

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING**

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75 % Stranded Cost	Rate G @ 25.00 % Stranded Cost	Rate GV @ 20.00 % Stranded Cost	Rate LG @ 5.75 % Stranded Cost	Rate OL @ 0.50 % Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2022 to January 2023)	\$ 63,164	\$ 31,806	\$ 15,440	\$ 12,299	\$ 3,380	\$ 238	MBP-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2022 to January 2023)	(14,180)	(6,913)	(3,545)	(2,836)	(815)	(71)	MBP-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2022 SCRC (Over)/Under Recovery	(11,112)	(5,417)	(2,778)	(2,222)	(639)	(56)	MBP-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 37,872	\$ 19,476	\$ 9,117	\$ 7,241	\$ 1,926	\$ 112	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues (February 2022 to January 2023)	\$ 45,405	22,135	11,351	9,081	2,611	227	MBP-2, Page 2, Line 5 * Allocation percentage
6	Total SCRC Under/(Over) Recovery	\$ (7,533)	(2,659)	(2,234)	(1,840)	(685)	(115)	Line 4 - Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	3,877,915	1,691,689	809,916	791,738	570,237	14,335	Company forecast
8	Average SCRC Rates - cents/kWh		(0.157)	(0.276)	(0.232)	(0.120)	(0.803)	(Line 6 / Line 7) * 100
9	Current Average SCRC Rates approved in DE 21-117 - cents/kWh		0.689	0.676	0.555	0.212	0.913	DE 21-117, ELM-1, Page 1, Line 6
10	Updated Average SCRC Rates - cents/kWh		0.532	0.400	0.323	0.092	0.110	Line 8 + Line 9
11	Updated Ch. 340 Adder Rate - cents per kWh		-	-	-	-	-	MBP-5, Page 1, Line 10
12	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh		0.532	0.400	0.323	0.092	0.110	Line 10 + Line 11
13	Upated RGGI Refund Rate - cents per kWh		(0.535)	(0.535)	(0.535)	(0.535)	(0.535)	MBP-3, Page 1, Line 10
14	Updated SCRC Rate Including RGGI Rebate - cents per kWh		(0.003)	(0.135)	(0.212)	(0.443)	(0.425)	Line 12 + Line 13
15	Updated Environmental Remediation Adder Rate - cents per kWh		0.048	0.048	0.048	0.048	0.048	MBP-7, Page 1, Line 10
16	Updated Average SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.045	(0.087)	(0.164)	(0.395)	(0.377)	Line 14 + Line 15
17	Updated Net Metering Adder Rate - cents per kWh		0.223	0.223	0.223	0.223	0.223	MBP-9, Page 1, Line 10
18	Updated Average SCRC Rate Including Net Metering Adder - cents per kWh		0.268	0.136	0.059	(0.172)	(0.154)	Line 16 + Line 17

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AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Forecast (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,384</u>	<u>244,836</u>	<u>326,345</u>	<u>307,220</u>	<u>238,881</u>	<u>235,024</u>	<u>253,485</u>	<u>320,855</u>	
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,291	\$ 2,350	\$ 3,133	\$ 2,949	\$ 2,293	\$ 2,256	\$ 2,433	\$ 3,080	\$ 31,806
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Forecast (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,280</u>	<u>142,471</u>	<u>155,580</u>	<u>154,322</u>	<u>132,446</u>	<u>127,076</u>	<u>123,057</u>	<u>137,668</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,181	\$ 1,353	\$ 1,478	\$ 1,466	\$ 1,258	\$ 1,207	\$ 1,169	\$ 1,308	\$ 15,440
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Forecast (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>126,937</u>	<u>138,785</u>	<u>144,809</u>	<u>145,997</u>	<u>132,035</u>	<u>129,548</u>	<u>124,452</u>	<u>131,209</u>	
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 983	\$ 1,083	\$ 1,130	\$ 1,139	\$ 1,030	\$ 1,010	\$ 971	\$ 1,023	\$ 12,299
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Forecast (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>93,476</u>	<u>102,744</u>	<u>99,046</u>	<u>101,763</u>	<u>98,943</u>	<u>101,941</u>	<u>92,308</u>	<u>90,607</u>	
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 278	\$ 308	\$ 297	\$ 305	\$ 297	\$ 306	\$ 277	\$ 272	\$ 3,380
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Forecast (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>654</u>	<u>1,630</u>	<u>1,660</u>	<u>1,712</u>	<u>1,876</u>	<u>2,503</u>	<u>2,572</u>	<u>2,831</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 21	\$ 21	\$ 22	\$ 24	\$ 32	\$ 32	\$ 36	\$ 238
21	Total RRB Charge Remittances	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,742	\$ 5,115	\$ 6,058	\$ 5,881	\$ 4,902	\$ 4,811	\$ 4,883	\$ 5,719	\$ 63,164

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 63,164	\$ (43,210)	\$ (17,575)	\$ (487)	\$ -	\$ 6	\$ 37,608

Notes:

- Col. A: Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-1 Page 3, Line 21
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	245	230	192	150	186	361	591	597	3,414	Company actual/forecast
3	less: IPP at Market - Energy	281	219	213	340	256	241	200	157	194	377	615	613	3,707	Company actual/forecast
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(293)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	26	26	26	26	35	35	35	27	333	Company actual/forecast
6	less: IPP at Market - Capacity	31	31	31	31	27	27	27	27	37	37	37	28	372	Company actual/forecast
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(38)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	-	-	-	-	-	-	-	-	(199)	Company actual/forecast
9	IPP Cost - Energy + Capacity	130	160	165	306	271	256	218	176	221	396	626	623	3,548	Line 2 + Line 5 + Line 8
10	<u>less:</u> IPP at Market - Energy + Capacity	313	251	244	371	283	268	227	184	231	414	652	641	4,079	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(531)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	69	7,228	69	69	6,515	69	78	5,912	22,170	MBP-1, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	40	91	8	49	129	(30)	(42)	(11)	184	MBP-1, Page 6, Line 31
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,107)	(1,375)	(1,368)	(1,092)	(1,073)	(1,151)	(1,399)	(1,429)	(15,013)	MBP-1, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(4,451)	MBP-1, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	(457)	6	941	(471)	2	2	2	2	2	2	2	2	36	Company actual/forecast
17	Residual Generation O&M	(976)	(921)	(922)	(927)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	(8,667)	Company actual/forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company actual/forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	Company actual/forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,750)</u>	<u>\$ (4,865)</u>	<u>\$ 838</u>	<u>\$ (4,101)</u>	<u>\$ (2,321)</u>	<u>\$ 4,638</u>	<u>\$ (2,596)</u>	<u>\$ (2,308)</u>	<u>\$ 4,206</u>	<u>\$ (2,496)</u>	<u>\$ (2,762)</u>	<u>\$ 3,128</u>	<u>\$ (13,388)</u>	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company actual/forecast
25	Return on SCRC deferred balance	(62)	(77)	(74)	(76)	(88)	(77)	(64)	(66)	(51)	(40)	(48)	(40)	(765)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (64)</u>	<u>\$ (79)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (79)</u>	<u>\$ (67)</u>	<u>\$ (69)</u>	<u>\$ (54)</u>	<u>\$ (42)</u>	<u>\$ (50)</u>	<u>\$ (42)</u>	<u>\$ (792)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,815)</u>	<u>\$ (4,945)</u>	<u>\$ 762</u>	<u>\$ (4,180)</u>	<u>\$ (2,411)</u>	<u>\$ 4,559</u>	<u>\$ (2,662)</u>	<u>\$ (2,376)</u>	<u>\$ 4,152</u>	<u>\$ (2,538)</u>	<u>\$ (2,812)</u>	<u>\$ 3,085</u>	<u>\$ (14,180)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

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Line	SCRC Part 2 (Ongoing Costs)	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Burgess Energy (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,123	\$ 3,227	\$ 3,227	\$ 3,123	\$ 2,186	\$ 3,127	\$ 3,227	\$ 3,263	\$ 37,162	Company actual/forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	1,627	2,136	2,083	1,225	886	1,935	3,216	4,501	30,422	Company actual/forecast
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 6,740	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
6	Burgess ISO-NE Allocated Costs	18	62	244	9	-	-	-	-	-	-	-	-	333	Company actual/forecast
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(1,496)	(1,091)	(1,144)	(1,898)	(1,300)	(1,192)	(11)	1,238	(7,569)	- Line 14
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (496)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Energy (Ch. 340 portion)														
10	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,123	\$ 3,227	\$ 3,227	\$ 3,123	\$ 2,186	\$ 3,127	\$ 3,227	\$ 3,263	\$ 37,162	Company actual/forecast
11	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	1,627	2,136	2,083	1,225	886	1,935	3,216	4,501	29,593	Company actual/forecast
12	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 7,569	Line 10 - Line 11
13	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
14	Total Ch. 340 Above Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 7,569	Line 12 + Line 13
15	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company actual/forecast
16	Burgess Capacity @ Market	303	303	303	303	248	248	248	248	248	248	248	248	3,199	Company actual/forecast
17	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 69	\$ 69	\$ 69	\$ 69	\$ 69	\$ 69	\$ 78	\$ 78	\$ 626	Line 15 - Line 16
18	Number of Delivered Burgess REC's	-	-	47,822	-	-	129,702	-	-	116,786	-	-	105,690	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
19	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 55.20	\$ -	\$ -	\$ 55.20	\$ -	\$ -	\$ 55.20	-	Contract rates
20	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,159	\$ -	\$ -	\$ 6,446	\$ -	\$ -	\$ 5,834	\$ 22,040	(Line 18 * Line 19) / 1,000
21	Total Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 69	\$ 7,228	\$ 69	\$ 69	\$ 6,515	\$ 69	\$ 78	\$ 5,912	\$ 22,170	Line 8 + Line 17 + Line 20
22	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 178	\$ 139	\$ 138	\$ 217	\$ 296	\$ 322	\$ 482	\$ 607	\$ 4,124	Company actual/forecast
23	Lempster Energy @ Market	721	568	477	294	138	134	130	167	234	349	521	663	4,396	Company actual/forecast
24	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ 41	\$ 5	\$ 8	\$ 50	\$ 61	\$ (27)	\$ (40)	\$ (55)	\$ (272)	Line 22 - Line 23
25	Lempster ISO-NE Allocated Costs	103	26	19	5	-	-	-	-	-	-	-	-	154	Company actual/forecast
26	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ 41	\$ 5	\$ 8	\$ 50	\$ 61	\$ (27)	\$ (40)	\$ (55)	\$ (118)	Line 24 + Line 25
27	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 9	\$ 9	\$ 9	\$ 9	\$ 25	\$ 25	\$ 25	\$ 25	\$ 275	Company actual/forecast
28	Lempster Capacity @ Market	38	38	38	38	10	10	10	10	28	28	28	28	304	Company actual/forecast
29	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (29)	Line 27 - Line 28
30	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	8,743	-	-	7,038	-	-	4,711	33,100	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
31	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	-	Contract rates
32	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 87	\$ -	\$ -	\$ 70	\$ -	\$ -	\$ 47	\$ 331	(Line 30 * Line 31) / 1,000
33	Total Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ 40	\$ 91	\$ 8	\$ 49	\$ 129	\$ (30)	\$ (42)	\$ (11)	\$ 184	Line 26 + Line 29 + Line 32
34	Total Energy Service MWh	377,239	328,540	296,856	279,969	282,740	351,214	348,379	278,048	273,097	293,120	356,271	355,857	3,821,330	Company actual/forecast
35	Class I Obligation (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%	-	DE 21-077/DE 22-021, LJI-3, Page 1
36	Class I REC's Needed	38,856	33,840	30,576	28,837	29,122	36,175	35,883	28,639	28,129	30,191	36,696	39,144	396,088	Line 34 * Line 35
37	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)	DE 21-077/DE 22-021, LJI-3, Page 1
38	Energy Service REC Revenues Transfer	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,107)	\$ (1,375)	\$ (1,368)	\$ (1,092)	\$ (1,073)	\$ (1,151)	\$ (1,399)	\$ (1,429)	\$ (15,013)	Company records; (Line 36 * Line 37) / 1,000
39	REC Sales Proceeds/RPS True Up	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ (183)	\$ (168)	\$ (168)	\$ (198)	\$ (228)	\$ (239)	\$ (245)	\$ (200)	\$ (4,451)	Company actual/forecast
40	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company actual/forecast
41	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,181)	\$ 5,777	\$ (1,460)	\$ (1,172)	\$ 5,343	\$ (1,351)	\$ (1,608)	\$ 4,272	\$ 2,890	Line 21 + Line 33 + Line 38 + Line 39 + Line 40
Note: Number of Delivered Burgess REC's (Forecast)				47,822			129,702			116,786			108,816	403,126	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													105,690	(3,126)	Cap less Forecast

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,742	5,115	6,058	5,881	4,902	4,811	4,883	5,719	63,164	MBP-1, Page 2
2	Part 2 Costs + Yankee Obligations Return		(4,752)	(4,867)	836	(4,104)	(2,323)	4,636	(2,598)	(2,310)	4,204	(2,498)	(2,764)	3,125	(13,415)	MBP-1, Page 5, Line 20+22
3	Total Part 1 + Part 2 SCRC Costs		289	1,442	5,646	788	2,419	9,751	3,461	3,571	9,105	2,313	2,119	8,844	49,749	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		4,663	2,751	3,236	3,983	3,705	4,275	4,179	3,551	3,503	3,502	4,015	4,041	45,405	MBP-1, Page 2
5	Monthly (Over)/Under Recovery		(4,374)	(1,309)	2,410	(3,195)	(1,287)	5,476	(718)	20	5,602	(1,189)	(1,896)	4,803	4,344	Line 3 - Line 4
6	Beginning Monthly Balance		(9,461)	(13,835)	(15,144)	(12,734)	(15,929)	(17,216)	(11,740)	(12,458)	(12,438)	(6,836)	(8,024)	(9,921)		Prev Mo Line 7
7	Ending Monthly Balance	(9,461)	(13,835)	(15,144)	(12,734)	(15,929)	(17,216)	(11,740)	(12,458)	(12,438)	(6,836)	(8,024)	(9,921)	(5,118)	(5,118)	Line 5 + Line 6
8	Average Monthly Balance		(11,648)	(14,489)	(13,939)	(14,332)	(16,573)	(14,478)	(12,099)	(12,448)	(9,637)	(7,430)	(8,973)	(7,519)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%		Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(62)	(77)	(74)	(76)	(88)	(77)	(64)	(66)	(51)	(40)	(48)	(40)	(2,449)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,897)	(15,221)	(12,808)	(16,006)	(17,304)	(11,817)	(12,523)	(12,504)	(6,887)	(8,064)	(9,969)	(5,158)	(7,567)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

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ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 56,936	MBP-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(3,993)	MBP-2, Page 5, Line 21
3	January 31, 2021 SCRC under/(over) Recovery	<u>(2,982)</u>	MBP-2, Page 2, Line 3
4	Total SCRC Cost	\$ 49,961	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>61,073</u>	MBP-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	\$ (11,112)	Line 4 - Line 5

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ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 6,867	\$ 5,126	\$ 4,658	\$ 4,287	\$ 4,043	\$ 4,499	\$ 5,054	\$ 5,039	\$ 4,931	\$ 3,843	\$ 4,013	\$ 4,576	\$ 56,936	MBP-2, Page 3
2	SCRC Part 2 Costs	(1,686)	(3,569)	1,557	(1,659)	(2,004)	(2,531)	3,807	(1,398)	5,629	(1,212)	(2,029)	1,101	(3,993)	MBP-2, Page 5
3	01/31/2021 SCRC Under/(Over) Recovery	(2,982)	-	-	-	-	-	-	-	-	-	-	-	(2,982)	DE 21-117 6/17/2021 Filing, ELM-1, Page 2 revised
4	Total SCRC Cost	\$ 2,199	\$ 1,557	\$ 6,215	\$ 2,627	\$ 2,038	\$ 1,968	\$ 8,862	\$ 3,640	\$ 10,560	\$ 2,632	\$ 1,984	\$ 5,677	\$ 49,961	Line 1 + Line 2 + Line 3
5	Total SCRC Part 1 and Part 2 Revenues	5,371	6,971	6,191	5,317	7,025	6,890	5,837	1,632	3,825	3,496	4,133	4,384	61,073	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (3,172)	\$ (5,413)	\$ 24	\$ (2,690)	\$ (4,987)	\$ (4,922)	\$ 3,025	\$ 2,009	\$ 6,735	\$ (864)	\$ (2,149)	\$ 1,293	\$ (11,112)	Line 4 - Line 5
7	Retail MWh Sales	634,898	635,109	555,214	584,760	713,164	698,525	783,327	614,904	594,923	603,676	682,719	732,362	7,833,580	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	1.045	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	
3	Rate R Sales Forecast (MWh)	<u>316,406</u>	<u>324,918</u>	<u>297,751</u>	<u>236,273</u>	<u>234,085</u>	<u>272,047</u>	<u>321,450</u>	<u>314,757</u>	<u>324,257</u>	<u>228,333</u>	<u>235,081</u>	<u>298,053</u>	
4	Total Rate R RRB Charge Remittances	\$ 3,358	\$ 2,670	\$ 2,400	\$ 1,904	\$ 1,887	\$ 2,193	\$ 2,591	\$ 2,537	\$ 2,614	\$ 1,840	\$ 1,895	\$ 2,346	\$ 28,235
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	1.490	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	
7	Rate G Sales Forecast (MWh)	<u>136,598</u>	<u>147,310</u>	<u>139,887</u>	<u>119,369</u>	<u>126,484</u>	<u>136,478</u>	<u>148,692</u>	<u>147,819</u>	<u>152,045</u>	<u>123,143</u>	<u>118,609</u>	<u>134,944</u>	
8	Total Rate G RRB Charge Remittances	\$ 2,059	\$ 1,278	\$ 1,144	\$ 976	\$ 1,035	\$ 1,116	\$ 1,216	\$ 1,209	\$ 1,244	\$ 1,007	\$ 970	\$ 1,075	\$ 14,330
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.839	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	
11	Rate GV Sales Forecast (MWh)	<u>135,871</u>	<u>130,688</u>	<u>127,068</u>	<u>173,584</u>	<u>124,938</u>	<u>134,155</u>	<u>143,411</u>	<u>146,844</u>	<u>115,200</u>	<u>107,571</u>	<u>125,866</u>	<u>136,127</u>	
12	Total Rate GV RRB Charge Remittances	\$ 1,163	\$ 904	\$ 866	\$ 1,183	\$ 852	\$ 914	\$ 978	\$ 1,001	\$ 785	\$ 733	\$ 858	\$ 905	\$ 11,142
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.296	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	
15	Rate LG Sales Forecast (MWh)	<u>89,742</u>	<u>93,600</u>	<u>90,796</u>	<u>83,988</u>	<u>98,690</u>	<u>98,125</u>	<u>101,709</u>	<u>104,138</u>	<u>108,671</u>	<u>95,618</u>	<u>101,465</u>	<u>93,393</u>	
16	Total Rate LG RRB Charge Remittances	\$ 273	\$ 250	\$ 240	\$ 222	\$ 261	\$ 260	\$ 269	\$ 276	\$ 288	\$ 253	\$ 269	\$ 241	\$ 3,101
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.141	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	
19	Rate OL Sales Forecast (MWh)	<u>1,310</u>	<u>2,152</u>	<u>636</u>	<u>48</u>	<u>766</u>	<u>1,444</u>	<u>41</u>	<u>1,473</u>	<u>48</u>	<u>858</u>	<u>1,946</u>	<u>922</u>	
20	Total Rate OL RRB Charge Remittances	\$ 16	\$ 24	\$ 7	\$ 1	\$ 8	\$ 16	\$ 0	\$ 16	\$ 1	\$ 9	\$ 21	\$ 9	\$ 128
21	Total RRB Charge Remittances	\$ 6,867	\$ 5,126	\$ 4,658	\$ 4,287	\$ 4,043	\$ 4,499	\$ 5,054	\$ 5,039	\$ 4,931	\$ 3,843	\$ 4,013	\$ 4,576	\$ 56,936

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2021 RRB rates per July 9, 2020 Annual True-Up Filing, Mar 2021 - Jan 2022 RRB rates per January 6, 2021 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company actuals/forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2021 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2022 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 42,653	\$ 56,936	\$ (43,210)	\$ (18,912)	\$ (640)	\$ (1,119)	\$ 3	\$ 35,710

Notes:

Col. A: Attachment MBP-2, Page 4, Line 1, Col. H (June 17, 2021 filing)

Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 21

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

(\$ in 000's)

SCRC Part 2 (Ongoing Costs)		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month	
Line	Description	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Total	Attachment/Source
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	208	93	136	118	158	170	220	250	270	232	233	517	2,605	Company records
3	less: IPP at Market - Energy	224	113	128	125	164	201	251	315	303	229	277	294	2,623	Company records
4	IPP Cost - Energy (net)	(16)	(20)	8	(7)	(5)	(31)	(31)	(65)	(33)	3	(44)	223	(18)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	25	25	25	25	23	23	23	24	302	Company records
6	less: IPP at Market - Capacity	34	38	35	35	35	20	28	28	28	35	31	31	379	Company records
7	IPP Cost - Capacity (net)	(7)	(11)	(8)	(8)	(10)	5	(3)	(3)	(4)	(12)	(8)	(7)	(77)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(40)	(2)	(33)	(7)	(9)	0	(16)	105	(8)	(63)	(31)	(341)	(445)	Company records
9	IPP Cost - Energy + Capacity + ISO-NE	195	118	130	139	174	195	229	379	285	192	226	200	2,462	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	258	151	163	160	199	221	278	342	331	264	308	326	3,002	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(63)	(34)	(33)	(21)	(25)	(26)	(50)	37	(45)	(72)	(83)	(125)	(539)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(395)	(34)	2,660	(22)	(18)	69	7,727	27	7,244	164	(491)	3,651	20,581	MBP-2, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(34)	111	147	120	113	182	8	18	147	(37)	(39)	(96)	639	MBP-2, Page 6, Line 31
14	Energy Service Class I REC Revenues Transfer	(1,064)	(1,196)	(1,047)	(718)	(1,064)	(1,248)	(1,261)	(1,304)	(960)	(978)	(1,225)	(1,419)	(13,483)	MBP-2, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(21)	(1,700)	0	(889)	(986)	2	(15)	-	2	(10)	-	1	(3,616)	MBP-2, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	38	32	(5)	5	3	8	5	5	7	2	2	(215)	(113)	Company records
17	Residual Generation O&M	(642)	(595)	(631)	(592)	(464)	(1,931)	(3,015)	(605)	(1,211)	(744)	(813)	(1,149)	(12,392)	Company records
18	NEIL credit	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company records
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(326)	(490)	(5,720)	Company records
20	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
21	Total Part 2 Costs	<u>\$ (1,671)</u>	<u>\$ (3,539)</u>	<u>\$ 1,602</u>	<u>\$ (1,607)</u>	<u>\$ (1,931)</u>	<u>\$ (2,434)</u>	<u>\$ 3,909</u>	<u>\$ (1,311)</u>	<u>\$ 5,692</u>	<u>\$ (1,165)</u>	<u>\$ (1,974)</u>	<u>\$ 1,158</u>	<u>\$ (3,272)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(29)	Company records
24	Return on SCRC deferred balance	(12)	(27)	(42)	(50)	(71)	(94)	(99)	(85)	(60)	(44)	(52)	(54)	(692)	MBP-2, Page 7, Line 10
25	Total Part 2 Return	<u>\$ (14)</u>	<u>\$ (30)</u>	<u>\$ (45)</u>	<u>\$ (52)</u>	<u>\$ (73)</u>	<u>\$ (97)</u>	<u>\$ (101)</u>	<u>\$ (87)</u>	<u>\$ (63)</u>	<u>\$ (47)</u>	<u>\$ (55)</u>	<u>\$ (56)</u>	<u>\$ (721)</u>	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	<u>\$ (1,686)</u>	<u>\$ (3,569)</u>	<u>\$ 1,557</u>	<u>\$ (1,659)</u>	<u>\$ (2,004)</u>	<u>\$ (2,531)</u>	<u>\$ 3,807</u>	<u>\$ (1,398)</u>	<u>\$ 5,629</u>	<u>\$ (1,212)</u>	<u>\$ (2,029)</u>	<u>\$ 1,101</u>	<u>\$ (3,993)</u>	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

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ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Burgess Energy (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,940	\$ 3,390	\$ 2,567	\$ 3,524	\$ 3,345	\$ 3,601	\$ 3,535	\$ 3,481	\$ 1,810	\$ 3,103	\$ 2,943	\$ 2,416	\$ 36,655	Company records
3	Burgess Energy @ Market (ISO-NE Settlement)	3,165	1,535	1,048	1,138	1,772	1,833	2,470	2,284	648	1,622	3,076	6,629	27,220	Company records
4	Total Above/(Below) Market Energy	\$ (225)	\$ 1,854	\$ 1,519	\$ 2,386	\$ 1,574	\$ 1,768	\$ 1,065	\$ 1,197	\$ 1,162	\$ 1,481	\$ (133)	\$ (4,213)	\$ 9,435	Line 1 - Line 2
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
6	Burgess ISO-NE Allocated Costs	(3)	46	258	25	60	21	74	21	25	170	66	897	1,659	Company records
7	Ch. 340 Reduction	(128)	(1,895)	(1,762)	(2,395)	(1,613)	(1,767)	(1,153)	(1,195)	(1,184)	(1,492)	(439)	2,892	(12,130)	- Line 12
8	Net Above/(Below) Market Energy	\$ (356)	\$ 5	\$ 16	\$ 17	\$ 21	\$ 21	\$ (15)	\$ 22	\$ 2	\$ 159	\$ (506)	\$ (424)	\$ (1,036)	Line 3 + Line 4 + Line 5 + Line 6
9	Burgess Energy (Ch. 340 portion)														
10	Burgess Energy @ Contract	\$ 2,940	\$ 3,390	\$ 2,567	\$ 3,524	\$ 3,345	\$ 3,601	\$ 3,535	\$ 3,481	\$ 1,810	\$ 3,103	\$ 2,943	\$ 2,416	\$ 36,655	Company records
11	Burgess Energy @ Market (per PPA)	2,813	1,495	805	1,130	1,732	1,833	2,381	2,286	625	1,611	2,505	5,309	24,525	Company records
12	Total Above/(Below) Market Energy	\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 1,613	\$ 1,767	\$ 1,153	\$ 1,195	\$ 1,184	\$ 1,492	\$ 439	\$ (2,892)	\$ 12,130	Line 8 - Line 9
13	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
14	Total Ch. 340 Above Market Energy	\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 1,613	\$ 1,767	\$ 1,153	\$ 1,195	\$ 1,184	\$ 1,492	\$ 439	\$ (2,892)	\$ 12,130	Line 10 + Line 11
15	Burgess Capacity @ Contract	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 317	\$ 317	\$ 3,707	Company records
16	Burgess Capacity @ Market	346	346	346	346	346	259	303	303	303	303	303	303	3,807	Company records
17	Total Above/(Below) Market Capacity	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ 48	\$ 5	\$ 5	\$ 5	\$ 5	\$ 14	\$ 14	\$ (100)	Line 13 - Line 14
18	Number of Delivered Burgess REC's	-	-	49,984	-	-	-	142,276	-	133,078	-	-	74,662	400,000	Q4 2020, Q1 2021, Q2 2021, & Q3 2021 (Cap at 400,000)
19	Burgess Delivered REC's @ Contract	-	-	53.69	-	-	-	54.38	-	54.38	-	-	54.38	-	Contract rates
20	Contract Costs of REC's	\$ -	\$ -	\$ 2,684	\$ -	\$ -	\$ -	\$ 7,737	\$ -	\$ 7,237	\$ -	\$ -	\$ 4,060	\$ 21,718	(Line 16 x Line 17) / 1,000
21	Total Burgess PPA Above/(Below) Market Costs	\$ (395)	\$ (34)	\$ 2,660	\$ (22)	\$ (18)	\$ 69	\$ 7,727	\$ 27	\$ 7,244	\$ 164	\$ (491)	\$ 3,651	\$ 20,581	Line 7 + Line 15 + Line 18
22	Lempster Energy @ Contract	\$ 289	\$ 411	\$ 309	\$ 241	\$ 210	\$ 168	\$ 134	\$ 210	\$ 261	\$ 310	\$ 391	\$ 979	\$ 3,912	Company records
23	Lempster Energy @ Market	415	322	148	127	162	118	127	214	294	345	444	1,422	4,139	Company records
24	Total Above/(Below) Market Energy	\$ (126)	\$ 89	\$ 161	\$ 113	\$ 48	\$ 49	\$ 8	\$ (5)	\$ (34)	\$ (36)	\$ (52)	\$ (443)	\$ (227)	Line 20 - Line 21
25	Lempster ISO-NE Allocated Costs	95	26	(10)	10	3	2	1	24	9	28	17	351	557	Company records
26	Net Above/(Below) Market Energy	\$ (30)	\$ 115	\$ 151	\$ 124	\$ 51	\$ 52	\$ 9	\$ 19	\$ (24)	\$ (7)	\$ (36)	\$ (93)	\$ 330	Line 22 + Line 23
27	Lempster Capacity @ Contract	\$ 40	\$ 40	\$ 40	\$ 40	\$ 11	\$ 11	\$ 11	\$ 11	\$ 35	\$ 35	\$ 35	\$ 35	\$ 345	Company records
28	Lempster Capacity @ Market	44	44	44	44	44	(20)	12	12	12	64	38	38	379	Company records
29	Total Above/(Below) Market Capacity	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (33)	\$ 31	\$ (1)	\$ (1)	\$ 22	\$ (29)	\$ (3)	\$ (3)	\$ (34)	Line 25 - Line 26
30	Number of Delivered Lempster REC's	-	-	-	-	9,490	9,900	-	-	14,863	-	-	-	34,253	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
31	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ 10.00	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	-	Contract rates
32	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ 95	\$ 99	\$ -	\$ -	\$ 149	\$ -	\$ -	\$ -	\$ 343	(Line 28 x Line 29) / 1,000
33	Total Lempster PPA Above/(Below) Market Costs	\$ (34)	\$ 111	\$ 147	\$ 120	\$ 113	\$ 182	\$ 8	\$ 18	\$ 147	\$ (37)	\$ (39)	\$ (96)	\$ 639	Line 24 + Line 27 + Line 30
34	Total Energy Service MWh	323,441	322,415	278,956	240,700	297,616	348,883	345,687	357,369	263,245	268,119	335,669	382,714	3,764,814	Company records
35	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%		DE 20-054/DE 21-077, FBW-4, Page 1
36	Class I REC's Needed	31,050	30,952	26,780	23,107	28,571	33,493	33,186	34,307	25,271	25,739	32,224	39,420	364,101	Line 32 x Line 33
37	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (36.00)	\$ (36.00)	DE 20-054/DE 21-077, FBW-4, Page 1
38	Energy Service REC Revenues Transfer	\$ (1,064)	\$ (1,196)	\$ (1,047)	\$ (718)	\$ (1,064)	\$ (1,248)	\$ (1,261)	\$ (1,304)	\$ (960)	\$ (978)	\$ (1,225)	\$ (1,419)	\$ (13,483)	Company records
39	REC Sales Proceeds	\$ (21)	\$ (1,700)	\$ 0	\$ (889)	\$ -	\$ 2	\$ (15)	\$ -	\$ 2	\$ (10)	\$ -	\$ 1	\$ (2,631)	Company records
40	RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	(986) Company records
41	Total Burgess and Lempster Contract Costs	\$ (1,515)	\$ (2,819)	\$ 1,761	\$ (1,509)	\$ (1,955)	\$ (994)	\$ 6,458	\$ (1,259)	\$ 6,431	\$ (861)	\$ (1,755)	\$ 2,136	\$ 4,120	Line 19 + Line 31 + Line 36 + Line 37 + Line 38
Note: Number of Delivered Burgess REC's (Actual/Forecast)				49,984				142,276		133,078			74,662	400,000	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)										14862.6			74,662	-	Cap less Actual/Forecast

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refunds (Over)/Under Recovery @ 1/31/2022	\$ (4,237)	MBP-3, Page 2, Line 13
2	Updated RGGI Refunds to Customers	\$ (25,665)	MBP-3, Page 2, Line 10
3	Updated RGGI Proceeds	(29,007)	MBP-3, Page 2, Line 9
4	RGGI Refunds Return on (Over)/Under	(189)	MBP-3, Page 2, Line 16
5	RGGI Refunds Current (Over)/Under Recovery	<u>\$ (3,531)</u>	Line 4 + Line 3 - Line 2
6	RGGI Refunds Total (Over)/Under Recovery	\$ (7,768)	Line 1 + Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	<u>3,877,915</u>	MBP-1 Page 1, Line 7
8	Revised RGGI Refund Rate - cents/kWh	(0.200)	(Line 6 / Line 7) * 100
9	Current Approved RGGI Refund Rate - cents/kWh	<u>(0.335)</u>	DE 21-117, ELM-1, Page 1, Line 9 (01/10/2022)
10	Proposed RGGI Refund Rate - cents/kWh	<u>(0.535)</u>	Line 8 + Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2021	\$ (2,061)	MBP-4, Page 2, Line 16
2	RGGI Proceeds 2/1/21-1/31/22	\$ (20,941)	MBP-4, Page 2, Line 8
3	RGGI Refund to Customers 2/1/21-1/31/22	\$ (18,760)	MBP-4, Page 2, Line 9
4	RGGI Refund (Over)/Under Recovery 2/1/21-1/31/22	<u>\$ (2,181)</u>	Line 2 - Line 3
5	Return on (Over)/Under Recovery 2/1/21-1/31/22	\$ (27)	MBP-4, Page 2, Line 15 excluding 1/31/21 Balance
6	RGGI Refund (Over)/Under Recovery + Return through January 31, 2022	<u>\$ (4,268)</u>	Line 1 + Line 4 + Line 5
7	(Over) recovery means RGGI proceeds refunded to customers was lower than forecast		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast		

(\$ in 000's)

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery @ 1/31/2022	\$ (9,815)	MBP-5, Page 2, Line 7
2	Updated Ch. 340 Revenues	\$ (4,750)	MBP-5, Page 2, Line 1
3	Updated Ch. 340 Expense	7,569	MBP-5, Page 2, Line 4
4	Ch. 340 Return on (Over)/Under Recovery	(116)	MBP-5, Page 2, Line 10
5	Ch. 340 Current (Over)/Under Recovery	\$ 12,204	Line 4 + Line 3 - Line 2
6	Ch. 340 Total (Over)/Under Recovery	\$ 2,388	Line 1 + Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	3,877,915	MBP-1 Page 1, Line 7
8	Revised Ch. 340 Rate - cents/kWh	0.062	(Line 6 / Line 7) * 100
9	Current Approved Ch. 340 Rate - cents/kWh	(0.062)	DE 21-117, ELM-1, Page 1, Line 7 (01/10/2022)
10	Proposed Ch. 340 Rate - cents/kWh	-	Line 8 + Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (391)	\$ (451)	\$ (441)	\$ (375)	\$ (370)	\$ (369)	\$ (424)	\$ (426)	\$ (4,750)	Company actual/forecast
2	Burgess Operating Year 6 CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-1, Page 6, Line 11
3	Total Ch. 340 Above/(Below) Market Energy		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 7,569	MBP-1, Page 6, Line 12
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 7,569	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 1,886	\$ 1,542	\$ 1,585	\$ 2,272	\$ 1,670	\$ 1,562	\$ 434	\$ (812)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (5,750)	\$ (4,208)	\$ (2,622)	\$ (350)	\$ 1,320	\$ 2,882	\$ 3,316		Previous month Line 7
7	Ending Monthly Balance	\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (5,750)	\$ (4,208)	\$ (2,622)	\$ (350)	\$ 1,320	\$ 2,882	\$ 3,316	\$ 2,504	\$ 2,504	Line 5 + Line 6
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (6,693)	\$ (4,979)	\$ (3,415)	\$ (1,486)	\$ 485	\$ 2,101	\$ 3,099	\$ 2,910		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (36)	\$ (27)	\$ (18)	\$ (8)	\$ 3	\$ 11	\$ 17	\$ 16	\$ (116)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (9,687)													\$ 2,388	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2021	\$ (1,512)	MBP-6, Page 2, Line 11
2	Estimated Ch. 340 Costs 2/1/21-1/31/22	\$ 12,130	MBP-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues 2/1/21-1/31/22	20,075	MBP-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery 2/1/21-1/31/22	<u>\$ (7,945)</u>	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	\$ (229)	MBP-6, Page 2, Line 10 excluding 1/31/21 Balance
6	Ch. 340 (Over)/Under Recovery + Return Estimated through January 31, 2022	<u>\$ (9,687)</u>	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 1,689	\$ 1,689	\$ 1,477	\$ 1,555	\$ 1,897	\$ 1,858	\$ 1,935	\$ 1,519	\$ 1,469	\$ 1,491	\$ 1,686	\$ 1,809	\$ 20,075	Company records
2	Burgess Operating Year 6 CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-2, Page 6, Line 11
3	Total Ch. 340 Above/(Below) Market Energy		\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 1,613	\$ 1,767	\$ 1,153	\$ 1,195	\$ 1,184	\$ 1,492	\$ 439	\$ (2,892)	\$ 12,130	MBP-2, Page 6, Line 10
4	Total Ch. 340 Expense		\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 1,613	\$ 1,767	\$ 1,153	\$ 1,195	\$ 1,184	\$ 1,492	\$ 439	\$ (2,892)	\$ 12,130	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,561)	\$ 205	\$ 285	\$ 839	\$ (284)	\$ (91)	\$ (781)	\$ (324)	\$ (285)	\$ 1	\$ (1,248)	\$ (4,701)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (1,870)	\$ (3,431)	\$ (3,226)	\$ (2,941)	\$ (2,102)	\$ (2,386)	\$ (2,477)	\$ (3,258)	\$ (3,582)	\$ (3,867)	\$ (3,866)	\$ (5,114)		Previous month Line 7
7	Ending Monthly Balance	\$ (1,870)	\$ (3,431)	\$ (3,226)	\$ (2,941)	\$ (2,102)	\$ (2,386)	\$ (2,477)	\$ (3,258)	\$ (3,582)	\$ (3,867)	\$ (3,866)	\$ (5,114)	\$ (9,815)	\$ (9,815)	Line 5 + Line 6
8	Average Monthly Balance		\$ (2,651)	\$ (3,328)	\$ (3,083)	\$ (2,521)	\$ (2,244)	\$ (2,431)	\$ (2,867)	\$ (3,420)	\$ (3,724)	\$ (3,866)	\$ (4,490)	\$ (7,465)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5330%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 358	\$ (15)	\$ (19)	\$ (17)	\$ (14)	\$ (13)	\$ (13)	\$ (15)	\$ (18)	\$ (20)	\$ (21)	\$ (24)	\$ (40)	\$ 129	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (1,512)													\$ (9,687)	Line 7 + Line 10
12	** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery @ 1/31/2022	\$ (654)	MBP-7, Page 2, Line 7
2	Updated Environmental Remediation Revenues	\$ 3,371	MBP-7, Page 2, Line 1
3	Updated Environmental Remediation Expense	3,083	MBP-7, Page 2, Line 4
4	Environmental Remediation Return on (Over)/Under Recovery	<u>1,101</u>	MBP-7, Page 2, Line 13
5	Environmental Remediation Current (Over)/Under Recovery	\$ <u>813</u>	Line 4 + Line 3 - Line 2
6	Environmental Remediation Total (Over)/Under Recovery	\$ 159	Line 1 + Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	<u>3,877,915</u>	MBP-1 Page 1, Line 7
8	Revised Environmental Remediation Rate - cents/kWh	0.004	(Line 6 / Line 7) * 100
9	Current Approved Environmental Remediation Rate - cents/kWh	<u>0.044</u>	DE 21-117, ELM-1, Page 1, Line 11 (01/10/2022)
10	Proposed Environmental Remediation Rate - cents/kWh	<u><u>0.048</u></u>	Line 8 + Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2021	\$ -	MBP-8, Page 2, Line 14
2	Estimated Environmental Remediation Amortization 2/1/21-1/31/22	\$ 2,703	MBP-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues 2/1/21-1/31/22	3,357	MBP-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery 2/1/21-1/31/22	\$ (654)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	\$ 662	MBP-8, Page 2, Line 13 excluding 1/31/21 Balance
6	Environmental Remediation (Over)/Under Recovery + Return Estimated through January 31, 2022	\$ 8	Line 1 + Line 4 + Line 5

(\$ in 000's)

(A) Account 182EL0 Balance @ 1/31/2021	\$ 12,184
Amortization Recovery Period (# of Years)	4
Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046
Amortization Recovery Period (# of Months)	48
Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery @ 1/31/2022	\$ 629	MBP-9, Page 2, Line 1
2	Updated Net Metering Revenues	\$ 8,964	MBP-9, Page 2, Line 1
3	Updated Net Metering Expense	12,040	MBP-9, Page 2, Line 4
4	Net Metering Return on (Over)/Under Recovery	391	MBP-9, Page 2, Line 10
5	Net Metering Current (Over)/Under Recovery	<u>\$ 3,467</u>	Line 4 + Line 3 - Line 2
6	Net Metering Total (Over)/Under Recovery	\$ 4,096	Line 1 + Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	<u>3,877,915</u>	MBP-1 Page 1, Line 7
8	Revised Net Metering Rate - cents/kWh	0.106	(Line 6 / Line 7) * 100
9	Current Approved Net Metering Rate - cents/kWh	<u>0.117</u>	DE 21-117, ELM-1, Page 1, Line 13 (01/10/2022)
10	Proposed Net Metering Rate - cents/kWh	<u><u>0.223</u></u>	Line 8 + Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 738	\$ 851	\$ 832	\$ 707	\$ 697	\$ 697	\$ 799	\$ 804	\$ 8,964	Company actual/forecast
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,364	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 16,064	Company actual/forecast
3	Net Metering Market Revenues		\$ 494	\$ 521	\$ 455	\$ 548	\$ 175	\$ 171	\$ 150	\$ 108	\$ 143	\$ 267	\$ 450	\$ 541	\$ 4,024	Company actual/forecast
4	Total Net Metering Cost to be recovered		\$ 519	\$ 1,303	\$ 2,386	\$ 1,816	\$ 827	\$ 832	\$ 853	\$ 894	\$ 860	\$ 736	\$ 552	\$ 461	\$ 12,040	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,105	\$ 90	\$ (19)	\$ 21	\$ 187	\$ 162	\$ 38	\$ (247)	\$ (343)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,815	\$ 3,905	\$ 3,886	\$ 3,907	\$ 4,095	\$ 4,257	\$ 4,295	\$ 4,048		Previous month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,815	\$ 3,905	\$ 3,886	\$ 3,907	\$ 4,095	\$ 4,257	\$ 4,295	\$ 4,048	\$ 3,705	\$ 3,705	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,263	\$ 3,860	\$ 3,895	\$ 3,896	\$ 4,001	\$ 4,176	\$ 4,276	\$ 4,172	\$ 3,877		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 13	\$ 13	\$ 13	\$ 13	\$ 14	\$ 14	\$ 14	\$ 13	\$ 391	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 4,096	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2021	\$ 8,379	MBP-10, Page 2, Line 11
2	Estimated Net Metering Costs 2/1/21-1/31/22	\$ 9,568	MBP-10, Page 2, Line 4
3	Estimated Net Metering Revenues 2/1/21-1/31/22	17,211	MBP-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery 2/1/21-1/31/22	\$ (7,643)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	\$ 158	MBP-10, Page 2, Line 13 excluding 1/31/21 Balance
6	Net Metering (Over)/Under Recovery + Return Estimated through January 31, 2022	\$ 893	Line 1 + Line 4 + Line 5

**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON AUGUST 1, 2022**

Rate	Blocks	(A) Current Rates Effective 5/1/2022	(B) Proposed Rates Effective 8/1/2022
R	All KWH	\$ 0.00458	\$ 0.00273
Rate R - UWH	All KWH	\$ 0.00458	\$ 0.00273
Rate R - CWH	All KWH	\$ 0.00163	\$ (0.00028)
LCS	Radio-controlled option	\$ 0.00163	\$ (0.00028)
	8-hour option	0.00163	(0.00028)
	10 or 11-hour option	0.00163	(0.00028)
R-OTOD	All KWH	\$ 0.00360	\$ 0.00173
G	Load charge (over 5 KW)	\$ 0.53	\$ 0.46
	All KWH	\$ 0.00324	\$ 0.00036
Rate G - UWH	All KWH	\$ 0.00471	\$ 0.00163
Rate G - CWH	All KWH	\$ 0.00171	\$ (0.00097)
Space Heating	All KWH	\$ 0.00650	\$ 0.00318
G-OTOD	Load charge	\$ 0.27	\$ 0.23
	All KWH	0.00171	(0.00097)
LCS	Radio-controlled option	\$ 0.00171	\$ (0.00097)
	8-hour option	0.00171	(0.00097)
	10 or 11-hour option	0.00171	(0.00097)
GV	Demand charge	\$ 0.45	\$ 0.41
	All KWH	0.00202	(0.00047)
GV Backup	Demand charge	\$ 0.22	\$ 0.20
LG	Demand charge	\$ 0.22	\$ 0.26
	On-peak KWH	(0.00046)	(0.00198)
	Off-peak KWH	(0.00108)	(0.00270)
LG Backup	Demand charge	\$ 0.11	\$ 0.13
OL, EOL	All KWH	\$ 0.00683	\$ (0.00152)

Detail for SCRC Rates for Effect August 1, 2022

		(A)	(B) (C) (D)			(E) = (A) x (B)	(F)	(G)	
			SCRC Rates Effective 05/01/2022			SCRC Rates Effective 08/01/2022			
		Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC	
	Rate	Blocks							
	Residential Rate R	All KWH	1.01904	\$ 0.00793	\$ (0.00335)	\$ 0.00458	\$ 0.00808	\$ (0.00535)	\$ 0.00273
	R - Uncontrolled Water Heating	All KWH	1.01904	0.00793	(0.00335)	0.00458	0.00808	(0.00535)	0.00273
	R - Controlled Water Heating	All KWH	1.01904	0.00498	(0.00335)	0.00163	0.00507	(0.00535)	(0.00028)
	R - LCS	Radio-controlled option	1.01904	0.00498	(0.00335)	0.00163	0.00507	(0.00535)	(0.00028)
		8-hour option	1.01904	0.00498	(0.00335)	0.00163	0.00507	(0.00535)	(0.00028)
		10 or 11-hour option	1.01904	0.00498	(0.00335)	0.00163	0.00507	(0.00535)	(0.00028)
	Residential Rate R-OTOD	All KWH	1.01904	0.00695	(0.00335)	0.00360	0.00708	(0.00535)	0.00173
	General Service Rate G	Load charge (over 5 KW)	0.86581	0.53	-	0.53	0.46	-	0.46
		All KWH	0.86581	0.00659	(0.00335)	0.00324	0.00571	(0.00535)	0.00036
	G - Uncontrolled Water Heating	All KWH	0.86581	0.00806	(0.00335)	0.00471	0.00698	(0.00535)	0.00163
	G - Controlled Water Heating	All KWH	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
	G - LCS	Radio-controlled option	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
		8-hour option	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
		10 or 11-hour option	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
	G - Space Heating	All KWH	0.86581	0.00985	(0.00335)	0.00650	0.00853	(0.00535)	0.00318
	General Service Rate G-OTOD	Load charge	0.86581	0.27	-	0.27	0.23	-	0.23
		All KWH	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
	Primary General Service Rate GV	Demand charge	0.90826	0.45	-	0.45	0.41	-	0.41
		All KWH	0.90826	0.00537	(0.00335)	0.00202	0.00488	(0.00535)	(0.00047)
	GV - Backup Service Rate B	Demand charge	0.90826	0.22	-	0.22	0.20	-	0.20
		All KWH	0.90826	(Energy charges in the Standard Rate for Delivery Service)					
	GV - Space Heating	All KWH	0.90826	0.00838	(0.00335)	0.00503	0.00761	(0.00535)	0.00226
	Large General Service Rate LG	Demand charge	1.16720	0.22	-	0.22	0.26	-	0.26
		On-peak KWH	1.16720	0.00289	(0.00335)	(0.00046)	0.00337	(0.00535)	(0.00198)
		Off-peak KWH	1.16720	0.00227	(0.00335)	(0.00108)	0.00265	(0.00535)	(0.00270)
	LG - Backup Service Rate B	Demand charge	1.16720	0.11	-	0.11	0.13	-	0.13
		All KWH	1.16720	(Energy charges in the Standard Rate for Delivery Service)					
	Outdoor Lighting Service Rates OL, EOL	All KWH	0.37648	0.01018	(0.00335)	0.00683	0.00383	(0.00535)	(0.00152)

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	5/1/2022	5/1/2022	8/1/2022	8/1/2022	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.00788	\$ (0.00335)	\$ 0.00803	\$ (0.00535)	1.01904
General Service	0.00775	(0.00335)	0.00671	(0.00535)	0.86581
Primary General Service	0.00654	(0.00335)	0.00594	(0.00535)	0.90826
Large General Service	0.00311	(0.00335)	0.00363	(0.00535)	1.16720
Outdoor Lighting Service	0.01012	(0.00335)	0.00381	(0.00535)	0.37648

**Comparison of Rates Effective May 1, 2022 and Proposed Rates for Effect August 1, 2022
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
May 1, 2022	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05196	\$ (0.00032)	\$ 0.03046	\$ 0.00458	\$ 0.00863	\$ -	\$ 0.10669	\$ 0.20200
August 1, 2022 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05363	\$ 0.00047	\$ 0.02360	\$ 0.00273	\$ 0.00863	\$ -	\$ 0.22566	\$ 0.31472

Calculation of 550 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 43.31	\$ 0.92	2.2%	0.7%
Regulatory Reconciliation Adjustment	(0.17)	0.26	0.43	-252.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.0%
Stranded Cost Recovery Charge	2.52	1.50	(1.02)	-40.5%	-0.8%
System Benefits Charge	4.75	4.75	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 66.24	\$ 62.80	\$ (3.44)	-5.2%	-2.8%
Energy Service	58.68	124.11	65.43	111.5%	52.4%
Total	\$ 124.92	\$ 186.91	\$ 61.99	49.6%	49.6%

Calculation of 600 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.99	\$ 45.99	\$ 1.00	2.2%	0.7%
Regulatory Reconciliation Adjustment	(0.19)	0.28	0.47	-247.4%	0.3%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.75	1.64	(1.11)	-40.4%	-0.8%
System Benefits Charge	5.18	5.18	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 71.01	\$ 67.25	\$ (3.76)	-5.3%	-2.8%
Energy Service	64.01	135.40	71.39	111.5%	52.9%
Total	\$ 135.02	\$ 202.65	\$ 67.63	50.1%	50.1%

Calculation of 650 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.58	\$ 48.67	\$ 1.09	2.3%	0.8%
Regulatory Reconciliation Adjustment	(0.21)	0.31	0.52	-247.6%	0.4%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.98	1.77	(1.21)	-40.6%	-0.8%
System Benefits Charge	5.61	5.61	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.76	\$ 71.70	\$ (4.06)	-5.4%	-2.8%
Energy Service	69.35	146.68	77.33	111.5%	53.3%
Total	\$ 145.11	\$ 218.38	\$ 73.27	50.5%	50.5%

**Comparison of Rates Effective August 1, 2021 and Proposed Rates for Effect August 1, 2022
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2021	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05177	\$ (0.00016)	\$ 0.03046	\$ 0.00896	\$ 0.00743	\$ -	\$ 0.08826	\$ 13.81 \$ 0.18672
August 1, 2022 (Proposed)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05363	\$ 0.00047	\$ 0.02360	\$ 0.00273	\$ 0.00863	\$ -	\$ 0.22566	\$ 13.81 \$ 0.31472

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.28	\$ 43.31	\$ 1.03	2.4%	0.9%
Regulatory Reconciliation Adjustment	(0.09)	0.26	0.35	-388.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.2%
Stranded Cost Recovery Charge	4.93	1.50	(3.43)	-69.6%	-2.9%
System Benefits Charge	4.09	4.75	0.66	16.1%	0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 67.96	\$ 62.80	\$ (5.16)	-7.6%	-4.4%
Energy Service	48.54	124.11	75.57	155.7%	64.9%
Total	\$ 116.50	\$ 186.91	\$ 70.41	60.4%	60.4%

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.87	\$ 45.99	\$ 1.12	2.5%	0.9%
Regulatory Reconciliation Adjustment	(0.10)	0.28	0.38	-380.0%	0.3%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.3%
Stranded Cost Recovery Charge	5.38	1.64	(3.74)	-69.5%	-3.0%
System Benefits Charge	4.46	5.18	0.72	16.1%	0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.89	\$ 67.25	\$ (5.64)	-7.7%	-4.5%
Energy Service	52.96	135.40	82.44	155.7%	65.5%
Total	\$ 125.85	\$ 202.65	\$ 76.80	61.0%	61.0%

Calculation of 650 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.46	\$ 48.67	\$ 1.21	2.5%	0.9%
Regulatory Reconciliation Adjustment	(0.10)	0.31	0.41	-410.0%	0.3%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.3%
Stranded Cost Recovery Charge	5.82	1.77	(4.05)	-69.6%	-3.0%
System Benefits Charge	4.83	5.61	0.78	16.1%	0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 77.81	\$ 71.70	\$ (6.11)	-7.9%	-4.5%
Energy Service	57.37	146.68	89.31	155.7%	66.1%
Total	\$ 135.18	\$ 218.38	\$ 83.20	61.5%	61.5%

Rate Changes Proposed for Effect on August 1, 2022

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax
Residential	1.4%	0.66%	-5.05%	-1.58%	0.0%	0.00%
General Service	1.2%	0.6%	-6.5%	-3.0%	0.0%	0.0%
Primary General Service	0.9%	0.3%	-9.3%	-4.0%	0.0%	0.0%
GV Rate B	1.3%	0.6%	7.7%	-2.0%	0.0%	0.0%
Total Primary General Service	0.9%	0.3%	-9.3%	-4.0%	0.0%	0.0%
Large General Service	0.8%	0.4%	-10.4%	-2.9%	0.0%	0.0%
LG Rate B	0.7%	1.5%	18.8%	-2.0%	0.0%	0.0%
Total Large General Service	0.8%	0.5%	-8.1%	-2.8%	0.0%	0.0%
Outdoor Lighting Rate OL	2.0%	0.8%	-1.5%	-2.8%	0.0%	0.0%
Energy Efficient Outdoor Lt. Rate EOL	1.9%	1.1%	-1.8%	-3.7%	0.0%	0.0%
Total Outdoor Lighting	1.9%	0.9%	-1.6%	-3.1%	0.0%	0.0%
Total Retail	1.2%	0.6%	-6.2%	-2.4%	0.0%	0.0%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on August 1, 2022

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.7%	0.3%	-2.6%	-0.8%	0.0%	0.0%	53.2%	50.4%
General Service	0.6%	0.3%	-3.1%	-1.5%	0.0%	0.0%	57.5%	53.8%
Primary General Service	0.3%	0.1%	-3.4%	-1.5%	0.0%	0.0%	100.0%	95.6%
GV Rate B	0.7%	0.3%	4.2%	-1.1%	0.0%	0.0%	71.7%	75.8%
Total General Service	0.3%	0.1%	-3.4%	-1.5%	0.0%	0.0%	99.9%	95.5%
Large General Service	0.3%	0.1%	-3.2%	-0.9%	0.0%	0.0%	108.2%	104.5%
LG Rate B	0.3%	0.5%	6.7%	-0.7%	0.0%	0.0%	100.8%	107.6%
Total Large General Service	0.3%	0.1%	-2.5%	-0.9%	0.0%	0.0%	107.7%	104.7%
Outdoor Lighting Rate OL	1.4%	0.6%	-1.1%	-2.1%	0.0%	0.0%	29.7%	28.5%
Energy Efficient Outdoor Lt. Rate EOL	1.3%	0.7%	-1.2%	-2.5%	0.0%	0.0%	35.9%	34.2%
Total Outdoor Lighting	1.4%	0.6%	-1.1%	-2.2%	0.0%	0.0%	31.9%	30.5%
Total Retail	0.6%	0.3%	-2.9%	-1.1%	0.0%	0.0%	69.7%	66.4%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

4th Revised Page 21B
Superseding 3rd Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective August 1, 2022 through January 31, 2023 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.942	0.936	0.770	0.297	1.249
Part 2	-0.41	-0.536	-0.447	-0.205	-1.139
Ch. 340	0	0	0	0	0
RGGI	-0.535	-0.535	-0.535	-0.535	-0.535
Environmental Remediation	0.048	0.048	0.048	0.048	0.048
<u>Net Metering</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>
Total SCRC	0.268	0.136	0.059	-0.172	-0.154

Issued: June 23, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2022

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~43th~~ Revised Page 21B
Superseding ~~32nd~~ Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~February-August~~ 1, 2022 through ~~July-January~~ 31, ~~2022-2023~~ are as follows:

-	Rate-Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.944	0.940	0.773	0.298	1.243
Part 2	-0.255	-0.264	-0.218	-0.086	-0.33
Ch. 340	-0.062	-0.062	-0.062	-0.062	-0.062
RGGI	-0.335	-0.335	-0.335	-0.335	-0.335
Environmental Remediation	0.044	0.044	0.044	0.044	0.044
Net Metering	0.117	0.117	0.117	0.117	0.117
Total SCRC	0.453	0.440	0.319	-0.024	0.677
-	Rate Class				
SCRC Rate Component (¢/kWh)	<u>Residential Service</u>	<u>General Service</u>	<u>Primary General Service</u>	<u>Large General Service</u>	<u>Outdoor Lighting Service</u>
<u>Part 1</u>	<u>0.942</u>	<u>0.936</u>	<u>0.770</u>	<u>0.297</u>	<u>1.249</u>

<u>Part 2</u>	<u>-0.41</u>	<u>-0.536</u>	<u>-0.447</u>	<u>-0.205</u>	<u>-1.139</u>
<u>Ch. 340</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>RGGI</u>	<u>-0.535</u>	<u>-0.535</u>	<u>-0.535</u>	<u>-0.535</u>	<u>-0.535</u>
<u>Environmental Remediation</u>	<u>0.048</u>	<u>0.048</u>	<u>0.048</u>	<u>0.048</u>	<u>0.048</u>
<u>Net Metering</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>
<u>Total SCRC</u>	<u>0.268</u>	<u>0.136</u>	<u>0.059</u>	<u>-0.172</u>	<u>-0.154</u>

Issued: ~~February~~ June 23, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2022

Title: President, NH Electric Operations

Jessica Chiavara
Counsel

Cell: 315-313-3264
jessica.chiavara@eversource.com

January 05, 2022

Via Electronic Mail Only

Daniel C. Goldner, Chair
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

**Re: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing**

Chair Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes. The assumptions underlying the current RRB Charges were filed in Advice Letter dated July 9, 2020.

TABLE 1
INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2022
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2023
Annual ongoing transaction expenses to be paid through Target Date:	\$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	\$0
Capital subaccount deficiency following payments on Measure Date:	\$0
Expected annual RRB principal payments through Target Date:	\$43,209,734
Unpaid RRB principal payments following payments on the measure date:	\$0
Interest payments on outstanding principal to be paid through Target Date:	\$16,906,341
Unpaid interest following payments on Measure date:	<u>\$0</u>
Total annual revenue requirement	\$60,776,907
Current Excess Funds Subaccount balance:	\$378,727
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	<u>\$9,649,760</u>
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	<u>\$50,748,420</u>

Rate Classes	<u>R</u>	<u>G</u>	<u>GV</u>	<u>LG</u>	<u>OL</u>
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	\$24,739,855	\$12,687,105	\$10,149,684	\$2,918,034	\$253,742
Forecasted kwh sales on new RRB Charge	2,608,952,732	1,351,804,041	1,310,839,970	970,063,834	20,275,191
RRB Charges per kwh	\$0.0096	\$0.0095	\$0.0078	\$0.0030	\$0.0126
Percent of billed amounts expected to be charged-off:				0.73%	
Weighted average days sales outstanding:				29	

EFFECTIVE DATE

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then-current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2022.

NOTICE

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,



Jessica A. Chiavara
Counsel, Eversource Energy

cc : Service list

SCRC Part 2 (Ongoing Costs)		Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	12 Month	
Line	Description	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Total	Attachment MBP-14 Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	-	-	-	-	-	-	-	-	(1,406)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	-	-	-	-	-	-	-	-	(1,317)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	-	-	-	-	-	-	-	-	(89)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	-	-	-	-	-	-	-	-	(76)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	-	-	-	-	-	-	-	-	(57)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	-	-	-	-	-	-	-	-	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	-	-	-	-	-	-	-	-	(199)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	-	-	-	-	-	-	-	-	(1,681)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	-	-	-	-	-	-	-	-	(1,374)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	-	-	-	-	-	-	-	-	(307)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	-	-	-	-	-	-	-	(173)	(499)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	-	-	-	-	-	-	-	-	(36)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	-	-	(26)	(21)	(47)	(49)	(46)	(215)	(1,169)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	-	-	-	-	-	-	-	-	(1,913)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	(459)	4	939	(473)	-	-	-	-	-	-	-	-	11	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(312)	-	-	-	-	-	-	-	-	(1,285)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(283)	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	\$ (2,140)	\$ (1,659)	\$ 640	\$ (1,876)	\$ (24)	\$ (24)	\$ (49)	\$ (45)	\$ (70)	\$ (72)	\$ (69)	\$ (411)	\$ (5,797)	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 23 - Page 2, Line 23
24	Return on SCRC deferred balance	(19)	(26)	(24)	(29)	(34)	(34)	(34)	(35)	(35)	(35)	(36)	(37)	(378)	Page 1, Line 24 - Page 2, Line 24
25	Total Part 2 Return	\$ (19)	\$ (26)	\$ (24)	\$ (29)	\$ (34)	\$ (34)	\$ (34)	\$ (34)	\$ (35)	\$ (35)	\$ (36)	\$ (37)	\$ (377)	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	\$ (2,158)	\$ (1,685)	\$ 617	\$ (1,905)	\$ (58)	\$ (58)	\$ (84)	\$ (79)	\$ (105)	\$ (108)	\$ (105)	\$ (448)	\$ (6,174)	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	208	93	136	118	158	170	220	250	270	232	233	517	2,605	Company records
3	less: IPP at Market - Energy	224	113	128	125	164	201	251	315	303	229	277	294	2,623	Company records
4	IPP Cost - Energy (net)	(16)	(20)	8	(7)	(5)	(31)	(31)	(65)	(33)	3	(44)	223	(18)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	25	25	25	25	23	23	23	24	302	Company records
6	less: IPP at Market - Capacity	34	38	35	35	35	20	28	28	28	35	31	31	379	Company records
7	IPP Cost - Capacity (net)	(7)	(11)	(8)	(8)	(10)	5	(3)	(3)	(4)	(12)	(8)	(7)	(77)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(40)	(2)	(33)	(7)	(9)	0	(16)	105	(8)	(63)	(31)	(341)	(445)	Company records
9	IPP Cost - Energy + Capacity + ISO-NE	195	118	130	139	174	195	229	379	285	192	226	200	2,462	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	258	151	163	160	199	221	278	342	331	264	308	326	3,002	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(63)	(34)	(33)	(21)	(25)	(26)	(50)	37	(45)	(72)	(83)	(125)	(539)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(395)	(34)	2,660	(22)	(18)	69	7,727	27	7,244	164	(491)	3,651	20,581	MBP-2, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(34)	111	147	120	113	182	8	18	147	(37)	(39)	(96)	639	MBP-2, Page 6, Line 31
14	Energy Service Class I REC Revenues Transfer	(1,064)	(1,196)	(1,047)	(718)	(1,064)	(1,248)	(1,261)	(1,304)	(960)	(978)	(1,225)	(1,419)	(13,483)	MBP-2, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(21)	(1,700)	0	(889)	(986)	2	(15)	-	2	(10)	-	1	(3,616)	MBP-2, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	38	32	(5)	5	3	8	5	5	7	2	2	(215)	(113)	Company records
17	Residual Generation O&M	(642)	(595)	(631)	(592)	(464)	(1,931)	(3,015)	(605)	(1,211)	(744)	(813)	(1,149)	(12,392)	Company records
18	NEIL credit	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company records
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(326)	(490)	(5,720)	Company records
20	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
21	Total Part 2 Costs	<u>\$ (1,671)</u>	<u>\$ (3,539)</u>	<u>\$ 1,602</u>	<u>\$ (1,607)</u>	<u>\$ (1,931)</u>	<u>\$ (2,434)</u>	<u>\$ 3,909</u>	<u>\$ (1,311)</u>	<u>\$ 5,692</u>	<u>\$ (1,165)</u>	<u>\$ (1,974)</u>	<u>\$ 1,158</u>	<u>\$ (3,272)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
	Ongoing Costs - Return														
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(29)	Company records
24	Return on SCRC deferred balance	(12)	(27)	(42)	(50)	(71)	(94)	(99)	(85)	(60)	(44)	(52)	(54)	(692)	MBP-2, Page 7, Line 10
25	Total Part 2 Return	<u>\$ (14)</u>	<u>\$ (30)</u>	<u>\$ (45)</u>	<u>\$ (52)</u>	<u>\$ (73)</u>	<u>\$ (97)</u>	<u>\$ (101)</u>	<u>\$ (87)</u>	<u>\$ (63)</u>	<u>\$ (47)</u>	<u>\$ (55)</u>	<u>\$ (56)</u>	<u>\$ (721)</u>	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	<u>\$ (1,686)</u>	<u>\$ (3,569)</u>	<u>\$ 1,557</u>	<u>\$ (1,659)</u>	<u>\$ (2,004)</u>	<u>\$ (2,531)</u>	<u>\$ 3,807</u>	<u>\$ (1,398)</u>	<u>\$ 5,629</u>	<u>\$ (1,212)</u>	<u>\$ (2,029)</u>	<u>\$ 1,101</u>	<u>\$ (3,993)</u>	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

Line		SCRC Part 2 (Ongoing Costs) Description		DE 20-095 Attachment ELM-1, Page 5 (01/08/2021)				DE 21-117 Attachment ELM-1, Page 5 (06/17/2021)							12 Month Total	Attachment/Source
				Estimate Feb-21	Estimate Mar-21	Estimate Apr-21	Estimate May-21	Estimate Jun-21	Estimate Jul-21	Estimate Aug-21	Estimate Sep-21	Estimate Oct-21	Estimate Nov-21	Estimate Dec-21		
Ongoing Costs																
1	Non-Wood IPP Ongoing costs:															
2	IPP Cost - Energy	611	613	634	588	193	172	139	123	147	276	420	373	4,288	Company forecast	
3	less: IPP at Market - Energy	395	337	307	259	205	183	147	131	156	293	445	393	3,248	Company forecast	
4	IPP Cost - Energy (net)	216	276	328	329	(12)	(10)	(8)	(8)	(9)	(17)	(24)	(20)	1,040	Line 2 - Line 3	
5	IPP Cost - Capacity	59	59	59	59	34	34	34	34	52	52	52	43	570	Company forecast	
6	less: IPP at Market - Capacity	63	63	63	63	35	35	35	35	55	55	55	46	603	Company forecast	
7	IPP Cost - Capacity (net)	(4)	(4)	(4)	(4)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(2)	(33)	Line 5 - Line 6	
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast	
9	IPP Cost - Energy + Capacity + ISO-NE	670	672	693	647	227	206	172	156	198	327	472	417	4,859	Line 2 + Line 5 + Line 8	
10	less: IPP at Market - Energy + Capacity	458	400	370	322	240	218	182	166	211	348	500	439	3,852	Line 3 + Line 6	
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	212	272	324	326	(14)	(12)	(10)	(9)	(12)	(20)	(27)	(22)	1,007	Line 9 - Line 10	
12	Burgess Above/(Below) Market Cost	(39)	(39)	2,360	(39)	5	7,039	5	5	6,338	5	14	5,629	21,281	Company forecast	
13	Lempster Above/(Below) Market Cost	3	66	204	122	80	138	59	88	202	78	(12)	26	1,054	Company forecast	
14	Energy Service Class I REC Revenues Transfer	(1,064)	(1,103)	(908)	(863)	(996)	(1,231)	(1,150)	(951)	(902)	(964)	(1,164)	(1,295)	(12,591)	Company forecast	
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast	
16	ISO-NE/Other Costs	-	-	-	-	5	5	5	5	5	5	5	5	39	Company forecast	
17	Residual Generation O&M	-	-	-	-	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(3,641)	Company forecast	
18	NEIL credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast	
19	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,849)	Company forecast	
20	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	Company forecast	
21	Total Part 2 Costs	<u>\$ (369)</u>	<u>\$ (285)</u>	<u>\$ 2,499</u>	<u>\$ 65</u>	<u>\$ (865)</u>	<u>\$ 5,994</u>	<u>\$ (1,036)</u>	<u>\$ (808)</u>	<u>\$ 5,686</u>	<u>\$ (841)</u>	<u>\$ (1,129)</u>	<u>\$ 4,397</u>	<u>\$ 13,307</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20	
Ongoing Costs - Return																
22	Return on Yankee Decommissioning															
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast	
24	Return on SCRC deferred balance	(2)	(15)	(26)	(35)	(54)	(59)	(64)	(81)	(79)	(78)	(99)	(108)	(699)	Company forecast	
25	Total Part 2 Return	<u>\$ (4)</u>	<u>\$ (17)</u>	<u>\$ (28)</u>	<u>\$ (37)</u>	<u>\$ (56)</u>	<u>\$ (61)</u>	<u>\$ (66)</u>	<u>\$ (84)</u>	<u>\$ (81)</u>	<u>\$ (80)</u>	<u>\$ (102)</u>	<u>\$ (110)</u>	<u>\$ (725)</u>	Line 23 + Line 24	
26	Total Part 2 Ongoing Costs and Return	<u>\$ (373)</u>	<u>\$ (302)</u>	<u>\$ 2,471</u>	<u>\$ 28</u>	<u>\$ (921)</u>	<u>\$ 5,933</u>	<u>\$ (1,102)</u>	<u>\$ (892)</u>	<u>\$ 5,606</u>	<u>\$ (922)</u>	<u>\$ (1,231)</u>	<u>\$ 4,287</u>	<u>\$ 12,582</u>	Line 21 + Line 25	
27	Amounts shown above may not add due to rounding.															

[illegible]