DE 17-136 LBR Working Group

April 11, 2018 (9:00 a.m to 12:00 noon)

Agenda

1. Welcome

2. Eversource, Liberty and Unitil will explain their methodology as to how connected kW load reduction will be converted to kW savings for LBR – i.e., kW savings that represent savings that are “actually” lost revenue to the Utilities and included in LBR.

   Note: If the Utilities could provide their methodology follow-up comments in writing, a day or two before the 4-11-2018 LBR Working Group meeting, it would be greatly appreciated.

3. Each Electric Utility (Eversource, Liberty and Unitil) discuss any follow-up responses from the 3-15-2018 working group meeting (see Key Takeaways from our 3-15-2018 LBR Working Group meeting, posted to Commission Website):
   a. Impact of “ratchets” – i.e., Eversource (f/u), Liberty/Unitil (new)
   b. Uniformity of LBR Filing – i.e., One-Page Template
   c. Supporting Doc for Key Factors – i.e., MDF, Savings Degradation, etc.
   d. Average Distribution Rates – i.e., Differentiated by Class for Accuracy
   e. Persistence – average life of measures, did DVN-GL update C&I measures?
   f. Retirement Adjustment – i.e., Utilities describe tracking of expirations

   Note: If the Utilities could provide their follow-up comments in writing, a day or two before the 4-11-2018 LBR Working Group meeting, it would be greatly appreciated.

4. Electric Utilities (Eversource, Liberty and Unutil) discuss their preliminary draft of the LBR Report. Possible Report contents could include:
   a. Introduction/Executive Summary
   b. Glossary of Terms
   c. Derivation of kW savings
   d. Conversion of kW savings reductions to kW for LBR calculation
   e. Derivation of Average Distribution Rates (ADR)
   f. Explanation of “ratchets”

   Note: If the Utilities could provide their follow-up comments in writing, a day or two before the 4-11-2018 LBR Working Group meeting, it would be greatly appreciated.