

NEEP	Utilities	Discussion Notes
<ul style="list-style-type: none"> • Evaluation, Monitoring, and Verification (EM&V): <ul style="list-style-type: none"> ○ Determines and documents energy or demand savings for EE ○ Measures performance and cost-effectiveness of EE programs ○ Utilization of metering and billing data ○ Realization rate ○ Planning and forecasting ○ Software tools • NH EM&V Regulatory Process: <ul style="list-style-type: none"> ○ PUC oversight ○ Transparency ○ Multi-year evaluation \leq 5 yrs ○ Peak demand ○ Free-ridership ○ TRM ○ “Common Assumptions 	<ul style="list-style-type: none"> • EERS Implementation Time-lines: <ul style="list-style-type: none"> ○ Time-line A – EERS begins January 2018 ○ Time-line B – EERS begins January 2017 • Support Robust EM&V: <ul style="list-style-type: none"> ○ Independent evaluation ○ Hiring Consultant ○ Oversight by PUC ○ EM&V Budget 	<ul style="list-style-type: none"> • Evaluation, Monitoring, and Verification process.

<p>Document”</p> <ul style="list-style-type: none"> ○ Participation in regional EM&V forum ○ EM&V processes in other states 		
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Guiding Principles related to Regulatory Process: N/A

EERS Regulatory Process Meeting Results**

TOPIC

1. One-year or two-year time-line for EERS adoption and implementation.
2. Propose use of LRAM for PUC approval.
3. EERE Board to take on role of stakeholder board.
4. Adopt one-year transition period for EERS.

RESULT

Further discussion
Agreed
Agreed
Further discussion

*** Numbered list for reference purposes; not priority*

Definitions: N/A