Illustrative Seventh Revised Page 27 Superseding Sixth Revised Page 27 Terms and Conditions

Large Customer Group

G-1, G-2, EV-1, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective August 1, 2023 – January 31, 2024 per kWh

12.242¢

iv. Large Customer Group Energy Service Charges

	August	September	October	November	December	January
	2023	2023	2023	2023	2023	2024
Rate ¢/kWh	7.196¢	4.799¢	4.448¢	12.302¢	18.892¢	22.302¢

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: Issued by: /s/ Neil Proudman
Neil Proudman

Fifteeting August 1, 2022

Effective: August 1, 2023 Title: <u>President</u>

Illustrative Seventeenth Revised Page 123 Superseding Sixteenth Revised Page 123 Rate EV

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location. Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.716
Distribution Charge Mid Peak	5.468
Distribution Charge Critical Peak	9.909
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	3.714
Total Distribution Charge Mid Peak	5.466
Total Distribution Charge Critical Peak	9.907
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.367
Energy Service Charge Mid Peak	14.071
Energy Service Charge Critical Peak	29.624
Stranded Cost Adjustment Factor Storm Recovery Adjustment Factor	(0.031) (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:		Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	August 1, 2023	Title:	President	

Illustrative Seventeenth Revised Page 125 Superseding Sixteenth Revised Page 125 Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.716
Distribution Charge Mid Peak	5.468
Distribution Charge Critical Peak	9.909
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	3.714
Total Distribution Charge Mid Peak	5.466
Total Distribution Charge Critical Peak	9.907
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.367
Energy Service Charge Mid Peak	14.071
Energy Service Charge Critical Peak	29.624
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: Issued by: /s/ Neil Proudman
Neil Proudman
Effective: August 1, 2023 Title: President

Illustrative Nineteenth Revised Page 126 Superseding Eighteenth Revised Page 126 Summary of Rates

				F		EFFECTIVE A ON AND AFT								
Rate	Blocks		stribution Charge	Revenue Decoupling Adjustment Mechanism	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Total Delivery Service	Energy Service		Total Rate
D	Customer Charge	\$	14.74			14.74					14.74		\$	14.7
	All kWh	\$	0.05848	0.00281	(0.00002)	0.06127	0.03334	(0.00031)	(0.00202)	0.00700	0.09928	0.12242	\$	0.2217
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$	0.05049	0.00281	(0.00002)	0.05328	0.03334	(0.00031)	(0.00202)	0.00700	0.09129	0.12242	\$	0.2137
Off Peak Water Heating Use 6	AllkWh	\$	0.05143	0.00281	(0.00002)	0.05422	0.03334	(0.00031)	(0.00202)	0.00700	0.09223	0.12242	s	0.2146
Hour Control ¹	AllkWh	s	0.05520	0.00281	(0.00002)	0.05799	0.03334	(0.00031)	(0.00202)	0.00700	0.09600	0.12242	\$	0.2184
Farm ¹	Customer Charge	\$	0.05520 14.74	0.00281	(0.00002)	14.74	0.05554	(0.00031)	(0.00202)	0.00700	14.74	0.12242	\$	14.7
D-10	On Peak kWh	\$	0.12432	0.00180	(0.00002)	0.12610	0.01341	(0.00033)	(0.00202)	0.00700	0.14416	0.12242	\$	0.2665
D-10	Off Peak kWh	S	0.00165	0.00180	(0.00002)	0.00343	0.01341	(0.00033)	(0.00202)	0.00700	0.02149	0.12242	\$	0.1439
	Customer Charge	\$	434.18	0.00100	(0.00002)	434.18	0.01541	(0.00033)	(0.00202)	0.00700	434.18	0.12242	\$	434.1
	Demand Charge	s	9.21			9.21					9.21		\$	9.2
	On Peak kWh	S	0.00589	0.00104	(0.00002)	0.00691	0.01900	(0.00031)	(0.00202)	0.00700	0.03058		Ť	
		<u> </u>			(, , , ,			(,			e on or after	0.07196	\$	0.1025
											e on or after	0.04799	\$	0.0785
											e on or after	0.04448	\$	0.0750
											e on or after		\$	0.153
											e on or after	0.18892	\$	0.2195
G-1											e on or after	0.22302	\$	0.253
	Off Peak kWh	s	0.00173	0.00104	(0.00002)	0.00275	0.01900	(0.00031)		0.00700	0.02642	0.22302		0.2350
	OH T CUR K W II		0.00173	0.00104	(0.00002)	0.00273	0.01700	(0.00031)	-			0.07196	\$	0.0983
									Effective 8/1/23, usage on or after Effective 9/1/23, usage on or after		0.04799	\$	0.0744	
											0.04448	\$	0.0709	
									Effective 10/1/23, usage on or after Effective 11/1/23, usage on or after			0.12302	\$	0.070
											e on or after	0.12302	\$	0.1453
											e on or after	0.22302	\$	0.249
	Customer Charge	\$	72.45			72.45			Effective	1/1/24, usag	72.45	0.22302	\$	72.4
	-	\$	9.25			9.25					9.25		\$	9.2
	Demand Charge All kWh	\$	0.00232	0.00151	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	0.03018		3	9.2
	All KWII	3	0.00232	0.00131	(0.00002)	0.00381	0.02170	(0.00031)				0.07100		0.1021
G-2		-									e on or after e on or after	0.07196 0.04799	\$	0.1021
G-2												0.04799	\$	0.0740
											e on or after e on or after	0.12302	\$	0.0740
		-											_	
		-									e on or after	0.18892	\$	0.219
	Customar Chara	6	16.64			16.64			Effective	1/ 1/ 24, USag	e on or after 16.64	0.22302	\$	0.2532
G-3	Customer Charge All kWh	\$	0.05277	0.00253	(0.00002)	16.64 0.05528	0.02281	(0.00030)	(0.00202)	0.00700	0.08277	0.12242	\$	0.205
		_	14.74	0.00253	(0.00002)	14.74	0.02281	(0.00030)	(0.00202)	0.00700	14.74	0.12242	\$	
T	Customer Charge	\$	0.04737	0.00205	(0.00002)	0.05020	0.02100	(0.00030)	(0.00202)	0.00700	0.07686	0.12242	\$	0.1992
	All kWh	\$	16.64	0.00285	(0.00002)	16.64	0.02198	(0.00030)	(0.00202)	0.00700	16.64	0.12242	\$	16.0
V	Minimum Charge	\$	0.05427	0.00291	(0.00002)	0.05716	0.02520	(0.00031)	(0.00202)	0.00700	0.08703	0.12242	\$	0.2094
	All kWh	3	\$14.74	0.00291	(0.00002)	\$14.74	0.02520	(0.00031)	(0.00202)	0.00700	14.74	0.12242	\$	
	Customer Charge	ni dan	\$14.74			514./4					14./4		3	14.
	Monday through Fr	riga <u>y</u>	£0.02717	¢0,00000	(\$0,00002)	ED 0271 1	(\$0.0050.4)	(\$0,00024)	(0.00202)	\$0.00700	en 02505	\$0.002 <i>C</i> 7		60 110
D-11	Off Peak		\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	1	\$0.00700	\$0.03587	\$0.08367		\$0.119
	Mid Peak		\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.14071	-	\$0.204
	Critical Peak		\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664	\$0.29624		\$0.592

Issued:	Issued by:	/s/ Neil Proudman
		Neil Proudman

Effective: August 1, 2023 Title: President

			FOR	USAGE ON	AND AFTER	AUGUST 1, 2	2023					
		Distribution	Revenue Decoupling Adjustment	REP/	Net Distribution	Transmission	Stranded Cost	Storm Recovery Adjustment	System Benefits	Total Delivery	Energy	Total
Rate	Blocks	Charge	Factor	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service	Rate
	Customer Charge	\$11.35			\$11.35							\$11.35
	Monday through Friday											
Rate EV	Off Peak	\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08367	\$0.119
Rate Ev	Mid Peak	\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.14071	\$0.204
	Critical Peak	\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664	\$0.29624	\$0.592
	Saturday through Sunday and H	olidays: Mid F	eak 8a - 8p, O	ff Peak 8p-	Ba							
	Customer Charge	\$434.81			\$434.81							\$434.8
	Demand Charge	\$4.61			\$4.61							\$4.61
	Monday through Friday											
Rate EV-L	Off Peak	\$0.02482	\$0.00000	(\$0.00002)	\$0.02480	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.02353	\$0.09093	\$0.114
	Mid Peak	\$0.02988	\$0.00000	(\$0.00002)	\$0.02986	\$0.01273	(\$0.00031)	(0.00202)	\$0.00700	\$0.04726	\$0.11649	\$0.163
	Critical Peak	\$0.02388	\$0.00000	(\$0.00002)	\$0.03331	\$0.01273			\$0.00700	\$0.17830	\$0.11049	
				,		\$0.14052	(\$0.00031)	(0.00202)	\$0.00/00	30.1 /830	JU.40000	\$0.644
	Saturday through Sunday and Ho		сак оа - ор, О	п геак ор-								\$72.45
	Customer Charge	\$72.45			\$72.45							
	Demand Charge	\$4.63			\$4.63							\$4.63
	Monday through Friday											
Rate EV-M	Off Peak	\$0.04068	\$0.00000	(\$0.00002)	\$0.04066	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03939	\$0.09009	\$0.129
	Mid Peak	\$0.04259	\$0.00000	(\$0.00002)	\$0.04257	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06239	\$0.11441	\$0.176
	Critical Peak	\$0.04976	\$0.00000	(\$0.00002)	\$0.04974	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22149	\$0.46467	\$0.686
	Saturday through Sunday and H	olidays: Mid F	eak 8a - 8p, O	ff Peak 8p -	Ba							
	Luminaire Charge											
	HPS 4,000	\$8.51			\$8.51							\$8.
	HPS 9,600	\$9.84			\$9.84							\$9.
	HPS 27,500	\$16.34			\$16.34							\$16.
	HPS 50,000	\$20.33			\$20.33							\$20.
	HPS 9,600 (Post Top)	\$11.55			\$11.55							\$11.
	HPS 27,500 Flood	\$16.52			\$16.52							\$16.
M	HPS 50,000 Flood	\$22.06			\$22.06							\$22
	Incandescent 1,000	\$10.93			\$10.93							\$10
	Mercury Vapor 4,000	\$7.55			\$7.55							\$7
	Mercury Vapor 8,000	\$8.49			\$8.49							\$8
		\$15.18			\$15.18							\$15
	Mercury Vapor 22,000											
	Mercury Vapor 63,000	\$25.66			\$25.66							\$25
	Mercury Vapor 22,000 Flood	\$17.36			\$17.36							\$17
	Mercury Vapor 63,000 Flood	\$33.66			\$33.66							\$33
	Luminaire Charge											
	30 Watt Pole Top	\$5.52			\$5.52							\$5
	50 Watt Pole Top	\$5.75			\$5.75							\$5
	130 Watt Pole Top	\$8.88			\$8.88							\$8
LED-1	190 Watt Pole Top	\$17.03			\$17.03							\$17
	30 Watt URD	\$12.87			\$12.87							\$12
	90 Watt Flood	\$8.74			\$8.74							\$8
	130 Watt Flood	\$10.06			\$10.06							\$10
	30 Watt Caretaker	\$4.95			\$4.95							\$4
	Pole -Wood	\$9.65			\$9.65							\$9
	Fiberglass - Direct Embedded	\$10.05			\$10.05							\$10
	Fiberglass w/Foundation <25 ft	\$16.96			\$16.96							\$16
Poles	Fiberglass w/Foundation >=25 ft				\$28.37							\$28
	Metal Poles - Direct Embedded	\$20.22			\$20.22							\$20
		\$20.22										\$24
	Metal Poles with Foundation 2 All kWh	\$0.04059	\$0.00000	(\$0.00002)	\$24.40 \$0.04057							344

Issued:	Issued by:	/s/ Neil Proudman	
	•	Neil Proudman	

Effective: August 1, 2023 Title: President

Illustrative Sixth Revised Page 129 Superseding Fifth Revised Page 129 Rate EV-L

Transmission Charge Mid Peak Transmission Charge Critical Peak	1.273 14.032
Energy Service Charge Off Peak	9.093
Energy Service Charge Mid Peak	11.649
Energy Service Charge Critical Peak	46.666
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.61

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued:		Issued by:	/s/ Neil Proudman	
		•	Neil Proudman	
Effective:	August 1, 2023	Title:	President	

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$72.45 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.068
Distribution Charge Mid Peak	4.259
Distribution Charge Critical Peak	4.976
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	4.066
Total Distribution Charge Mid Peak	4.257
Total Distribution Charge Critical Peak	4.974
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	1.515
Transmission Charge Critical Peak	16.708
Energy Service Charge Off Peak	9.009
Energy Service Charge Mid Peak	11.441
Energy Service Charge Critical Peak	46.467
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Issued: Issued by: /s/ Neil Proudman
Neil Proudman

Effective: August 1, 2023 Title: President

Large Customer Group

G-1, G-2, EV-1, and EV-M

iii. Small Customer Group Energy Service Charges

Rate Effective February August 1, 2023 – July January 31, 2023 2024 per kWh

12.24222.

007¢

iv. Large Customer Group Energy Service Charges

	February Augu	March Septemb	April October	May November	June December	July January
	<u>st</u>	<u>er</u>	2023	2023	2023	2023 2024
	2023	2023				
Rate ¢/kWh	44.2417.196¢	8.3804.799¢	7.024 4.448¢	11.830 12.302¢	11.421 18.892¢	13.380 22.302¢

- v. Switching to a Competitive Supplier or Self-Supply
 - 1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: April 14, 2023

Issued by: /s/ Neil Proudman

Neil Proudman

Effective: March 1, 2023 August 1, 2023 Title: President

Rate EV Plug In Electric Vehicle D-12

Availability

Retail Delivery Service under this rate is available for uses of a customer taking service under Rate D as a separately metered service. By choosing to participate in this Plug In Electric Vehicle rate, the Customer agrees to pay the following charges for a minimum of two years. The charging station shall be connected by means of an approved circuit to a separate electric vehicle charging meter. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$11.35 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.716
Distribution Charge Mid Peak	5.468
Distribution Charge Critical Peak	9.909
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	3.714
Total Distribution Charge Mid Peak	5.466
Total Distribution Charge Critical Peak	9.907
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	8.274 <u>8.367</u>
Energy Service Charge Mid Peak	$\frac{13.872}{14.071}$
Energy Service Charge Critical Peak	29.083 29.624
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	June 14, 2023	Issued by:	/s/ Neil Proudman	
			Neil Proudman	
Effective:	June 1, 2023 August 1, 2023	Title:	President	

<u>Illustrative</u> Seventeenth Revised Page 125 Superseding Sixteenth Revised Page 125 Rate D-11

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.716
Distribution Charge Mid Peak	5.468
Distribution Charge Critical Peak	9.909
Reliability Enhancement/Vegetation Management	(0.002)
Total Distribution Charge Off Peak	3.714
Total Distribution Charge Mid Peak	5.466
Total Distribution Charge Critical Peak	9.907
Transmission Charge Off Peak	(0.594)
Transmission Charge Mid Peak	0.442
Transmission Charge Critical Peak	19.290
Energy Service Charge Off Peak	<u>8.367</u> 8.274
Energy Service Charge Mid Peak	<u>14.071</u> 13.872
Energy Service Charge Critical Peak	<u>29.624</u> 29.083
Stranded Cost Adjustment Factor	(0.031)
Storm Recovery Adjustment Factor	(0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued: June 14, 2023 /s/ Neil Proudman Neil Proudman

Effective: June 1, 2023 August 1, 2023 Title: President

Illustrative Nineteenth Revised Page 126 Superseding Eighteenth Revised Page 126 Summary of Rates

						ES EFFECTIVE			2022						
	î			Revenue	FOR USA	GE ON AND A	FIER JUNE F	AUGUST I,	Storm						
		,	.:	Decoupling	DED/	Net	Tii	Stranded	Recovery	System	Total	E			Total
Rate	Blocks	ע	istribution Charge	Adjustment Mechanism	REP/ VMP	Distribution Charge	Transmission Charge	Cost Charge	Adjustment Factor	Benefits Charge	Delivery Service	Energy Service			Total Rate
Nate	Customer Charge	\$	14.74	Wicchanism	V1V11	14.74	Charge	Charge	1 actor	Charge	14.74	Bervice		\$	14.74
D	All kWh	\$	0.05848	0.00281	(0.00002)	0.06127	0.03334	(0.00031)	(0.00202)	0.00700	0.09928	0.12242	0.22007	\$	
Off Peak Water		J.	0.03040	0.00281	(0.00002)	0.00127	0.03334	(0.00031)	(0.00202)	0.00700	0.09926	0.12242		3	0.22170
Heating Use 16		\$	0.05049	0.00281	(0.00002)	0.05328	0.03334	(0.00031)	(0.00202)	0.00700	0.09129	0.12242	0.22007	\$	0.21371
Hour Control ¹			0.020.19	0.00201	(0.00002)	0.00020	0.0333	(0.00031)	(0.00202)	0.00700	0.07127	0112212	0.22007		0.2107
Off Peak Water															
Heating Use 6	AllkWh	\$	0.05143	0.00281	(0.00002)	0.05422	0.03334	(0.00031)	(0.00202)	0.00700	0.09223	0.12242	0.22007	\$	0.21465
$\operatorname{Hour}\operatorname{Control}^{\operatorname{l}}$															
Farm ¹	AllkWh	\$	0.05520	0.00281	(0.00002)	0.05799	0.03334	(0.00031)	(0.00202)	0.00700	0.09600	0.12242	-0.22007	\$	0.21842
	Customer Charge	\$	14.74			14.74					14.74			\$	14.74
D-10	On Peak kWh	\$	0.12432	0.00180	(0.00002)	0.12610	0.01341	(0.00033)	(0.00202)	0.00700	0.14416	0.12242	0.22007_	\$	0.26658
	Off Peak kWh	\$	0.00165	0.00180	(0.00002)	0.00343	0.01341	(0.00033)	(0.00202)	0.00700	0.02149	0.12242	0.22007_	\$	0.14391
	Customer Charge	\$	434.18			434.18					434.18			\$	434.18
	Demand Charge	\$	9.21			9.21					9.21			\$	9.21
	On Peak kWh	\$	0.00589	0.00104	(0.00002)	0.00691	0.01900	(0.00031)	(0.00202)	0.00700	0.03058				
		1			(/	fective 2/1/23			0.07196	0.44241	\$	0.10254
									fective 3/1/23			0.04799	_0.08380	s	0.07857
G-l									ective 4/1/23 1			0.04448	0.07024	-	0.07506
									ective 5/1/23 1			0.12302	0.11830	-	0.15360
									ective 6/1/23 1			0.18892	0.11421	-	0.21950
									fective 7/1/23			0.22302	0.13380	-	0.25360
	Off Peak kWh	\$	0.00173	0.00104	(0.00002)	0.00275	0.01900	(0.00031)			0.02642	0.22302		a)	0.23300
	Oli Feak KW II	3	0.00173	0.00104	(0.00002)	0.00273	0.01900					0.07196	0.44241	•	0.00026
								Effective 2/1/23 8/1/23, usage on or after				-0.08380	-	0.09838	
								Effective 3/1/23 9/1/23, usage on or after			0.04799	0.07024	-	0.07441	
								Effective 4/1/23 10/1/23, usage on or after Effective 5/1/23 11/1/23, usage on or after			0.04448		-	0.07090	
												0.12302	-0.11830	-	0.14944
									ective 6/1/23 1			0.18892	-0.11421	-	0.21534
								Ef	fective 7/1/23	1/1/24, usag		0.22302	-0.13380-	·	0.24944
	Customer Charge	\$	72.45			72.45					72.45			\$	72.45
	Demand Charge	\$	9.25			9.25					9.25			\$	9.25
	All kWh	\$	0.00232	0.00151	(0.00002)	0.00381	0.02170	(0.00031)	(0.00202)	0.00700	0.03018				
									fective <u>2/1/23</u>	_	0.07196	-0.44241	-	0.10214	
G-2									fective <u>3/1/23</u>		_	0.04799	-0.08380	-	0.07817
									ective 4/1/23 1			0.04448	-0.07024	-	0.07466
									ective 5/1/23 1		_	0.12302	-0.11830	-	0.15320
									ective 6/1/23 1			0.18892	-0.11421	\$	0.21910
								Ef	fective 7/1/23	1/1/24, usag	ge on or after	0.22302	-0.13380	\$	0.25320
G-3	Customer Charge	\$	16.64			16.64					16.64			\$	16.64
	All kWh	\$	0.05277	0.00253	(0.00002)	0.05528	0.02281	(0.00030)	(0.00202)	0.00700	0.08277	0.12242	-0.22007	\$	0.20519
T	Customer Charge	\$	14.74			14.74					14.74			\$	14.74
1	All kWh	\$	0.04737	0.00285	(0.00002)	0.05020	0.02198	(0.00030)	(0.00202)	0.00700	0.07686	0.12242	-0.22007	\$	0.19928
V	Minimum Charge	\$	16.64			16.64					16.64			\$	16.64
٧	AllkWh	\$	0.05427	0.00291	(0.00002)	0.05716	0.02520	(0.00031)	(0.00202)	0.00700	0.08703	0.12242	-0.22007	\$	0.20945
	Customer Charge		\$14.74			\$14.74					14.74			\$	14.74
	Monday through Fi	riday													
D.11	Off Peak		\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08367	\$0.08274		\$0.1195
D-11	Mid Peak		\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	(0.00202)	\$0.00700	\$0.06375	\$0.14071	\$0.13872		\$0.2044
	Critical Peak		\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)	(0.00202)	\$0.00700	\$0.29664	\$0.29624	\$0.29083		\$0.59288

Issued:	June 14, 2023	Issued by:	/s/ Neil Proudman
		, <u> </u>	Neil Proudman

Effective: June 1, 2023 August 1, 2023 Title: President

			FC	R USAGE (ON AND AFT	ER JUNE AUC	JUST 1, 202	.3					
		Distribution	Revenue Decoupling Adjustment	REP/	Net	Transmission	Stranded Cost	Storm Recovery Adjustment	System Benefits	Total Delivery	Energy		Total
Rate	Blocks	Charge	Factor	VMP	Charge	Charge	Charge	Factor	Charge	Service	Service		Rate
	Customer Charge	\$11.35			\$11.35		U						\$11.3
	Monday through Friday												
	Off Peak	\$0.03716	\$0.00000	(\$0.00002)	\$0.03714	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03587	\$0.08367	\$0.08274	\$0.119
Rate EV	Mid Peak	\$0.05468	\$0.00000	(\$0.00002)	\$0.05466	\$0.00442	(\$0.00031)	<u> </u>	\$0.00700	\$0.06375	\$0.14071	\$0.13872	\$0.20
	Critical Peak	\$0.09909	\$0.00000	(\$0.00002)	\$0.09907	\$0.19290	(\$0.00031)		\$0.00700	\$0.29664	\$0.29624	\$0.20083	\$0.592
	Saturday through Sunday and Ho					30.17270	(\$0.00051)	(0.00202)	\$0.00700	30.27004	\$0.2702 4	90127003	90.37
	Customer Charge	\$434.81	сак оа - ор, О	п г сак ор-	\$434.81								\$434.
	Demand Charge	\$4.61			\$4.61								\$4.6
	Monday through Friday	\$4.01			94.01								94.0
Rate EV-L		\$0.02482	£0,00000	(60,00003)	60.03400	(60.00504)	(60,00021)	(0.00202)	60.00700	60.02252	\$0.09093	\$0.13213	60.11
Kate Ev-L	Off Peak		\$0.00000	(\$0.00002)	\$0.02480	(\$0.00594)	(\$0.00031)			\$0.02353		40	\$0.11
	Mid Peak	\$0.02988	\$0.00000	(\$0.00002)	\$0.02986	\$0.01273	(\$0.00031)	1	\$0.00700	\$0.04726	\$0.11649	\$0.16928	\$0.16
	Critical Peak	\$0.03333	\$0.00000	(\$0.00002)	\$0.03331	\$0.14032	(\$0.00031)	(0.00202)	\$0.00700	\$0.17830	\$0.46666	\$0.67813	\$0.64
	Saturday through Sunday and Ho		'eak 8a - 8p, O	off Peak 8p-									
	Customer Charge	\$72.45			\$72.45								\$72.4
	Demand Charge	\$4.63			\$4.63								\$4.6
	Monday through Friday												
Rate EV-M	Off Peak	\$0.04068	\$0.00000	(\$0.00002)	\$0.04066	(\$0.00594)	(\$0.00031)	(0.00202)	\$0.00700	\$0.03939	\$0.09009	\$0.13092	\$0.12
	Mid Peak	\$0.04259	\$0.00000	(\$0.00002)	\$0.04257	\$0.01515	(\$0.00031)	(0.00202)	\$0.00700	\$0.06239	\$0.11441	\$0.16626	\$0.17
	Critical Peak	\$0.04976	\$0.00000	(\$0.00002)	\$0.04974	\$0.16708	(\$0.00031)	(0.00202)	\$0.00700	\$0.22149	\$0.46467	\$0.67524	\$0.68
	Saturday through Sunday and Ho	olidays: Mid I	Peak 8a - 8p, O	ff Peak 8p-	8a								
	Luminaire Charge												
	HPS 4,000	\$8.51			\$8.51								\$
	HPS 9,600	\$9.84			\$9.84								\$
	HPS 27,500	\$16.34			\$16.34								\$10
	HPS 50,000	\$20.33			\$20.33								\$20
	HPS 9,600 (Post Top)	\$11.55			\$11.55								\$1
	HPS 27,500 Flood	\$16.52			\$16.52								\$1
M	HPS 50,000 Flood	\$22.06											\$2
IVI					\$22.06								
	Incandescent 1,000	\$10.93			\$10.93								\$1
	Mercury Vapor 4,000	\$7.55			\$7.55								\$
	Mercury Vapor 8,000	\$8.49			\$8.49								\$
	Mercury Vapor 22,000	\$15.18			\$15.18								\$1
	Mercury Vapor 63,000	\$25.66			\$25.66								\$2
	Mercury Vapor 22,000 Flood	\$17.36			\$17.36								\$1
	Mercury Vapor 63,000 Flood	\$33.66			\$33.66								\$3.
	Luminaire Charge												
	30 Watt Pole Top	\$5.52			\$5.52								\$
	50 Watt Pole Top	\$5.75			\$5.75								\$
	130 Watt Pole Top	\$8.88			\$8.88								\$
LED-1	190 Watt Pole Top	\$17.03			\$17.03								\$1
	30 Watt URD	\$12.87			\$12.87								\$1
	90 Watt Flood	\$8.74			\$8.74								\$
	130 Watt Flood	\$10.06			\$10.06								\$1
	30 Watt Caretaker	\$4.95			\$4.95								S
	Pole -Wood	\$9.65			\$9.65								\$
	Fiberglass - Direct Embedded	\$10.05			\$10.05								\$1
	Fiberglass w/Foundation <25 ft	\$16.96			\$16.96								\$1
Poles	Fiberglass w/Foundation >=25 ft	\$28.37			\$28.37								\$2
	Metal Poles - Direct Embedded	\$28.37			\$28.37								\$2
	Metal Poles - Direct Embedded Metal Poles with Foundation	\$20.22 \$24.40			\$20.22 \$24.40								\$2
													. a.2

Issued: June 14, 2023 Issued by: /s/ Neil Proudman

Neil Proudman

Effective: June 1, 2023 August 1, 2023 Title: President

Illustrative Sixth Revised Page 129 Superseding Fifth Revised Page 129 Rate EV-L

Transmission Charge Mid Peak	1.273
Transmission Charge Critical Peak	14.032

Energy Service Charge Off Peak

Energy Service Charge Mid Peak

Energy Service Charge Critical Peak

Energy Service Charge Critical Peak

46.66667.813

Stranded Cost Adjustment Factor (0.031)
Storm Recovery Adjustment Factor (0.202)

Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Demand Charges Per Kilowatt

Distribution \$4.61

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

Terms of Agreement

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

Guarantees

When the estimated expenditure necessary to deliver electrical energy properly to a Customer's premises shall be of such an amount that the income to be derived from the delivery of such energy at the rate herein established, including the monthly minimum charge, will be insufficient to warrant such expenditure, the Company may require the Customer to guarantee a minimum annual payment for a term of years and/or to pay the whole or a part of the cost of extending, enlarging,

Issued: June 14, 2023 Issued by: /s/ Neil Proudman
Neil Proudman

Effective: June 1, 2023 August 1, 2023 Title: President

Neil Proudman

President

Rate EV-M Commercial Plug In Electric Vehicle Charging Station

Availability

Retail Delivery Service under this rate is available for separately metered electric vehicle charging stations. A Customer will take delivery service on this rate if the Company estimates that its average use will be no greater than 72 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. The rates for energy (kWh) based charges are seasonal with a winter period from November 1 to April 30 and a summer period from May 1 to October 31.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current single-phase normally three-wire at a nominal voltage of 120/240 volts for loads less than 72 kilowatts. All voltages are not available in every area.

Rates per Month

Effective: <u>June 1, 2023 August 1, 2023</u>

The rate per month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective May 1, 2023, through October 31, 2023

Customer Charge		\$72.45 per month
Energy Charges Per Kilowatt-Hour (cents per kilow	<u>vatt-hour)</u>	
Distribution Charge Off Peak		4.068
Distribution Charge Mid Peak		4.259
Distribution Charge Critical Peak		4.976
Reliability Enhancement/Vegetation Management		(0.002)
Total Distribution Charge Off Peak		4.066
Total Distribution Charge Mid Peak		4.257
Total Distribution Charge Critical Peak		4.974
Transmission Charge Off Peak		(0.594)
Transmission Charge Mid Peak		1.515
Transmission Charge Critical Peak		16.708
Energy Service Charge Off Peak		9.009 13.092
Energy Service Charge Mid Peak		<u>11.441</u> 16.626
Energy Service Charge Critical Peak		<u>46.467</u> 67.52 4
Stranded Cost Adjustment Factor		(0.031)
Storm Recovery Adjustment Factor		(0.202)
Issued: June 14, 2023	Issued by:	/s/ Neil Proudman

Authorized by NPUC Order No. 26,836 in Docket No. DE 22-035, dated May 31, 2023

Title: