BEFORE THE NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

Docket No. DW 22-058

Bedford Waste Services Corporation Rate Proceeding

SETTLEMENT AGREEMENT ON TEMPORARY RATES

I. INTRODUCTION

This settlement agreement (Agreement) is entered into by and between Bedford Waste Services Corporation (Bedford, or the Company) and the New Hampshire Department of Energy (DOE), (together, Settling Parties). Bedford provides sewer service to 78 customers in the Bedford Three Corners Development located within the Town of Bedford, New Hampshire.

II. BACKGROUND

On September 15, 2022, Bedford filed its Notice of Intent to file rate schedules with the New Hampshire Public Utilities Commission (Commission). The Commission acknowledged this filing and opened the instant docket on September 19, 2022.

On October 17, 2022 Bedford filed its rate schedules increasing its permanent rates and a petition for approval of temporary rates. Bedford sought an initial increase in its permanent rates by 39.47% and two subsequent step adjustments resulting in a combined additional rate increase of 26.68%, for a total proposed increase in customer rates of 66.15%. Bedford also filed a petition for approval of an interim temporary rate increase of 18.85%. Bedford filed testimony and supporting materials in accordance with PART Puc 1604.

On November 1, 2022, the Commission issued Order No. 26,717, suspending for a period not to exceed 12 months the proposed tariffs for temporary and permanent rate increases; commencing an adjudicative proceeding; and scheduling a prehearing conference for December

14, 2022. The Commission ordered Bedford to send a copy of the order to all current and known prospective customers. The Commission also ordered that any intervention requests be filed by no later than November 28, 2022.

On November 15, 2022, the DOE filed a position statement recommending the Commission consider Bedford's financing petition in Docket No. DW 22-054 in conjunction with this docket. The DOE included with its recommendation, copies of data responses received from Bedford in Docket No. DW 22-054.

On December 14, 2022, the Commission held a prehearing conference attended by Bedford and the DOE. No petitions to intervene were filed. In a technical session following the prehearing conference, Bedford and the DOE developed a proposed procedural schedule to govern the proceeding.

On December 15, 2022, Bedford timely filed its affidavit that, on November 10, 2022, it had sent by first class mail to its 78 customers a copy of the Commission's order.

The DOE filed an assented to proposed procedural schedule with the Commission on December 21, 2022. The Commission approved the proposed schedule by a procedural order on the same day.

On January 24, 2023, the DOE filed an assented to request to modify the proposed procedural schedule. On January 26, 2023, the Commission approved the proposed modification.

On January 30, 2023, Attorney Marcia Brown filed an appearance as legal counsel for Bedford.

On February, 7, 2023, Bedford filed its initial update report of rate case expenses.

On February 9, 2023, the Commission issued a procedural order rescheduling the hearing on permanent rates from July 19, 2023 to July 12, 2023.

III. SCOPE OF STIPULATION

- A. This Agreement is entered into by the Settling Parties.
- B. This Agreement constitutes the Settling Parties' recommendation to the Commission with respect to temporary rates in this docket.
- C. Under this Agreement, the Settling Parties agree that this Agreement constitutes resolution of the issues specified herein only.
- D. This Agreement shall not be deemed an admission by any Settling Party that any allegation or contention in this proceeding by any Settling Party, other than those specifically agreed to herein, is true and valid. This Agreement shall not be deemed to foreclose any party from taking any position in any future proceedings.
- E. It is specifically understood and agreed in this regard that this Agreement pertaining to proposed temporary rates is signed with a complete reservation of the respective Settling Parties' rights concerning the final permanent rates determination in this proceeding, that challenges to Bedford's proposed permanent rates may be raised and asserted in the final rates segment of this proceeding and that a complete reconciliation shall be provided under RSA 378:29 in the permanent rates determination to address any charges established to be unwarranted under the agreed temporary rates.
- F. The Settling Parties agree that all documentation supporting the petition should be admitted as full exhibits for the purpose of consideration of this Agreement and be given the weight the Commission deems appropriate.

