                            | 22.3%                             |

**Calculation of 600 kWh monthly bill, by rate component:**

|                                      | 02/01/2021 | 02/01/2022 | \$<br>Change | % Change<br>in each<br>Component | Change as<br>a % of<br>Total Bill |
|--------------------------------------|------------|------------|--------------|----------------------------------|-----------------------------------|
| Distribution                         | \$ 40.86   | \$ 44.87   | \$ 4.01      | 9.8%                             | 3.6%                              |
| Regulatory Reconciliation Adjustment | -          | (0.10)     | (0.10)       | 0.0%                             | -0.1%                             |
| Transmission                         | 18.07      | 18.28      | 0.21         | 1.2%                             | 0.2%                              |
| Stranded Cost Recovery Charge        | 5.89       | 5.38       | (0.51)       | -8.7%                            | -0.5%                             |
| System Benefits Charge               | 4.46       | 4.46       | -            | 0.0%                             | 0.0%                              |
| Electricity Consumption Tax          | -          | -          | -            | 0.0%                             | 0.0%                              |
| Delivery Service                     | \$ 69.28   | \$ 72.89   | \$ 3.61      | 5.2%                             | 3.2%                              |
| Energy Service                       | 42.41      | 64.01      | 21.60        | 50.9%                            | 19.3%                             |
| Total                                | \$ 111.69  | \$ 136.90  | \$ 25.21     | 22.6%                            | 22.6%                             |

**Calculation of 650 kWh monthly bill, by rate component:**

|                                      | 02/01/2021 | 02/01/2022 | \$<br>Change | % Change<br>in each<br>Component | Change as<br>a % of<br>Total Bill |
|--------------------------------------|------------|------------|--------------|----------------------------------|-----------------------------------|
| Distribution                         | \$ 43.11   | \$ 47.46   | \$ 4.35      | 10.1%                            | 3.6%                              |
| Regulatory Reconciliation Adjustment | -          | (0.10)     | (0.10)       | 0.0%                             | -0.1%                             |
| Transmission                         | 19.57      | 19.80      | 0.23         | 1.2%                             | 0.2%                              |
| Stranded Cost Recovery Charge        | 6.38       | 5.82       | (0.56)       | -8.8%                            | -0.5%                             |
| System Benefits Charge               | 4.83       | 4.83       | -            | 0.0%                             | 0.0%                              |
| Electricity Consumption Tax          | -          | -          | -            | 0.0%                             | 0.0%                              |
| Delivery Service                     | \$ 73.89   | \$ 77.81   | \$ 3.92      | 5.3%                             | 3.3%                              |
| Energy Service                       | 45.94      | 69.35      | 23.41        | 51.0%                            | 19.5%                             |
| Total                                | \$ 119.83  | \$ 147.16  | \$ 27.33     | 22.8%                            | 22.8%                             |

Rate Changes Proposed for Effect on February 1, 2022

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

| Class                                 | Distribution | Regulatory<br>Reconciliation<br>Adjustment | Transmission | SCRC | System<br>Benefits | Consumption<br>Tax | Total<br>Energy<br>Service |
|---------------------------------------|--------------|--------------------------------------------|--------------|------|--------------------|--------------------|----------------------------|
| Residential                           | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 8.8%                       |
| General Service                       | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 9.6%                       |
| Primary General Service               | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 18.1%                      |
| GV Rate B                             | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 12.3%                      |
| Total General Service                 | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 18.0%                      |
| Large General Service                 | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 19.9%                      |
| LG Rate B                             | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 18.1%                      |
| Total Large General Service           | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 19.7%                      |
| Outdoor Lighting Rate OL              | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 4.8%                       |
| Energy Efficient Outdoor Lt. Rate EOL | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 5.9%                       |
| Total Outdoor Lighting                | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 5.2%                       |
| Total Retail                          | 0.0%         | 0.0%                                       | 0.0%         | 0.0% | 0.0%               | 0.0%               | 11.9%                      |

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
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Rate DE

