EM&V Working Group Meeting
March 5, 2019
9:00 AM-11:00 AM

Call-in Only

AGENDA

(1) General & Follow-Up Items

(2) Research Area Updates

• Residential
  o HEA/HpwES (Miles/Carol)
    ▪ Bi-weekly call this Thursday at 11:00
    ▪ Participant and non-participant surveys started, w/ revised incentive levels
    ▪ Site visits begun, but low response rate. ODC considering remedies to increase rates.
    ▪ Timeline potentially pushed back 2-3 months from original plan.
    ▪ Outstanding billing data??

• C&I
  o C&I Non-lighting (Mary)
    ▪ Contractor interviews complete
    ▪ Closed out survey, despite low response rate. Process results only, will be reliable for small b, but not large b or muni
    ▪ Program descriptions clarified/refined with Kari
    ▪ Bi-weekly call today

• Cross-Cutting
  o Cross-cutting NEI Study (Miles)
    ▪ Jason leaving, Tammy Kuiken taking over.
    ▪ Comments on draft database (including my phone conversation & walkthrough w Jason)
    ▪ B/C sensitivity analysis and gap analysis still to come.

  o EE Market Assessment (Eric)
    ▪ Budget overrun approved ($25K), working with procurement
    ▪ Final report expected soon
    ▪ Statewide customer dataset—challenges/costs vs. value

  o Technical Reference Manual (Miles)
    ▪ Can begin NH eTRM work whenever we are ready
    ▪ Will require large investment of PA staff time to go through savings calcs, underlying assumptions, compile sources, ensure consistency across PAs, etc.
      ▪ Must be done prior to populating eTRM, but PA staff time limited until summer

  o Cost-Effectiveness Review (Miles) – joint w/ BC Working Group
• Awarding to Synapse
  • Will be ready for March 14th BC WG meeting
  • Will NOT include bill/rate impacts, but can be added on later

  o Energy Optimization Review *(Eric)* – joint w/ BC Working Group
    • Awarding to Navigant
    • Will be ready for March 14th BC WG meeting

  o Potential Study *(Mary)*
    • EERS meeting held on Feb 14 to discuss potential studies in NH context
    • Mary drafting up potential areas of focus for RFP, based on input from Lisa/Ralph, EERS stakeholders, etc.
    • RFP timeline??

  o Bill & Rate Impact Analysis review *(Miles)* – Per 2019 settlement.
    • May add on to Synapse cost-effectiveness review contract, as appropriate
    • Questions regarding breakouts of impacts—e.g., by customer class, rate class, by program, by elec vs. gas, by utility or statewide, under different EE plan scenarios

(3) Topic Updates

• **2019 Strategic Evaluation Plan. *(SERA to lead this).* Annual update for 2019 required under 2018-2020 plan. Draft in early-mid 2019
  o Include added studies resulting from 2019 settlement
  o Large Business impact & process review (to incorporate kW LBR load shapes)
  o Future research considerations

• **Recommendations tracking spreadsheet** – needs to be updated with ES Products results