IV. TERMS OF AGREEMENT

A. The Settling Parties agree that, in accordance with RSA 378:27, temporary rates, based on the books and records on file with the Commission, be set at 16.19% over existing base rates, which will increase Bedford's annual revenue requirement from \$48,292 recognized by the Company during 2021 to \$56,467. This translates into an annual increase of \$100.86 (\$25.22 per quarter) in Bedford's present annual charge per customer of \$623.08 (\$155.77 per quarter), resulting in an annualized temporary rate charge per customer of \$723.94 (\$180.99 per quarter). The derivation of this proposed rate increase is detailed in Attachment A to this Agreement. The agreed-to temporary rate increase is somewhat different than that proposed by Bedford as follows: (1) the temporary rate uses a return on rate base of 6.8% instead of Bedford's originally requested 8%; (2) An additional \$1,882 is included in the Company's Accumulated Depreciation account in recognition of the Company's proposed pro forma adjustment of the same amount to Bedford's Depreciation Expense account in its original filing. This reduces the Company's proposed Rate Base amount from \$97,148 to \$95,266; (3) As a result of the previous two adjustments, Bedford's Operating Income Requirement has been reduced by \$1,294 from \$7,772 as originally proposed by the Company to \$6,478 as reflected in this Agreement.

B. The Settling Parties agree that the effective date for the temporary rates should be November 17, 2022, on a service-rendered basis. This date is subsequent to the actual notice provided to customers of Bedford's rate filing, which, as stated in the Company's affidavit, was November 10, 2022.

C. The Settling Parties agree that temporary rates should be subject to reconciliation, pursuant to RSA 378:29, after the final determination of permanent rates by the Commission. The Settling Parties agree that the above proposed temporary rates are just and reasonable and

that given the recoupment mechanism afforded under RSA 378:29, the rates will yield operating revenues sufficient to enable Bedford to pay its expenses and meet its financial obligations.

V. CONDITIONS

A. This Agreement is expressly conditioned upon the Commission's acceptance of all of its provisions, without change or condition. If the Commission does not accept the Agreement in its entirety, without change or condition, or if the Commission makes any findings that go beyond the scope of this Agreement, and the Settling Parties are unable to agree with said changes, conditions, or findings, the Agreement shall be deemed to be withdrawn by the Settling Parties and the Settling Parties agree that it shall not constitute any part of the record in this proceeding and shall not be used for any other purpose. The Commission's acceptance of this Agreement shall not constitute continuing approval of, or precedent regarding, any particular principle or issue in this proceeding.

B. The discussions that produced this Agreement have been conducted on the explicit understanding that all offers of settlement relating thereto are and shall be confidential, shall be without prejudice to the position of any party or participant representing any such offer or participating in any such discussion, and are not to be used in connection with any future proceeding or otherwise.

C. This Agreement may be signed electronically, by facsimile, and in counterparts, each of which shall be deemed to be an original, and all of which, taken together, shall constitute one agreement binding on all Settling Parties.

IN WITNESS WHEREOF, the Settling Parties to this Agreement have caused the Agreement to be duly signed in their respective names by their fully authorized agents.

IN WITNESS WHEREOF, the Settling Parties to this Agreement have caused the Agreement to be duly signed in their respective names by their fully authorized agents.

BEDFORD WASTE SERVICES CORPORATION

By its Attorney,

Dated: March 16, 2023

Marcia a Brown Marcia A. Brown, Esq.

N.H. DEPARTMENT OF ENERGY

Moth c. your

By its Attorneys,

Dated: March 16, 2023

Matthew Young, Esq.

1604.07a(1)

Computation of Revenue Deficiency

For the Test Year Ended December 31, 2021

	 5 Qtr Avg	 Proforma
Rate Base (Schedule 3)	\$ 92,866	\$ 95,266
Rate of Return (Schedule 4)	 8.00%	 6.80%
Operating Income Required	\$ 7,429	\$ 6,478
Net Operating Income (Schedule 1)	(16,290)	6,478
Operating Income Deficiency	\$ 23,719	\$ 0
Tax Effect		
Revenue Deficiency	\$ 23,719	\$ 0

Bedford Waste Services Corp

Statement of Income Schedule 1

		Ac	ctual 2021			Pro	forma 2021	-	Actual 2020	Α	ctual 2019
		Y	ear End		Proforma	Y	ear End		Year End		Year End
Line	Account Title (Number)	1	Balance	Α	djustments	ı	Balance		Balance		Balance
No.	(a)		(b)		(c)		(d)		(e)		(f)
	UTILITY OPERATING INCOME										
1	Operating Revenues(400)	\$	48,292	\$	8,175	\$	56,467	\$	48,706	\$	50,223
2	Operating Expenses:										
3	Contracted Services		17,545		-		17,545		20,033		13,552
4	Insurance		826		-		826		633		502
5	Regulatory Commission		260				260		291		290
6	Bad Debt		16,475		(16,475)		-		211		-
7	Miscellaneous		790				790		640		602
8	Total Operating and Maintenance Expense (401)	\$	35,896	\$	(16,475)	\$	19,421	\$	21,808	\$	14,946
9	Depreciation Expense (403)		26,896		1,882		28,778		25,634		25,228
10	Amortization of Contribution in Aid of Construction (405)		(2,157)		-		(2,157)		(2,157)		(2,157)
11	Amortization of Utility Plant Acquisition Adjustments (406)										
12	Amortization Expense-Other (407)										
13	Taxes Other Than Income (408)		3,947		-		3,947		4,369		4,413
14	Income Taxes (409.1, 410.1, 411.1, 412.1)				-		-				(32)
15	Total Operating Expenses	\$	64,582	\$	(14,593)	\$	49,989	\$	49,654	\$	42,398
16	Net Operating Income (Loss)		(16,290)		22,768		6,478		(948)		7,825
17											
18	OTHER INCOME AND DEDUCTIONS										
19	Interest and Dividend Income (419)										
20	Allow. for funds Used During Construction (420)										
21	Nonutility Income (421)										
22	Gains (Losses) From Disposition of Nonutility Property (422)										
23	Miscellaneous Nonutility Expenses (426)										
24	Interest Expense (427)		(5,853)						(7,283)		(7,349)
25	Taxes Applicable To Other Income (409.2, 410.2, 411.2, 412.2)		• •								
26	Total Other Income and Deductions	\$	(5,853)	\$	-	\$	-	\$	(7,283)	\$	(7,349)
27	NET INCOME (LOSS)	\$	(22,143)	\$	22,768	\$	6,478	\$	(8,231)	\$	476

Bedford Waste Services Corp Statement of Income - Proforma Adjustments	04.07a(3) dule 1A Page 1 of 3
Operating Revenues	rage rors
2021 Test Year Proforma Miscellaneous Revenues	\$ -
2021 Test Year Actual Miscellaneous Revenues	 (308)
Proforma Adjustment	\$ 308
To adjust test year revenues for revenue needed in order for the Company to earn its rate of return and to recover its expenses.	
2021 Test Year Proforma	\$ 56,467
2021 Test Year Actual	 48,600
Proforma Adjustment	\$ 7,867
To adjust test year revenues for revenue needed in order for the Company to earn its rate of return and to recover its expenses.	
Total Proforma Adjustment to Operating Revenues	 \$8,175
Operation & Maintenance Expenses	
Contracted Services - LaMontagne Management Corp	
2021 Test Year Proforma	\$ -
2021 Test Year Actual	
Proforma Adjustment	\$
To adjust test year contracted services for owner oversight	
Contracted Services - Stephen P. St. Cyr & Associates	
2021 Test Year Proforma	\$ 12,221
2021 Test Year Actual	 12,221
Proforma Adjustment	\$
To adjust test year contracted services for management services	
Contracted Services - Stephen P. St. Cyr & Associates - NHDOE Audit	
2021 Test Year Proforma	\$ -
2021 Test Year Actual	
Proforma Adjustment	\$

To adjust test year contracted services for management services

Contracted Services - Melanson	Page 2 of 3
2021 Test Year Proforma	\$ 750
2021 Test Year Actual	 750
Proforma Adjustment	\$
To adjust test year contracted services for increase in tax preparation service	
Contracted Services - AAA Pump	
2021 Test Year Proforma	\$ -
2021 Test Year Actual	
Proforma Adjustment	\$
To adjust test year contracted services for annual maintenance on pumping equipment	
Contracted Services - Maznek	
2021 Test Year Proforma	\$ 4,555
2021 Test Year Actual	 4,555
Proforma Adjustment	\$
To adjust test year contracted services for twice a year septic tank pumping service	
Total Adjustments to Contracted Services	\$
Insurance	
2021 Test Year Proforma	\$ 826
2021 Test Year Actual	 826
Proforma Adjustment	\$
To adjust test year insurance for increase in insurance premiun	
Bad Debt	
2021 Test Year Proforma	\$ -
2021 Test Year Actual	 16,475

Proforma Adjustment	\$	(16,475)
To adjust test year insurance bad debt for one time write off		
Miscellaneous		Page 3 of 3
2021 Test Year Proforma	\$	790
2021 Test Year Actual	Ť	790
Proforma Adjustment	\$	-
Total Operation & Maintenance Expense Adjustments		(16,475)
Depreciation Expenses		(10, 110)
2021 Test Year Proforma	\$	28,778
2021 Test Year Actual	Ψ	26,896
	\$	1,882
Proforma Adjustment	<u>.</u>	1,002
To adjust test year depreciation expenses for annual amount		
Amortization of CIAC		
2021 Test Year Proforma	\$	(2,157)
2021 Test Year Actual		(2,157)
Proforma Adjustment	\$	-
Taxes other than Income		
2021 Test Year Proforma	\$	3,947
2021 Test Year Actual		3,947
Proforma Adjustment	\$	
To adjust test year taxes other than income taxes for anticipated state and local property	taxes	3
State Business Taxes		
2021 Test Year Proforma	\$	-
2021 Test Year Actual		
Proforma Adjustment	\$	

Bedford Waste Services Corp Statement of Income - Operating Expenses

Schedule 1B

	2021	2020	2 Year Average	Adjustments to 2021	A	djusted 2021
Operating Expenses:						
LaMontagne Mgmt Corp (1)	\$ -	\$ -	\$ -		\$	-
St. Cyr (2)	12,221	10,991	11,606			12,221
St. Cyr - PUC Audit (3)	-	-	-			-
Melanson (4)	750		375			750
AAA Pump (5)	-	(333)	(167)			-
United Site Services	-	(605)	(303)			-
Maznek (6)	4,555	9,963	7,259			4,555
Dig Safe	19	17	18			19
Liberty Insurance (7)	826	633	730			826
Regulatory Expenses	260	291	276			260
Bad Debt (8)	16,475	211	8,343	(16,475)	-
Office Expenses (9)	745	594	670			745
Telephone	44	46	45			44
Total O&M Expenses	35,895	21,808	28,852	(16,475)	19,420
Depreciation	26,896	25,634	26,265	1,882		28,778
Amortization of CIAC	(2,157)	(2,157)	(2,157)	-		(2,157)
State Utility Prop Taxes	999	1,199	1,099			999
Bedford Prop Taxes	2,948	3,170	3,059			2,948
NHBPT	-	-	-	-		
Total Operating Expenses	\$ 64,581	\$ 49,654	\$ 57,118	\$ (14,593)) \$	49,988

Notes:

- (1) Adj LMC for Owner's oversight and approval. See Owner's Oversight Agreement Mo. Matrix
- (2) Adj St. Cyr for Mgmt. +\$453, Billing +\$121, Collection +\$32, RFP for P&S -\$2,227, RC Exp -\$471 totalling -\$2,092.
- (3) Adj St. Cyr for anticipated DOE Audit based on 15 hours at \$135 per hour. Amount will be adjusted for actual hours and costs. Amount will be amortized over 3 years.
- (4) Adj Melanson for increase to prepare 2021 tax return.
- (5) Adj AAA Pump for annual maintenance +\$1,587.18, based on 2022 replacement of junction box/alarm float.
- (6) Adj Maznek for 24 add'l septic tank pumpings +\$5,688.
- (7) Adj for Liberty Insurance premiun increase +263.
- (8) Adj for bad debt exp -\$16,475.
- (9) Adj for postage +30 and POBox rental +\$88.
- (10) Adj for shared telephone expenses w/o Bodwell +\$80

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Balance Sheet - Assets and Other Debits

		A	Actual 2021		ctual 2020	Ac	tual 2019
		1	∕ear End	١	ear End	Υ	ear End
Line	Account Title (Number)		Balance Balance		Balance		
No.	(a)		(d)		(d)		(d)
	UTILITY PLANT						
1	Utility Plant (101-105)	\$	647,002	\$	634,836	\$	627,300
2	Less: Accumulated Depr. and Amort. (108-110)	\$	534,318	\$	521,609	\$	510,642
3	Net Plant	\$	112,684	\$	113,227	\$	116,658
4	Utility Plant Acquisition Adj. (Net) (114-115)						
5	Total Net Utility Plant	\$	112,684	\$	113,227	\$	116,658
	OTHER PROPERTY AND INVESTMENTS						
6	Nonutility Property (121)						
7	Less: Accumulated Depr. and Amort. (122)						
8	Net Nonutility Property						
9	Investment in Associated Companies (123)						
10	Utility Investments (124)						
11	Total Other Property & Investments						
	CURRENT AND ACCRUED ASSETS						
12	Cash (131)		766		1,125		6,310
13	Special Deposits (132)		147		147		147
14	Accounts and Notes Receivable-Net (141-144)		11,918		28,395		27,423
15	Plant Materials and Supplies (151)						
16	Prepayments (162-163)		1,074		800		1,083
17	Misc. Current and Accrued Assets (174)						
18	Total Current and Accrued Assets	\$	13,905	\$	30,467	\$	34,963
	DEFERRED DEBITS						
19	Miscellaneous Deferred Debits (186)		3,762		4,107		4,301
20	Accumulated Deferred Income Taxes (190)						
21	Total Deferred Debits	\$	3,762		4,107	\$	4,301
	TOTAL ASSETS AND OTHER DEBITS	\$	130,351	\$	147,801	\$	155,922

1604.07a(8) Schedule 2 Page 2 of 2

Balance Sheet - Equity Capital and Liabilities

		Actual 2021		Actual 2020		ctual 2019
			ear End	Year End	1	Year End
Line	Account Title (Number)	Balance		Balance	Balance	
No.	(a)		(d)	(d)	(d)	
	EQUITY CAPITAL					
1	Common Stock Issued (201)	\$	1,000	\$ 1,000	\$	1,000
2	Preferred Stock Issued (204)					
3	Other Paid-In Capital (211)		25,000	25,000		20,000
4	Retained Earnings (217)		(78,940)	(56,798)		(48,567)
5	Proprietary Capital (proprietorships & partnerships) (218)					
6	Total Equity Capital	\$	(52,940)	\$ (30,798)	\$	(27,567)
	LONG TERM DEBT					
7	Other Long-Term Debt (224)		134,217	143,946		152,566
	CURRENT AND ACCRUED LIABILITIES					
8	Accounts Payable (231)					
9	Notes Payable (232)		18,000			
10	Customer Deposits (235)					
11	Accrued Taxes (236)			886		
12	Accrued Interest (237)					
13	Misc. Current and Accrued Liabilities (241)		11,547	12,083		7,082
14	Total Current and Accrued Liabilities	\$	29,547	\$ 12,969	\$	7,082
	DEFERRED CREDITS					
15	Advances for Construction (252)					
16	Other Deferred Credits (253)					
17	Accumulated Deferred Investment Tax Credits (255)					
18	Miscellaneous Operating Reserves (265)					
19	Contributions In Aid of Construction - Net (271-272)		19,527	21,684		23,841
20	Accumulated Deferred Income Taxes (281-283)					
21	TOTAL EQUITY CAPITAL AND LIABILITIES	\$	130,351	\$ 147,801	\$	155,922

Bedford Waste Services Corp

Rate Base Schedule 3

		Actual 12/31/20	Actual 3/31/20	Actual 6/30/20	Actual 9/30/20	Actual 12/31/21	Actual 5 Qtr Avg		Proforma 2022
Line	Account Title	Balance	Balance	Balance	Balance	Balance	Balance	Adjustments	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Plant in Service	\$ 634,836	\$ 633,318	\$ 633,930	\$ 636,324	\$ 647,002	\$ 637,082	\$ 9,920	\$ 647,002
2	Less: Accumulated Depreciation	521,609	526,027	529,931	531,470	534,318	528,671	7,529	536,200
3	Net Utility Plant	\$ 113,227	\$ 107,291	\$ 103,999	\$ 104,854	\$ 112,684	\$ 108,411	\$ 2,391	\$ 110,802
4	Contribution in Aid of Construction - Net	(21,684)	(21,145)	(20,606)	(20,066)	(19,527)	(20,606)	1,079	(19,527)
5	Cash Working Capital	4,482	4,482	4,482	4,482	7,377	5,061	(1,070)	3,991
6	Total Rate Base	\$ 96,025	\$ 90,628	\$ 87,875	\$ 89,270	\$100,534	92,866	\$2,400	\$95,266

Bedford Waste Services Corp	1604.07a(12)
Plant / Depreciation Expense / Accumulated Depreciation	Schedule 3A
Plant in Service - 2021 year end	\$ 647,002
Plant in Service - 5 quarter average	637,082
Plant in Service Adjustment	\$ 9,920
To adjust Plant in Service for 12/31/21 year end balance	
Accumulated Depreciation - 2021 year end	\$ 534,318
Accumulated Depreciation - 5 quarter average	528,671
Accumulated Depreciation Adjustment	\$ 5,647
To adjust Accumulated Depreciation for 12/31/21 year end balance	
Accumulated Depreciation with additional 1/2 depreciation	\$ 536,200
Accumulated Depreciation - 2021 year end	534,318
Accumulated Depreciation Adjustment	\$ 1,882
To adjust Accumulated Depreciation for 12/31/21 year end balance	
Total Accumulated Depreciation Adjustment	\$ 7,529
CIAC / Amortization Expense / Accumulated Amortization	
Contribution in Aid of Construction Net - 2021 year end	\$ (19,527)
Contribution in Aid of Construction Net - 5 quarter average	(20,606)
Contribution in Aid of Construction Net Adjustment	\$ 1,079
To adjust Contribution in Aid of Construction Net for 12/31/21 year end balance	
Cash Working Capital	
Cash Working Capital - Proforma	\$ 3,991
Cash Working Capital - 5 quarter average	5,061
Cash Working Capital Adjustment	\$ (1,070)
To adjust Cash Working Capital for 12/31/21 year end balance	

1604.07a(13)

Working Capital				Schedule 3B
	2021	2021	2020	2019
	Actual	Proforma	Actual	Actual
	Amount	Amount	Amount	Amount

 Operating and Maintenance Expenses
 \$35,896
 \$19,421
 \$21,808
 \$14,946

 75/365
 20.55%
 20.55%
 20.55%
 20.55%

 Working Capital
 \$7,377
 \$3,991
 \$4,482
 \$3,071

1604.08

Rate of Return Information

Schedule 4

Overall Rate of Return	1	Component Ratio	Component Cost Rate	Weighted Average Cost Rate
Equity Capital		-65.14%	0.00%	0.00%
Long Term Debt		165.14%	6.80%	11.23%
Total Capital		100.00%		6.80%
Capital Structure Amounts	2019 Actual	2020 Actual	2021 Actual	2021 Proforma
Common Stock	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000
Other Paid in Capital	20,000	25,000	25,000	10,000
Retained Earnings	(48,567)	(56,798)	(78,940)	(68,985)
Total Equity	\$ (27,567)	\$ (30,798)	\$ (52,940)	\$ (57,985)
Long Term Debt	\$ 152,566	\$ 143,946	\$ 134,217	\$ 193,950
Total Capital	\$ 124,999	\$ 113,148	\$ 81,277	\$ 135,965
Capital Structure Percentage	2019 Actual	2020 Actual	2021 Actual	2021 Proforma
Common Stock	0.80%	0.88%	1.23%	0.74%
Other Paid in Capital	16.00%	22.09%	30.76%	7.35%
Retained Earnings	-38.85%	-50.20%	-97.12%	-50.74%
Total Equity	-22.05%	-27.22%	-65.14%	-42.65%
Long Term Debt	122.05%	127.22%	165.14%	142.65%
Total Capital	100.00%	100.00%	100.00%	100.00%
Cost of Debt Capital				
Cost of Debt Capital				
Proforma Debt	\$ -	\$ - \$	- \$ -	6.80%

Cost of Common	Equity	Capital
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Since the Total Equity is negative, the Company is utilizing its currently authorized cost of debt of 8.00%.

Effective Tax Factor Schedule 5

	400.000/
Taxable Income	100.00%
Less: NH Business Profits Tax	7.70%
Federal Taxable Income	92.30%
Federal Income Tax Rate	21.00%
Effective Federal Income Tax Rate	19.38%
Add: NH Business Profit Tax	7.70%
Effective Tax Rate	27.08%
Percent of Income Available if No Tax	100.00%
Effective Tax Rate	27.08%
Percent Used as a Divisor in Determining	
the Revenue Requirement	72.92%
Tax Multiplier	37.14%

Income Tax Computation		Schedule 6
	<u>Actual</u>	<u>Proforma</u>
Total Rate Base	\$92,866	\$95,266
Equity Component of Cost of Capital	0.00%	0.00%
Operating Net Income Required	\$0	\$0
Interest Income	<u>0</u>	<u>0</u>
Taxable Income	\$0	\$0
Tax Effect (.3714)	<u>0</u>	<u>0</u>
Income Required before Income Taxes	\$0	\$0
Less: NH Business Profits Tax @ 7.7%	<u>0</u>	<u>0</u>
Income subject to Federal Taxes	\$0	\$0
Less: Federal Income Tax @ 21%	<u>0</u>	<u>0</u>
Income after Income Taxes	<u>\$0</u>	<u>\$0</u>

Report of Proposed Rate Changes

Utility Bedford Waste Services Corp. Date Filed:

Tariff No.: Effective Date: Immediately

Sewer Rates

Sewer Rates							
Rate of Class of Service	 ffect of Change	Number of Customers	1	uthorized Present <u>Revenue</u>	roposed <u>Revenue</u>	(roposed Change Amount
Residential	\$ 7,867	78	\$	48,600	\$ 56,467	\$	7,867
Misc.	 308	-		(308)	-		308
Total	\$ 8,175	78	\$	48,292	\$ 56,467	\$	8,175
Avg.Res.Cust.	\$ 100.86		\$	623.08	\$ 723.94	\$	100.86
Avg.Res.Cust. Percentage							16.19%