## DEFAULT ENERGY SERVICE RATE DE

### AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

### RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

|                                         | <u>Per Kilowatt-Hour</u> |                  |                |                 |                 |                |
|-----------------------------------------|--------------------------|------------------|----------------|-----------------|-----------------|----------------|
|                                         | <u>August</u>            | <u>September</u> | <u>October</u> | <u>November</u> | <u>December</u> | <u>January</u> |
|                                         | <u>2021</u>              | <u>2021</u>      | <u>2021</u>    | <u>2021</u>     | <u>2021</u>     | <u>2022</u>    |
| <u>Base Rate</u>                        | 6.658¢                   | 5.954¢           | 6.032¢         | 7.057¢          | 9.222¢          | 12.425¢        |
| <u>RPS Adjustment Factor</u>            | 0.770¢                   | 0.770¢           | 0.770¢         | 0.770¢          | 0.770¢          | 0.770¢         |
| <u>Administrative and General</u>       | 0.065¢                   | 0.065¢           | 0.065¢         | 0.065¢          | 0.065¢          | 0.065¢         |
| <u>Reconciliation Adjustment Factor</u> | -0.202¢                  | -0.202¢          | -0.202¢        | -0.202¢         | -0.202¢         | -0.202¢        |
| <u>Total Rate Per Month</u>             | 7.291¢                   | 6.587¢           | 6.665¢         | 7.690¢          | 9.855¢          | 13.058¢        |
|                                         | <u>February</u>          | <u>March</u>     | <u>April</u>   | <u>May</u>      | <u>June</u>     | <u>July</u>    |
|                                         | <u>2022</u>              | <u>2022</u>      | <u>2022</u>    | <u>2022</u>     | <u>2022</u>     | <u>2022</u>    |
| <u>Base Rate</u>                        | 20.764¢                  | 11.939¢          | 8.309¢         | 6.944¢          | 7.237¢          | 8.614¢         |
| <u>RPS Adjustment Factor</u>            | 0.794¢                   | 0.794¢           | 0.794¢         | 0.794¢          | 0.794¢          | 0.794¢         |
| <u>Administrative and General</u>       | .0630¢                   | .0630¢           | .0630¢         | .063¢           | .063¢           | .063¢          |
| <u>Reconciliation Adjustment Factor</u> | -0.196¢                  | -0.196¢          | -0.196¢        | -0.196¢         | -0.196¢         | -0.196¢        |
| <u>Total Rate Per Month</u>             | 21.425¢                  | 12.600¢          | 8.970¢         | 7.605¢          | 7.898¢          | 9.275¢         |

Applicable to all other customers:

|                                     | <u>August 2021 – January 2022</u> |
|-------------------------------------|-----------------------------------|
|                                     | <u>Per Kilowatt-Hour</u>          |
| <u>Base Rate</u>                    | 8.383¢                            |
| <u>Reconciliation Adjustment</u>    | -0.391¢                           |
| <u>Renewable Portfolio Standard</u> | 0.770¢                            |
| <u>Administrative &amp; General</u> | 0.065¢                            |
| <u>Total Rate Per Month</u>         | 8.826¢                            |

February 2022 – August 2022  
Per Kilowatt-Hour

|                                     |                |
|-------------------------------------|----------------|
| <u>Base Rate</u>                    | <u>10.203¢</u> |
| <u>Reconciliation Adjustment</u>    | <u>-0.391¢</u> |
| <u>Renewable Portfolio Standard</u> | <u>0.794¢</u>  |
| <u>Administrative &amp; General</u> | <u>0.063¢</u>  |
| <u>Total Rate Per Month</u>         | <u>10.669¢</u> |

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Foley

Issued by: /s/ Joseph A. Purington Douglas W.

Foley

Joseph A. Purington Douglas W.

Effective: ~~August~~ February 1, 20212

Title: President, NH Electric Operations

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DBA EVERSOURCE ENERGY

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Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

|                                  | <u>Per Kilowatt-Hour</u> |                |                |                |                |                |
|----------------------------------|--------------------------|----------------|----------------|----------------|----------------|----------------|
|                                  | February                 | March          | April          | May            | June           | July           |
|                                  | <u>2022</u>              | <u>2022</u>    | <u>2022</u>    | <u>2022</u>    | <u>2022</u>    | <u>2022</u>    |
| Base Rate                        | 20.764¢                  | 11.939¢        | 8.309¢         | 6.944¢         | 7.237¢         | 8.614¢         |
| RPS Adjustment Factor            | 0.794¢                   | 0.794¢         | 0.794¢         | 0.794¢         | 0.794¢         | 0.794¢         |
| Administrative and General       | .0630¢                   | .0630¢         | .0630¢         | .063¢          | .063¢          | .063¢          |
| Reconciliation Adjustment Factor | <u>-0.196¢</u>           | <u>-0.196¢</u> | <u>-0.196¢</u> | <u>-0.196¢</u> | <u>-0.196¢</u> | <u>-0.196¢</u> |
| Total Rate Per Month             | 21.425¢                  | 12.600¢        | 8.970¢         | 7.605¢         | 7.898¢         | 9.275¢         |

Applicable to all other customers:

February 2022 – August 2022  
Per Kilowatt-Hour

|                                     |               |
|-------------------------------------|---------------|
| Base Rate                           | 10.203¢       |
| Reconciliation Adjustment           | -0.391¢       |
| Renewable Portfolio Standard        | 0.794¢        |
| <u>Administrative &amp; General</u> | <u>0.063¢</u> |
| Total Rate Per Month                | 10.669¢       |

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Douglas W. Foley

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