Non-G1 Class Default Service:	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Total
Power Supply Charge							
Residential Class           1         Reconciliation	(\$17,345)	(\$16,162)	(\$13,775)	(\$12,559)	(\$14,468)	(\$18,388)	(\$92,697)
2 Total Costs	\$5,917,807	\$3,518,812	\$2,430,232	\$2,130,018	\$2,533,205	\$4,076,722	\$20,606,795
8 Reconciliation plus Total Costs (L.1 + L.2)	\$5,900,461	\$3,502,650	\$2,416,457	\$2,117,459	\$2,518,737	\$4,058,334	\$20,514,098
4 kWh Purchases	40,275,037	37,528,905	<u>31,984,747</u>	29,161,637	33,594,519	42,695,501	215,240,340
5 Total, Before Losses (L.3 / L.4)	\$0.14650	\$0.09333	\$0.07555	\$0.07261	\$0.07497	\$0.09505	\$0.09531
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
<ul> <li>Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))</li> <li>Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))</li> </ul>	\$0.15588	\$0.09931	\$0.08039	\$0.07726	\$0.07977	\$0.10114	\$0.10141
G2 and OL Class Reconciliation	(\$6,023)	(\$5,882)	(\$5,294)	(\$5,156)	(\$5,741)	(\$6,591)	(\$34,686)
0 Total Costs	\$1,989,614	\$1,230,582	\$871,797	\$813,446	\$934,540	\$1,356,592	\$7,196,571
1 Reconciliation plus Total Costs (L.9 + L.10)	\$1,983,592	\$1,224,701	\$866,503	\$808,290	\$928,798	\$1,350,000	\$7,161,884
2 kWh Purchases	13,985,282	13,657,550	12,292,516	<u>11,972,691</u>	13,332,417	15,305,606	80,546,062
3 Total, Before Losses (L.11 / L.12)	\$0.14183	\$0.08967	\$0.07049	\$0.06751	\$0.06966	\$0.08820	\$0.08892
4 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * 5 (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 *	\$0.15091	\$0.09541	\$0.07500	\$0.07183	\$0.07412	\$0.09385	
16 (1+L.14))							\$0.09461

Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$142,564)	(\$134,488)	(\$116,334)	(\$108,077)	(\$123,296)	(\$152,393)	(\$777,152)
18 Total Costs	<u>\$437,016</u>	<u>\$412,261</u>	\$356,617	\$331,306	<u>\$377,959</u>	<u>\$467,146</u>	<u>\$2,382,304</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$294,452	\$277,773	\$240,282	\$223,229	\$254,663	\$314,754	\$1,605,153
20 kWh Purchases	54,260,319	<u>51,186,456</u>	44,277,262	41,134,329	46,926,936	<u>58,001,107</u>	295,786,409
21 Total, Before Losses (L.19 / L.20)	\$0.00543	\$0.00543	\$0.00543	\$0.00543	\$0.00543	\$0.00543	\$0.00543
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
<ul> <li>23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))</li> <li>24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))</li> </ul>	\$0.00577	\$0.00577	\$0.00577	\$0.00577	\$0.00577	\$0.00577	\$0.00577

TOTAL DEFAULT SERVICE CHARGE							
Total Retail Rate - Residential Variable Default Service 25 Charge (L.7 + L.23)	\$0.16165	\$0.10508	\$0.08616	\$0.08303	\$0.08554	\$0.10691	
<b>Total Retail Rate - Residential Fixed Default Service</b> 26 <b>Charge (L.8+L.24)</b>							\$0.10718
Total Retail Rate - G2 and OL Variable Default Service							
27 Charge (L.15 + L.23)	\$0.15668	\$0.10118	\$0.08077	\$0.07760	\$0.07989	\$0.09962	
Total Retail Rate - G2 and OL Fixed Default Service							<b>60 10030</b>
28 Charge (L.16+L.24)							\$0.10038

Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023

	G1 Class Default Service:	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$310,521
2	Total Costs excl. wholesale supplier charge							<u>\$30,622</u>
3	Reconciliation plus Total Costs excl. wholesale supplier charge $(L.1 + L.2)$							\$341,143
4	kWh Purchases							<u>21,542,492</u>
5	Total, Before Losses (L.3 / L.4)							\$0.01584
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.01656	\$0.01656	\$0.01656	\$0.01656	\$0.01656	\$0.01656	\$0.01656
8a 8b 8		MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	
	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$5,290)	(\$5,141)	(\$5,019)	(\$5,009)	(\$5,557)	(\$6,110)	(\$32,125)
11	Total Costs	<u>\$29,033</u>	<u>\$28,214</u>	<u>\$27,546</u>	<u>\$27,491</u>	<u>\$30,496</u>	<u>\$33,531</u>	<u>\$176,312</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	\$23,743	\$23,073	\$22,527	\$22,482	\$24,940	\$27,422	\$144,188
13	kWh Purchases	<u>3,547,362</u>	<u>3,447,307</u>	<u>3,365,668</u>	<u>3,359,007</u>	3,726,160	<u>4,096,989</u>	21,542,492
14	Total, Before Losses (L.12 / L.13)	\$0.00669	\$0.00669	\$0.00669	\$0.00669	\$0.00669	\$0.00669	
15	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00700	\$0.00700	\$0.00700	\$0.00700	\$0.00700	\$0.00700	

TOTAL DEFAULT SERVICE CHARGE						
17 Total Retail Rate - Default Service Charge (L.9 +						
L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET

Authorized by NHPUC Order No. 26,910 in Case No. DE 23-054, dated December 8, 2023

Non-G1 Class Default Service:	Feb-24	Mar-24	Apr-24	Mav-24	Jun-24	Jul-24	Total
Power Supply Charge			<u></u>				
Residential Class Reconciliation	(\$17,345)	(\$16,162)	(\$13,775)	(\$12,559)	(\$14,468)	(\$18,388)	(\$92,697)
2 Total Costs	\$5,917,807	\$3,518,812	\$2,430,232	\$2,130,018	\$2,533,205	\$4,076,722	\$20,606,795
3 Reconciliation plus Total Costs (L.1 + L.2)	\$5,900,461	\$3,502,650	\$2,416,457	\$2,117,459	\$2,518,737	\$4,058,334	\$20,514,098
4 kWh Purchases	<u>40,275,037</u>	<u>37,528,905</u>	<u>31,984,747</u>	<u>29,161,637</u>	<u>33,594,519</u>	<u>42,695,501</u>	<u>215,240,346</u>
5 Total, Before Losses (L.3 / L.4)	\$0.14650	\$0.09333	\$0.07555	\$0.07261	\$0.07497	\$0.09505	\$0.09531
6 Losses	<u>6.40%</u>						
<ul> <li>Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))</li> <li>Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))</li> </ul>	\$0.15588	\$0.09931	\$0.08039	\$0.07726	\$0.07977	\$0.10114	\$0.10141
G2 and OL Class 9 Reconciliation	(\$6,023)	(\$5,882)	(\$5,294)	(\$5,156)	(\$5,741)	(\$6,591)	(\$34,686)
10 Total Costs	\$1,989,614	\$1,230,582	\$871,797	\$813,446	\$934,540	\$1,356,592	\$7,196,571
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,983,592	\$1,224,701	\$866,503	\$808,290	\$928,798	\$1,350,000	\$7,161,884
12 kWh Purchases	<u>13,985,282</u>	<u>13,657,550</u>	<u>12,292,516</u>	<u>11,972,691</u>	<u>13,332,417</u>	<u>15,305,606</u>	<u>80,546,062</u>
13 Total, Before Losses (L.11 / L.12)	\$0.14183	\$0.08967	\$0.07049	\$0.06751	\$0.06966	\$0.08820	\$0.08892
14 Losses	<u>6.40%</u>						
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * 15 (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * 16 (1+L.14))	\$0.15091	\$0.09541	\$0.07500	\$0.07183	\$0.07412	\$0.09385	\$0.09461
Renewable Portfolio Standard (RPS) Charge							
17 Reconciliation	(\$142,564)	(\$134,488)	(\$116,334)	(\$108,077)	(\$123,296)	(\$152,393)	(\$777,152)
18 Total Costs	<u>\$437,016</u>	<u>\$412,261</u>	<u>\$356,617</u>	<u>\$331,306</u>	<u>\$377,959</u>	<u>\$467,146</u>	<u>\$2,382,304</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$294,452	\$277,773	\$240,282	\$223,229	\$254,663	\$314,754	\$1,605,153
20 kWh Purchases	<u>54,260,319</u>	<u>51,186,456</u>	<u>44,277,262</u>	<u>41,134,329</u>	<u>46,926,936</u>	<u>58,001,107</u>	<u>295,786,409</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00543	\$0.00543	\$0.00543	\$0.00543	\$0.00543	\$0.00543	\$0.00543
22 Losses	<u>6.40%</u>						
<ul> <li>23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))</li> <li>24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))</li> </ul>	\$0.00577	\$0.00577	\$0.00577	\$0.00577	\$0.00577	\$0.00577	\$0.00577

	TOTAL DEFAULT SERVICE CHARGE							
	Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23) Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)	\$0.16165	\$0.10508	\$0.08616	\$0.08303	\$0.08554	\$0.10691	\$0.10718
27 28	Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23) Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)	\$0.15668	\$0.10118	<b>\$0.080</b> 77	<b>\$0.0</b> 7760	\$0.07989	\$0.09962	\$0.10038

Authorized by NHPUC Order No. 26,91026,850 in Case No. DE 23-054, dated December 8June 16, 2023

	Non-G1 Class Default Service:							
r		Aug-23	Sep-23	<u>Oct-23</u>	<u>Nov-23</u>	Dec-23	<del>Jan-24</del>	<u>Total</u>
	Power Supply Charge							
+	Residential Class Reconciliation	(\$19.941)	(\$15,246)	(\$13,127)	(\$13,416)	(\$16,360)	(\$17,704)	(\$95,794)
		(* - ). )					(* ))))))	()
2	Total Costs	<del>\$4,120,618</del>	<del>\$2,429,209</del>	<del>\$1,930,249</del>	<del>\$2,990,008</del>	<del>\$7,267,251</del>	<del>\$10,329,264</del>	<del>\$29,066,599</del>
3	Reconciliation plus Total Costs (L.1 + L.2)	<del>\$4,100,677</del>	<del>\$2,413,963</del>	<del>\$1,917,122</del>	<del>\$2,976,592</del>	<del>\$7,250,891</del>	<del>\$10,311,560</del>	<del>\$28,970,806</del>
4	kWh Purchases	<u>50,578,799</u>	<u>38,669,999</u>	<u>33,295,172</u>	<u>34,028,402</u>	<u>41,494,756</u>	<u>44,905,298</u>	<del>242,972,424</del>
5	Total, Before Losses (L.3 / L.4)	<del>\$0.08108</del>	<u>\$0.06242</u>	<del>\$0.05758</del>	<del>\$0.08747</del>	<del>\$0.17474</del>	<del>\$0.22963</del>	<del>\$0.11923</del>
6	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
	Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6)) Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))	<del>\$0.08626</del>	<del>\$0.06642</del>	<del>\$0.06126</del>	<del>\$0.09307</del>	<del>\$0.18593</del>	<del>\$0.24433</del>	<u>\$0.12687</u>
9	<u>G2 and OL Class</u> Reconciliation	<del>(\$7,354)</del>	<del>(\$6,184)</del>	<del>(\$5,735)</del>	<del>(\$5,430)</del>	<del>(\$6,123)</del>	<del>(\$6,335)</del>	<del>(\$37,161)</del>
<del>10</del>	Total Costs	<del>\$1,385,959</del>	<del>\$900,398</del>	<del>\$798,925</del>	<del>\$1,264,771</del>	<del>\$2,732,996</del>	\$3,781,424	<del>\$10,864,475</del>
++	Reconciliation plus Total Costs (L.9 + L.10)	<del>\$1,378,606</del>	\$894,214	<del>\$793,191</del>	<del>\$1,259,341</del>	<del>\$2,726,874</del>	<del>\$3,775,089</del>	<del>\$10,827,314</del>
42	kWh Purchases	<u>18,648,718</u>	<u>15,683,934</u>	<u>14,543,408</u>	<u>13,771,759</u>	<u>15,526,924</u>	<u>16,065,648</u>	<u>94,240,391</u>
13	Total, Before Losses (L.11/L.12)	<del>\$0.07392</del>	<del>\$0.05701</del>	<del>\$0.05454</del>	<del>\$0.09144</del>	<del>\$0.17562</del>	<del>\$0.23498</del>	<del>\$0.11489</del>
14	Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<del>6.40%</del>	<u>6.40%</u>
	Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14)) Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 *	<del>\$0.07866</del>	<del>\$0.06066</del>	<del>\$0.05803</del>	<del>\$0.09730</del>	<del>\$0.18686</del>	<u>\$0.25002</u>	
16	(1+L.14))							<del>\$0.12224</del>
	Renewable Portfolio Standard (RPS) Charge							
17	Reconciliation	<del>(\$166,522)</del>	<del>(\$130,744)</del>	<del>(\$115,072)</del>	<del>(\$114,980)</del>	<del>(\$137,162)</del>	<del>(\$146,661)</del>	<del>(\$811,141)</del>

17 Reconcination	(\$100,322)	(\$150,744)	(\$113,072)	(\$114,980)	(\$157,102)	(\$140,001)	(\$011,141)
18 Total Costs	<u>\$533,768</u>	<u>\$419,093</u>	<u>\$368,860</u>	<u>\$368,560</u>	<u>\$439,657</u>	<u>\$489,170</u>	<u>\$2,619,108</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	<del>\$367,246</del>	<del>\$288,348</del>	<del>\$253,788</del>	<del>\$253,580</del>	<del>\$302,496</del>	<del>\$342,509</del>	<del>\$1,807,967</del>
20 kWh Purchases	<u>69,227,517</u>	<u>54,353,933</u>	<u>47,838,579</u>	<u>47,800,160</u>	<u>57,021,680</u>	<u>60,970,945</u>	<u>337,212,815</u>
21 Total, Before Losses (L.19 / L.20)	<del>\$0.00530</del>	<del>\$0.00531</del>	<del>\$0.00531</del>	<del>\$0.00531</del>	<del>\$0.00530</del>	<del>\$0.00562</del>	<del>\$0.00536</del>
22 Losses	<del>6.40%</del>	<u>6.40%</u>	<del>6.40%</del>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
<ul> <li>23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))</li> <li>24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))</li> </ul>	<del>\$0.00564</del>	\$0.00564	\$0.00564	<del>\$0.00564</del>	<del>\$0.00564</del>	<del>\$0.00598</del>	<u>\$0.00570</u>

TOTAL	DEEAIII7	CEDVICE	CHARCE
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Total Retail Rate - Residential Variable Default Service         25       Charge (L.7 + L.23)         Total Retail Rate - Residential Fixed Default Service         26       Charge (L.8+L.24)	<del>\$0.09190</del>	<del>\$0.07206</del>	<del>\$0.06690</del>	<del>\$0.09871</del>	<del>\$0.19157</del>	<del>\$0.25031</del>	<del>\$0.13257</del>
Total Retail Rate - G2 and OL Variable Default Service         27       Charge (L.15 + L.23)         Total Retail Rate - G2 and OL Fixed Default Service         28       Charge (L.16+L.24)	<del>\$0.08430</del>	<del>\$0.06630</del>	<del>\$0.06367</del>	<del>\$0.10294</del>	<del>\$0.19250</del>	<del>\$0.25600</del>	<del>\$0.12794</del>

	G1 Class Default Service:	<u>Feb-24</u>	<u>Mar-24</u>	<u> Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							\$310,521
2	Total Costs excl. wholesale supplier charge							<u>\$30,622</u>
3	Reconciliation plus Total Costs excl. wholes ale supplier charge (L.1 + L.2)							\$341,143
4	kWh Purchases							<u>21,542,492</u>
5	Total, Before Losses (L.3 / L.4)							\$0.01584
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.01656	\$0.01656	\$0.01656	\$0.01656	\$0.01656	\$0.01656	\$0.01656
8a 8b 8	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET <u>4.591%</u> MARKET	MARKET <u>4.591%</u> MARKET	MARKET <u>4.591%</u> MARKET	MARKET <u>4.591%</u> MARKET	MARKET <u>4.591%</u> MARKET	MARKET <u>4.591%</u> MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
10	Reconciliation	(\$5,290)	(\$5,141)	(\$5,019)	(\$5,009)	(\$5,557)	(\$6,110)	(\$32,125)
11	Total Costs	<u>\$29,033</u>	<u>\$28,214</u>	<u>\$27,546</u>	<u>\$27,491</u>	<u>\$30,496</u>	<u>\$33,531</u>	<u>\$176,312</u>
12	Reconciliation plus Total Costs (L.10+ L.11)	\$23,743	\$23,073	\$22,527	\$22,482	\$24,940	\$27,422	\$144,188
13	kWh Purchases	<u>3,547,362</u>	<u>3,447,307</u>	<u>3,365,668</u>	<u>3,359,007</u>	<u>3,726,160</u>	<u>4,096,989</u>	21,542,492
14	Total, Before Losses (L.12 / L.13)	\$0.00669	\$0.00669	\$0.00669	\$0.00669	\$0.00669	\$0.00669	
15	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00700	\$0.00700	\$0.00700	\$0.00700	\$0.00700	\$0.00700	
17	<i>TOTAL DEFAULT SERVICE CHARGE</i> Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. 26,91026,850 in Case No. DE 23-054, dated December 8June 16, 2023

Issued: December 19 June 28, 2023 Effective: February 1, 2024 August 1, 2023

	G1 Class Default Service:	<u>Aug-23</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<del>Jan-24</del>	<u>Total</u>
	Power Supply Charge							
1	Reconciliation							<del>\$316,931</del>
2	Total Costs excl. wholesale supplier charge							<u>\$29,500</u>
3	Reconciliation plus Total Costs excl. wholesale- supplier charge (L.1 + L.2)							<del>\$346,431</del>
4	kWh Purchases							<u>25,734,051</u>
5	Total, Before Losses (L.3 / L.4)							<del>\$0.01346</del>
6	Losses							<u>4.591%</u>
7	Power Supply Charge excl. wholesale supplier charge- (L.5 * (1+L.6))	<u>\$0.01408</u>	<del>\$0.01408</del>	<del>\$0.01408</del>	<del>\$0.01408</del>	<del>\$0.01408</del>	<del>\$0.01408</del>	<del>\$0.01408</del>
8a 8b 8	Wholesale Supplier Charge Losses Retail Rate - Wholesale Supplier Charge (L.8a *-	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	MARKET <u>4.591%</u>	
0	(1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9	Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
	Renewable Portfolio Standard (RPS) Charge							
<del>10</del>	Reconciliation	<del>(\$6,418)</del>	<del>(\$5,605)</del>	<del>(\$5,376)</del>	<del>(\$4,876)</del>	<del>(\$5,237)</del>	<del>(\$5,276)</del>	<del>(\$32,787)</del>
11	Total Costs	<u>\$39,468</u>	<u>\$34,468</u>	<u>\$33,062</u>	<u>\$29,986</u>	<u>\$32,206</u>	<u>\$33,763</u>	<u>\$202,953</u>
<del>12</del>	Reconciliation plus Total Costs (L.10+ L.11)	<del>\$33,050</del>	<del>\$28,864</del>	<del>\$27,686</del>	<del>\$25,110</del>	<del>\$26,969</del>	<del>\$28,487</del>	<del>\$170,167</del>
13	kWh Purchases	<u>5,037,119</u>	<u>4,399,055</u>	<u>4,219,547</u>	<u>3,826,925</u>	<u>4,110,325</u>	<u>4,141,079</u>	<del>25,734,051</del>
-14	Total, Before Losses (L.12 / L.13)	<del>\$0.00656</del>	<del>\$0.00656</del>	<del>\$0.00656</del>	<del>\$0.00656</del>	<del>\$0.00656</del>	<del>\$0.00688</del>	
45	Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
<del>16</del>	Total Retail Rate - RPS Charge (L.14 * (1+L.15))	<del>\$0.00686</del>	<del>\$0.00686</del>	<del>\$0.00686</del>	<del>\$0.00686</del>	<del>\$0.00686</del>	<del>\$0.00719</del>	
-17	<i>TOTAL DEFAULT SERVICE CHARGE</i> Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	