Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge All kWh	6.637
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
	6.916
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.730
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.009
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	5.837
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.116
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	6.265
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	6.544
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

^{*}All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	-
Distribution Charge On Peak	14.110
Distribution Charge Off Peak	0.187
Revenue Decoupling Adjustment Factor	0.180
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	14.288
Total Distribution Charge Off Peak	0.365
Transmission Charge	1.341
Stranded Cost Charge	(0.033)
Storm Recovery Adjustment Factor	(0.202)

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Title: President

Rates for Retail Delivery Service

Customer Charge	\$493.50 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge On Peak	0.668
Distribution Charge Off Peak	0.196
Revenue Decoupling Adjustment Factor	0.104
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge On Peak	0.770
Total Distribution Charge Off Peak	0.298
Transmission Charge	1.900
Stranded Cost Charge	(0.031)
	(0.202)
Storm Recovery Adjustment Factor	(0.202)
Demand Charges Per Kilowatt	
· · · · · · · · · · · · · · · · · · ·	
Distribution	\$10.45

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued: July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Title: President

Fifth Revised Page 97
Superseding Fourth Revised Page 97
Rate G-1

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit

(\$0.56) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

General Long Hour Service Rate G-2

<u>Availability</u>

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$82.23 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	0.263
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	0.412

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Tenth Revised Page 99
Superseding Ninth Revised Page 99
Rate G-2

Transmission Charge	2.170
Stranded Cost Charge	(0.031)

Storm Recovery Adjustment Factor (0.202)

Demand Charges Per Kilowatt

Distribution \$10.49

<u>Demand</u>

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Fifth Revised Page 100 Superseding Fourth Revised Page 100 Rate G-2

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit

(\$0.56) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

General Service Rate G-3

<u>Availability</u>

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$18.88 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	5.989
Revenue Decoupling Adjustment Factor	0.253
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.240
Transmission Charge	2.281
Stranded Cost Charge	(0.030)
	45.55
Storm Recovery Adjustment Factor	(0.202)

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$16.72 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	5.376
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	5.659
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Rates for Retail Delivery Service

Customer Charge	\$18.88 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	6.159
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	6.448
Transmission Charge	2.520
Stranded Cost Charge	(0.031)
	(0.000)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.606
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.604
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: July 1, 2023

Title: President

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Per Unit	Price		
Overhead Service				
Wood Poles	\$10.95			
Underground Service – Non-Metallic Standard				
Fiberglass – Direct Embedded	\$11.41			
Fiberglass with Foundation < 25 ft.	\$19.25			
Fiberglass with Foundation >= 25 ft.	\$32.19			
Metal Poles – Direct Embedded	\$22.95			
Metal Poles with Foundation	\$27.69			

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

Lamp Nominal	ĭNT .	Nominal	Monthly	Average kV	Monthly Vh	Monthl Cha	•	Total Dis Cha	
Light Output		minal r Rating	Fixed Luminaire Charge	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
(Lumen)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
High Press	ure Sodi	<u>um</u>							
(HPS)									
4,000	50	2,000	\$9.65	16	8	\$0.74	\$0.37	\$10.39	\$10.02
9,600	100	2,000	\$11.16	33	17	\$1.52	\$0.76	\$12.68	\$11.92
27,500	250	2,000	\$18.54	82	41	\$3.78	\$1.89	\$22.32	\$20.43
50,000	400	2,000	\$23.07	131	66	\$6.03	\$3.02	\$29.10	\$26.09
9,600	100	2,000	\$13.10	33	17	\$1.52	\$0.76	\$14.62	\$13.86
High Press	ure Sodi	um (HPS)	<u>Flood</u>						
27,500	250	2,000	\$18.75	82	41	\$3.78	\$1.89	\$22.53	\$20.64
50,000	400	2,000	\$25.03	131	66	\$6.03	\$3.02	\$31.06	\$28.05

For Existing Installations Only:

Lamp Nominal	.		Monthly	Average kV	Monthly Vh		ly kWh rges		stribution rges
Light Output		ninal Rating	Fixed Luminaire Charge	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
Incandesce	<u>nt</u>								
1000	103	2,400	\$12.40	34	17	\$1.57	\$0.78	\$13.97	\$13.18
Mercury V	apor (M	<u>V)</u>							
4,000	100	4,000	\$8.56	33	17	\$1.52	\$0.76	\$10.08	\$9.32
8,000	175	4,000	\$9.63	57	29	\$2.63	\$1.31	\$12.26	\$10.94
22,000	400	5,700	\$17.22	131	66	\$6.03	\$3.02	\$23.25	\$20.24
63,000	1000	4,000	\$29.12	328	164	\$15.11	\$7.55	\$44.23	\$36.67
Mercury V	apor (M	V) Flood							
22,000	400	5,700	\$19.70	131	66	\$6.03	\$3.02	\$25.73	\$22.72
63,000	1000	4,000	\$38.20	328	164	\$15.11	\$7.55	\$53.31	\$45.75

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Outdoor Lighting Service Rate LED-1

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

4.606
(0.002)
4.604
1.701
(0.031)
(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: July 1, 2023

Title: President

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit
Overhead Service	
Wood Poles	\$10.95
Underground Service - Non-Metallic Stand	lard
Fiberglass – Direct Embedded	\$11.41
Fiberglass with Foundation < 25 ft.	\$19.25
Fiberglass with Foundation >= 25 ft.	\$32.19
Metal Poles – Direct Embedded	\$22.95
Metal Poles with Foundation	\$27.69

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal	3.	. 1	Monthly	_	Monthly Vh		ly kWh rges	Total Dis Cha	
Light Output	Non Power		Fixed Luminaire Charge	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
LED Road	way/Highv	<u>vay</u>							
4,000	30	4,000	\$6.26	10	5	\$0.46	\$0.23	\$6.72	\$6.49
6,500	50	4,000	\$6.52	16	8	\$0.74	\$0.37	\$7.26	\$6.89
16,500	130	4,000	\$10.07	43	22	\$1.98	\$0.99	\$12.05	\$11.06
21,000	190	4,000	\$19.32	62	31	\$2.86	\$1.43	\$22.18	\$20.75
LED Unde		<u>esidential</u>							
Developme			****		_				*
3,000	30	3,000	\$14.60	10	5	\$0.46	\$0.23	\$15.06	\$14.83
LED Flood	<u>l:</u>								
10,500	90	4,000	\$9.91	30	15	\$1.38	\$0.69	\$11.29	\$10.60
16,500	130	4,000	\$11.41	43	22	\$1.98	\$0.99	\$13.39	\$12.40
LED Caret									
(Secondary	Roadway	<u>s):</u>							
4,000	30	3,000	\$5.61	10	5	\$0.46	\$0.23	\$6.07	\$5.84

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Tenth Revised Page 121 Superseding Ninth Revised Page 121 Rate LED-2

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	4.606
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	4.604
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer's control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer's responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Per Unit	Price		
Overhead Service				
Wood Poles	\$10.95			
Underground Service – Non-Metallic Standard				
Fiberglass – Direct Embedded	\$11.41			
Fiberglass with Foundation < 25 ft.	\$19.25			
Fiberglass with Foundation >= 25 ft.	\$32.19			
Metal Poles – Direct Embedded	\$22.95			
Metal Poles with Foundation	\$27.69			

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.217
Distribution Charge Mid Peak	6.206
Distribution Charge Critical Peak	11.246
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.215
Total Distribution Charge Mid Peak	6.204
Total Distribution Charge Critical Peak	11.244
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274
Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	July 14, 2023	Issued by:	/s/ Neil Proudman
	•	· —	Neil Proudman
Effective:	July 1, 2023	Title:	<u>President</u>

Eighteenth Revised Page 125 Superseding Seventeenth Revised Page 125 Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.217
Distribution Charge Mid Peak	6.206
Distribution Charge Critical Peak	11.246
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.215
Total Distribution Charge Mid Peak	6.204
Total Distribution Charge Critical Peak	11.244
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274
Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Title: President

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023

				Revenue					Storm					
				Decoupling		Net		Stranded	Recovery	System	Total			
			stribution	Adjustment	REP/	Distribution	Transmission	Cost	Adjustment	Benefits	Delivery	Energy		Total
Rate	Blocks	_	Charge	Mechanism	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service		Rate
D	Customer Charge	\$	14.74			14.74					14.74		\$	14.7
0MP 1 111	AllkWh	\$	0.06637	0.00281	(0.00002)	0.06916	0.03334	(0.00031)	(0.00202)	0.00700	0.10717	0.22007	\$	0.3272
Off Peak Water Heating Use 16	A 11 1 3371	s	0.05720	0.00201	(0.00002)	0.0000	0.02224	(0.00021)	(0.00202)	0.00700	0.00010	0.22007		0.2101
Hour Control ¹	All kWh	3	0.05730	0.00281	(0.00002)	0.06009	0.03334	(0.00031)	(0.00202)	0.00700	0.09810	0.22007	\$	0.3181
Off Peak Water		_											_	
Heating Use 6	All kWh	\$	0.05837	0.00281	(0.00002)	0.06116	0.03334	(0.00031)	(0.00202)	0.00700	0.09917	0.22007	\$	0.3192
Hour Control ¹		,			(*******)			(0.0000)	(****=*=)				Ť	
Farm ¹	All kWh	\$	0.06265	0.00281	(0.00002)	0.06544	0.03334	(0.00031)	(0.00202)	0.00700	0.10345	0.22007	\$	0.3235
	Customer Charge	\$	14.74			14.74					14.74		\$	14.7
D-10	On Peak kWh	\$	0.14110	0.00180	(0.00002)	0.14288	0.01341	(0.00033)	(0.00202)	0.00700	0.16094	0.22007	\$	0.3810
	Off Peak kWh	\$	0.00187	0.00180	(0.00002)	0.00365	0.01341	(0.00033)	(0.00202)	0.00700	0.02171	0.22007	\$	0.2417
	Customer Charge	\$	493.50			493.50					493.50		\$	493.5
	Demand Charge	\$	10.45			10.45					10.45		\$	10.4
	On Peak kWh	\$	0.00668	0.00104	(0.00002)	0.00770	0.01900	(0.00031)	(0.00202)	0.00700	0.03137		Ė	
		-			(0.0000_)			(0.0000)			ge on or after	0.44241	\$	0.47378
											ge on or after	0.08380	\$	0.1151
											ge on or after	0.07024	\$	0.1016
											ge on or after	0.11830		0.1496
											ge on or after	0.11421	\$	0.1455
G-1											ge on or after	0.13380		0.1651
	Off Peak kWh	\$	0.00196	0.00104	(0.00002)	0.00298	0.01900	(0.00031)			0.02665	0.15500	ų.	0.1001
	OH I Cak KW II	Ψ	0.00170	0.00104	(0.00002)	0.00270	0.01700	(0.00031)			ge on or after	0.44241	\$	0.46900
											ge on or after	0.08380	\$	0.11045
										Effective 4/1/23, usage on or after		0.07024	-	0.09689
									Effective 5/1/23, usage on or after		0.07024	_	0.1449	
									Effective 6/1/23, usage on or after		0.11421		0.14080	
										ective $\frac{6}{1/23}$, usage on or after		0.11421		0.14030
	Customer Charge	\$	82.23			82.23			Effective	// 1/23, usaş	82.23	0.13360	\$	82.23
	Demand Charge	\$	10.49			10.49					10.49		\$	10.49
	AllkWh	\$	0.00263	0.00151	(0.00002)	0.00412	0.02170	(0.00031)	(0.00202)	0.00700	0.03049		J	10.42
	Allkwii	φ	0.00203	0.00131	(0.00002)	0.00412	0.02170	(0.00031)				0.44241	\$	0.47290
G-2										Effective 2/1/23, usage on or after Effective 3/1/23, usage on or after			\$	0.4723
G-2											ge on or after	0.08380 0.07024	\$	0.1142
											ge on or after	0.07024	-	0.14879
											ge on or after	0.11421	\$	0.1447
											ge on or after	0.11421	\$	0.14470
	Customer Charge	\$	18.88			18.88			LHECTIVE	11 11 23, usaş	18.88	0.13360	\$	18.88
G-3	AllkWh	\$	0.05989	0.00253	(0.00002)	0.06240	0.02281	(0.00030)	(0.00202)	0.00700	0.08989	0.22007	\$	0.30990
	Customer Charge	\$	16.72	0.00255	(0.00002)	16.72	0.02201	(0.00000)	(0.00202)	0.00700	16.72	0.22007	\$	16.72
T	AllkWh	\$	0.05376	0.00285	(0.00002)	0.05659	0.02198	(0.00030)	(0.00202)	0.00700	0.08325	0.22007	\$	0.3033
	Minimum Charge	\$	18.88	5.00203	(0.00002)	18.88	5.02170	(0.00000)	(0.00202)	5.50700	18.88	0.22007	\$	18.88
V	AllkWh	\$	0.06159	0.00291	(0.00002)	0.06448	0.02520	(0.00031)	(0.00202)	0.00700	0.09435	0.22007	\$	0.3144
	Customer Charge	Ψ	\$14.74		(0.00002)	\$14.74		(0.00031)	(0.00202)	0.00700	16.72	0.22007	\$	16.7
	Monday through Fr	idov	ψ11./1			Q1-1-/-T					10.72		ų,	10.7.
	Off Peak	<u> auay</u>	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.08274		\$0.12362
D-11	Mid Peak		\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	\$0.00394)	(\$0.00031)	· /		\$0.04088	\$0.08274		\$0.1236
	Critical Peak		\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	· /					\$0.6008
		lum da			. ,		\$0.19290	(30.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.29083		JU.UUU84
1	Saturday through S			. wuu reak 8a	- ор, Он Ре	ак ор- ба								
	Rate is a subset of Do	mestic	Kate D											

Issued:	July 14, 2023	Issued by:	/s/ Neil Proudman	
		•	Neil Proudman	

Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate
Rate	Customer Charge	\$11.35	1 actor	*1411	\$11.35	Charge	Charge	Tuctor	Charge	Service	Bervice	\$11.35
	Monday through Friday	ψ11.33			911.03							911.00
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.08274	\$0.1236
Rate EV	Mid Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04213	\$0.00394)	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.08274	\$0.2098
	Critical Peak	\$0.00200	\$0.00000	(\$0.00002)		\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001	\$0.13872	\$0.6008
	Saturday through Sunday and H					\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	30.51001	30.27003	30.000
	Customer Charge	\$493.50	сак ба - бр, с	л теак ор-	\$493.50							\$493.50
	Demand Charge	\$5.23			\$5.23							\$5.23
	Monday through Friday	95.25			93.20							93.20
Rate EV-L	Off Peak	\$0.02817	\$0.00000	(\$0.00002)	\$0.02815	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02688	\$0.13213	\$0.1590
Rate EV-E	Mid Peak	\$0.02817	\$0.00000	(\$0.00002)		\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.02088	\$0.13213	\$0.2205
	Critical Peak	\$0.03391	\$0.00000	(\$0.00002)		\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.05129	\$0.16928	\$0.8609
						\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	30.18279	\$0.07813	30.0009
	Saturday through Sunday and H	\$82.23	еак оа - ор, С	л геак бр-	\$82.23							\$82.23
	Customer Charge	\$5.25			\$82.23 \$5.25							\$5.25
	Demand Charge	\$3.23			33.23							33.43
D . FVM	Monday through Friday	60.04615	60,00000	(00,00000)	00.0464.7	(00.0050.0)	(00.00021)	(0.00000)	60.00700	00.04400	60.12002	00.4550
Rate EV-M	Off Peak	\$0.04617	\$0.00000	(\$0.00002)	\$0.04615	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04488	\$0.13092	\$0.1758
	Mid Peak	\$0.04833	\$0.00000	(\$0.00002)		\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06813	\$0.16626	\$0.2343
	Critical Peak	\$0.05647	\$0.00000	(\$0.00002)	\$0.05645	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22820	\$0.67524	\$0.9034
	Saturday through Sunday and H	lolidays: Mid I	Peak 8a - 8p, C	off Peak 8p -	8a							
	<u>Luminaire Charge</u>											
	HPS 4,000	\$9.65				\$9.65						\$9.
	HPS 9,600	\$11.16				\$11.16						\$11.
	HPS 27,500	\$18.54				\$18.54						\$18.
	HPS 50,000	\$23.07				\$23.07						\$23.
	HPS 9,600 (Post Top)	\$13.10				\$13.10						\$13.
	HPS 27,500 Flood	\$18.75				\$18.75						\$18.
M	HPS 50,000 Flood	\$25.03				\$25.03						\$25.
	Incandescent 1,000	\$12.40				\$12.40						\$12.
	Mercury Vapor 4,000	\$8.56				\$8.56						\$8.
	Mercury Vapor 8,000	\$9.63				\$9.63						\$9.
	Mercury Vapor 22,000	\$17.22				\$17.22						\$17.
	Mercury Vapor 63,000	\$29.12				\$29.12						\$29.
	Mercury Vapor 22,000 Flood	\$19.70				\$19.70						\$19.
	Mercury Vapor 63,000 Flood	\$38.20				\$38.20						\$38.
	Luminaire Charge											
	30 Watt Pole Top	\$6.26				\$6.26						\$6.
	50 Watt Pole Top	\$6.52				\$6.52						\$6.
	130 Watt Pole Top	\$10.07				\$10.07						\$10.
LED-1	190 Watt Pole Top	\$19.32				\$19.32						\$19.
	30 Watt URD	\$14.60				\$14.60						\$14.
	90 Watt Flood	\$9.91				\$9.91						\$9.
	130 Watt Flood	\$11.41				\$11.41						\$11.
	30 Watt Caretaker	\$5.61				\$5.61						\$5.
	Pole -Wood	\$10.95				\$10.95						\$10.9
	Fiberglass - Direct Embedded	\$11.41				\$11.41						\$11.
	Fiberglass w/Foundation <25 ft	\$19.25				\$19.25						\$19.
Poles	Fiberglass w/Foundation >=25 ft					\$32.19						\$32.
	Metal Poles - Direct Embedded	\$22.95				\$22.95						\$22.
	Metal Poles with Foundation	\$22.93				\$27.69						\$27.
A/LED-1/LED-2		\$0.04606	\$0.00000	(\$0.00002)	\$0.04604	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06772	\$0.22007	\$0.2877

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$493.50 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	2.817
Distribution Charge Mid Peak	3.391
Distribution Charge Critical Peak	3.782
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	2.815
Total Distribution Charge Mid Peak	3.389
Total Distribution Charge Critical Peak	3.780
Transmission Charge Off Peak	(0.594)

Issued: July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Seventh Revised Page 129 Superseding Sixth Revised Page 129 Rate EV-L

Transmission Charge Mid Peak	1.273			
Transmission Charge Critical Peak				
Energy Service Charge Off Peak	13.213			
Energy Service Charge Mid Peak	16.928			
Energy Service Charge Critical Peak	67.813			
Character 1, 1 Court A Partners of France	(0.021)			
Stranded Cost Adjustment Factor	(0.031)			
Storm Recovery Adjustment Factor	(0.202)			

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.23

<u>Demand</u>

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

Effective:

July 1, 2023

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge		\$82.23 per month
Energy Charges Per Kilowatt-Hour (cents per kilow	<u>watt-hour)</u>	
Distribution Charge Off Peak		4.617
Distribution Charge Mid Peak		4.833
Distribution Charge Critical Peak		5.647
Reliability Enhancement/Vegetation Management		(0.002)
Total Distribution Charge Off Peak		4.615
Total Distribution Charge Mid Peak		4.831
Total Distribution Charge Critical Peak		5.645
Transmission Charge Off Peak		(0.594)
Transmission Charge Mid Peak		1.515
Transmission Charge Critical Peak		16.708
Energy Service Charge Off Peak		13.092
Energy Service Charge Mid Peak		16.626
Energy Service Charge Critical Peak		67.524
Stranded Cost Adjustment Factor		(0.031)
Storm Recovery Adjustment Factor		(0.202)
Issued: July 14, 2023	Issued by:	/s/ Neil Proudman
•	, <u></u>	Neil Proudman

Title:

President

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Fourth Revised Page 134 Superseding Third Revised Page 134 Rate M-EV

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays. Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays. Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.25

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Demand

The Demand for each month under ordinary load conditions shall be the greatest fifteen-minute peak which occurs during such month as measured in kilowatts.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

Location of Charging Stations

Issued: July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge All kWh	<u>6.637</u> 5.848
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
	<u>6.916</u> 6.127
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	<u>5.730</u> 5.049
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	<u>6.009</u> 5.328
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	<u>5.837</u> 5.143
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	<u>6.116</u> 5.422
Transmission Charge	3.334
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

If a Customer has installed an electric water heater of a type approved by the Company, electricity delivered to such water heater is supplied only under this rate.

Issued: June 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Neil Proudman

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	<u>6.265</u> 5.520
Revenue Decoupling Adjustment Factor	0.281
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	<u>6.544</u> 5.799
Transmission Service Cost Adjustment	3.334
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

^{*}All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

Issued: June 14, 2023 Issued by: /s/ Neil Proudman

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

\$14.74 per month
<u>14.110</u> 12.432
<u>0.187</u> 0.165
0.180
(0.002)
<u>14.288</u> 12.610
<u>0.365</u> 0.343
1.341
(0.033)
(0.202)
_

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: June 14, 2023 July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2023 July 1, 2023

Title: President

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023 Authorized by NPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

\$10.459.21

Rates for Retail Delivery Service

Customer Charge	\$ <u>493.50</u> 434.81 per month		
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)			
Distribution Charge On Peak	<u>0.668</u> 0.589		
Distribution Charge Off Peak	<u>0.196</u> 0.173		
Revenue Decoupling Adjustment Factor	0.104		
Reliability Enhancement/Vegetation Management	(0.002)		
Total Distribution Charge On Peak	<u>0.770</u> 0.691		
Total Distribution Charge Off Peak	<u>0.298</u> 0.275		
Transmission Charge	1.900		
Stranded Cost Charge	(0.031)		
Storm Recovery Adjustment Factor	(0.202)		
Demand Charges Per Kilowatt			

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

Distribution

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Issued:	July 6, 2023 <u>July 14, 2023</u>	Issued by:	/s/ Neil Proudman
	<u> </u>	•	Neil Proudman
Effective:	June 1, 2023 July 1, 2023	Title:	President

Fourth Fifth Revised Page 97
Superseding Third Fourth Revised Page 97
Rate G-1

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts and the Company is saved the cost of installing any transformer and associated equipment, a credit of billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit

(\$0.560.49) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

General Long Hour Service Rate G-2

<u>Availability</u>

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 180 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$82.2372.45 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<u>0.263</u> 0.232
Revenue Decoupling Adjustment Factor	0.151
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	<u>0.412</u> 0.381

Issued: June 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Ninth Tenth Revised Page 99
Superseding Eighth Ninth Revised Page 99
Rate G-2

Transmission Charge 2.170 Stranded Cost Charge (0.031)

Storm Recovery Adjustment Factor (0.202)

Demand Charges Per Kilowatt

Distribution \$<u>10.49</u>9.25

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Fourth-Fifth Revised Page 100
Superseding Third Fourth Revised Page 100
Rate G-2

Credit for High Voltage Delivery

If the Customer accepts delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit of the peak hours billing demand for such month shall be allowed against the amount determined under the preceding provisions.

High Voltage Delivery Credit

(\$0.560.49) per kW

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$\frac{18.88}{16.64}\$ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Revenue Decoupling Adjustment Factor Reliability Enhancement/Vegetation Management	5.9895.277 0.253 (0.002)
Total Distribution Charge	<u>6.240</u> 5.528
Transmission Charge Stranded Cost Charge	2.281 (0.030)
Storm Recovery Adjustment Factor	(0.202)

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: June 1, 2023 July 1, 2023 Title: President

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023 Authorized by NPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$16.7214.74 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<u>5.376</u> 4.737
Revenue Decoupling Adjustment Factor	0.285
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	<u>5.659</u> 5.020
Transmission Charge	2.198
Stranded Cost Charge	(0.030)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Tenth Eleventh Revised Page 107
Superseding Ninth Tenth Revised Page 107
Rate V

Rates for Retail Delivery Service

Customer Charge	\$ <u>18.88</u> 16.64 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	_
Distribution Charge	<u>6.159</u> 5.427
Revenue Decoupling Adjustment Factor	0.291
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge	<u>6.448</u> 5.716
Transmission Charge	2.520
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: June 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<u>4.606</u> 4 .059
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	<u>4.604</u> 4.057
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: June 14, 2023 July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2023 July 1, 2023

Title: President

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023 Authorized by NPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit						
Overhead Service							
Wood Poles	\$ <u>10.95</u> 9.65						
Underground Service – Non-Metallic Standard							
Fiberglass – Direct Embedded	\$ <u>11.41</u> 10.05						
Fiberglass with Foundation < 25 ft.	\$ <u>19.25</u> 16.96						
Fiberglass with Foundation >= 25 ft.	\$ <u>32.19</u> 28.37						
Metal Poles – Direct Embedded	\$ <u>22.95</u> 20.22						
Metal Poles with Foundation	\$ <u>27.69</u> 24.40						

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: June 14, 2023 July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

For New and Existing Installations:

			otarrations.						
Lamp Nominal	No	Monthly		·		l	ly kWh rges		stribution rges
Light Output		Rating	Fixed Luminaire Charge	Full Night Schedule	Part-Night Schedule	Full Night Schedule	Full Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumen)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
High Pres	sure Sod	ium							
(HPS)									
4,000	50	2,000	\$ <u>9.65</u> 8.51	16	8	\$ <u>0.74</u> 0.65	\$ <u>0.37</u> 0.32	\$ <u>10.39</u> 9.16	\$ <u>10.02</u> 8.83
9,600	100	2,000	\$ <u>11.16</u> 9.84	33	17	\$ <u>1.52</u> 1.3 4	\$ <u>0.76</u> 0.67	\$ <u>12.68</u> 11.18	\$ <u>11.92</u> 10.51
27,500	250	2,000	\$ <u>18.54</u> 16.3 4	82	41	\$ <u>3.78</u> 3.33	\$ <u>1.89</u> 1.66	\$ <u>22.32</u> 19.67	\$20.4318.00
50,000	400	2,000	\$ <u>23.07</u> 20.33	131	66	\$ <u>6.03</u> 5.32	\$3.022.66	\$ <u>29.10</u> 25.65	\$ <u>26.09</u> 22.99
9,600	100	2,000	\$ <u>13.10</u> 11.55	33	17	\$ <u>1.52</u> 1.3 4	\$ <u>0.76</u> 0.67	\$ <u>14.62</u> 12.89	\$ <u>13.86</u> 12.22
High Pres	High Pressure Sodium (HPS) Flood								
27,500	250	2,000	\$ <u>18.75</u> 16.52	82	41	\$ <u>3.78</u> 3.33	\$ <u>1.89</u> 1.66	\$19.85 <u>22.53</u>	\$ <u>20.64</u> 18.18
50,000	400	2,000	\$ 22.06 25.03	131	66	\$ <u>6.03</u> 5.32	\$ <u>3.02</u> 2.66	\$ <u>31.06</u> 27.38	\$ <u>28.05</u> 24.72

For Existing Installations Only:

Lamp Nominal	3.5		Monthly	Average Monthly Monthly kWh Charge				stribution rges	
Light Output		ninal Rating	Fixed Luminaire Charge	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
Incandesce	nt								
1000	103	2,400	\$ <u>12.40</u> 10.93	34	17	\$ <u>1.57</u> 1.38	\$ <u>0.78</u> 0.69	\$ <u>13.97</u> 12.31	\$ <u>13.18</u> 11.62
Mercury V	apor (M	<u>V)</u>							
4,000	100	4,000	\$ <u>8.56</u> 7.55	33	17	\$ <u>1.52</u> 1.3 4	\$ <u>0.76</u> 0.67	\$ <u>10.08</u> 8.89	\$ <u>9.32</u> 8.22
8,000	175	4,000	\$ <u>9.63</u> 8.49	57	29	\$ <u>2.63</u> 2.31	\$ <u>1.31</u> 1.16	\$ <u>12.26</u> 10.80	\$ <u>10.94</u> 9.65
22,000	400	5,700	\$ <u>17.22</u> 15.18	131	66	\$ 5.32 6.03	\$ <u>3.02</u> 2.66	\$ <u>23.25</u> 20.50	\$ <u>20.24</u> 17.84
63,000	1000	4,000	\$ <u>29.12</u> 25.66	328	164	\$ <u>15.11</u> 13.31	\$ <u>7.55</u> 6.66	\$ <u>44.23</u> 38.97	\$ <u>36.67</u> 32.32
Mercury V	apor (M	V) Flood							
22,000	400	5,700	\$ <u>19.70</u> 17.36	131	66	\$ <u>6.03</u> 5.32	\$ <u>3.02</u> 2.66	\$ <u>25.73</u> 22.68	\$ 20.02 22.72
63,000	1000	4,000	\$ <u>38.20</u> 33.66	328	164	\$ <u>15.11</u> 13.31	\$ <u>7.55</u> 6.66	\$ <u>53.31</u> 4 6.97	\$ <u>45.75</u> 4 0.32

Issued: June 14, 2023 July 14, 2023 Issued by: ______/s/ Neil Proudman

Neil Proudman

Outdoor Lighting Service Rate LED-1

<u>Availability</u>

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	<u>4.606</u> 4.059
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	<u>4.604</u> 4.057
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

Issued: June 14, 2023 July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2023 July 1, 2023

Title: President

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023 Authorized by NPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit					
Overhead Service						
Wood Poles	\$ <u>10.95</u> 9.65					
Underground Service – Non-Metallic Standard						
Fiberglass – Direct Embedded	\$ <u>11.41</u> 10.05					
Fiberglass with Foundation < 25 ft.	\$ <u>19.25</u> 16.96					
Fiberglass with Foundation >= 25 ft.	\$ <u>32.19</u> 28.37					
Metal Poles – Direct Embedded	\$ <u>22.95</u> 20.22					
Metal Poles with Foundation	\$ <u>27.69</u> 24.40					

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

Issued: June 14, 2023 Issued by: /s/ Neil Proudman

For Full-Night Schedule and Part-Night Schedule, the monthly distribution charge is based on the monthly cost of the fixture as provided below:

Lamp Nominal			Monthly		Monthly Vh		ly kWh rges		stribution rges
Light Output	Non Power	111101	Fixed Luminaire Charge	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part- Night Schedule	Full Night Schedule	Part-Night Schedule
(Lumens)	Watts	Kelvin	\$/month	kWh/ month	kWh/ month	\$/ month	\$/ month	\$/ month	\$/ month
LED Road	way/Highv	<u>vay</u>							_
4,000	30	4,000	\$ <u>6.26</u> 5.52	10	5	\$ <u>0.46</u> 0.41	\$ <u>0.23</u> 0.20	\$ <u>6.72</u> 5.93	\$ <u>6.49</u> 5.72
6,500	50	4,000	\$ <u>6.52</u> 5.75	16	8	\$ <u>0.74</u> 0.65	\$ <u>0.37</u> 0.32	\$ <u>7.26</u> 6.40	\$ <u>6.89</u> 6.07
16,500	130	4,000	\$ <u>10.07</u> 8.88	43	22	\$ <u>1.98</u> 1.75	\$ <u>0.99</u> 0.87	\$ <u>12.05</u> 10.63	\$ <u>11.06</u> 9.75
21,000	190	4,000	\$ <u>19.32</u> 17.03	62	31	\$ <u>2.86</u> 2.52	\$ <u>1.43</u> 1.26	\$ <u>22.18</u> 19.55	\$ <u>20.75</u> 18.29
LED Under	-	esidential							
Developme 3,000	30	3,000	\$14.60 12.87	10	5	\$0.46 0.41	\$0.23 0.20	\$15.06 13.28	\$14.83 13.07
LED Flood		3,000	ψ <u>14.00</u> 12.07	10	3	ψ <u>σ.4σ</u> σ.41	ψ <u>0.23</u> 0.20	ψ <u>15.00</u> 15.20	ψ <u>14.05</u> 15.07
10,500	90	4,000	\$ <u>9.91</u> 8.74	30	15	\$ <u>1.38</u> 1.22	\$ <u>0.69</u> 0.61	\$ <u>11.29</u> 9.96	\$ <u>10.60</u> 9.35
16,500	130	4,000	\$ <u>11.41</u> 10.06	43	22	\$ <u>1.98</u> 1.75	\$ <u>0.99</u> 0.87	\$ <u>13.39</u> 11.81	\$ <u>12.40</u> 10.93
LED Careta (Secondary		<u>s):</u>							
4,000	30	3,000	\$ <u>5.61</u> 4.95	10	5	\$ <u>0.46</u> 0.41	\$ <u>0.23</u> 0.20	\$ <u>6.07</u> 5.36	\$ <u>5.84</u> 5.15

<u>Limitations on Availability</u>

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Choice of Color Temperature

Each fixture type offered under this LED-1 tariff, except the Caretaker II and Underground Residential, is offered with a customer choice of correlated color temperature (CCT) of either 3000 Kelvin (K) or 4000 K. The Caretaker II and Underground Residential lights are only available in 3000 K. If the customer does not select a color temperature, fixtures with a CCT of 3000 K will be provided.

Issued: June 14, 2023 July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Ninth Tenth Revised Page 121
Superseding Eighth Ninth Revised Page 121
Rate LED-2

Additional Requirements

Fixtures must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage and brackets, and must require no special tools or training to install and maintain. Customers who are replacing existing fixtures with LED fixtures are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company, including provisions for either returning removed fixtures to the Company or otherwise disposing of them as approved by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

Monthly Rates:

The energy charges for each luminaire will be determined by multiplying the energy charges per kilowatt-hour by the average monthly kilowatt-hours. The Customer is responsible for providing the list of fixtures and wattages to allow the Company to calculate the kWh to be billed. The kWh will be calculated based on the 2020 Farmer's Almanac hours of daylight.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge per kWh	<u>4.606</u> 4.059
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution	<u>4.604</u> 4 .057
Transmission Charge	1.701
Stranded Cost Charge	(0.031)
Storm Recovery Adjustment Factor	(0.202)

For the alternative schedule, the monthly kWh shall be determined as set forth under Use of Advanced Controls.

Failure of Lights to Burn

Should any light fail to burn for the full period provided above, a deduction will be made from the calculated monthly kWh of such light, upon presentation of a claim from the Customer. The provisions of this paragraph do not apply when failure to burn is due to an act of God, or an act or order of any Public Authority or accidental or malicious breakage, provided, however, the necessary repairs are made with reasonable dispatch upon notification by the Customer.

Issued: June 14, 2023 July 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Use of Advanced Controls

Where lighting controls that meet the current ANSI C12.20 standard have been installed that allow for variation from the Company's outdoor lighting hours schedule under Full-Night Schedule or Part-Night Schedule, the Customer must provide verification of such installation to the Company and a schedule indicating the expected average operating wattage of lights subject to the Customer's control and operation. Upon installation and at any time thereafter, the Customer must also provide the Company access, either directly or indirectly, to the data from the Customer's control system in order for the Company to verify the measured energy use of the lighting systems and modify the billed usage as appropriate on a prospective basis. The schedule of average operating wattage ratings may be revised once per year at the request of the Customer. However, it is the Customer's responsibility to immediately notify the Company of any planned or unplanned changes to its scheduled usage to allow for billing adjustments as may be needed.

The charge for the monthly kilowatt-hours shall be determined on the basis of the average operating wattage of the light sources resulting from installed control adjustments established at the beginning of the billing period multiplied by the average monthly hours of the outdoor lighting hours schedule. The wattage ratings shall allow for the billing of kilowatt-hours according to the schedule submitted by the Customer to the Company and reflect any adjustments from the lighting control system including, but not limited to, fixture trimming, dimming, brightening, variable dimming, and multiple hourly schedules.

Pole and Accessory Charge

An additional monthly charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Price Per Unit				
Overhead Service					
Wood Poles	\$ <u>10.95</u> 9.65				
Underground Service – Non-Metallic Standard					
Fiberglass – Direct Embedded	\$ <u>11.41</u> 10.05				
Fiberglass with Foundation < 25 ft.	\$ <u>19.25</u> 16.96				
Fiberglass with Foundation >= 25 ft.	\$ <u>32.19</u> 28.37				
Metal Poles – Direct Embedded	\$ <u>22.95</u> 20.22				
Metal Poles with Foundation	\$ <u>27.69</u> 24.40				

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Rate EV

\$11.35 per month

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Customer Charge

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	φ11.55 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	<u>4.217</u> 3.716
Distribution Charge Mid Peak	<u>6.206</u> 5.468
Distribution Charge Critical Peak	<u>11.246</u> 9.909
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	<u>4.215</u> 3.714
Total Distribution Charge Mid Peak	<u>6.204</u> 5.466
Total Distribution Charge Critical Peak	<u>11.244</u> 9.907
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274
Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: /s/ Neil Proudman June 14, 2023 July 14, 2023 Neil Proudman

June 1, 2023 July 1, 2023 Title: President Effective:

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	<u>4.217</u> 3.716
Distribution Charge Mid Peak	<u>6.206</u> 5.468
Distribution Charge Critical Peak	<u>11.2469.909</u>
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	<u>4.215</u> 3.714
Total Distribution Charge Mid Peak	<u>6.204</u> 5.466
Total Distribution Charge Critical Peak	<u>11.244</u> 9.907
Transmission Charge Off Peak	(0.594)
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Energy Service Charge Mid Peak	13.872
Energy Service Charge Critical Peak	29.083
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: June 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

			Revenue	FOR US	AGE ON AND	AFTER JUNE	JULY 1, 20	O23 Storm					
Rate	Blocks	Distribution Charge	Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate
D	Customer Charge	\$ 14.74	znamom	7.1.1	14.74			- 40101	gc	14.74			\$ 14.
D	AllkWh	\$ 0.06637	0.00281	(0.00002)	0.06916	0.03334	(0.00031)	(0.00202)	0.00700	0.10717	0.22007		\$ 0.327
		\$ 0.05848			0.06127					-0.09928			s 0.319
off Peak Water leating Use 16	All kWh	\$ 0.05730	0.00281	(0.00002)	0.06009	0.03334	(0.00031)	(0.00202)	0.00700	0.09810	0.22007		\$ 0.318
Hour Control ¹	ATH KW II	\$ 0.03750	0.00201	(0.00002)	0.00007	0.05554	(0.00031)	(0.00202)	0.00700	0.07010	0.22007		3 0.510
		\$ 0.05049			0.05328					-0.09129			s 0.311
Off Peak Water Heating Use 6	All kWh	6 0.5027	0.00201	(0.00000)	0.06116	0.02224	(0.00021)	(0.00202)	0.00700	0.00017	0.22007		6 0210
Hour Control	All KWh	\$ 0.05837	0.00281	(0.00002)	0.06116	0.03334	(0.00031)	(0.00202)	0.00700	0.09917	0.22007		\$ 0.319
iour control		\$ 0.05143			0.05422					_0.09223			S 0.312
Farm ^l	All kWh	\$ 0.06265	0.00281	(0.00002)	0.06544	0.03334	(0.00031)	(0.00202)	0.00700	0.10345	0.22007		\$ 0.323
		\$ 0.05520			0.05799					-0.09600			s 0.316
	Customer Charge	\$ 14.74	0.00100	(0.00000)	14.74	0.01241	(0.00022)	(0.00202)	0.00700	14.74	0.22007		\$ 14
D-10	On Peak kWh	\$ 0.14110 \$ 0.12432	0.00180	(0.00002)	0.14288	0.01341	(0.00033)	(0.00202)	0.00700	0.16094 	0.22007		\$ 0.381 \$ 0.364
	Off Peak kWh	\$ 0.00187	0.00180	(0.00002)	0.00365	0.01341	(0.00033)	(0.00202)	0.00700	0.02171	0.22007		\$ 0.241
		\$ 0.00165			0.00343					_0.02149			\$ 0.241
	Customer Charge	\$ 493.50			493.50					493.50			\$ 493
	Danie I Cl	\$ 434.18 0 10.45			434.18					- 434.18			\$ 434
	Demand Charge	\$ 10.45 \$ 9.21			10.45 9.21					10.45 			S 10
	On Peak kWh	\$ 0.00668	0.00104	(0.00002)	0.00770	0.01900	(0.00031)	(0.00202)	0.00700	0.03137			, ,
		\$ 0.00589		(0.00770		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(5.55202)		-0.03058			
								Effective	2/1/23, usaş	ge on or after	0.44241	-0.47299	\$ 0.473
										ge on or after	0.08380	-0.11438	\$ 0.115
										ge on or after	0.07024	0.10082	\$ 0.101
G-1										ge on or after ge on or after	0.11830 0.11421	0.14888 0.14479	\$ 0.149 \$ 0.145
										ge on or after	0.11421	-0.16438	\$ 0.145
	Off Peak kWh	\$ 0.00196	0.00104	(0.00002)	0.00298	0.01900	(0.00031)	(0.00202)		0.02665	0.15500	0.10.50	0.100
		\$ 0.00173			0.00275					-0.02642			
										ge on or after	0.44241	-0.46883	\$ 0.469
										ge on or after	0.08380	0.11022	\$ 0.110
								Effective 4/1/23, usage on or after Effective 5/1/23, usage on or after			0.07024 0.11830	-0.09666 -0.14472	\$ 0.096 \$ 0.144
								Effective 6/1/23, usage on or after			0.11421	0.14063	\$ 0.140
										ge on or after	0.13380	-0.16022	\$ 0.160
	Customer Charge	\$ 82.23			82.23					82.23			\$ 82.
		\$ 72.45			72.45					72.45			\$ 72.
	Demand Charge	\$ 10.49 \$ 9.25			9.25					10.49 			\$ 10. \$ 9
	All kWh	\$ 0.00263	0.00151	(0.00002)	0.00412	0.02170	(0.00031)	(0.00202)	0.00700	0.03049			3 y
	ZHKWH	\$ 0.00232	0.00131	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	_0.03018			
G-2								Effective	2/1/23, usaş	ge on or after	0.44241	-0.47259-	s 0.472
										ge on or after	0.08380	-0.11398	\$ 0.114
										ge on or after	0.07024	-0.10042	\$ 0.100
										ge on or after ge on or after	0.11830 0.11421	-0.14848 -0.14439	\$ 0.148 \$ 0.144
										ge on or after		0.16398	
	Customer Charge	\$ 18.88			18.88					18.88			\$ 18.
G-3		\$ 16.64			16.64					16.64			\$ 16.
	All kWh	\$ 0.05989	0.00253	(0.00002)	0.06240	0.02281	(0.00030)	(0.00202)	0.00700	0.08989	0.22007		\$ 0.309
	C	\$ 0.05277 \$ 16.72			0.05528					-0.08277			s 0.302
T	Customer Charge	\$ 16.72 \$ 14.74			16.72					16.72 — 14.74			\$ 16 \$ 14
•	All kWh	\$ 0.05376	0.00285	(0.00002)	0.05659	0.02198	(0.00030)	(0.00202)	0.00700	0.08325	0.22007		\$ 0.303
		\$ 0.04737			0.05020					-0.07686			s 0.296
	Minimum Charge	\$ 18.88			18.88					18.88			\$ 18
V		\$ 16.64			16.64				0	16.6 4			\$ 16
	All kWh	\$ 0.06159 \$ 0.05427	0.00291	(0.00002)	0.06448	0.02520	(0.00031)	(0.00202)	0.00700	0.09435 0.08703	0.22007		\$ 0.314 \$ 0.307
	Customer Charge	\$ 0.05427 \$14.74			\$14.74					16.72			\$ 16
	Monday through Fr				φ					101.2			J 10
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.08274		\$0.123
		\$0.03716			\$0.03714					\$0.03587			\$0.111
D-11	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.13872		\$0.209
	Critical Deals	\$0.05468 \$0.11246	\$0,0000	(\$0,00002)	\$0.05466 \$0.11244	\$0.10200	(\$0,00021)	(0.00202)	\$0.00700	\$0.06375 \$0.31001	\$0.20002		\$0.202 \$0.600
	Critical Peak	\$0.11246 \$0.00000	\$0.00000	(\$0.00002)	\$0.11244 \$0.09907	\$0.19290	(\$0.00031)	(0.00202)	30.00/00	\$0.31001 \$0.29664	\$0.29083		\$0.600 \$0.587
													90100

Issued: July 6, 2023 July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

		:				JUNE JULY 1							
		i		OR USAGE	ON AND AF	TER JUNE JU	LY 1, 2023	Stoma				Т	
Rate	Blocks	Distribution Charge	Revenue Decoupling Adjustment Factor	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service	Total Rate	
Rate	Customer Charge	\$11.35	ractor	VIVII	\$11.35	Charge	Charge	ractor	Charge	Service	Scrvice	\$11.35	
	Monday through Friday	41100			4							411.00	
	Off Peak	\$0.04217	\$0.00000	(\$0.00002)	\$0.04215	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04088	\$0.08274	\$0.12362	
		\$0.03716			\$0.03714					\$0.03587		\$0.11861	
Rate EV	Mid Peak	\$0.06206	\$0.00000	(\$0.00002)	\$0.06204	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.07113	\$0.13872	\$0.20985	
	Crisical Bards	\$0.05468 \$0.11246	\$0.00000	(60,00002)	\$0.05466	\$0.19290	(60,00021)	(0.00202)	\$0.00700	\$0.06375	60 20002	\$0.20247 \$0.60084	
	Critical Peak	\$0.11246	\$0.00000	(\$0.00002)	\$0.11244 \$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.31001 \$0.29664	\$0.29083	\$0.60084 \$0.58747	
	Saturday through Sunday and Ho		Peak 8a - 8n. C	Off Peak 8n - 8						30227004			
	Customer Charge	\$493.50			\$493.50							\$493.50	
		\$434.81			\$434.81							\$434.81	
	Demand Charge	\$5.23			\$5.23							\$5.23	
		\$4.61_			\$4.61							\$4.61	
	Monday through Friday	60.02017	60,00000	(60,00002)	60.03015	(60,00504)	(60,00021)	(0.00202)	£0.00700	60.02/00	60 12212	60 15001	
Rate EV-L	Off Peak	\$0.02817 \$0.02482	\$0.00000	(\$0.00002)	\$0.02815 \$0.02480	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02688 \$0.02353	\$0.13213	\$0.15901 \$0.15566	
	Mid Peak	\$0.03391	\$0.00000	(\$0.00002)	\$0.03389	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.05129	\$0.16928	\$0.22057	
		\$0.02988	23.00000	(45.50002)	\$0.02986	23.01273	(====00021)	(5.00202)	45.50700	\$0.03129		\$0.21654	
	Critical Peak	\$0.03782	\$0.00000	(\$0.00002)	\$0.03780	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.18279	\$0.67813	\$0.86092	
		\$0.03333			\$0.03331					\$0.17830		\$0.85643	
	Saturday through Sunday and Ho		eak 8a - 8p, C	Off Peak 8p - 8									
	Customer Charge	\$82.23			\$82.23							\$82.23	
	D 101	\$72.45 \$5.25			\$72.45 \$5.25							\$72.45 \$5.25	
	Demand Charge	\$3.23 \$4.63			\$5.25 \$4.63							\$5.25 \$4.63	
	Monday through Friday	91103			9-1100							91100	
	Off Peak	\$0.04617	\$0.00000	(\$0.00002)	\$0.04615	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.04488	\$0.13092	\$0.17580	
Rate EV-M		\$0.04068			\$0.04066			Ì		\$0.03939		\$0.17031	
	Mid Peak	\$0.04833	\$0.00000	(\$0.00002)	\$0.04831	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06813	\$0.16626	\$0.23439	
		\$0.04259			\$0.04257					\$0.06239		\$0.22865	
	Critical Peak	\$0.05647	\$0.00000	(\$0.00002)	\$0.05645	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22820	\$0.67524	\$0.90344	
	6 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 .	\$0.04976	1000	omp 10 d	\$0.04974					\$0.22149		\$0.89673	
	Saturday through Sunday and Ho Luminaire Charge	ondays: Mid i	еак оа - ор, С	лі геак ор-а	sa .								
	HPS 4,000	\$8.51	\$9.65		\$8.51	\$9.65					\$8.51	\$9.65	
	HPS 9,600	\$9.84			\$9.84	\$11.16					\$9.84	\$11.16	
	HPS 27,500	\$16.34	\$18.54		\$16.34	\$18.54					\$16.34	\$18.54	
	HPS 50,000	\$20.33	\$23.07		\$20.33	\$23.07					\$20.33	\$23.07	
	HPS 9,600 (Post Top)	\$11.55	\$13.10		\$11.55						\$11.55	\$13.10	
	HPS 27,500 Flood	\$16.52	\$18.75		\$16.52						\$16.52	\$18.75	
M	HPS 50,000 Flood	\$22.06 \$10.03	\$25.03		\$22.06						\$22.06	\$25.03	
	Incandescent 1,000 Mercury Vapor 4,000	\$10.93 \$7.55	\$12.40 \$8.56		\$10.93 \$7.55	\$12.40 \$8.56					\$10.93 \$7.55	\$12.40 \$8.56	
	Mercury Vapor 8,000	\$7.33 \$8.40			\$7.33 \$8.49						\$8.49	\$9.63	
	Mercury Vapor 22,000	\$15.18	\$17.22		\$15.18						\$15.18	\$17.22	
	Mercury Vapor 63,000	\$25.66	\$29.12		\$25.66						\$25.66	\$29.12	
	Mercury Vapor 22,000 Flood	\$17.36	\$19.70		\$17.36						\$17.36	\$19.70	
	Mercury Vapor 63,000 Flood	\$33.66	\$38.20		\$33.66	\$38.20					\$33.66	\$38.20	
	Luminaire Charge	0.7.7.	000		~=								
	30 Watt Pole Top 50 Watt Pole Top	\$5.52 \$5.75	\$6.26 \$6.52		\$5.52 \$5.75						\$5.52 \$5.75	\$6.26 \$6.52	
	130 Watt Pole Top	\$8.88			\$8.88						\$8.88	\$10.07	
LED-1	190 Watt Pole Top	\$17.03			\$17.03						\$17.03	\$19.32	
	30 Watt URD	\$12.87			\$12.87						\$12.87	\$14.60	
	90 Watt Flood	\$8.74			\$8.74						\$8.74	\$9.91	
	130 Watt Flood	\$10.06			\$10.06						\$10.06	\$11.41	
	30 Watt Caretaker	\$4.95	\$5.61		\$4.95						\$4.95	\$5.61	
	Pole -Wood	\$9.65			\$9.65						\$9.65	\$10.95	
	Fiberglass - Direct Embedded	\$10.05 \$16.96			\$10.05 \$16.96						\$10.05 \$16.96	\$11.41 \$19.25	
Poles	Fiberglass w/Foundation <25 ft Fiberglass w/Foundation >=25 ft				\$18.96 \$28.37						\$18.96 \$28.37	\$19.25 \$32.19	
	Metal Poles - Direct Embedded	\$20.22			\$20.22						\$20,22	\$22.95	
	Metal Poles with Foundation	\$24.40			\$24.40						\$24.40	\$27.69	
1/LED-1/LED-2	All kWh	\$0.04606	\$0.00000	(\$0.00002)	\$0.04604	\$0.01701	(\$0.00031)	(\$0.00202)	\$0.00700	\$0.06772	\$0.22007	\$0.28779	
					\$0.04057								

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Neil Proudman

President

Rate EV-L Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.
- Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts for loads greater than 72 kW. Demand of 150 kVa or greater will be generally served by padmounted transformer service according to the Company's Specifications for Electrical Installations.

All voltages are not available in every area.

Effective: June 1, 2023 July 1, 2023

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge		\$493.50434.81 per month
Energy Charges Per Kilowatt-Hour (cents per kilow	<u>vatt-hour)</u>	
Distribution Charge Off Peak		<u>2.817</u> 2.482
Distribution Charge Mid Peak		<u>3.391</u> 2.988
Distribution Charge Critical Peak		<u>3.782</u> 3.333
Reliability Enhancement/Vegetation Management		(0.002)
Total Distribution Charge Off Peak		<u>2.815</u> 2.480
Total Distribution Charge Mid Peak		<u>3.389</u> 2.986
Total Distribution Charge Critical Peak		<u>3.780</u> 3.331
Transmission Charge Off Peak		(0.594)
Issued: June 14, 2023 July 14, 2023	Issued by:	/s/ Neil Proudman

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023 Authorized by NPUC Order No. 26,836 in Docket No. DE 22 035, dated May 31, 2023

Title:

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Superseding Fifth Sixth Revised Page 129
Rate EV-L

Transmission Charge Mid Peak Transmission Charge Critical Peak	1.273 14.032
Energy Service Charge Off Peak Energy Service Charge Mid Peak Energy Service Charge Critical Peak	13.213 16.928 67.813
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$<u>5.23</u>4.61

<u>Demand</u>

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:	June 14, 2023 July 14, 2023	Issued by:	/s/ Neil Proudman	
		•	Neil Proudman	

\$82.2372.45 per month

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

Customer Charge

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

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Energy Charges Per Kilowatt-Hour (cents per kilow	vatt-hour)	
Distribution Charge Off Peak		<u>4.617</u> 4.068
Distribution Charge Mid Peak		<u>4.833</u> 4 .259
Distribution Charge Critical Peak		<u>5.647</u> 4 .976
Reliability Enhancement/Vegetation Management		(0.002)
Total Distribution Charge Off Peak		<u>4.615</u> 4.066
Total Distribution Charge Mid Peak		<u>4.831</u> 4 .257
Total Distribution Charge Critical Peak		<u>5.645</u> 4.974
Transmission Charge Off Peak		(0.594)
Transmission Charge Mid Peak		1.515
Transmission Charge Critical Peak		16.708
Energy Service Charge Off Peak		13.092
Energy Service Charge Mid Peak		16.626
Energy Service Charge Critical Peak		67.524
Stranded Cost Adjustment Factor		(0.031)
Storm Recovery Adjustment Factor		(0.202)
Issued: June 14, 2023 July 14, 2023	Issued by:	/s/ Neil Proudman
T	m' d	Neil Proudman
Effective: June 1, 2023 July 1, 2023	Title:	<u>President</u>

Authorized by NHPUC Order No. 26,855 in Docket No. DE 23-039, dated June 30, 2023 Authorized by NPUC Order No. 26,836 in Docket No. DE 22 035, dated May 31, 2023

NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Third Fourth Revised Page 134
Superseding Second Third Revised Page 134
Rate M-EV

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily. Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$5.254.63

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Demand

The Demand for each month under ordinary load conditions shall be the greatest fifteen-minute peak which occurs during such month as measured in kilowatts.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging, or rebuilding its facilities to supply the Customer's premises or other reasonable payments in addition to the payments otherwise provided herein.

Location of Charging Stations

Issued: June 14, 2023 July 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman