

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Public Service Company of New Hampshire

Year/Period of Report

End of 2012/Q4



Deloitte & Touche LLP
CityPlace I, 32nd Floor
185 Asylum Street
Hartford, CT 06103-3402
USA

Tel: +1 860 725 3000
Fax: +1 860 725 3500
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors and Stockholder of Public Service Company of New Hampshire
Hartford, Connecticut

We have audited the accompanying financial statements of Public Service Company of New Hampshire (the "Company"), which comprise the balance sheet — regulatory basis, as of December 31, 2012, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of Public Service Company of New Hampshire as of December 31, 2012, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed in Note 1B to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 18, 2013

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Public Service Company of New Hampshire		02 Year/Period of Report End of 2012/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 780 North Commercial Street, Manchester, NH 03101		
05 Name of Contact Person Paul J. Parsons		06 Title of Contact Person Manager - Rev & Reg Acctg
07 Address of Contact Person (Street, City, State, Zip Code) 107 Selden Street, Berlin, CT 06037-1616		
08 Telephone of Contact Person, Including Area Code (860) 665-2740	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2013

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Jay S. Buth	03 Signature  Jay S. Buth	04 Date Signed (Mo, Da, Yr) 04/18/2013
02 Title Vice President, Controller and CAO		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	Not Applicable
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	Not Applicable
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input checked="" type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Jay S. Buth, Vice President - Controller and Chief Accounting Officer
56 Prospect Street
Hartford, CT 06103
Mailing Address: P.o. Box 270, Hartford, CT 06141-0270

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated under the laws of the State of New Hampshire on August 16, 1926

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Manufacture and sale of electricity in the State of New Hampshire

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Name of Controlling Organization: Northeast Utilities, a voluntary association organized under the laws of the Commonwealth of Massachusetts, which wholly and directly owns the respondent and is the main parent company in a holding company organization.

Manner in Which Control was Held: Ownership of Common Stock

Extent of Control: 100%

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	ACTIVE CORPORATIONS			
2	Properties, Inc.	Real Estate	100	
3				
4	PSNH Funding LLC	Special Purpose Corporation	100	
5				
6				
7	INACTIVE CORPORATIONS			
8	PSNH Funding LLC2	Not Applicable	100	
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	Charles W. Shivery	
2	Chairman	Thomas J. May	
3	Chief Executive Officer	Leon J. Olivier	
4	President and Chief Operating Officer	Gary A. Long	284,784
5	Executive Vice President and Chief Financial Officer	James J. Judge	
6	Executive Vice President and Chief Admin. Officer	David R. McHale	
7	Senior Vice President and General Counsel	Gregory B. Butler	
8	Senior Vice President - Human Resources	Christine M. Carmody	
9	Senior Vice President - Transmission	James A. Muntz	
10	Senior Vice President - Corporate Relations	Joseph R. Nolan, Jr.	
11	Vice President - Supply Chain, Real Est. and Prop. Mgmt	Ellen K. Angley	
12	Vice President - Transmission Strategy and Operations	David H. Boguslawski	
13	Vice President, Controller and Chief Accounting Officer	Jay S. Buth	
14	Chief Customer Officer	Penelope M. Conner	
15	Vice President - Energy Supply	James G. Daly	
16	Vice President - Transmission Projects, Eng. and Maint	Laurie E. Foley	
17	Vice President - Generation	John M. MacDonald	
18	Vice President - Generation	William H. Smagula	174,263
19	Vice President - Energy Delivery	Paul E. Ramsey	177,972
20	Vice President and Treasurer	Randy A. Shoop	
21	Vice President and Treasurer	Philip J. Lembo	
22	Vice President - Operations and Transmission	Marie T. van Luling	
23	Communications and Community Relations		
24	Secretary	Samuel K. Lee	
25	Secretary	Richard J. Morrison	
26			
27			
28			
29	See Footnotes to page 104 for changes to		
30	incumbents made during the year.		
31			
32	Salaries are reported in officially filed copies only.		
33			
34	All salaries disclosed are paid by the respondent.		
35	Those salaries not disclosed are paid by		
36	Northeast Utilities Service Company or NSTAR		
37	Electric & Gas Corporation.		
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: b

Charles W. Shivery resigned as Chairman effective April 10, 2012.

Schedule Page: 104 Line No.: 2 Column: b

Thomas J. May was elected Chairman effective April 10, 2012.

Schedule Page: 104 Line No.: 5 Column: b

James J. Judge was elected Executive Vice President and Chief Financial Officer, effective April 10, 2012.

Schedule Page: 104 Line No.: 6 Column: b

David R. McHale resigned as Executive Vice President and Chief Financial Officer and was elected Executive Vice President and Chief Administrative Officer, effective April 10, 2012.

Schedule Page: 104 Line No.: 8 Column: b

Christine M. Carmody was elected Senior Vice President - Human Resources, effective November 27, 2012.

Schedule Page: 104 Line No.: 10 Column: b

Joseph R. Nolan, Jr. was elected Senior Vice President - Corporate Relations, effective November 27, 2012.

Schedule Page: 104 Line No.: 11 Column: b

Ellen K. Angley was elected Vice President - Supply Chain, Real Estate and Property Management, effective November 27, 2012.

Schedule Page: 104 Line No.: 13 Column: b

Jay S. Buth resigned as Vice President - Accounting and Controller and was elected Vice President, Controller and Chief Accounting Officer, effective April 10, 2012.

Schedule Page: 104 Line No.: 14 Column: b

Penelope M. Conner was elected Chief Customer Officer, effective April 10, 2012.

Schedule Page: 104 Line No.: 15 Column: b

James G. Daly was elected Vice President - Energy Supply, effective November 27, 2012.

Schedule Page: 104 Line No.: 17 Column: b

John M. MacDonald resigned as Vice President - Generation effective December 23, 2012.

Schedule Page: 104 Line No.: 18 Column: b

William H. Smagula was elected Vice President - Generation effective December 23, 2012.

Schedule Page: 104 Line No.: 20 Column: b

Randy A. Shoop resigned as Vice President and Treasurer, effective April 10, 2012.

Schedule Page: 104 Line No.: 21 Column: b

Philip J. Lembo was elected Vice President and Treasurer, effective April 10, 2012.

Schedule Page: 104 Line No.: 22 Column: b

Marie T. van Luling was elected as Vice President - Operations and Transmission Communications and Community Relations, effective April 10, 2012, and resigned from that position effective August 31, 2012.

Schedule Page: 104 Line No.: 24 Column: b

Samuel K. Lee resigned as Secretary, effective April 10, 2012.

Schedule Page: 104 Line No.: 25 Column: b

Richard J. Morrison was elected Secretary, effective April 10, 2012.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Thomas J. May (Chairman)	800 Boylston Street, Boston, MA 02199
2		
3	Charles W. Shivery (former Chairman)	56 Prospect Street, Hartford, CT 06103
4		
5	Leon J. Olivier (Chief Executive Officer)	56 Prospect Street, Hartford, CT 06103
6		
7	Gary A. Long (President and Chief Operating Officer)	780 North Commercial Street, Manchester, NH 03101
8		
9	James J. Judge (Executive Vice President and	800 Boylston Street, Boston, MA 02199
10	Chief Financial Officer)	
11		
12	David R. McHale (Executive Vice President and	56 Prospect Street, Hartford, CT 06103
13	Chief Administrative Officer)	
14		
15	Gregory B. Butler (Senior Vice President and	56 Prospect Street, Hartford, CT 06103
16	General Counsel)	
17		
18	Christine M. Carmody (Senior Vice President -	800 Boylston Street, Boston, MA 02199
19	Human Resources)	
20		
21	Joseph R. Nolan, Jr. (Senior Vice President -	800 Boylston Street, Boston, MA 02199
22	Corporate Relations)	
23		
24	Jean M. LaVecchia	107 Selden Street, Berlin, CT 06037
25		
26	James B. Robb	56 Prospect Street, Hartford, CT 06103
27		
28		
29		
30	See Footnotes to page 105 for changes in incumbents	
31	made during the year.	
32		
33	The Company does not have an Executive Committee.	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 1 Column: a

Thomas J. May was elected a Director, effective April 10, 2012.

Schedule Page: 105 Line No.: 3 Column: a

Charles W. Shivery, former Chairman, resigned as a Director, effective April 10, 2012.

Schedule Page: 105 Line No.: 9 Column: a

James J. Judge was elected a Director, effective April 10, 2012.

Schedule Page: 105 Line No.: 18 Column: a

Chritine M. Carmody was elected a Director, effective April 10, 2012.

Schedule Page: 105 Line No.: 21 Column: a

Joseph R. Nolan, Jr. was elected a Director, effective April 10, 2012.

Schedule Page: 105 Line No.: 24 Column: a

Jean M. LaVecchia resigned as a Director, effective April 10, 2012.

Schedule Page: 105 Line No.: 26 Column: a

James B. Robb resigned as a Director, effective April 10, 2012.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	ISO-New England Inc. Transmission, Markets and Services Tariff, 6.0.0, Schedule 21-NU	ER11-4023
2		
3		
4	ISO-New England Inc. Transmission, Markets and Services Tariff, 1.0.0, Schedule 20A-NU	ER05-754
5		
6		
7	ISO-New England Inc. Transmission, Markets and Services Tariff, 0.0.0	ER11-3269
8		
9		
10	Public Service Company of New Hampshire (New England Hydro Lease Corporation)	EL86-19
11		
12		
13	Public Service Company of New Hampshire Rate Schedule FERC No. 127 (Hudson Light and Power Department)	ER09-1764
14		
15		
16		
17	Public Service Company of New Hampshire Rate Schedule FERC No. 127 (Massachusetts Municipal Wholesale Electric Company)	ER09-1764
18		
19		
20		
21	Public Service Company of New Hampshire Rate Schedule FERC No. 127 (New Hampshire Transmission LLC)	ER09-1764
22		
23		
24		
25	Public Service Company of New Hampshire Rate Schedule FERC No. 127 (Taunton Municipal Lighting Plant)	ER09-1764
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
--	--

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20110729-5121	07/29/2011	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 6.0.0.
2	20110812-5108	08/12/2011	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 6.0.0.
3	20120731-5101	07/31/2012	RT04-2-000; ER09-1532-000	Annual Information Filing	ISO-NE Tariff, 6.0.0.
4	20121129-5051	11/29/2012	RT04-2-000	Supplement to Annual Information	ISO-NE Tariff, 6.0.0.
5	20120418-5088	04/18/2012	ZZ11-3-000	NUSCO Form 730 Report for 2011	ISO-NE Tariff, 6.0.0.
6	20130128-5262	01/28/2013	ER06-275-0004	Status of Four Major Projects	ISO-NE Tariff, 6.0.0.
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 1061 Line No.: 1 Column: e

For page 106a, ISO-NE Tariff, 6.0.0. is related to ISO-NE Transmission Markets and Services Tariff, 6.0.0., Schedule 21-NU.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comp Balance Sheet (Assets & Other Debt)		3 c
2	207	Electric Plant In Service		g 58
3	219	Accum. Provision for Depreciation (Acct 108)		b 25
4	227	Materials and Supplies		c 8
5	234	Accum. Deferred Income Taxes (Acct 190)		c 18
6	262-263	Taxes accrued, prepaid & charged during year		i 24
7	266	Accum. Deferred Investment Tax Credit (Acct 255)		h 8
8	320-323	Electric Operation and Maintenance Expenses		b 112
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	------------------------------	---

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. Public Service Company of New Hampshire's (PSNH) lease with 3-3 East Point Industrial Park, LLC was terminated effective December 31, 2012.
5. None.
6. The amount of short-term borrowings that may be incurred by PSNH is subject to periodic approval by the New Hampshire Public Utilities Commission ("NHPUC") and the FERC. Under applicable provisions issued by the NHPUC on December 17, 2010, PSNH is allowed to incur short-term debt not to exceed \$280 million, which reflects 10 percent of Net Plant of approximately \$2.2 billion as of December 31, 2012 plus \$60 million. Since PSNH has short-term debt authorized by the NHPUC, PSNH does not currently require short-term debt authorization from the FERC.

On July 25, 2012, PSNH, CL&P, NU, NSTAR LLC, NSTAR Gas, WMECO, and Yankee Gas jointly entered into a five-year \$1.15 billion revolving credit facility. The new facility replaced (1) the CL&P, PSNH, WMECO, and Yankee Gas joint three-year \$400 million and NU parent three-year \$500 million unsecured revolving credit facilities that were scheduled to expire on September 24, 2013, (2) the NSTAR LLC revolving credit facility of \$175 million that served to backstop a commercial paper program utilized by NSTAR LLC and was scheduled to expire on December 31, 2012, and (3) the NSTAR Gas revolving credit facility of \$75 million that expired on June 8, 2012. The new facility expires on July 25, 2017. Management expects the new facility to be used primarily to backstop NU's \$1.15 billion commercial paper program that commenced on July 25, 2012. The new facility is governed by borrowing sub-limits such that PSNH, CL&P and WMECO each may draw up to \$300 million, Yankee Gas and NSTAR Gas each may draw up to \$200 million, NSTAR LLC may draw up to \$175 million and NU may draw up to \$1.15 billion, subject to the \$1.15 billion maximum borrowing limit. As of December 31, 2012, PSNH had no borrowings outstanding under this facility.

As of December 31, 2012, PSNH had \$63.3 million in inter-company borrowings outstanding from NU.

7. None

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

8. Estimated annual effect and nature of important wage scale changes:

Company	Group	Effective Date	Number of Employees	General Wage Increase Percent	Estimated Annualized Cost of Increase
Public Service Company of New Hampshire	IBEW & USWA	06/03/12	481	3.00%	\$917,155

9. For a discussion of legal proceedings see the following sections from Northeast Utilities' combined Annual Report on Form 10-K for the period ended December 31, 2012, filed with the Securities and Exchange Commission on February 28, 2013: Item 1, Business, under the captions "Electric Distribution Segment" and "Electric Transmission Segment" for information about various state regulatory and rate proceedings, civil lawsuits related thereto, and information about proceedings relating to power, transmission and pricing issues; "Nuclear Decommissioning" for information related to high-level nuclear waste; and "Other Regulatory and Environmental Matters" for information about proceedings involving surface water and air quality requirements, toxic substances and hazardous waste, electric and magnetic fields, licensing of hydroelectric projects, and other matters; Item 3, Legal Proceedings; and Item 7, Management's Discussion and Analysis of Financial Condition and Results of Operation, under the captions "Transmission Business;" "FERC Regulatory Issues;" "Regulatory Developments and Rate Matters;" and "Legislative and Policy Matters."

10. None

11. (Reserved)

12. None

13. Changes in the officers and directors of the respondent during the period have been reported on pages 104 and 105 and the corresponding footnotes thereto. There were no changes in the majority security holders and voting powers during the period.

14. PSNH's proprietary capital ratio is greater than 30%.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,237,589,391	3,065,751,063
3	Construction Work in Progress (107)	200-201	61,386,364	77,483,426
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,298,975,755	3,143,234,489
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,002,437,640	943,970,527
6	Net Utility Plant (Enter Total of line 4 less 5)		2,296,538,115	2,199,263,962
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,296,538,115	2,199,263,962
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,026,815	1,025,729
19	(Less) Accum. Prov. for Depr. and Amort. (122)		230,537	229,399
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	6,759,784	8,797,974
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	19,378,789	20,307,894
24	Other Investments (124)		5,017,244	4,500,014
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		31,952,095	34,402,212
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,247,027	0
36	Special Deposits (132-134)		2,095,977	9,577,019
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		71,602,272	71,962,882
41	Other Accounts Receivable (143)		21,768,776	22,288,351
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,759,844	7,189,734
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		998,745	54,901,503
45	Fuel Stock (151)	227	39,590,098	67,674,494
46	Fuel Stock Expenses Undistributed (152)	227	67	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	56,529,205	54,284,930
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	21,335,049	25,828,475

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		19,378,789	20,307,894
54	Stores Expense Undistributed (163)	227	204,625	199,997
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		35,102,044	25,210,424
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		422,958	475,344
60	Rents Receivable (172)		129,649	-2,308
61	Accrued Utility Revenues (173)		39,981,844	45,402,831
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	6,173
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		265,869,703	350,312,487
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,181,757	8,175,560
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	410,159,775	423,718,018
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		526,082	230,497
77	Temporary Facilities (185)		305	0
78	Miscellaneous Deferred Debits (186)	233	46,039,986	34,117,037
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		8,025,838	8,992,186
82	Accumulated Deferred Income Taxes (190)	234	197,914,519	197,560,684
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		669,848,262	672,793,982
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,264,208,175	3,256,772,643

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 3 Column: c

Information on Formula Rates:

Calculated per company records and in accordance with
Schedule 21-NU, Attachment H under ISO New England Inc.
Transmission, Markets and Services Tariff, 6.0.0.

Page 106 line 1.

Schedule Page: 110 Line No.: 57 Column: c

Note that at December 31, 2012, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Insurance	\$ 189,513 dr.
Prepaid Agency Fees	48,849 dr.
Prepaid Software Lic Maint	63,889 dr.
NH Business Tax Accrued	516,699 dr.
FIT Accrued	240,689 dr.
NH Property Taxes	<u>2,657,321 dr.</u>
TOTAL	<u>\$ 3,716,960 dr.</u>

Schedule Page: 110 Line No.: 57 Column: d

Note that at December 31, 2011, the total Prepayments balance in Account 165 includes transmission related prepayments of the following amounts:

Prepaid Insurance	\$ 201,016 dr.
Prepaid Agency Fees	100,063 dr.
FIT Accrued	1,886,186 dr.
NH Property Taxes	<u>2,924,330 dr.</u>
TOTAL	<u>\$ 5,111,595 dr.</u>

Schedule Page: 110 Line No.: 72 Column: c

For Form 1 reporting purposes, the following reclassification of debit or credit balance accounts at December 31, 2012 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 182.3	<u>\$406,493,661 dr.</u>
Reclass of Balances to Account 182.3: NU Tariff	<u>3,656,292 dr.</u>
Reclass of balances to Account 254: MedVantage APBO	<u>9,822 dr.</u>
Account 182.3 Being Reported	<u>\$410,159,775 dr.</u>

Schedule Page: 110 Line No.: 72 Column: d

For Form 1 reporting purposes, the following reclassifications of debit or credit balance accounts at December 31, 2011 are being included with Account 182.3 - Other Regulatory Assets. The balances are as follows:

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Balance in Account 182.3	\$415,989,584 dr.
Reclass of balances from Account 229:	
NU Tariff Deferral	7,714,958 dr.
Reclass of balances to Account 254:	
MedVantage APBO	13,476 cr.
Total Amount of Reclass	<u>7,728,434</u>
Account 182.3 Being Reported	<u>\$423,718,018 dr.</u>

Schedule Page: 110 Line No.: 81 Column: c

Note that at December 31, 2012, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$1,693,452.

Schedule Page: 110 Line No.: 81 Column: d

Note that at December 31, 2011, the total Unamortized Loss on Reacquired Debt balance in Account 189 includes a transmission related component of \$1,896,258.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2013	Year/Period of Report end of 2012/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	301	301
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		127,999,706	127,999,706
7	Other Paid-In Capital (208-211)	253	573,052,587	572,283,726
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	394,054,078	385,809,572
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,063,532	3,100,770
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-9,654,914	-10,831,700
16	Total Proprietary Capital (lines 2 through 15)		1,086,515,290	1,078,362,375
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	712,000,000	712,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	287,485,000	287,485,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,553,438	1,762,750
24	Total Long-Term Debt (lines 18 through 23)		997,931,562	997,722,250
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		481,683	871,335
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		4,348,124	3,312,432
29	Accumulated Provision for Pensions and Benefits (228.3)		226,844,518	265,290,647
30	Accumulated Miscellaneous Operating Provisions (228.4)		15,469,771	10,942,411
31	Accumulated Provision for Rate Refunds (229)		0	6,807,193
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		18,389,616	17,038,430
35	Total Other Noncurrent Liabilities (lines 26 through 34)		265,533,712	304,262,448
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		62,716,641	105,483,072
39	Notes Payable to Associated Companies (233)		83,047,580	76,392,660
40	Accounts Payable to Associated Companies (234)		21,691,729	20,031,782
41	Customer Deposits (235)		3,575,454	3,476,047
42	Taxes Accrued (236)	262-263	667,410	355,872
43	Interest Accrued (237)		9,000,410	8,747,879
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) 04/18/2013	Year/Period of Report end of 2012/Q4
---	---	--	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		697,335	662,745
48	Miscellaneous Current and Accrued Liabilities (242)		39,029,670	26,884,933
49	Obligations Under Capital Leases-Current (243)		421,232	454,264
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		220,847,461	242,489,254
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		2,391,177	445,221
57	Accumulated Deferred Investment Tax Credits (255)	266-267	168,285	187,113
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	13,318,547	21,122,258
60	Other Regulatory Liabilities (254)	278	28,448,025	23,513,588
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	12,293,919	1,872,913
63	Accum. Deferred Income Taxes-Other Property (282)		442,908,733	399,984,275
64	Accum. Deferred Income Taxes-Other (283)		193,851,464	186,810,948
65	Total Deferred Credits (lines 56 through 64)		693,380,150	633,936,316
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,264,208,175	3,256,772,643

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 31 Column: d

For Form 1 reporting purposes, components of NU Tariff deferrals accrued in Account 229 - Accumulated Provision for Refunds, which have debit balances at December 31, 2011, were reclassified to Account 182.3 - Other Regulatory Assets. The balances are as follows:

Balance in Account 229	\$ 907,765 dr.
Reclass of balances to Account 182.3:	
NU Tariff Deferral	<u>7,714,958 cr.</u>
Account 229 Being Reported	\$6,807,193 cr.

Schedule Page: 112 Line No.: 60 Column: c

For Form 1 reporting purposes, certain accounts which have debit or credit balances at December 31, 2012, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	<u>\$24,781,911 cr.</u>
Reclass of balances to Account 182.3:	
NU Tariffs	<u>3,656,292 cr.</u>
Reclass of balances from Account 182.3:	
MedVantage APBO	<u>9,822 cr.</u>
Account 254 Being Reported	<u>\$28,448,025 cr.</u>

Schedule Page: 112 Line No.: 60 Column: d

For Form 1 reporting purposes, components of MedVantage APBO deferrals accrued in Account 182.3 - Other Regulatory Assets, which have credit balances at December 31, 2011, are reclassified to Account 254 - Other Regulatory Liabilities. The balances are as follows:

Balance in Account 254	<u>\$23,500,112 cr.</u>
Reclass of balances from Account 182.3:	
MedVantage APBO	<u>13,476 cr.</u>
Account 254 Being Reported	<u>\$23,513,588 cr.</u>

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,011,361,140	1,033,065,174		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	543,672,196	543,902,447		
5	Maintenance Expenses (402)	320-323	74,272,793	93,079,257		
6	Depreciation Expense (403)	336-337	87,993,880	76,246,732		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	136,838	135,777		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		32,559,463	78,771,822		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	65,895,804	58,862,192		
15	Income Taxes - Federal (409.1)	262-263	1,586,956	-25,133,179		
16	- Other (409.1)	262-263	3,311,923	112,644		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	138,635,059	205,268,982		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	79,595,823	128,186,174		
19	Investment Tax Credit Adj. - Net (411.4)	266	-18,828	-42,684		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		868,450,261	903,017,816		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		142,910,879	130,047,358		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,011,361,140	1,033,065,174					2
						3
543,672,196	543,902,447					4
74,272,793	93,079,257					5
87,993,880	76,246,732					6
						7
136,838	135,777					8
						9
						10
						11
32,559,463	78,771,822					12
						13
65,895,804	58,862,192					14
1,586,956	-25,133,179					15
3,311,923	112,644					16
138,635,059	205,268,982					17
79,595,823	128,186,174					18
-18,828	-42,684					19
						20
						21
						22
						23
						24
868,450,261	903,017,816					25
142,910,879	130,047,358					26

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		142,910,879	130,047,358		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		1,138	1,173		
35	Nonoperating Rental Income (418)		206,074	219,695		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	362,762	390,932		
37	Interest and Dividend Income (419)		35,850	1,135,389		
38	Allowance for Other Funds Used During Construction (419.1)		1,911,072	13,219,549		
39	Miscellaneous Nonoperating Income (421)		2,065,986	612,441		
40	Gain on Disposition of Property (421.1)		2,357	208,719		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		4,582,963	15,785,552		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		2,337			
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		492,066	592,437		
46	Life Insurance (426.2)					
47	Penalties (426.3)			12,500		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,041,256	869,194		
49	Other Deductions (426.5)		2,038,269	2,282,565		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		3,573,928	3,756,696		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	-2,779,118	-884,925		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	209,527	785,973		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	619,447	2,238,747		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-3,189,038	-2,337,699		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		4,198,073	14,366,555		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		48,139,534	48,038,666		
63	Amort. of Debt Disc. and Expense (428)		1,388,320	1,229,356		
64	Amortization of Loss on Reaquired Debt (428.1)		966,348	904,288		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		93,886	37,149		
68	Other Interest Expense (431)		1,217,546	1,001,726		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,578,950	7,064,490		
70	Net Interest Charges (Total of lines 62 thru 69)		50,226,684	44,146,695		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		96,882,268	100,267,218		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		96,882,268	100,267,218		

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 38 Column: c

Note that for the year ended December 31, 2012, the total amount of Allowance for Other Funds Used During Construction in Account 419.1 includes a transmission related component of \$1,110,587.

Schedule Page: 114 Line No.: 38 Column: d

Note that for the year ended December 31, 2011, the total amount of Allowance for Other Funds used During Construction in Account 419.1 includes a transmission related component of \$2,010,236.

Schedule Page: 114 Line No.: 49 Column: d

The public education expenses footnoted in 2003 through 2010 incorrectly included amounts for promotion and strategies associated with public relations. The amounts improperly classified as transmission related public education expenses in 2003-2008, 2009, and 2010 were \$13,201, \$42,352 and \$58,558, respectively. These expenses shall be refunded to the company's transmission customers, with interest. There were no amounts recorded in 426.5 that related to transmission related public education expenses in 2011 or in 2002 and prior.

Schedule Page: 114 Line No.: 64 Column: c

Note that for the year ended December 31, 2012, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$202,806.

Schedule Page: 114 Line No.: 64 Column: d

Note that for the year ended December 31, 2011, the total amount of Amortization of Loss on Reacquired Debt in Account 428.1 includes a transmission related component of \$190,805.

Schedule Page: 114 Line No.: 69 Column: c

Note that for the year ended December 31, 2012, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$958,928.

Schedule Page: 114 Line No.: 69 Column: d

Note that for the year ended December 31, 2011, the total amount of Allowance for Borrowed Funds Used During Construction in Account 432 includes a transmission related component of \$899,837.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		373,900,244	333,189,006
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11	Adjustment to Amortization Reserve - Federal		-352,492	(337,042)
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-352,492	(337,042)
16	Balance Transferred from Income (Account 433 less Account 418.1)		96,519,506	99,876,286
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32	301 Common Shares Outstanding at December 31, 2012 and 2011	238	-90,675,000	(58,828,006)
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-90,675,000	(58,828,006)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		2,400,000	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		381,792,258	373,900,244
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		12,261,820	11,909,328
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		12,261,820	11,909,328
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		394,054,078	385,809,572
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		3,100,770	2,709,838
50	Equity in Earnings for Year (Credit) (Account 418.1)		362,762	390,932
51	(Less) Dividends Received (Debit)		2,400,000	
52				
53	Balance-End of Year (Total lines 49 thru 52)		1,063,532	3,100,770

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	96,882,268	100,267,218
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	88,130,718	76,382,509
5	Amortization of Debt Discount and Expense	2,354,668	2,133,644
6	Bad Debt Expense	6,457,138	7,034,958
7	Amortization of Regulatory Assets/(Liabilities), Net	-24,085,617	25,382,695
8	Deferred Income Taxes (Net)	58,629,316	75,630,034
9	Investment Tax Credit Adjustment (Net)	-18,828	-42,684
10	Net (Increase) Decrease in Receivables	-262,669	8,082,382
11	Net (Increase) Decrease in Inventory	24,968,180	-9,873,276
12	Net (Increase) Decrease in Allowances Inventory	929,105	-1,972,568
13	Net Increase (Decrease) in Payables and Accrued Expenses	-10,825,733	-4,055,887
14	Net (Increase) Decrease in Other Regulatory Assets	-569,348	-3,975,526
15	Net Increase (Decrease) in Other Regulatory Liabilities	2,195,736	14,121,626
16	(Less) Allowance for Other Funds Used During Construction	1,911,072	13,219,549
17	(Less) Undistributed Earnings from Subsidiary Companies	362,762	390,932
18	Amortization of Rate Reduction Bonds	56,645,080	53,389,127
19	Pension and PBOP Expense	25,320,384	27,297,738
20	Pension and PBOP Contributions	-96,879,630	-121,177,748
21	Other	7,803,624	-26,545,471
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	235,400,558	208,468,290
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-205,812,757	-254,991,548
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,911,072	-13,219,549
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-203,901,685	-241,771,999
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Other Investments, Net	1,879,731	-312,739
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-2,776,225	-1,579,961
45	Proceeds from Sales of Investment Securities (a)	2,640,582	1,446,838

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

STATEMENT OF CASH FLOWS

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid..
- (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Decrease/(Increase) in Notes Receivable from Associated Companies	53,500,000	-53,500,000
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-148,657,597	-295,717,861
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		282,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Increase in Notes Payable to Associated Companies	63,300,000	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Capital Contributions from Parent		120,027,802
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	63,300,000	402,027,802
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-119,800,000
74	Preferred Stock		
75	Common Stock		
76	Retirement of Obligation to Subsidiary for Rate Reduction Bonds	-56,645,080	-53,389,127
77	Financing Expenses	-475,854	-4,245,527
78	Net Decrease in Short-Term Debt (c)		-30,000,000
79	Decrease in Notes Payable to Associated Companies		-51,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-90,675,000	-58,828,006
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-84,495,934	84,765,142
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	2,247,027	-2,484,429
87			
88	Cash and Cash Equivalents at Beginning of Period		2,484,429
89			
90	Cash and Cash Equivalents at End of period	2,247,027	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	------------------------------	--

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

COMBINED NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

[THESE NOTES WERE INCLUDED IN THE NU 2012 COMBINED ANNUAL REPORT ON FORM 10-K FILED WITH THE SEC ON FEBRUARY 28, 2013 AND RELATE TO ALL OF THE NU SEC REGISTRANTS, INCLUDING THE FERC FORM 1 RESPONDENT, PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE]

Refer to the Glossary of Terms included herein for abbreviations and acronyms used throughout the combined notes to the consolidated financial statements.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. About NU, CL&P, NSTAR Electric, PSNH and WMECO

NU Consolidated: NU is a public utility holding company primarily engaged through its wholly owned regulated utility subsidiaries in the energy delivery business. NU's wholly owned regulated utility subsidiaries included CL&P, PSNH, WMECO and Yankee Gas prior to NU's merger with NSTAR. On April 10, 2012, NU acquired 100 percent of the outstanding common shares of NSTAR, at which time NSTAR (through a successor, NSTAR LLC) became a direct wholly owned subsidiary of NU along with its regulated utility subsidiaries, NSTAR Electric and NSTAR Gas. NU provides energy delivery service to approximately 3.5 million electric and natural gas customers through six regulated utilities in Connecticut, Massachusetts and New Hampshire. See Note 2, "Merger of NU and NSTAR," for further information regarding the merger.

NU, CL&P, NSTAR Electric, PSNH and WMECO are reporting companies under the Securities Exchange Act of 1934. NU is a public utility holding company under the Public Utility Holding Company Act of 2005. Arrangements among the regulated electric companies and other NU companies, outside agencies and other utilities covering interconnections, interchange of electric power and sales of utility property are subject to regulation by the FERC. The Regulated companies are subject to regulation of rates, accounting and other matters by the FERC and/or applicable state regulatory commissions (the PURA for CL&P and Yankee Gas, the DPU for NSTAR Electric, NSTAR Gas and WMECO, and the NHPUC as well as certain regulatory oversight by the Vermont Public Service Board and the Maine Public Utilities Commission for PSNH).

Regulated Companies: CL&P, NSTAR Electric, PSNH and WMECO furnish franchised retail electric service in Connecticut, Massachusetts and New Hampshire. NSTAR Gas is engaged in the distribution and sale of natural gas to customers within central and eastern Massachusetts. Yankee Gas owns and operates Connecticut's largest natural gas distribution system. CL&P, NSTAR Electric, PSNH and WMECO's results include the operations of their respective distribution and transmission businesses. PSNH and WMECO's distribution results include the operations of their respective generation businesses. NU also has a regulated subsidiary, NPT, which was formed to construct, own and operate the Northern Pass line, a new HVDC transmission line from Québec to New Hampshire that will interconnect with a new HVDC transmission line being developed by a transmission subsidiary of HQ.

Other: As of December 31, 2012, NU Enterprises' primary business consisted of Select Energy's remaining energy wholesale marketing contracts with a municipal authority that expires on December 31, 2013 and related purchase contracts and NGS' operation and maintenance agreements as well as its subsidiary, E.S. Boulos Company, an electrical contractor based in Maine that NU Enterprises continues to own and manage. NUSCO, NSTAR Electric & Gas, RRR, Renewable Properties, Inc. and Properties, Inc. provide support services to NU, including its regulated companies. Harbor Electric Energy Company, a wholly-owned subsidiary of NSTAR Electric, provides distribution service and ongoing support to its only customer, the Massachusetts Water Resources Authority. NSTAR also has unregulated subsidiaries in telecommunications (NSTAR Communications, Inc.) and natural gas liquefaction and storage services (Hopkinton).

PSNH filed its combined annual report on Form 10-K for the year ended 2012 with the SEC on February 28, 2013. For further information, this report can be accessed at www.sec.gov.

B. Basis of Presentation

The financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. PSNH's Notes to Consolidated Financial Statements relate to all of NU's subsidiaries, including CL&P, NSTAR Electric and WMECO, and are prepared in conformity with GAAP. Accordingly, certain footnotes are not reflective of PSNH's financial statements contained herein.

Investments in subsidiaries are unconsolidated and are reported on the equity basis in FERC account 123.1 on page 110 in the FERC Form 1 in accordance with the Uniform System of Accounts prescribed by the FERC. Other general purpose consolidated financial statements are prepared on a consolidated basis in accordance with GAAP.

Certain regulatory assets and liabilities, and other associated deferrals, are reported on a gross basis in FERC accounts 182, 186, 228

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

and 254 on pages 111 to 113 in the FERC Form 1 and reported on a net basis and separated into their current and long-term portions in other general purpose consolidated financial statements prepared in accordance with GAAP.

Certain amounts recorded as materials and supplies (FERC account 154), other investments (FERC account 124) and special deposits (FERC account 134) are reported in aggregate as a current or long-term asset on page 110 in the FERC Form 1 and are separated into their current and long-term portions in other general purpose consolidated financial statements prepared in accordance with GAAP.

Accumulated deferred income taxes are reported on a gross basis in FERC accounts 190, 282 and 283 on pages 111 and 113 in the FERC Form 1 and reported on a net basis and are separated into their current and long-term portions in other general purpose consolidated financial statements prepared in accordance with GAAP.

In accordance with Docket No. A107-2-000 related to accounting for uncertain tax positions, deferred income taxes related to uncertain tax positions expected to be received or paid within 12 months are included in FERC accounts 190 or 283 on pages 111 and 113 in the FERC Form 1. Such amounts are shown as a current asset or liability under general purpose consolidated financial statements prepared in accordance with GAAP.

Taxes receivable and payable are reported on a net basis in FERC account 236 on page 112 in the FERC Form 1 with the exception of tax prepayments which are reported in FERC account 165 on page 111 in the FERC Form 1. These amounts are shown on a gross basis by taxing jurisdiction as a current asset or liability in other general purpose consolidated financial statements prepared in accordance with GAAP.

Cost of removal obligations are included in the accumulated provision for depreciation (FERC account 108) on page 110 in the FERC Form 1 and reported as a regulatory liability in other general purpose consolidated financial statements prepared in accordance with GAAP.

Notes payable to associated companies (FERC account 233 on page 112 in the FERC Form 1 under the current and accrued liabilities category) includes amounts payable to PSNH Funding LLC related to the rate reduction bonds. The rate reduction bonds are classified as a separate liability between current and long-term liabilities in other general purpose consolidated financial statements prepared in accordance with GAAP.

Certain items that are reported in FERC accounts 417, 418, 421 and 426 on page 117 in the FERC Form 1 are reported in operating revenues or expenses in other general purpose consolidated financial statements prepared in accordance with GAAP. In addition, certain other revenues and expenses are reported on a gross basis in FERC accounts 400, 401, 403, 409, 410 and 411 on pages 114 in the FERC Form 1 and are reported on a net basis in other general purpose consolidated financial statements prepared in accordance with GAAP.

GAAP requires that public entities report certain information about operating segments in complete sets of financial statements of the entity and certain information about their products and services. GAAP requires disclosure of a measure of segment profit or loss, certain specific revenue and expense items, and segment assets along with reconciliations of amounts disclosed for segments to corresponding amounts in the entity's general purpose financial statements. These disclosures are not required for FERC reporting purposes.

The preparation of the consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent liabilities as of the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NSTAR Electric continues to maintain reporting requirements as an SEC registrant. The information disclosed for NSTAR Electric represents its results of operations for each of the years ended December 31, 2012, 2011 and 2010 and the financial position as of December 31, 2012 and 2011, presented on a comparable basis. NU did not apply "push-down accounting" to NSTAR Electric, whereby the adjustments of assets and liabilities to fair value and the resultant goodwill would be shown on the financial statements of the acquired subsidiary. NU's consolidated financial information includes NSTAR LLC and its subsidiaries' results of operations from April 10, 2012 through December 31, 2012.

On April 10, 2012, upon consummation of the merger with NSTAR, NSTAR Electric's ownership in CYAPC and YAEC combined with CL&P's, PSNH's and WMECO's respective ownership interests in CYAPC and YAEC totaled greater than 50 percent, requiring NU to consolidate CYAPC and YAEC from April 10, 2012 and forward. The investment in CYAPC and YAEC had previously been accounted for under the equity method by NU. The consolidation of CYAPC and YAEC results in NU recording nuclear decommissioning trust marketable securities of \$340.4 million, regulatory assets of \$214 million, long-term debt associated with the long-term spent nuclear fuel disposal liabilities of \$179.3 million, net accumulated deferred income tax liability of \$56.4 million and asset retirement obligations

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

related to decommissioning activity of \$311.4 million as of December 31, 2012. At the NU consolidated level, intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation. For CL&P, NSTAR Electric, PSNH and WMECO, the investment in CYAPC and YAEC continue to be accounted for under the equity method. See Note 1J, "Summary of Significant Accounting Policies – Equity Method Investments," for further information.

NU's utility subsidiaries are subject to the application of accounting guidance for entities with rate-regulated operations that considers the effect of regulation resulting from differences in the timing of the recognition of certain revenues and expenses from those of other businesses and industries. NU's utility subsidiaries' energy delivery business is subject to rate-regulation that is based on cost recovery and meets the criteria for application of rate-regulated accounting. See Note 3, "Regulatory Accounting," for further information.

Certain changes in classification and corresponding reclassifications of prior year data were made in the accompanying consolidated balance sheets and statements of income for NU, CL&P, PSNH and WMECO and statements of cash flows for NU, CL&P and WMECO for comparative purposes to conform the current year presentation. The consolidated statements of income reflect the reclassification of transmission expenses from Other Operating Expenses, as originally reported, to Purchased Power, Fuel and Transmission and the reclassification of energy efficiency expenses primarily from Other Operating Expenses, as originally reported, to Energy Efficiency Programs. In addition, Other Operating Expenses and Maintenance, as originally reported, were combined and are reported in aggregate as Operations and Maintenance. The reclassifications on the statements of income were as follows:

(Millions of Dollars)	Transmission Expense		Energy Efficiency Expense	
	For the Years Ended December 31,		For the Years Ended December 31,	
	2011	2010	2011	2010
NU	\$ 77.2	\$ 48.9	\$ 131.4	\$ 124.0
CL&P	52.6	39.4	90.3	92.3
PSNH	19.1	26.4	12.9	12.0
WMECO	15.9	18.3	21.8	16.3

NU evaluates events and transactions that occur after the balance sheet date but before financial statements are issued and recognizes in the financial statements the effects of all subsequent events that provide additional evidence about conditions that existed as of the balance sheet date and discloses, but does not recognize, in the financial statements subsequent events that provide evidence about the conditions that arose after the balance sheet date but before the financial statements are issued. PSNH has evaluated events subsequent to December 31, 2012 through the issuance of the financial statements on April 18, 2013. See Note 18, "Subsequent Events," for further information.

C. Recently Adopted Accounting Standards

In the first quarter of 2012, NU adopted the Financial Accounting Standards Board's (FASB) final Accounting Standards Update (ASU) on fair value measurement. The ASU did not have an impact on NU's financial position, results of operations or cash flows, but required additional financial statement disclosures related to fair value measurements. For further information, see Note 5, "Derivative Instruments," to the consolidated financial statements.

In the first quarter of 2012, NU adopted the FASB's final ASU on the presentation of comprehensive income. The ASU does not change existing guidance on which items should be presented in other comprehensive income but requires other comprehensive income to be presented as part of a single continuous statement of comprehensive income or in a statement of other comprehensive income immediately following the statement of net income. The ASU did not affect the calculation of net income, comprehensive income or EPS. The ASU did not have an impact on NU's financial position, results of operations or cash flows.

D. Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and short-term cash investments that are highly liquid in nature and have original maturities of three months or less. At the end of each reporting period, any overdraft amounts are reclassified from Cash and Cash Equivalents to Accounts Payable on the accompanying consolidated balance sheets.

E. Provision for Uncollectible Accounts

NU, including CL&P, NSTAR Electric, PSNH and WMECO, presents its receivables at net realizable value by maintaining a provision for uncollectible accounts receivables. This provision is determined based upon a variety of factors, including applying an estimated uncollectible account percentage to each receivable aging category, based upon historical collection and write-off experience and management's assessment of collectibility from individual customers. Management assesses the collectibility of receivables, and if circumstances change, collectibility estimates are adjusted accordingly. Receivable balances are written off against the provision for uncollectible accounts when the accounts are terminated and these balances are deemed to be uncollectible.

The PURA allows CL&P and Yankee Gas to accelerate the recovery of accounts receivable balances attributable to qualified

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

customers under financial or medical duress (uncollectible hardship accounts receivable) outstanding for greater than 90 days. As a result of the January 2011 DPU rate case decision, WMECO is allowed to recover amounts associated with basic service and certain uncollectible hardship accounts receivable in rates. As of December 31, 2012, CL&P, WMECO and Yankee Gas had uncollectible hardship accounts receivable reserves in the amount of \$65.2 million, \$4.7 million and \$6.4 million, respectively, with the corresponding bad debt expense recorded as Regulatory Assets or Other Long-Term Assets as these amounts are probable of recovery. As of December 31, 2011, these amounts totaled \$68.6 million, \$5.4 million and \$6.8 million, respectively. These amounts are reflected in the total provision for uncollectible accounts in the table below.

The provision for uncollectible accounts, which is included in Receivables, Net on the accompanying consolidated balance sheets, was as follows:

(Millions of Dollars)	As of December 31,	
	2012	2011
NU (2)	\$ 165.5	\$ 115.7
CL&P (2)	77.6	83.5
NSTAR Electric (1)	44.1	27.1
PSNH	6.8	7.2
WMECO (2)	8.5	10.0

(1) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

(2) NU, CL&P and WMECO balances as of December 31, 2011 have been reclassified to include the uncollectible hardship reserve in the total provision for uncollectible accounts.

F. Fuel, Materials and Supplies and Allowance Inventory

Fuel, Materials and Supplies include natural gas, coal, biomass, oil and materials purchased primarily for construction or operation and maintenance purposes. Natural gas inventory, coal, biomass, and oil are valued at their respective weighted average cost. Materials and supplies are valued at the lower of average cost or market.

PSNH is subject to federal and state laws and regulations that regulate emissions of air pollutants, including SO₂, CO₂, and NO_x related to its regulated generation units, and uses SO₂, CO₂, and NO_x emissions allowances. At the end of each compliance period, PSNH is required to relinquish SO₂, CO₂, and NO_x emissions allowances corresponding to the actual respective emissions emitted by its generating units over the compliance period. SO₂ and NO_x emissions allowances are obtained through an annual allocation from the federal and state regulators that are granted at no cost and through purchases from third parties. CO₂ emissions allowances are acquired through auctions and through purchases from third parties.

SO₂, CO₂, and NO_x emissions allowances are recorded within Fuel, Materials and Supplies and are classified on the balance sheet as short-term or long-term depending on the period in which they are expected to be utilized against actual emissions. As of December 31, 2012 and 2011, PSNH had \$0.4 million and \$0.8 million, respectively, of short-term SO₂, CO₂, and NO_x emissions allowances classified as Fuel, Materials and Supplies on the accompanying consolidated balance sheets and \$19.4 million and \$19.4 million, respectively, of long-term SO₂ and CO₂ emissions allowances classified as Other Long-Term Assets on the accompanying consolidated balance sheets.

SO₂, CO₂, and NO_x emissions allowances are charged to expense based on their weighted average cost as they are utilized against emissions volumes at PSNH's generating units. PSNH recorded expenses of \$0.4 million, \$5.1 million and \$6.6 million for the years ended December 31, 2012, 2011, and 2010, respectively, which were included in Purchased Power, Fuel and Transmission on the accompanying consolidated statements of income. These costs are recovered from customers through energy supply revenues.

G. Restricted Cash and Other Deposits

As of December 31, 2012, NU, CL&P and PSNH had \$3.3 million, \$1.3 million and \$1.7 million, respectively, of restricted cash, primarily relating to amounts held in escrow, insurance proceeds on bondable property at PSNH and amounts related to the sale of land, which were included in Prepayments and Other Current Assets on the accompanying consolidated balance sheets. As of December 31, 2011, these amounts were \$17.9 million, \$9.4 million and \$7 million for NU, CL&P and PSNH, respectively.

As of December 31, 2012, NU, NSTAR Electric, PSNH and WMECO had \$69.4 million, \$42.2 million, \$22 million and \$5.1 million, respectively, on deposit related to subsidiaries used to facilitate the issuance of RRBs. As of December 31, 2011, these amounts were \$29.5 million, \$40.9 million, \$24.4 million and \$5.1 million, respectively. These amounts are included in Prepayments and Other

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Current Assets and Other Long-Term Assets on the accompanying consolidated balance sheets. As of December 31, 2011, the NSTAR Electric amount was not included in NU consolidated.

H. Fair Value Measurements

NU, including CL&P, NSTAR Electric, PSNH, and WMECO, applies fair value measurement guidance to derivative contracts recorded at fair value and to the marketable securities held in the NU supplemental benefit trust, WMECO's spent nuclear fuel trust and CYAPC's and YAEC's nuclear decommissioning trusts. Fair value measurement guidance is also applied to investment valuations used to calculate the funded status of NU's Pension and PBOP Plans, including NSTAR Electric's Pension Plan, and nonrecurring fair value measurements of nonfinancial assets such as goodwill and AROs.

Fair Value Hierarchy: In measuring fair value, NU uses observable market data when available and minimizes the use of unobservable inputs. Inputs used in fair value measurements are categorized into three fair value hierarchy levels for disclosure purposes. The entire fair value measurement is categorized based on the lowest level of input that is significant to the fair value measurement. NU evaluates the classification of assets and liabilities measured at fair value on a quarterly basis, and NU's policy is to recognize transfers between levels of the fair value hierarchy as of the end of the reporting period. The three levels of the fair value hierarchy are described below:

Level 1 - Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Inputs are quoted prices for similar instruments in active markets, quoted prices for identical or similar instruments in markets that are not active, and model-derived valuations in which all significant inputs are observable.

Level 3 - Quoted market prices are not available. Fair value is derived from valuation techniques in which one or more significant inputs or assumptions are unobservable. Where possible, valuation techniques incorporate observable market inputs that can be validated to external sources such as industry exchanges, including prices of energy and energy-related products.

Determination of Fair Value: The valuation techniques and inputs used in NU's fair value measurements are described in Note 2, "Merger of NU and NSTAR," Note 5, "Derivative Instruments," Note 6, "Asset Retirement Obligations," and Note 13, "Fair Value of Financial Instruments," to the consolidated financial statements.

I. Derivative Accounting

Many of CL&P's, NSTAR Electric's, PSNH's and WMECO's contracts for the purchase and sale of energy or energy-related products are derivatives, along with NU Enterprises' remaining wholesale marketing contracts and NSTAR Gas' NYMEX futures. The accounting treatment for energy contracts entered into varies and depends on the intended use of the particular contract and on whether or not the contract is a derivative.

The application of derivative accounting is complex and requires management judgment in the following respects: identification of derivatives and embedded derivatives, election and designation of the "normal purchases or normal sales" (normal) exception, identifying, electing and designating hedge relationships, assessing and measuring hedge effectiveness, and determining the fair value of derivatives. All of these judgments can have a significant impact on the consolidated financial statements. Any change in the fair value of derivatives related to the Regulated companies is offset by a regulatory asset or liability, as this change will be recovered from or refunded to customers in future rates.

The fair value of derivatives is based upon the contract terms and conditions and the underlying market price or fair value per unit. When quantities are not specified in the contract, the Company determines whether the contract has a determinable quantity by using amounts referenced in default provisions and other relevant sections of the contract. The fair value of derivative assets and liabilities with the same counterparty are offset and recorded as a net derivative asset or liability on the consolidated balance sheets.

The judgment applied in the election of the normal exception (and resulting accrual accounting) includes the conclusion that it is probable at the inception of the contract and throughout its term that it will result in physical delivery of the underlying product and that the quantities will be used or sold by the business in the normal course of business. If facts and circumstances change and management can no longer support this conclusion, then the normal exception and accrual accounting is terminated and fair value accounting is applied prospectively.

The remaining wholesale marketing contracts that are marked-to-market derivative contracts are not considered to be held for trading purposes, and sales and purchase activity is reported on a net basis in Purchased Power, Fuel and Transmission on the accompanying consolidated statements of income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

For further information regarding derivative contracts of NU, CL&P, NSTAR Electric and WMECO and their accounting, see Note 5, "Derivative Instruments," to the consolidated financial statements.

J. Equity Method Investments

Regional Decommissioned Nuclear Companies: CL&P, NSTAR Electric, PSNH and WMECO own common stock in three regional nuclear generation companies (CYAPC, YAEC and MYAPC, collectively referred to as the Yankee Companies), each of which owned a single nuclear generating facility that has been decommissioned. On April 10, 2012, upon consummation of the merger with NSTAR, NSTAR Electric's ownership in CYAPC and YAEC combined with CL&P's, PSNH's and WMECO's respective ownership interests in CYAPC and YAEC totaled greater than 50 percent, requiring NU to consolidate CYAPC and YAEC from April 10, 2012 and forward. The investment in CYAPC and YAEC had previously been accounted for under the equity method of accounting by NU. For CL&P, NSTAR Electric, PSNH and WMECO, the investment in CYAPC and YAEC continues to be accounted for under the equity method. At the NU consolidated level, intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies have been eliminated in consolidation.

Ownership interests in the Yankee Companies as of December 31, 2012 and 2011 were as follows:

(Percent)	CYAPC	YAEC	MYAPC
CL&P	34.5	24.5	12.0
NSTAR Electric	14.0	14.0	4.0
PSNH	5.0	7.0	5.0
WMECO	9.5	7.0	3.0

The total carrying values of CL&P's, NSTAR Electric's, PSNH's and WMECO's ownership interests in CYAPC, YAEC and MYAPC, which are included in Other Long-Term Assets on their respective accompanying consolidated balance sheets are as follows:

(Millions of Dollars)	As of December 31,	
	2012	2011 (1)
CL&P	\$ 1.4	\$ 1.4
NSTAR Electric	0.6	0.6
PSNH	0.3	0.3
WMECO	0.4	0.4

(1) The NSTAR Electric carrying value was not included in NU consolidated as of December 31, 2011.

For further information on the Yankee Companies, see Note 11C, "Commitments and Contingencies - Deferred Contractual Obligations," to the consolidated financial statements.

Other Investments: As of December 31, 2012, NU had a 37.2 percent (14.5 percent of which related to NSTAR Electric) equity ownership interest in two companies that transmit electricity imported from the Hydro-Québec system in Canada. Prior to the merger with NSTAR on April 10, 2012, NU had a 22.7 percent equity ownership interest in these companies. These investments are accounted for under the equity method of accounting. NU's investment totaled \$6 million and \$4.6 million as of December 31, 2012 and 2011, respectively, and NSTAR Electric's investment totaled \$2.3 million and \$3 million as of December 31, 2012 and 2011, respectively. The NSTAR Electric investment was not included in NU consolidated as of December 31, 2011. As of December 31, 2012 and 2011, NU also had an equity ownership interest of \$6.8 million and \$4.2 million in an energy investment fund, respectively.

Equity investments are included in Other Long-Term Assets on the accompanying consolidated balance sheets and net earnings related to these equity investments are included in Other Income, Net on the accompanying consolidated statements of income.

K. Revenues

Regulated Companies: The Regulated companies' retail revenues are based on rates approved by the state regulatory commissions. In general, rates can only be changed through formal proceedings with the state regulatory commissions. The Regulated companies' rates are designed to recover their incurred costs, plus an allowed rate of return on certain unrecovered costs. The Regulated companies also utilize regulatory commission-approved tracking mechanisms to recover certain costs on a fully-reconciling basis. These tracking mechanisms require rates to be changed periodically, with overcollections refunded to customers or undercollections collected from customers in future periods. Beginning in 2011, WMECO was allowed to establish a revenue decoupling mechanism to recover a pre-established level of baseline distribution delivery service revenues per year, independent of actual customer usage. Such decoupling mechanisms effectively break the relationship between kWhs consumed by customers and revenues recognized.

Energy purchases under derivative instruments are recorded in Purchased Power, Fuel, and Transmission, and sales of energy associated with these purchases are recorded in Operating Revenues.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulated Companies' Unbilled Revenues: Because customers are billed throughout the month based on pre-determined cycles rather than on a calendar month basis, an estimate of electricity or natural gas delivered to customers for which the customers have not yet been billed is calculated as of the balance sheet date. Unbilled revenues are included in Operating Revenues on the consolidated statements of income and are assets on the consolidated balance sheets. Actual amounts billed to customers when meter readings become available may vary from the estimated amount.

The Regulated companies estimate unbilled sales monthly using the daily load cycle method. The daily load cycle method allocates billed sales to the current calendar month based on the daily load for each billing cycle. The billed sales are subtracted from total month load, net of delivery losses, to estimate unbilled sales. Unbilled revenues are estimated by first allocating unbilled sales to the respective customer classes, then applying an estimated rate by customer class to those sales.

Regulated Companies' Transmission Revenues - Wholesale Rates: Wholesale transmission revenues are based on formula rates that are approved by the FERC. Wholesale transmission revenues for CL&P, NSTAR Electric, PSNH, and WMECO are collected under the ISO New England Inc. Transmission, Markets and Services Tariff (ISO-NE Tariff). The ISO-NE Tariff includes Regional Network Service (RNS) and Schedule 21 - NU rate schedules to recover fees for transmission and other services for CL&P, PSNH and WMECO and the Schedule 21 - NSTAR rate schedules recover fees and other services for NSTAR Electric. The RNS rate, administered by ISO-NE and billed to all New England transmission users, including CL&P, NSTAR Electric, PSNH and WMECO's transmission businesses, is reset on June 1st of each year and recovers the revenue requirements associated with transmission facilities that benefit the entire New England region. The Schedule 21 - NU and Schedule 21 - NSTAR rates, administered by NU, recover the revenue requirements for local transmission facilities and other transmission costs not recovered under the RNS rate. The Schedule 21 - NU rate is reset on January 1st and June 1st of each year, while the Schedule 21 - NSTAR rate is reset on June 1st of each year. The Schedule 21 - NU and Schedule 21 - NSTAR rate calculations recover total transmission revenue requirements net of revenues received from other sources (i.e., RNS, rentals, etc.), thereby ensuring that NU recovers all of CL&P's, NSTAR Electric's, PSNH's and WMECO's regional and local revenue requirements as prescribed in the ISO-NE Tariff. The RNS and Schedule 21 - NU and Schedule 21 - NSTAR rates provide for the annual reconciliation and recovery or refund of estimated (or projected) costs to actual costs. The financial impacts of differences between actual and projected costs are deferred for future recovery from, or refunded to, transmission customers.

Regulated Companies' Transmission Revenues - Retail Rates: A significant portion of the NU transmission segment revenue comes from ISO-NE charges to the distribution businesses of CL&P, NSTAR Electric, PSNH and WMECO, each of which recovers these costs through rates charged to their retail customers. CL&P, NSTAR Electric, PSNH and WMECO each have a retail transmission cost tracking mechanism as part of their rates, which allows the electric distribution companies to charge their retail customers for transmission costs on a timely basis.

L. Operating Expenses

Costs related to fuel (and natural gas costs as it related to Yankee Gas and NSTAR Gas) included in Purchased Power, Fuel and Transmission on the accompanying consolidated statements of income were as follows:

	For the Years Ended December 31,		
	2012 (1)	2011	2010
(Millions of Dollars)			
NU	\$ 346.8	\$ 307.9	\$ 391.6
PSNH	103.4	115.9	184.3
Yankee Gas	145.9	191.3	206.4
NSTAR Gas	97.2	N/A	N/A

(1) Includes the NSTAR Gas costs from the date of the merger, April 10, 2012, through December 31, 2012.

M. Allowance for Funds Used During Construction

AFUDC represents the cost of borrowed and equity funds used to finance construction and is included in the cost of the Regulated companies' utility plant. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Other Interest Expense, and the AFUDC related to equity funds is recorded as Other Income, Net on the accompanying consolidated statements of income. AFUDC costs are recovered from customers over the service life of the related plant in the form of increased revenue collected as a result of higher depreciation expense.

	For the Years Ended December 31,		
	2012	2011	2010
(Millions of Dollars, except percentages)			
AFUDC:			
Borrowed Funds	\$ 5.3	\$ 11.8	\$ 10.2
Equity Funds	6.8	22.5	16.7

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total	\$ 12.1	\$ 34.3	\$ 26.9
Average AFUDC Rate	3.7%	7.3%	7.1%

(Millions of Dollars, except percentages)	For the Years Ended December 31,											
	2012				2011				2010			
	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO
AFUDC:												
Borrowed Funds	\$ 2.5	\$ 0.3	\$ 1.6	\$ 0.5	\$ 3.3	\$ 0.2	\$ 7.1	\$ 0.5	\$ 2.7	\$ 0.1	\$ 6.6	\$ 0.3
Equity Funds	1.9	-	1.9	1.0	6.0	-	13.2	1.0	4.9	-	10.4	0.6
Total	\$ 4.4	\$ 0.3	\$ 3.5	\$ 1.5	\$ 9.3	\$ 0.2	\$ 20.3	\$ 1.5	\$ 7.6	\$ 0.1	\$ 17.0	\$ 0.9
Average AFUDC Rate	3.6%	0.4%	5.9%	6.8%	8.3%	0.3%	7.1%	7.4%	8.3%	0.3%	6.8%	6.4%

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

The Regulated companies' average AFUDC rate is based on a FERC-prescribed formula that produces an average rate using the cost of a company's short-term financings as well as a company's capitalization (preferred stock, long-term debt and common equity). The average rate is applied to average eligible CWIP amounts to calculate AFUDC.

N. Other Income, Net

Items included within Other Income, Net on the accompanying consolidated statements of income primarily consist of investment income/(loss), interest income, AFUDC related to equity funds and equity in earnings. For CL&P, NSTAR Electric, PSNH and WMECO, equity in earnings relate to investments in CYAPC, YAEC and MYAPC and also NSTAR Electric's investment in two regional transmission companies, which are all accounted for on the equity method. On an NU consolidated basis, equity in earnings relate to the investment in MYAPC and NU's investment in two regional transmission companies.

O. Supplemental Cash Flow Information

NU (Millions of Dollars)	As of and For the Years Ended December 31,		
	2012	2011	2010
Cash Paid/(Received) During the Year for:			
Interest, Net of Amounts Capitalized	\$ 356.5	\$ 256.3	\$ 258.3
Income Taxes	(12.8)	(76.6)	84.5
Non-Cash Investing Activities:			
Plant Additions Included in Accounts Payable (As of)	160.6	168.5	127.9

(Millions of Dollars)	As of and For the Years Ended December 31,											
	2012				2011				2010			
	CL&P	NSTAR Electric (1)	PSNH	WMECO	CL&P	NSTAR Electric (1)	PSNH	WMECO	CL&P	NSTAR Electric (1)	PSNH	WMECO
Cash Paid/(Received) During the Year for:												
Interest, Net of Amounts Capitalized	\$ 129.4	\$ 94.6	\$ 49.8	\$ 25.8	\$ 136.6	\$ 96.1	\$ 49.3	\$ 22.1	\$ 142.2	\$ 95.8	\$ 51.4	\$ 20.2
Income Taxes	(42.0)	88.1	14.7	(8.4)	(27.5)	(62.2)	(29.0)	(4.9)	71.5	147.6	1.6	5.0
Non-Cash Investing Activities:												
Plant Additions Included in Accounts Payable (As of)	42.8	50.0	16.8	30.0	32.7	34.3	51.1	61.3	46.2	16.7	35.8	21.2

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

The merger of NU with NSTAR on April 10, 2012 represented a significant non-cash transaction. Refer to Note 2, "Merger of NU and NSTAR," for further information on the purchase price of NSTAR.

P. Related Parties

NUSCO and NSTAR Electric & Gas, NU's service companies, provide centralized accounting, administrative, engineering, financial,

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

information technology, legal, operational, planning, purchasing, and other services to NU's companies. RRR, Renewable Properties, Inc. and Properties, Inc., three other NU subsidiaries, construct, acquire or lease some of the property and facilities used by NU's companies.

As of both December 31, 2012 and 2011, CL&P, PSNH and WMECO had long-term receivables from NUSCO in the amounts of \$25 million, \$3.8 million and \$5.5 million, respectively, which were included in Other Long-Term Assets on the accompanying consolidated balance sheets. These amounts related to the funding of investments held in trust by NUSCO in connection with certain postretirement benefits for CL&P, PSNH and WMECO employees and have been eliminated in consolidation on the NU financial statements.

NSTAR Electric's consolidated balance sheets included \$70.2 million and \$75.9 million in Payable to Affiliated Companies as of December 31, 2012 and 2011, respectively. These amounts related to payments received from affiliates as a result of NSTAR Electric's role as the sponsor of the NSTAR Pension Plan.

Included in the CL&P, NSTAR Electric, PSNH and WMECO consolidated balance sheets as of December 31, 2012 and 2011 were Accounts Receivable from Affiliated Companies and Accounts Payable to Affiliated Companies relating to transactions between CL&P, NSTAR Electric, PSNH and WMECO and other subsidiaries that are wholly owned by NU. These amounts have been eliminated in consolidation on the NU financial statements.

2. MERGER OF NU AND NSTAR

On April 10, 2012, NU acquired 100 percent of the outstanding common shares of NSTAR. Pursuant to the terms and conditions of the Agreement and Plan of Merger, as amended, the "Merger Agreement," NSTAR merged into NSTAR LLC, becoming a wholly-owned subsidiary of NU.

NSTAR LLC is a holding company engaged through its subsidiaries in the energy delivery business serving electric and natural gas distribution customers in Massachusetts. The merger was structured as a merger of equals in a tax-free exchange of shares. As part of the merger, NSTAR shareholders received 1.312 NU common shares for each NSTAR common share owned (the "exchange ratio") as of the acquisition date. The exchange ratio was structured to result in a no-premium merger based on the average closing share price of each company's common shares for the 20 trading days preceding the announcement of the merger in October 2010. NU issued approximately 136 million common shares to the NSTAR shareholders as a result of the merger, which brought the total common shares outstanding to approximately 314 million shares as of April 10, 2012.

Regulatory Approvals: On February 15, 2012, NU and NSTAR reached comprehensive settlement agreements with the Massachusetts Attorney General and the DOER related to the merger. The Attorney General settlement agreement covered a variety of rate-making and rate design issues, including a base distribution rate freeze through 2015 for NSTAR Electric, NSTAR Gas and WMECO and \$15 million, \$3 million and \$3 million in the form of rate credits to their respective customers. The settlement agreement reached with the DOER covered the same rate-making and rate design issues as the Attorney General's settlement agreement, as well as a variety of matters impacting the advancement of Massachusetts clean energy policy established by the Green Communities Act and Global Warming Solutions Act. On April 4, 2012, the DPU approved the settlement agreements and the merger of NU and NSTAR.

On March 13, 2012, NU and NSTAR reached a comprehensive settlement agreement with both the Connecticut Attorney General and the Connecticut Office of Consumer Counsel related to the merger. The settlement agreement covered a variety of matters, including a \$25 million rate credit to CL&P customers, a CL&P base distribution rate freeze until December 1, 2014, and the establishment of a \$15 million fund for energy efficiency and other initiatives to be disbursed at the direction of the DEEP. In the agreement, CL&P agreed to forego rate recovery of \$40 million of the deferred storm restoration costs associated with restoration activities following Tropical Storm Irene and the October 2011 snowstorm. On April 2, 2012, the PURA approved the settlement agreement and the merger of NU and NSTAR.

The pre-tax financial impacts of the Connecticut and Massachusetts settlement agreements that were recognized by NU, CL&P, NSTAR Electric, and WMECO are summarized as follows:

<i>(Millions of Dollars)</i>	NU	CL&P	NSTAR Electric	WMECO
Customer Rate Credits	\$ 46	\$ 25	\$ 15	\$ 3
Storm Costs Deferral Reduction	40	40	-	-
Establishment of Energy Efficiency Fund	15	-	-	-
Total Pre-Tax Settlement Agreement Impacts	\$ 101	\$ 65	\$ 15	\$ 3

3. REGULATORY ACCOUNTING

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

On April 10, 2012, NSTAR's regulated utility subsidiaries, NSTAR Electric and NSTAR Gas, became subsidiaries of NU. For NSTAR Electric, certain regulatory asset and liability balances as of December 31, 2011 have been reclassified to the current year presentation in order to align the reporting of regulatory activities subsequent to the closing of the merger.

NU's Regulated companies continue to be rate-regulated on a cost-of-service basis; therefore, the accounting policies of the Regulated companies apply GAAP applicable to rate-regulated enterprises and reflect the effects of the rate-making process.

Management believes it is probable that the Regulated companies will recover their respective investments in long-lived assets, including regulatory assets. If management determined that it could no longer apply the accounting guidance applicable to rate-regulated enterprises to the Regulated companies' operations, or that management could not conclude it is probable that costs would be recovered in future rates, the costs would be charged to net income in the period in which the determination is made.

Regulatory Assets: The components of regulatory assets are as follows:

NU (Millions of Dollars)	As of December 31,	
	2012	2011
Benefit Costs	\$ 2,452.1	\$ 1,360.5
Regulatory Assets Offsetting Derivative Liabilities	885.6	939.6
Goodwill	537.6	-
Storm Restoration Costs	547.7	356.0
Income Taxes, Net	516.2	425.4
Securitized Assets	232.6	101.8
Contractual Obligations	217.6	100.9
Power Contracts Buy Out Agreements	92.9	8.6
Regulatory Tracker Deferrals	190.1	45.9
Asset Retirement Obligations	88.8	47.5
Other Regulatory Assets	76.2	136.6
Total Regulatory Assets	\$ 5,837.4	\$ 3,522.8
Less: Current Portion	\$ 705.0	\$ 255.1
Total Long-Term Regulatory Assets	\$ 5,132.4	\$ 3,267.7

(Millions of Dollars)	As of December 31,							
	2012				2011			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric(1)	PSNH	WMECO
Benefit Costs	\$ 563.2	\$ 781.2	\$ 223.7	\$ 116.0	\$ 572.8	\$ 813.7	\$ 200.0	\$ 118.9
Regulatory Assets Offsetting								
Derivative Liabilities	866.2	14.9	-	3.0	932.0	3.4	-	7.3
Goodwill	-	461.5	-	-	-	478.9	-	-
Storm Restoration Costs	413.9	55.8	34.5	43.5	268.3	30.6	44.0	43.7
Income Taxes, Net	367.5	47.1	36.2	31.0	339.6	48.8	38.0	17.8
Securitized Assets	-	205.1	19.7	7.8	-	368.5	76.4	25.4
Contractual Obligations	64.0	22.8	-	14.9	80.9	30.8	-	20.0
Power Contracts Buy Out Agreements	-	85.9	7.0	-	-	109.5	8.6	-
Regulatory Tracker Deferrals	12.2	71.4	49.3	31.9	5.5	61.1	11.9	22.1
Asset Retirement Obligations	29.4	29.4	14.2	3.5	27.9	24.5	13.5	3.2
Other Regulatory Assets	27.9	16.9	29.4	12.6	47.0	34.7	35.7	10.3
Total Regulatory Assets	\$ 2,344.3	\$ 1,792.0	\$ 414.0	\$ 264.2	\$ 2,274.0	\$ 2,004.5	\$ 428.1	\$ 268.7
Less: Current Portion	\$ 185.9	\$ 347.1	\$ 62.9	\$ 42.4	\$ 170.2	\$ 323.9	\$ 34.2	\$ 35.5
Total Long-Term Regulatory Assets	\$ 2,158.4	\$ 1,444.9	\$ 351.1	\$ 221.8	\$ 2,103.8	\$ 1,680.6	\$ 393.9	\$ 233.2

(1) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

Regulatory Costs Not Yet Approved: Additionally, the Regulated companies had \$69.9 million (\$3.9 million for CL&P, \$25.4 million for NSTAR Electric, \$35.7 million for PSNH, and \$1.4 million for WMECO) and \$32.4 million (\$5 million for CL&P, \$22.4 million for PSNH, and \$1.6 million for WMECO) of regulatory costs as of December 31, 2012 and 2011, respectively, which were included in Other

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-Term Assets on the accompanying consolidated balance sheets. For comparative purposes, NSTAR Electric had \$9.5 million of such regulatory costs as of December 31, 2011. These amounts represent incurred costs that have not yet been approved for recovery by the applicable regulatory agency. Management believes it is probable that recovery of these costs will ultimately be approved.

For PSNH, of the total December 31, 2012 regulatory costs not yet approved, \$12.1 million related to costs incurred for the 2012 Hurricane Sandy storm and \$22.3 million related to costs incurred for the 2011 Tropical Storm Irene and the October snowstorm restorations that met the NHPUC criteria for cost deferral. As of December 31, 2011, the storm restoration costs incurred for the 2011 Tropical Storm Irene and the October snowstorm restorations totaled \$21.7 million. Refer to the "Storm Restoration Costs" section below for further discussion. The NSTAR Electric balance as of December 31, 2012 and 2011 related to costs deferred in connection with the basic service bad debt adder.

Equity Return on Regulatory Assets: For rate-making purposes, the Regulated companies recover the carrying cost, including an allowed equity return, on certain regulatory assets. This equity return, which is not recorded on the accompanying consolidated balance sheets, totaled \$2.5 million and \$3.5 million for CL&P and \$21.8 million and \$7.6 million for PSNH as of December 31, 2012 and 2011, respectively. These carrying costs will be recovered in future rates.

Regulatory Assets - The following provides further information about regulatory assets:

Benefit Costs: NU's Pension, SERP and PBOP Plans are accounted for in accordance with accounting guidance on defined benefit pension and other postretirement plans. Under this accounting guidance, the funded status of pension and other postretirement plans is recorded with an offset to Accumulated Other Comprehensive Income/(Loss) and is remeasured annually. However, because the Regulated companies recover these costs from customers through rates, regulatory assets are recorded as an offset for the liability that is recognized for the funded status of the pension and postretirement plans. Regulatory accounting was also applied to the portions of the NUSCO and NSTAR Electric & Gas costs that support the Regulated companies, as these amounts are also recoverable. CL&P and PSNH do not collect carrying charges on these deferred benefit costs regulatory assets. WMECO's deferred benefit costs regulatory assets are earning a return at the same rate as the assets included in rate base. NSTAR Electric does not earn a return on the regulatory assets recorded to offset the funded status.

NSTAR Electric and WMECO each recover their qualified pension and postretirement expenses through rate reconciling mechanisms that fully track the change in net pension and postretirement expenses each year. CL&P and PSNH will recover benefit costs through rates as allowed by their applicable regulatory commissions. NSTAR Electric earns a carrying charge on the excess cumulative benefit plan trust fund contributions it has made over what it has cumulatively recognized as net periodic benefit expense, net of deferred income taxes. As of December 31, 2012 and 2011, these balances were \$366.8 million and \$428 million of the benefit costs regulatory asset, respectively.

Regulatory Assets Offsetting Derivative Liabilities: The regulatory assets offsetting derivative liabilities relate to the fair value of contracts used to purchase power and other related contracts that will be collected from customers in the future. See Note 5, "Derivative Instruments," to the consolidated financial statements for further information. These assets are excluded from rate base and are being recovered as the actual settlement occurs over the duration of the contracts.

Goodwill: Goodwill that originated from the merger that created NSTAR in 1999 is recoverable in rates over the remaining 27 year amortization period, without a carrying charge.

Storm Restoration Costs: The storm restoration cost deferrals relate to costs incurred at CL&P, NSTAR Electric, PSNH and WMECO for restorations that the Company expects to collect from customers. A storm must meet certain criteria to be declared a major storm with the criteria specific to each state jurisdiction and utility company. Once a storm is declared major, all qualifying expenses incurred during storm restoration efforts, if deemed prudent, are deferred and recovered from customers in future periods. In Connecticut, qualifying storm restoration costs must exceed \$5 million for a storm to be declared a major storm. In Massachusetts, qualifying storm restoration costs must exceed \$1 million for NSTAR Electric and \$300,000 for WMECO and an emergency response plan must be initiated for a storm to be declared a major storm. In New Hampshire, (1) at least 10 percent of customers must be without power with at least 200 concurrent locations requiring repairs (trouble spots), or (2) at least 300 concurrent trouble spots must be reported for a storm to be declared a major storm.

In 2011, Tropical Storm Irene and the October snowstorm each caused extensive damage to NU's distribution system. As of December 31, 2012 and 2011, CL&P had recorded total deferred storm restoration costs relating to Tropical Storm Irene and the October 2011 snowstorm as a regulatory asset of \$281.6 million and \$263.3 million, respectively. The CL&P storm restoration cost regulatory asset balance includes a reserve of \$40 million recorded in connection with the Connecticut settlement agreement. See Note 2, "Merger of NU and NSTAR," for further information. As of December 31, 2012 and 2011, NSTAR Electric had recorded total deferred storm restoration costs for these 2011 storms of \$35.8 million and \$35.8 million, respectively, and WMECO had recorded

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

\$26.5 million and \$26.7 million, respectively, as regulatory assets. PSNH recorded \$22.3 million and \$21.7 million for these 2011 storms in Other Long-Term Assets, as of December 31, 2012 and 2011, respectively, as previously described.

On August 1, 2012, PURA issued a final decision in the investigation of CL&P's performance related to both Tropical Storm Irene and the October 2011 snowstorm. The decision concluded that CL&P was deficient and inadequate in its preparation, response, and communication to both storms, and identified certain penalties that could be imposed on CL&P during its next rate case, including a reduction in allowed regulatory ROE and the disallowance of certain deferred storm restoration costs. However, PURA will consider and weigh the extent to which CL&P has taken steps in its restructuring of storm management and the establishment of new practices for execution in future storm response in determining any potential penalties. CL&P believes such steps to improve current storm preparation and response practices have been successfully executed in recent storms. At this time, management cannot estimate the impact on CL&P's financial position, results of operations or cash flows. CL&P continues to believe that its response to these 2011 storms was prudent, was consistent with industry standards, and that it is probable that it will be able to recover its deferred costs.

On October 29, 2012, Hurricane Sandy caused extensive damage to NU's electric distribution system across all three states. The cost of restoration that was deferred for future recovery from customers and recorded as a regulatory asset as of December 31, 2012 for CL&P, NSTAR Electric, and WMECO totaled \$159.9 million, \$27.8 million and \$4.2 million, respectively. PSNH recorded \$12.1 million in Other-Long Term Assets, as previously described. Management believes its response to the storm damage was prudent and therefore believes it is probable that CL&P, NSTAR Electric, PSNH and WMECO will be allowed to recover these deferred storm restoration costs. Accordingly, the storm did not have a material impact to the results of operations of CL&P, NSTAR Electric, PSNH or WMECO. Each operating company will seek recovery of these deferred storm restoration costs through its applicable regulatory recovery process.

The PSNH storm restoration costs deferral as of December 31, 2012 and 2011 related to costs incurred for a major storm in December 2008 and the February 2010 wind storm, both of which were approved for recovery and are included in rate base.

Income Taxes, Net: The tax effect of temporary book-tax differences (differences between the periods in which transactions affect income in the financial statements and the periods in which they affect the determination of taxable income, including those differences relating to uncertain tax positions) is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and accounting guidance for income taxes. Differences in income taxes between the accounting guidance and the rate-making treatment of the applicable regulatory commissions are recorded as regulatory assets. As these assets are offset by deferred income tax liabilities, no carrying charge is collected. For further information regarding income taxes, see Note 10, "Income Taxes," to the consolidated financial statements.

Securitized Assets: In March 2005, NSTAR Electric issued \$674.5 million RRBs and used the majority of the proceeds from that issuance to effect purchase power contract buyouts. The collateralized amounts reflected as securitized regulatory assets for NSTAR Electric as of December 31, 2012 and 2011 were \$14.1 million and \$98.4 million, respectively. In April 2001, PSNH issued \$525 million RRBs and used the majority of the proceeds from that issuance to buydown its power contracts with an affiliate, North Atlantic Energy Corporation. In May 2001, WMECO issued \$155 million RRBs and used the majority of the proceeds from that issuance to buyout an IPP contract. These assets are not earning an equity return and are being recovered over the amortization period of their associated RRBs. NSTAR Electric RRBs are scheduled to fully amortize by March 15, 2013, PSNH RRBs are scheduled to fully amortize by May 1, 2013, and WMECO RRBs are scheduled to fully amortize by June 1, 2013.

NSTAR Electric's remaining balance primarily includes other costs related to purchase power contract divestitures and certain costs related to NSTAR Electric's former generation business that are recovered with a return through the transition charge and amounted to \$186.1 million and \$259.8 million as of December 31, 2012 and 2011, respectively. These cost recoveries primarily occur through September 2016 for NSTAR Electric and are subject to adjustment by the DPU.

Contractual Obligations: Under the terms of contracts with CYAPC, YAEC and MYAPC, CL&P, NSTAR Electric, PSNH and WMECO are responsible for their proportionate share of the remaining costs of the nuclear facilities, including decommissioning. A portion of these amounts was recorded as contractual obligations regulatory assets. These obligations for CL&P are earning a return and are being recovered through the CTA. Amounts for NSTAR Electric are being recovered without a return through the transition charge and are anticipated to be recovered by 2015. Amounts for WMECO are being recovered without a return and are anticipated to be recovered by 2013, the scheduled completion date of stranded cost recovery. Amounts for PSNH were fully recovered by 2006. As a result of the April 10, 2012 merger with NSTAR and consolidation of CYAPC and YAEC, NU's regulatory asset balance also includes the regulatory assets of CYAPC and YAEC, which amounted to \$214 million as of December 31, 2012. At the NU consolidated level, intercompany transactions between CL&P, NSTAR Electric, PSNH and WMECO and the CYAPC and YAEC companies are eliminated in consolidation.

Power Contracts Buy Out Agreements: NSTAR Electric's balance represents the recorded contract termination liability related to certain purchase power contract buy out agreements that NSTAR Electric executed in 2004 and their future recovery through NSTAR

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Electric's transition charge. NSTAR Electric does not earn a return on this regulatory asset. The contracts' termination payments will occur over time and will be collected from customers through NSTAR Electric's transition charge over the same time period. The cost recovery period of these terminated contracts is through September 2016. PSNH's balance represents payments associated with the termination of various power purchase contracts that were recorded as regulatory assets and are amortized over the remaining life of the contracts.

Regulatory Tracker Deferrals: Regulatory tracker deferrals are approved rate mechanisms that allow utilities to recover costs in specific business segments through reconcilable tracking mechanisms that are reviewed at least annually by the applicable regulatory commission. The reconciliation process produces deferrals for future recovery or refund, which can be either under or over-collections to be included in future customer rates each year. Regulatory tracker deferrals are recorded as regulatory assets if costs are in excess of collections from customers and are recorded as regulatory liabilities if collections from customers are in excess of costs. All material regulatory tracker deferrals that are in a regulatory asset position are earning a return. The following regulatory reconciliation mechanisms were recorded as either regulatory assets or liabilities as of December 31, 2012 and 2011:

CL&P: The PURA has established several reconciliation mechanisms, which allow CL&P to recover costs associated with the procurement of energy for SS and LRS, congestion and other costs associated with power market rules approved by the FERC or as approved by the PURA, C&LM programs, the retail transmission of energy, certain regulatory and energy public policy costs, such as hardship protection costs and transition period property taxes, and stranded costs, such as the amortization of regulatory assets and IPP over market costs. As part of the CTA mechanism reconciliation process, CL&P had also established an obligation to refund the variable incentive portion of its transition service procurement fee, which totaled \$26.3 million as of December 31, 2011 and was recorded as a regulatory liability. During 2012, PURA issued a decision approving a joint settlement agreement submitted October 2, 2012, by CL&P, UI, and the Connecticut Consumer Counsel, in resolution of all issues associated with the procurement incentive for 2004, 2005 and 2006. Under the joint settlement agreement, CL&P refunded to customers \$5.7 million of funds collected and associated interest. CL&P will be allowed to retain approximately \$11.5 million of procurement incentive along with the remaining accrued interest that it was not required to refund to customers.

NSTAR Electric and WMECO: Each company recovers certain of its costs on a fully reconciling basis through DPU-approved cost recovery mechanisms. These rate mechanisms recover costs associated with the procurement of energy for basic service, the retail transmission of energy, costs associated with electric industry restructuring, pension and postretirement benefits, and energy efficiency programs. Costs associated with industry restructuring include RRB debt service, nuclear decommissioning costs and above-market IPP costs. In addition, WMECO recovers costs associated with its investments in renewable energy, such as solar projects and credits given to customers who generate renewable energy.

In the January 31, 2011 rate case, WMECO received approval for a revenue decoupling reconciliation mechanism, which provides assurance that WMECO will recover a DPU pre-established level of baseline distribution delivery service revenue to manage all other distribution operating expenses and earn a level of return on its capital investment.

PSNH: The NHPUC permits PSNH to recover the costs of providing generation, restructuring costs as a result of deregulation, the retail transmission of energy, and the cost of C&LM programs through various reconciliation mechanisms.

Asset Retirement Obligations: The costs associated with the depreciation of the Regulated companies' ARO assets and accretion of the ARO liabilities are recorded as regulatory assets in accordance with regulatory accounting guidance. For CL&P, NSTAR Electric and WMECO, ARO assets, regulatory assets and liabilities offset and are excluded from rate base. PSNH's ARO assets, regulatory assets and liabilities are included in rate base. These costs are being recovered over the life of the underlying property, plant and equipment.

Other Regulatory Assets: Other Regulatory Assets primarily include environmental remediation costs, losses associated with the reacquisition or redemption of long-term debt, and costs related to previously recognized lost tax benefits as a result of a provision in the 2010 Healthcare Act that eliminated the tax deductibility of actuarially equivalent Medicare Part D benefits for retirees, partially offset by purchase price adjustments recorded in connection with the merger with NSTAR reflected in regulatory assets.

Regulatory Liabilities: The components of regulatory liabilities are as follows:

NU (Millions of Dollars)	As of December 31,	
	2012	2011
Cost of Removal	\$ 440.8	\$ 172.2
Regulatory Tracker Deferrals	95.1	139.1
AFUDC Transmission Incentive	70.0	67.0
Spent Nuclear Fuel Costs and Contractual Obligations	15.4	15.4
Other Regulatory Liabilities	53.0	40.2
Total Regulatory Liabilities	\$ 674.3	\$ 433.9

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Less: Current Portion	\$ 134.1	\$ 167.8
Total Long-Term Regulatory Liabilities	\$ 540.2	\$ 266.1

(Millions of Dollars)	As of December 31,							
	2012				2011			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric (1)	PSNH	WMECO
Cost of Removal	\$ 44.2	\$ 240.3	\$ 51.2	\$ -	\$ 63.8	\$ 235.8	\$ 53.2	\$ 7.2
Regulatory Tracker Deferrals	39.1	14.4	20.4	13.7	94.4	11.7	17.3	21.3
AFUDC Transmission Incentive	56.6	4.1	-	9.3	57.7	4.3	-	9.3
Spent Nuclear Fuel Costs and Contractual Obligations	15.4	-	-	-	15.4	-	-	-
Wholesale Transmission Overcollections	-	-	-	5.3	4.5	-	2.6	9.5
Other Regulatory Liabilities	1.1	32.9	3.8	2.4	11.8	29.7	5.8	2.4
Total Regulatory Liabilities	\$ 156.4	\$ 291.7	\$ 75.4	\$ 30.7	\$ 247.6	\$ 281.5	\$ 78.9	\$ 49.7
Less: Current Portion	\$ 32.1	\$ 47.5	\$ 23.0	\$ 21.0	\$ 108.3	\$ 41.6	\$ 24.5	\$ 33.1
Total Long-Term Regulatory Liabilities	\$ 124.3	\$ 244.2	\$ 52.4	\$ 9.7	\$ 139.3	\$ 239.9	\$ 54.4	\$ 16.6

(1) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

Cost of Removal: NU's Regulated companies currently recover amounts in rates for future costs of removal of plant assets over the lives of the assets. The estimated cost to remove utility assets from service is recognized as a component of depreciation expense and the cumulative amounts collected from customers but not yet expended is recognized as a regulatory liability. Expended costs that exceed amounts collected from customers are recognized as regulatory assets, as they are probable of recovery in future rates.

AFUDC Transmission Incentive: AFUDC was recorded on 100 percent of CL&P and WMECO's CWIP for their NEEWS projects through May 31, 2011, all of which was reserved as a regulatory liability to reflect rate base recovery for 100 percent of the CWIP as a result of FERC-approved transmission incentives. Effective June 1, 2011, FERC approved changes to the ISO-NE Tariff in order to include 100 percent of the NEEWS CWIP in regional rate base. As a result, CL&P and WMECO no longer record AFUDC on NEEWS CWIP. NSTAR Electric recorded AFUDC on reliability-related projects over \$5 million through December 31, 2012, 50 percent of which was reserved as a regulatory liability to reflect rate base recovery for 50 percent of the CWIP as a result of FERC-approved transmission incentives.

Spent Nuclear Fuel Costs and Contractual Obligations: CL&P and WMECO currently recover amounts in rates for costs of disposal of spent nuclear fuel and high-level radioactive waste for the period prior to the sale of their ownership shares in the Millstone nuclear power stations. Collections in excess of these costs are recorded as regulatory liabilities. CL&P has also established a regulatory liability for the overrecovery of its proportionate share of the remaining costs, including decommissioning, of the MYAPC nuclear facility.

Wholesale Transmission Overcollections: CL&P, NSTAR Electric, PSNH and WMECO's transmission rates recover total transmission revenue requirements, recovering all regional and local revenue requirements for providing transmission service. These rates provide for annual reconciliations to actual costs and the difference between billed and actual costs is deferred. Regulatory liabilities are recorded for collections in excess of costs. Regulatory assets are recorded for costs in excess of collections, as they are probable of recovery in future rates.

Other Regulatory Liabilities: Other Regulatory Liabilities primarily includes amounts that are subject to various rate reconciling mechanisms that, as of each period end date, would result in refunds to customers.

4. PROPERTY, PLANT AND EQUIPMENT AND ACCUMULATED DEPRECIATION

Utility property, plant and equipment is recorded at original cost. Original cost includes materials, labor, construction overhead and AFUDC for regulated property. The cost of repairs and maintenance, including planned major maintenance activities, is charged to Operating Expenses as incurred.

The following tables summarize the NU, CL&P, NSTAR Electric, PSNH and WMECO investments in utility property, plant and equipment by asset category:

NU As of December 31,

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(Millions of Dollars)	2012	2011
Distribution – Electric	\$ 11,438.2	\$ 6,540.4
Distribution - Natural Gas	2,274.2	1,247.6
Transmission	5,541.1	3,541.9
Generation	1,146.6	1,096.0
Electric and Natural Gas Utility	20,400.1	12,425.9
Other (1)	429.3	305.1
Property, Plant and Equipment, Gross	20,829.4	12,731.0
Less: Accumulated Depreciation		
Electric and Natural Gas Utility	(5,065.1)	(3,035.5)
Other	(171.5)	(120.2)
Total Accumulated Depreciation	(5,236.6)	(3,155.7)
Property, Plant and Equipment, Net	15,592.8	9,575.3
Construction Work in Progress	1,012.2	827.8
Total Property, Plant and Equipment, Net	\$ 16,605.0	\$ 10,403.1

(1) These assets represent unregulated property and are primarily comprised of building improvements at RRR and software and equipment at NUSCO as of December 31, 2012 and 2011, and telecommunications equipment at NSTAR Communications, Inc. as of December 31, 2012.

(Millions of Dollars)	As of December 31,							
	2012				2011			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric(1)	PSNH	WMECO
Distribution	\$ 4,691.3	\$ 4,539.9	\$ 1,520.1	\$ 724.2	\$ 4,419.6	\$ 4,334.4	\$ 1,451.6	\$ 704.3
Transmission	2,796.1	1,529.7	599.2	583.7	2,689.1	1,386.9	546.4	297.4
Generation	-	-	1,125.5	21.1	-	-	1,074.8	21.2
Property, Plant and Equipment, Gross	7,487.4	6,069.6	3,244.8	1,329.0	7,108.7	5,721.3	3,072.8	1,022.9
Less: Accumulated Depreciation	(1,698.1)	(1,540.1)	(954.0)	(252.1)	(1,596.7)	(1,436.0)	(893.6)	(240.5)
Property, Plant and Equipment, Net	5,789.3	4,529.5	2,290.8	1,076.9	5,512.0	4,285.3	2,179.2	782.4
Construction Work in Progress	363.7	205.8	61.7	213.6	315.4	162.0	77.5	295.4
Total Property, Plant and Equipment, Net	\$ 6,153.0	\$ 4,735.3	\$ 2,352.5	\$ 1,290.5	\$ 5,827.4	\$ 4,447.3	\$ 2,256.7	\$ 1,077.8

(1) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

Depreciation of utility assets is calculated on a straight-line basis using composite rates based on the estimated remaining useful lives of the various classes of property (estimated useful life for PSNH distribution). The composite rates are subject to approval by the appropriate state regulatory agency. The composite rates include a cost of removal component, which is collected from customers during the life of the property and is recognized as a regulatory liability. Depreciation rates are applied to property from the time it is placed in service.

Upon retirement from service, the cost of the utility asset is charged to the accumulated provision for depreciation. The actual incurred removal costs are applied against the related regulatory liability.

The depreciation rates for the various classes of utility property, plant and equipment aggregate to composite rates as follows:

(Percent)	2012	2011	2010
NU	2.5	2.6	2.7
CL&P	2.5	2.4	2.7
NSTAR Electric	2.8	3.0	3.0
PSNH	3.0	2.9	2.8
WMECO	3.3	2.9	2.8

The following table summarizes average useful lives of depreciable assets:

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

(Years)	Average Depreciable Life				
	NU	CL&P	NSTAR Electric	PSNH	WMECO
Distribution	42.1	41.8	33.9	33.8	30.2
Transmission	45.3	39.8	46.3	42.1	47.5
Generation	32.7	-	-	32.8	25.0
Other	16.7	-	-	-	-

5. DERIVATIVE INSTRUMENTS

The Regulated companies purchase and procure energy and energy-related products for their customers, which are subject to price volatility. The costs associated with supplying energy to customers are recoverable through customer rates. The Regulated companies manage the risks associated with the price volatility of energy and energy-related products through the use of derivative contracts, many of which meet the definition of and are designated as "normal purchases or normal sales" (normal) under the applicable accounting guidance, and the use of nonderivative contracts.

Derivative contracts that are not recorded as normal are recorded at fair value as current or long-term derivative assets or liabilities. For the Regulated companies, regulatory assets or liabilities are recorded for the changes in fair values of derivatives, as costs are, and management believes they will continue to be, recovered from or refunded in customers rates. For NU's remaining unregulated wholesale marketing contracts, changes in fair values of derivatives are included in Net Income. The costs and benefits of derivative contracts that meet the definition of normal are recognized in Operating Expenses or Operating Revenues on the accompanying consolidated statements of income, as applicable, as electricity or natural gas is delivered.

The costs or benefits from all of the Regulated companies' derivative contracts are recoverable from or refundable to customers, and therefore, changes in fair value are recorded as Regulatory Assets or Regulatory Liabilities on the accompanying consolidated balance sheets.

Hedging Instruments

Cash Flow Hedges: In 2011, PSNH and WMECO settled interest rate swaps associated with \$280 million and \$50 million, respectively, of long-term debt issuances and as a result PSNH and WMECO recorded pre-tax reductions of \$18.2 million and \$6.9 million, respectively, to AOCI that are being amortized over the remaining lives of the associated debt. In addition, NU, CL&P, PSNH and WMECO continue to amortize interest rate swaps settled in prior years from AOCI into Interest Expense over the remaining life of the associated long-term debt. The pre-tax impact of cash flow hedging instruments on AOCI is as follows:

(Millions of Dollars)	Gains/(Losses) Recognized on Derivative Instruments		Gains/(Losses) Reclassified from AOCI into Interest Expense					
	For the Year Ended December 31,		For the Years Ended December 31,					
	2011		2012	2011	2010			
NU	\$	(25.1)	\$	(3.3)	\$	(1.3)	\$	(0.4)
CL&P		-		(0.7)		(0.7)		(0.7)
PSNH		(18.2)		(2.0)		(0.8)		(0.2)
WMECO		(6.9)		(0.5)		(0.1)		0.1

For further information, see Note 14, "Accumulated Other Comprehensive Income/(Loss)," to the consolidated financial statements.

6. ASSET RETIREMENT OBLIGATIONS

In accordance with accounting guidance for conditional AROs, NU, including CL&P, NSTAR Electric, PSNH and WMECO, recognizes a liability for the fair value of an ARO on the obligation date if the liability's fair value can be reasonably estimated and is conditional on a future event. Settlement dates and future costs are reasonably estimated when sufficient information becomes available. Management has identified various categories of AROs, primarily certain assets containing asbestos and hazardous contamination and has performed fair value calculations, reflecting expected probabilities for settlement scenarios.

The fair value of an ARO is recorded as a liability in Other Long-Term Liabilities with a corresponding amount included in Property, Plant and Equipment, Net on the accompanying consolidated balance sheets. As the Regulated companies are rate-regulated on a cost-of-service basis, these companies apply regulatory accounting guidance and the costs associated with the Regulated companies' AROs are included in Regulatory Assets as of December 31, 2012 and 2011. The ARO assets are depreciated, and the ARO liabilities are accreted over the estimated life of the obligation with corresponding credits recorded as accumulated depreciation and ARO liabilities, respectively. Both the depreciation and accretion were recorded as increases to Regulatory Assets on the accompanying consolidated balance sheets as of December 31, 2012 and 2011. For further information, see Note 3, "Regulatory Accounting," to the consolidated financial statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			

NOTES TO FINANCIAL STATEMENTS (Continued)

A reconciliation of the beginning and ending carrying amounts of Regulated companies' ARO liabilities are as follows:

NU (Millions of Dollars)	As of December 31,	
	2012	2011
Balance as of Beginning of Year	\$ 56.2	\$ 53.3
Liability Assumed Upon Consolidation of CYAPC and YAEC	284.2	-
Liability Assumed Upon Merger With NSTAR	35.9	-
Liabilities Incurred During the Year	1.5	2.1
Liabilities Settled During the Year	(7.2)	(0.8)
Accretion	20.2	3.5
Revisions in Estimated Cash Flows	21.4	(1.9)
Balance as of End of Year	\$ 412.2	\$ 56.2

(Millions of Dollars)	As of December 31,							
	2012				2011			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric(1)	PSNH	WMECO
Balance as of Beginning of Year	\$ 32.2	\$ 27.5	\$ 17.0	\$ 4.0	\$ 29.3	\$ 26.2	\$ 17.6	\$ 3.6
Liabilities Incurred During the Year	-	-	0.3	-	1.7	-	0.2	0.2
Liabilities Settled During the Year	(0.9)	(1.0)	-	-	(0.8)	-	-	-
Accretion	2.0	1.5	1.1	0.3	2.0	1.3	1.1	0.2
Revisions in Estimated Cash Flows	0.3	3.4	-	-	-	-	(1.9)	-
Balance as of End of Year	\$ 33.6	\$ 31.4	\$ 18.4	\$ 4.3	\$ 32.2	\$ 27.5	\$ 17.0	\$ 4.0

(1) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

7. SHORT-TERM DEBT

Limits: The amount of short-term borrowings that may be incurred by CL&P, NSTAR Electric and WMECO is subject to periodic approval by the FERC. On November 30, 2011, the FERC granted authorization to allow CL&P and WMECO to incur total short-term borrowings up to a maximum of \$450 million and \$300 million, respectively, effective January 1, 2012 through December 31, 2013. On March 22, 2012, the FERC approved CL&P's application requesting to increase its total short-term borrowing capacity from a maximum of \$450 million to a maximum of \$600 million for the authorization period through December 31, 2013. On May 16, 2012, the FERC granted authorization to allow NSTAR Electric to issue total short-term debt securities in an aggregate principal amount not to exceed \$655 million outstanding at any one time, effective October 23, 2012 through October 23, 2014. As a result of the NHPUC having jurisdiction over PSNH's short-term debt, PSNH is not currently required to obtain FERC approval for its short-term borrowings.

PSNH is authorized by regulation of the NHPUC to incur short-term borrowings up to 10 percent of net fixed plant plus an additional \$60 million until further ordered by the NHPUC. As of December 31, 2012, PSNH's short-term debt authorization under the 10 percent of net fixed plant test plus \$60 million totaled approximately \$280 million.

CL&P's certificate of incorporation contains preferred stock provisions restricting the amount of unsecured debt that CL&P may incur, including limiting unsecured indebtedness with a maturity of less than 10 years to 10 percent of total capitalization. In November 2003, CL&P obtained from its preferred stockholders a waiver of such 10 percent limit for a ten-year period expiring in March 2014, provided that all unsecured indebtedness does not exceed 20 percent of total capitalization. As of December 31, 2012, CL&P had \$482 million of unsecured debt capacity available under this authorization.

Yankee Gas and NSTAR Gas are not required to obtain approval from any state or federal authority to incur short-term debt.

Credit Agreements and Commercial Paper Programs: On July 25, 2012, NU, CL&P, NSTAR LLC, NSTAR Gas, PSNH, WMECO, and Yankee Gas jointly entered into a five-year \$1.15 billion revolving credit facility. The new facility replaced (1) the NSTAR LLC revolving credit facility of \$175 million that served to backstop a commercial paper program utilized by NSTAR LLC and was scheduled to expire on December 31, 2012, (2) the NSTAR Gas revolving credit facility of \$75 million that expired on June 8, 2012, and (3) the CL&P, PSNH, WMECO, and Yankee Gas joint three-year \$400 million and NU parent three-year \$500 million unsecured revolving credit facilities that were scheduled to expire on September 24, 2013. The new facility expires on July 25, 2017. Management expects the

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

new facility to be used primarily to backstop the \$1.15 billion commercial paper program at NU, which commenced July 25, 2012. The commercial paper program allows NU parent to issue commercial paper as a form of short-term debt. Under the terms of the agreement, NU parent may provide intercompany loans to its subsidiaries, including CL&P, PSNH and WMECO.

On July 25, 2012, NSTAR Electric entered into a five-year \$450 million revolving credit facility. This new facility serves to backstop NSTAR Electric's existing \$450 million commercial paper program. The new facility expires on July 25, 2017. This new facility replaced a prior \$450 million NSTAR Electric revolving credit facility that was scheduled to expire on December 31, 2012.

As of December 31, 2012, NU had \$1.15 billion in short-term borrowings outstanding under its commercial paper program. The weighted-average interest rate on these borrowings as of December 31, 2012 was 0.46 percent, which is generally based on money market rates. As of December 31, 2012, there were inter-company loans of \$987.5 million from NU to its subsidiaries (\$405.1 million for CL&P, \$63.3 million for PSNH, and \$31.9 million for WMECO). As of December 31, 2012, NSTAR Electric had \$276 million in short-term borrowings outstanding under its commercial paper program, leaving \$174 million of available borrowing capacity. The weighted-average interest rate on these borrowings as of December 31, 2012 was 0.31 percent, which is generally based on money market rates.

As of December 31, 2011, CL&P and Yankee Gas had \$31 million and \$30 million, respectively, in short-term borrowings outstanding under the joint \$400 million revolving credit facility with weighted average interest rates of 4.03 percent and 2.07 percent, respectively. As of December 31, 2011, NU parent had \$256 million in short-term borrowings outstanding under its \$500 million revolving credit facility with a weighted average interest rate of 2.20 percent. As of December 31, 2011, there were also \$17.9 million, \$4 million and \$5.4 million in LOCs outstanding under the NU parent credit facility for NU, CL&P and PSNH, respectively. As of December 31, 2011, NSTAR Electric had \$141.5 million in short-term borrowings outstanding under its existing commercial paper program with a weighted average interest rate of 0.16 percent.

Under the credit facilities, NU and its subsidiaries must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. NU and its subsidiaries were in compliance with these covenants as of December 31, 2012 and 2011. If NU or its subsidiaries were not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings by such borrower to be repaid and additional borrowings by such borrower would not be permitted under the respective credit facility.

Amounts outstanding under the commercial paper program are included in Notes Payable for NU and NSTAR Electric and classified in current liabilities on the accompanying consolidated balance sheet as management anticipates that all borrowings under these credit facilities will be outstanding for no more than 364 days at one time. Intercompany loans from NU to PSNH and WMECO are included in Notes Payable to Affiliated Companies and classified in current liabilities on the accompanying consolidated balance sheet.

On January 15, 2013, CL&P issued \$400 million of Series A First and Refunding Mortgage Bonds with a coupon rate of 2.5 percent and a maturity date of January 15, 2023. The proceeds, net of issuance costs, were used to pay short-term borrowings outstanding under the CL&P credit agreement and the NU commercial paper program. As a result, as of December 31, 2012, CL&P's credit agreement borrowings of \$89 million and intercompany loans related to the commercial paper program of \$305.8 million have been classified as Long-Term Debt on the accompanying consolidated balance sheet.

CL&P Credit Agreement: On March 26, 2012, CL&P entered into a five-year unsecured revolving credit facility in the amount of \$300 million, which expires on March 26, 2017. Under this facility, CL&P can borrow either on a short-term or a long-term basis subject to regulatory approval. As of December 31, 2012, CL&P had \$89 million in borrowings outstanding under this credit agreement with a weighted average interest rate of 3.325 percent.

Under this facility, CL&P may borrow at prime rates or LIBOR-based rates, plus an applicable margin based on the higher of S&P's or Moody's credit ratings.

In addition, CL&P must comply with certain financial and non-financial covenants, including a consolidated debt to total capitalization ratio. CL&P was in compliance with these covenants as of December 31, 2012. If CL&P was not in compliance with these covenants, an event of default would occur requiring all outstanding borrowings to be repaid and additional borrowings would not be permitted under this credit facility.

Working Capital: NU, CL&P, NSTAR Electric, PSNH and WMECO use their available capital resources to fund their respective construction expenditures, meet debt requirements, pay costs, including storm-related costs, pay dividends, and fund other corporate obligations, such as pension contributions. The current growth in NU's transmission construction expenditures utilizes a significant amount of cash for projects that have a long-term return on investment and recovery period. In addition, NU's Regulated companies operate in an environment where recovery of its electric and natural gas distribution construction expenditures takes place over an extended period of time. This impacts the timing of the revenue stream designed to fully recover the total investment plus a return on the equity portion of the cost and related financing costs. These factors have resulted in NU's current liabilities exceeding current

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

assets by approximately \$1.4 billion, \$268 million, \$198 million and \$60 million at NU, CL&P, NSTAR Electric and WMECO, respectively, as of December 31, 2012.

As of December 31, 2012, approximately \$730 million of NU's current liabilities relates to long-term debt that will be paid in the next 12 months, consisting of \$550 million for NU parent, \$55 million for WMECO, and \$125 million for CL&P. Approximately \$32 million relates to the amortization of the purchase accounting fair value adjustment that will be amortized in the next twelve months. NU, with its strong credit ratings, has several options available in the financial markets to repay or refinance these maturities with the issuance of new long-term debt. NU, CL&P, NSTAR Electric, and WMECO will reduce their short-term borrowings with cash received from operating cash flows or with the issuance of new long-term debt, as deemed appropriate given capital requirements and maintenance of NU's credit rating and profile. Management expects the future operating cash flows of NU, CL&P, NSTAR Electric and WMECO along with the access to financial markets, will be sufficient to meet any future operating requirements and capital investment forecasted opportunities.

Money Pool: As of December 31, 2011, NU parent, CL&P, PSNH, WMECO, Yankee Gas and certain of NU's other subsidiaries were members of the Money Pool. Short-term borrowing needs of the member companies were met with available funds of other member companies, including funds borrowed by NU parent. Investing and borrowing subsidiaries received or paid interest based on the average daily federal funds rate. In NU's consolidated financial statements, Money Pool amounts payable to or receivable from members eliminated in consolidation. As of December 31, 2011, Money Pool amounts were as follows:

	As of and for the Year Ended December 31, 2011		
	CL&P	PSNH	WMECO
<i>(Millions of Dollars, except percentages)</i> Borrowings from/(Lendings to)	\$ 58.5	\$ (55.9)	\$ (11.0)
Weighted-Average Interest Rates	0.08 %	0.1 %	0.1 %

The net borrowings from/(lendings to) the Money Pool were recorded in Notes Payable to/Notes Receivable from Affiliated Companies on the accompanying consolidated balance sheets, respectively.

8. LONG-TERM DEBT

Details of long-term debt outstanding for NU, including CL&P, NSTAR Electric, PSNH and WMECO are as follows:

CL&P <i>(Millions of Dollars)</i>	As of December 31,	
	2012	2011
First Mortgage Bonds:		
7.875% 1994 Series D due 2024	\$ 139.8	\$ 139.8
4.800% 2004 Series A due 2014	150.0	150.0
5.750% 2004 Series B due 2034	130.0	130.0
5.000% 2005 Series A due 2015	100.0	100.0
5.625% 2005 Series B due 2035	100.0	100.0
6.350% 2006 Series A due 2036	250.0	250.0
5.375% 2007 Series A due 2017	150.0	150.0
5.750% 2007 Series B due 2037	150.0	150.0
5.750% 2007 Series C due 2017	100.0	100.0
6.375% 2007 Series D due 2037	100.0	100.0
5.650% 2008 Series A due 2018	300.0	300.0
5.500% 2009 Series A due 2019	250.0	250.0
Total First Mortgage Bonds	1,919.8	1,919.8
Pollution Control Notes:		
5.85%-5.95% Fixed Rate Tax Exempt due 2016-2028 (1)	-	116.4
4.375% Fixed Rate Tax Exempt due 2028	120.5	120.5
1.25% Fixed Rate Tax Exempt due 2028(2)	125.0	125.0
1.55% Fixed Rate Tax Exempt due 2031(3)	62.0	62.0
Total Pollution Control Notes	307.5	423.9

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total First Mortgage Bonds and Pollution Control Notes	2,227.3	2,343.7
Fees and Interest due for Spent Nuclear Fuel Disposal Costs	244.3	244.1
CL&P Commercial Paper and Revolver Borrowings ⁽⁴⁾	394.8	-
Less Amounts due Within One Year ⁽²⁾	(125.0)	(62.0)
Unamortized Premiums and Discounts, Net	(3.6)	(4.0)
CL&P Long-Term Debt	<u>\$ 2,737.8</u>	<u>\$ 2,521.8</u>

NSTAR Electric

(Millions of Dollars)

Debentures:

	As of December 31,	
	2012	2011 (5)
4.875% due 2012 (6)	\$ -	\$ 400.0
4.875% due 2014	300.0	300.0
2.375% due 2022 (6)	400.0	-
5.625% due 2017	400.0	400.0
5.75% due 2036	200.0	200.0
5.50% due 2040	300.0	300.0
Total Debentures	<u>1,600.0</u>	<u>1,600.0</u>

Bonds:

7.375% Tax Exempt Sewage Facility Revenue Bonds, due 2015	8.0	8.7
Less Amounts due Within One Year	(1.7)	(400.7)
Unamortized Premiums and Discounts, Net	(5.4)	(4.7)
NSTAR Electric Long-Term Debt	<u>\$ 1,600.9</u>	<u>\$ 1,203.3</u>

PSNH

(Millions of Dollars)

First Mortgage Bonds:

	As of December 31,	
	2012	2011
5.25% 2004 Series L due 2014	\$ 50.0	\$ 50.0
5.60% 2005 Series M due 2035	50.0	50.0
6.15% 2007 Series N due 2017	70.0	70.0
6.00% 2008 Series O due 2018	110.0	110.0
4.50% 2009 Series P due 2019	150.0	150.0
4.05% 2011 Series Q due 2021	122.0	122.0
3.20% 2011 Series R due 2021	160.0	160.0
Total First Mortgage Bonds	<u>712.0</u>	<u>712.0</u>

Pollution Control Revenue Bonds:

4.75% - 5.45% Tax Exempt Series B and C due 2021	198.2	198.2
Adjustable Rate Series A due 2021	89.3	89.3
Total Pollution Control Revenue Bonds	<u>287.5</u>	<u>287.5</u>
Unamortized Premiums and Discounts, Net	(1.6)	(1.8)
PSNH Long-Term Debt	<u>\$ 997.9</u>	<u>\$ 997.7</u>

WMECO

(Millions of Dollars)

Pollution Control Revenue Bonds and Other Notes:

	As of December 31,	
	2012	2011
5.85% Tax Exempt PCRBS 1993 Series A, due 2028 (7)	\$ -	\$ 53.8
5.00% Senior Notes Series A, due 2013	55.0	55.0
5.90% Senior Notes Series B, due 2034	50.0	50.0
5.24% Senior Notes Series C, due 2015	50.0	50.0
6.70% Senior Notes Series D, due 2037	40.0	40.0
5.10% Senior Notes Series E, due 2020	95.0	95.0
3.50% Senior Notes Series F, due 2021 (8)	250.0	100.0
	<u>443.8</u>	<u>443.8</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Total Pollution Control Revenue Bonds and Other Notes	540.0	
Fees and Interest due for Spent Nuclear Fuel Disposal Costs	57.3	57.3
Less Amounts due Within One Year	(55.0)	-
Unamortized Premiums and Discounts, Net	8.0	(1.6)
WMECO Long-Term Debt	<u>\$ 550.3</u>	<u>\$ 499.5</u>

OTHER

(Millions of Dollars)

	As of December 31,	
	2012	2011
Yankee Gas - First Mortgage Bonds:		
7.19% Series E due 2012	\$ -	\$ 4.3
8.48% Series B due 2022	20.0	20.0
4.80% Series G due 2014	75.0	75.0
5.26% Series H due 2019	50.0	50.0
5.35% Series I due 2035	50.0	50.0
6.90% Series J due 2018	100.0	100.0
4.87% Series K due 2020	50.0	50.0
Total First Mortgage Bonds	<u>345.0</u>	<u>349.3</u>
Less Amounts due Within One Year	-	(4.3)
Unamortized Premium	0.8	0.9
Yankee Gas Long-Term Debt	<u>345.8</u>	<u>345.9</u>

NSTAR Gas - First Mortgage Bonds:

9.95% Series J due 2020	25.0	N/A
7.11% Series K due 2033	35.0	N/A
7.04% Series M due 2017	25.0	N/A
4.46% Series N due 2020	125.0	N/A
NSTAR Gas Long-Term Debt	<u>210.0</u>	<u>N/A</u>

Other - Notes and Debentures:

7.25% Senior Notes Series A due 2012 (NU Parent) ⁽⁹⁾	-	263.0
5.65% Senior Notes Series C due 2013 (NU Parent)	250.0	250.0
Variable Rate Senior Notes Series D due 2013 (NU Parent) ⁽⁹⁾	300.0	-
4.50% Debentures due 2019 (NSTAR LLC)	350.0	N/A
Spent Nuclear Fuel Obligation (CYAPC)	179.3	N/A
Total Other Long-Term Debt	<u>1,079.3</u>	<u>513.0</u>
Fair Value Adjustment ⁽¹⁰⁾	259.9	2.3
Less Amounts due Within One Year	(550.0)	(263.0)
Less: Fair Value Adjustment - Current Portion ⁽¹⁰⁾	(31.7)	(2.3)
Total NU Long-Term Debt	<u>\$ 7,200.2</u>	<u>\$ 4,614.9</u>

- (1) On October 1, 2012, CL&P redeemed at par four different series of tax-exempt PCRBs totaling \$116.4 million. The PCRBs had maturity dates ranging from 2016 through 2028 and coupon rates of 5.85 percent through 5.95 percent.
- (2) The \$125 million of tax-exempt PCRBs were issued with an initial fixed rate term period ending on September 2, 2013, and are subject to mandatory tender for purchase on September 3, 2013, at which time CL&P expects to remarket the PCRBs.
- (3) On April 2, 2012, CL&P remarketed \$62 million of tax-exempt PCRBs for a three-year period. The PCRBs, which mature on May 1, 2031, carry a coupon rate of 1.55 percent during the current three-year fixed rate period and are subject to mandatory tender for purchase on April 1, 2015.
- (4) On January 15, 2013, CL&P issued \$400 million of 2.5 percent Series A First and Refunding Mortgage Bonds with a maturity date of January 15, 2023. The proceeds, net of issuance expenses, were used to repay the amounts outstanding under the CL&P revolver and the NU commercial paper program. As a result, these amounts have been classified as Long-Term Debt as of December 31, 2012.
- (5) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- (6) On October 15, 2012, NSTAR Electric issued at a discount \$400 million of 2.375 percent Debentures at a yield of 2.406 percent that will mature on October 15, 2022. The proceeds, net of issuance costs, were used to pay \$400 million of 4.875 percent Debentures that matured on October 15, 2012.
- (7) On October 1, 2012, WMECO redeemed at par \$53.8 million of tax-exempt PCRBs. The PCRBs had a maturity date of 2028 and a coupon of 5.85 percent.
- (8) On October 4, 2012, WMECO issued at a premium \$150 million of senior unsecured notes at a yield of 2.673 percent that will mature on September 15, 2021. The senior notes are part of the same series of WMECO's existing 3.5 percent coupon Series F Senior Notes that were initially issued in September 2011. As a result, the aggregate principal amount of WMECO's outstanding Series F Senior Notes totaled \$250 million.
- (9) On March 22, 2012, NU parent issued \$300 million of floating rate Series D Senior Notes with a maturity date of September 20, 2013. The notes have a coupon rate based on the three-month LIBOR rate plus a credit spread of 0.75 percent and will reset quarterly. The notes had an interest rate of 1.059 percent as of December 31, 2012. The proceeds, net of issuance expenses, were used to repay at maturity the NU parent \$263 million Series A Senior Notes that matured on April 1, 2012, to repay short-term borrowings outstanding under the NU parent Credit Agreement and for other general corporate purposes.
- (10) As of December 31, 2012, amount relates to the purchase price adjustment required to record the NSTAR long-term debt issuances at fair value on the date of the merger. As of December 31, 2011, amount related to a fixed to floating interest rate swap on the \$263 million NU parent note that matured on April 1, 2012. The change in fair value of the interest component of the debt was recorded as an adjustment to Current Portion - Long Term Debt as of December 31, 2011 with an equal and offsetting adjustment to Current Derivative Assets.

Long-term debt maturities and cash sinking fund requirements on debt outstanding as of December 31, 2012 for the years 2013 through 2017 and thereafter, are shown below. These amounts exclude fees and interest due for spent nuclear fuel disposal costs, net unamortized premiums and discounts, and other fair value adjustments as of December 31, 2012:

(Millions of Dollars)	NU	CL&P	NSTAR Electric	PSNH	WMECO
2013	\$ 731.7	\$ 125.0	\$ 1.7	\$ -	\$ 55.0
2014	576.6	150.0	301.7	50.0	-
2015	216.7	162.0	4.7	-	50.0
2016	-	-	-	-	-
2017	745.0	250.0	400.0	70.0	-
Thereafter	4,559.8	1,540.3	899.9	879.5	435.0
Total	\$ 6,829.8	\$ 2,227.3	\$ 1,608.0	\$ 999.5	\$ 540.0

The utility plant of CL&P, PSNH, Yankee Gas and NSTAR Gas is subject to the lien of each company's respective first mortgage bond indenture. NSTAR Electric, WMECO, NU Parent and NSTAR LLC debt is unsecured.

The PSNH Series A and Series C tax-exempt bonds are currently callable at 100 percent and 101 percent of par, respectively. The PSNH Series B tax-exempt bond will become callable in June 2013. CL&P's \$125 million and \$62 million tax-exempt PCRBs, which are subject to mandatory tender for purchase on September 3, 2013 and April 1, 2015, respectively, cannot be redeemed prior to their respective tender dates. CL&P's \$120.5 million tax-exempt PCRBs will be subject to redemption at par on or after September 1, 2021. All other long-term debt securities are subject to make-whole provisions.

As of December 31, 2012, CL&P had \$307.5 million of tax-exempt PCRBs outstanding. CL&P's obligation to repay each series of PCRBs is secured by first mortgage bonds. Each such series of first mortgage bonds contains similar terms and provisions as the applicable series of PCRBs. If CL&P failed to meet its obligations under the PCRBs, then these first mortgage bonds would become outstanding.

As of December 31, 2012, PSNH had \$287.5 million in PCRBs outstanding. PSNH's obligation to repay each series of PCRBs is secured by first mortgage bonds and bond insurance. Each such series of first mortgage bonds contains similar terms and provisions as the applicable series of PCRBs. If PSNH failed to meet its obligations under the PCRBs, then these first mortgage bonds would become outstanding. The 2001 Series A PCRBs, in the aggregate principal amount of \$89.3 million, bears interest at a rate that is periodically set pursuant to auctions. PSNH is not obligated to purchase these PCRBs, which mature in 2021, from the remarketing agent. The weighted average effective interest rate on PSNH's Series A variable-rate PCRBs was 0.20 percent in 2012 and 0.21 percent in 2011.

NU's, including CL&P, NSTAR Electric, PSNH and WMECO, long-term debt agreements provide that NU and certain of its subsidiaries

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

must comply with certain covenants as are customarily included in such agreements, including a minimum equity requirement for NSTAR Gas. Under the minimum equity requirement, the outstanding long-term debt of NSTAR Gas must not exceed equity. NU and these subsidiaries were in compliance with these covenants as of December 31, 2012 and 2011.

9. EMPLOYEE BENEFITS

A. Pension Benefits and Postretirement Benefits Other Than Pensions

NUSCO sponsors a defined benefit retirement plan that covers most employees, including CL&P, PSNH, and WMECO employees, hired before 2006 (or as negotiated, for bargaining unit employees), referred to as the NUSCO Pension Plan. NSTAR Electric serves as plan sponsor for a defined benefit retirement plan that covers most employees of NSTAR Electric & Gas, hired before October 1, 2012, or as negotiated by bargaining unit employees, referred to as the NSTAR Pension Plan. Both plans are subject to the provisions of ERISA, as amended by the PPA of 2006. NUSCO and NSTAR Electric & Gas each maintain SERPs and other non-qualified defined benefit retirement plans (herein collectively referred to as the SERP Plans), which provide benefits in excess of Internal Revenue Code limitations to eligible current and retired participants that would have otherwise been provided under the Pension Plans.

NUSCO and NSTAR Electric & Gas also sponsor defined benefit postretirement plans that provide certain retiree health care benefits, primarily medical and dental, and life insurance benefits to retiring employees that meet certain age and service eligibility requirements (NUSCO PBOP Plans and NSTAR PBOP Plan, respectively). Under certain circumstances, eligible retirees are required to contribute to the costs of postretirement benefits. The benefits provided under the NUSCO and NSTAR PBOP Plans are not vested and the Company has the right to modify any benefit provision subject to applicable laws at that time.

The funded status of the Pension, SERP and PBOP Plans is calculated based on the difference between the benefit obligation and the fair value of plan assets. The funded status of the Pension, SERP and PBOP Plans is recorded on the consolidated balance sheets as a liability with an offset to Accumulated Other Comprehensive Income/(Loss). Pension, SERP and PBOP costs for the Regulated companies are recorded as Regulatory Assets as these amounts are recovered from customers. Regulatory accounting was also applied to the portions of the NUSCO and NSTAR Electric & Gas costs that support the Regulated companies, as these costs are also recovered from customers. Pension and PBOP costs for the unregulated companies are recorded on an after-tax basis to Accumulated Other Comprehensive Income/(Loss). For further information, see Note 3, "Regulatory Accounting," and Note 14, "Accumulated Other Comprehensive Income/(Loss)," to the consolidated financial statements. The SERP Plans do not have plan assets.

For the NUSCO Pension and PBOP Plans, the expected return on plan assets is calculated by applying the assumed rate of return to a four-year rolling average of plan asset fair values, which reduces year-to-year volatility. Investment gains or losses for this purpose are the difference between the calculated expected return and the actual return. As investment gains and losses are reflected in the average plan asset fair values, they are subject to amortization with other unrecognized actuarial gains or losses. For the NSTAR Pension and PBOP Plans, the entire difference between the actual return and calculated expected return on plan assets is reflected as a component of unrecognized actuarial gain or loss. Unrecognized actuarial gains or losses are amortized as a component of Pension and PBOP expense over the estimated average future employee service period.

Pension and SERP Plans: The funded status of each of the plans is recorded on the respective sponsor's balance sheet: NUSCO (NUSCO Pension and NUSCO SERP), NSTAR Electric (NSTAR Pension) and NSTAR Electric & Gas (NSTAR SERP). The NUSCO plans are accounted for under the multiple-employer approach while the NSTAR plans are accounted for under the multi-employer approach. Accordingly, the balance sheet of NSTAR Electric reflects the full funded status of the NSTAR Pension Plan.

The following tables provide information on the Pension and SERP Plan benefit obligations, fair values of Pension Plan assets, and funded status:

NU (Millions of Dollars)	Pension and SERP	
	As of December 31,	
	2012	2011
Change in Benefit Obligation		
Benefit Obligation as of Beginning of Year	\$ (3,098.9)	\$ (2,820.9)
Liabilities Assumed from Merger with NSTAR	(1,409.7)	-
Service Cost	(84.3)	(55.4)
Interest Cost	(198.3)	(153.3)
Actuarial Loss	(429.7)	(206.1)
Benefits Paid - Excluding Lump Sum Payments	187.7	134.4
Benefits Paid - SERP	4.2	2.4
SERP curtailment	6.2	-
Benefit Obligation as of End of Year	\$ (5,022.8)	\$ (3,098.9)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Change in Pension Plan Assets

Fair Value of Plan Assets as of Beginning of Year	\$ 2,005.9	\$ 1,977.6
Assets Assumed from Merger with NSTAR	984.7	-
Employer Contributions	222.4	143.6
Actual Return on Plan Assets	386.0	19.1
Benefits Paid - Excluding Lump Sum Payments	(187.7)	(134.4)
Fair Value of Plan Assets as of End of Year	\$ 3,411.3	\$ 2,005.9
Funded Status as of December 31 st	\$ (1,611.5)	\$ (1,093.0)

Pension and SERP

	As of December 31, 2012				As of December 31, 2011			
	NSTAR				NSTAR Electric			
	CL&P	Electric (1)	PSNH	WMECO	CL&P	Electric (1),(2)	PSNH	WMECO
<i>(Millions of Dollars)</i>								
Change in Benefit Obligation								
Benefit Obligation as of Beginning of Year	\$ (1,043.8)	\$ (1,346.2)	\$ (497.9)	\$ (215.8)	\$ (964.3)	\$ (1,184.6)	\$ (448.7)	\$ (196.6)
Service Cost	(21.8)	(30.3)	(11.8)	(4.1)	(19.5)	(26.0)	(10.6)	(3.9)
Interest Cost	(51.2)	(58.9)	(24.4)	(10.5)	(51.9)	(61.0)	(24.4)	(10.7)
Actuarial Loss	(117.4)	(63.6)	(61.3)	(24.0)	(64.0)	(138.0)	(33.2)	(15.4)
Benefits Paid - Excluding Lump Sum Payments	55.9	69.0	19.7	11.3	55.6	59.6	18.9	10.8
Benefits Paid - SERP	0.3	-	-	-	0.3	-	0.1	-
Curtailment and Settlement Payments	-	-	(0.3)	-	-	3.8	-	-
Benefit Obligation as of End of Year	\$ (1,178.0)	\$ (1,430.0)	\$ (576.0)	\$ (243.1)	\$ (1,043.8)	\$ (1,346.2)	\$ (497.9)	\$ (215.8)
Change in Pension Plan Assets								
Fair Value of Plan Assets as of Beginning of Year	\$ 869.6	\$ 988.5	\$ 279.7	\$ 202.0	\$ 918.4	\$ 930.6	\$ 185.4	\$ 209.8
Employer Contributions	-	25.0	87.7	-	-	125.0	112.6	-
Actual Return/(Loss) on Plan Assets	123.9	124.6	38.9	27.8	6.8	(3.7)	0.6	3.0
Benefits Paid - Excluding Lump Sum Payments	(55.9)	(69.0)	(19.7)	(11.3)	(55.6)	(59.6)	(18.9)	(10.8)
Benefits Paid - Settlement Payments	-	-	-	-	-	(3.8)	-	-
Fair Value of Plan Assets as of End of Year	\$ 937.6	\$ 1,069.1	\$ 386.6	\$ 218.5	\$ 869.6	\$ 988.5	\$ 279.7	\$ 202.0
Funded Status as of December 31 st	\$ (240.4)	\$ (360.9)	\$ (189.4)	\$ (24.6)	\$ (174.2)	\$ (357.7)	\$ (218.2)	\$ (13.8)

Pension and SERP benefits funded status includes the current portion of the SERP liability, which is included in Other Current Liabilities on the accompanying consolidated balance sheets.

Although the Company maintains a trust to support the SERP with marketable securities held in the NU supplemental benefit trust, the plan itself does not contain any assets.

- (1) NSTAR Electric amounts do not include benefit obligations of the NSTAR SERP Plan.
- (2) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

The accumulated benefit obligation for the Pension and SERP Plans is as follows:

	Pension and SERP	
	As of December 31,	
	2012	2011
<i>(Millions of Dollars)</i>		
NU	\$ 4,622.1	\$ 2,810.6
CL&P	1,061.8	938.4
NSTAR Electric (1)	1,353.1	1,271.3
PSNH	515.9	444.8
WMECO	221.3	195.5

(1) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011 and do not include the accumulated benefit obligation for the SERP Plan.

The following actuarial assumptions were used in calculating the Pension and SERP Plans' year end funded status:

	Pension and SERP	
	As of December 31,	
	2012	2011
NUSCO Pension and SERP Plans		
Discount Rate	4.24 %	5.03 %
Compensation/Progression Rate	3.50 %	3.50 %

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NSTAR Pension and SERP Plans

Discount Rate	4.13 %	4.52 %
Compensation/Progression Rate	4.00 %	4.00 %

Pension and SERP Expense: For the NUSCO Plans, NU allocates net periodic pension expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. Benefit payments to participants and contributions are also tracked for each subsidiary. The actual investment return in the trust each year is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. For the NSTAR Pension Plan, the net periodic pension expense recorded at NSTAR Electric represents the full cost of the plan and then a portion of the costs are allocated to affiliated companies based on participant demographic data. The components of net periodic benefit expense, the portion of pension amounts capitalized related to employees working on capital projects, and intercompany allocations not included in the net periodic benefit expense amounts for the Pension and SERP Plans were as follows:

Pension and SERP					
For the Year Ended December 31, 2012					
NSTAR					
(Millions of Dollars)	NU	CL&P	NSTAR Electric (1)	PSNH	WMECO
Service Cost	\$ 84.3	\$ 21.8	\$ 30.3	\$ 11.8	\$ 4.1
Interest Cost	198.3	51.2	58.9	24.4	10.5
Expected Return on Plan Assets	(220.9)	(70.6)	(65.6)	(28.2)	(16.4)
Actuarial Loss	172.4	49.6	63.1	16.2	10.7
Prior Service Cost/(Credit)	7.9	3.6	(0.6)	1.5	0.8
Total Net Periodic Benefit Expense	\$ 242.0	\$ 55.6	\$ 86.1	\$ 25.7	\$ 9.7
Curtailments and Settlements	\$ 2.2	\$ -	\$ -	\$ -	\$ -
Related Intercompany Allocations	N/A	\$ 42.8	\$ (12.3)	\$ 10.1	\$ 8.1
Capitalized Pension Expense	\$ 70.6	\$ 26.8	\$ 30.7	\$ 7.9	\$ 5.1

Pension and SERP					
For the Year Ended December 31, 2011					
NSTAR					
(Millions of Dollars)	NU	CL&P	NSTAR Electric (1)	PSNH	WMECO
Service Cost	\$ 55.4	\$ 19.5	\$ 26.0	\$ 10.6	\$ 3.9
Interest Cost	153.3	51.9	61.0	24.4	10.7
Expected Return on Plan Assets	(170.8)	(76.6)	(71.4)	(19.8)	(17.7)
Actuarial Loss	84.2	33.4	48.6	10.7	7.1
Prior Service Cost/(Credit)	9.7	4.2	(0.7)	1.8	0.9
Total Net Periodic Benefit Expense	\$ 131.8	\$ 32.4	\$ 63.5	\$ 27.7	\$ 4.9
Related Intercompany Allocations	N/A	\$ 34.1	\$ (10.2)	\$ 7.6	\$ 6.2
Capitalized Pension Expense	\$ 29.7	\$ 16.6	\$ 19.8	\$ 7.6	\$ 2.7

Pension and SERP					
For the Year Ended December 31, 2010					
NSTAR					
(Millions of Dollars)	NU	CL&P	NSTAR Electric (1)	PSNH	WMECO
Service Cost	\$ 51.0	\$ 17.6	\$ 23.6	\$ 10.0	\$ 3.5
Interest Cost	152.6	52.2	61.8	24.1	10.7
Expected Return on Plan Assets	(182.6)	(85.8)	(62.8)	(14.7)	(19.5)
Actuarial Loss	53.5	20.7	50.4	7.2	4.3
Prior Service Cost/(Credit)	9.9	4.2	(0.7)	1.8	0.9
Total Net Periodic Benefit Expense/(Income)	\$ 84.4	\$ 8.9	\$ 72.3	\$ 28.4	\$ (0.1)
Related Intercompany Allocations	N/A	\$ 25.2	\$ (11.6)	\$ 6.0	\$ 4.5
Capitalized Pension Expense	\$ 16.9	\$ 3.8	\$ 24.5	\$ 6.9	\$ -

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010. NSTAR Electric's allocated expense associated with the NSTAR SERP was \$3.6 million, \$4.4 million and \$3.9 million for the years ended December 31, 2012, 2011 and 2010, respectively, and are not included in the NSTAR Electric amounts in the tables above. The following actuarial assumptions were used to calculate Pension and SERP expense amounts:

Pension and SERP
For the Years Ended December 31,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	2012	2011	2010
NUSCO Pension and SERP Plans			
Discount Rate	5.03 %	5.57 %	5.98 %
Expected Long-Term Rate of Return	8.25 %	8.25 %	8.75 %
Compensation/Progression Rate	3.50 %	3.50 %	4.00 %

NSTAR Pension and SERP Plans			
Discount Rate	4.52 %	5.30 %	5.85 %
Expected Long-Term Rate of Return	7.30 %	8.00 %	8.00 %
Compensation/Progression Rate	4.00 %	4.00 %	4.00 %

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and OCI as well as amounts in Regulatory Assets and OCI reclassified as net periodic benefit expense during the years presented:

	Amounts Reclassified To/From			
	Regulatory Assets		OCI	
	For the Years Ended December 31,			
	2012	2011	2012	2011
<i>(Millions of Dollars)</i>				
NU Pension and SERP Plans (1)				
Actuarial Losses Arising During the Year	\$ 245.7	\$ 334.8	\$ 19.1	\$ 23.0
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(164.6)	(79.4)	(7.8)	(4.8)
Prior Service Cost Reclassified as Net Periodic Benefit Expense	(7.7)	(9.4)	(0.2)	(0.3)

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Loss amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2012 and 2011, and the amounts that are expected to be recognized as components in 2013:

	Regulatory Assets as of		Expected	AOCI as of		Expected
	December 31,			Expense	December 31,	
	2012	2011	2012		2011	2013
<i>(Millions of Dollars)</i>						
NU Pension and SERP Plans (1)						
Actuarial Loss	\$ 1,973.8	\$ 1,126.1	\$ 200.8	\$ 81.5	\$ 70.2	\$ 9.3
Prior Service Cost	21.2	29.3	3.9	1.2	1.4	0.2

(1) The NU consolidated amounts reflect the NSTAR Pension and SERP Plans from the date of the merger, April 10, 2012, through December 31, 2012.

NSTAR Electric continues to maintain reporting requirements as an SEC registrant. Included in the amounts above as of December 31, 2012 are \$724 million of unrecognized actuarial losses included in Regulatory Assets for NSTAR Electric. For the year ended December 31, 2012, NSTAR Electric reclassified \$62.8 million of actuarial losses and \$0.6 million of prior service credit as net periodic benefit expense and \$4.6 million of actuarial losses arose during the year. As of December 31, 2011, NSTAR Electric had \$782.3 million of unrecognized actuarial losses and \$0.6 million of prior service credit included in Regulatory Assets. For the year ended December 31, 2011, NSTAR Electric reclassified \$48.4 million of actuarial losses and \$0.7 million of prior service credit as net periodic benefit expense and \$212 million of actuarial losses arose during the year.

PBOP Plans: The NUSCO Plans are accounted for under the multiple-employer basis while the NSTAR Plan is accounted for under the multi-employer basis. Accordingly, the funded status of the NUSCO PBOP Plans is allocated to its subsidiaries, including CL&P, PSNH and WMECO, while the NSTAR PBOP Plan is not reflected on the SEC registrant NSTAR Electric's balance sheet.

NU annually funds postretirement costs through tax deductible contributions to external trusts.

The following tables represent information on PBOP Plan benefit obligations, fair values of plan assets, and funded status:

	PBOP							
	As of December 31,							
	2012				2011			
	NU (1)	CL&P	PSNH	WMECO	NU	CL&P	PSNH	WMECO
<i>(Millions of Dollars)</i>								
Change in Benefit Obligation								
Benefit Obligation as of Beginning of Year	\$ (520.9)	\$ (198.9)	\$ (99.2)	\$ (42.9)	\$ (489.9)	\$ (190.2)	\$ (89.9)	\$ (41.7)
Liabilities Assumed from Merger with NSTAR	(770.6)	-	-	-	-	-	-	-
Service Cost	(15.7)	(3.0)	(2.0)	(0.6)	(9.2)	(2.9)	(1.9)	(0.6)
Interest Cost	(49.0)	(9.2)	(4.6)	(2.0)	(25.7)	(10.0)	(4.8)	(2.2)
Actuarial Gain/(Loss)	70.9	1.2	0.3	0.1	(30.1)	(8.5)	(8.4)	(1.0)
Federal Subsidy on Benefits Paid	(6.2)	(1.7)	(0.6)	(0.3)	(4.1)	(1.8)	(0.7)	(0.4)
Benefits Paid	58.2	14.8	5.9	3.2	38.1	14.5	6.5	3.0
Benefit Obligation as of End of Year	\$ (1,233.3)	\$ (196.8)	\$ (100.2)	\$ (42.5)	\$ (520.9)	\$ (198.9)	\$ (99.2)	\$ (42.9)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Change in Plan Assets									
Fair Value of Plan Assets as of Beginning of Year	\$ 285.4	\$ 112.2	\$ 58.7	\$ 27.1	\$ 278.5	\$ 108.6	\$ 56.9	\$ 26.7	
Assets Assumed from Merger with NSTAR	330.4	-	-	-	-	-	-	-	
Actual Return on Plan Assets	78.8	15.0	7.5	3.5	(2.5)	(1.2)	(0.4)	(0.1)	
Employer Contributions	72.7	19.8	9.2	3.6	47.5	19.3	8.7	3.5	
Benefits Paid	(58.2)	(14.8)	(5.9)	(3.2)	(38.1)	(14.5)	(6.5)	(3.0)	
Fair Value of Plan Assets as of End of Year	\$ 709.1	\$ 132.2	\$ 69.5	\$ 31.0	\$ 285.4	\$ 112.2	\$ 58.7	\$ 27.1	
Funded Status as of December 31 st	\$ (524.2)	\$ (64.6)	\$ (30.7)	\$ (11.5)	\$ (235.5)	\$ (86.7)	\$ (40.5)	\$ (15.8)	

(1) The NU consolidated results include NSTAR PBOP Plan activity from the date of the merger, April 10, 2012, through December 31, 2012.

The following actuarial assumptions were used in calculating the PBOP Plans' year end funded status:

	PBOP	
	As of December 31,	
	2012	2011
NUSCO PBOP Plans		
Discount Rate	4.04 %	4.84 %
Health Care Cost Trend Rate	7.00 %	7.00 %
NSTAR PBOP Plan		
Discount Rate	4.35 %	N/A
Health Care Cost Trend Rate	7.10 %	N/A

PBOP Expense: For the NUSCO Plans, NU allocates net periodic postretirement benefits expense to its subsidiaries based on the actual participant demographic data for each subsidiary's participants. Benefit payments to participants and contributions are also tracked for each subsidiary. The actual investment return in the trust is allocated to each of the subsidiaries annually in proportion to the investment return expected to be earned during the year. For the NSTAR Plan, NSTAR allocates the net periodic postretirement expenses to its subsidiaries based on actual participant demographic data for each of its subsidiaries. The net periodic postretirement expense allocated to NSTAR Electric was \$34.1 million, \$26 million, and \$33 million for the years ended December 31, 2012, 2011 and 2010, respectively.

The components of net periodic postretirement benefit expense and intercompany allocations not included in the net periodic benefit expense amounts for the PBOP Plans were as follows:

	PBOP											
	For the Years Ended December 31,											
	2012				2011				2010			
(Millions of Dollars)	NU (1)	CL&P	PSNH	WMECO	NU	CL&P	PSNH	WMECO	NU	CL&P	PSNH	WMECO
Service Cost	\$ 15.7	\$ 3.0	\$ 2.0	\$ 0.6	\$ 9.2	\$ 2.9	\$ 1.9	\$ 0.6	\$ 8.5	\$ 2.7	\$ 1.8	\$ 0.6
Interest Cost	49.0	9.2	4.6	2.0	25.7	10.0	4.8	2.2	26.8	10.5	5.0	2.3
Expected Return												
on Plan Assets	(39.2)	(9.1)	(4.6)	(2.1)	(21.6)	(8.7)	(4.3)	(2.0)	(21.7)	(8.7)	(4.3)	(2.1)
Actuarial Loss	36.0	7.5	3.6	1.2	19.0	7.2	3.2	1.1	16.7	6.3	2.7	0.9
Prior Service												
Cost/(Credit)	(1.4)	-	-	-	(0.3)	-	-	1.3	(0.3)	-	-	-
Net Transition												
Obligation Cost(2)	12.2	6.1	2.5	1.3	11.6	6.2	2.5	-	11.6	6.1	2.5	1.3
Total Net Periodic Benefit Expense	\$ 72.3	\$ 16.7	\$ 8.1	\$ 3.0	\$ 43.6	\$ 17.6	\$ 8.1	\$ 3.2	\$ 41.6	\$ 16.9	\$ 7.7	\$ 3.0
Related Intercompany Allocations	N/A	\$ 7.9	\$ 2.0	\$ 1.5	N/A	\$ 8.2	\$ 2.0	\$ 1.5	N/A	\$ 7.9	\$ 2.0	\$ 1.4

(1) The NU consolidated results include NSTAR PBOP Plan expense from the date of the merger, April 10, 2012, through December 31, 2012.

(2) The NUSCO PBOP Plans and NSTAR PBOP Plan transition obligation costs will be fully amortized in 2013.

The following actuarial assumptions were used to calculate PBOP expense amounts:

PBOP

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	For the Years Ended December 31,		
	2012	2011	2010
NUSCO PBOP Plans			
Discount Rate	4.84 %	5.28 %	5.73 %
Expected Long-Term Rate of Return	8.25 %	8.25 %	8.75 %
NSTAR PBOP Plan			
Discount Rate	4.58 %	N/A	N/A
Expected Long-Term Rate of Return	7.30 %	N/A	N/A

The following is a summary of the changes in plan assets and benefit obligations recognized in Regulatory Assets and OCI as well as amounts in Regulatory Assets and OCI reclassified as net periodic benefit (expense)/income during the years presented:

	Amounts Reclassified To/From			
	Regulatory Assets		OCI	
	For the Years Ended December 31,			
	2012	2011	2012	2011
<i>(Millions of Dollars)</i>				
NU PBOP Plans (1)				
Actuarial (Gains)/Losses Arising During the Year	\$ (108.6)	\$ 50.2	\$ (1.8)	\$ 4.0
Actuarial Losses Reclassified as Net Periodic Benefit Expense	(34.9)	(18.1)	(1.1)	(0.9)
Prior Service Credit Reclassified as Net Periodic Benefit Income	1.4	0.3	-	-
Transition Obligation Reclassified as Net Periodic Benefit Expense	(11.9)	(11.3)	(0.2)	(0.2)

The following is a summary of the remaining Regulatory Assets and Accumulated Other Comprehensive Loss amounts that have not been recognized as components of net periodic benefit expense as of December 31, 2012 and 2011, and the amounts that are expected to be recognized as components in 2013:

	Regulatory Assets as of		Expected 2013 Expense	AOCI as of		Expected 2013 Expense
	December 31,			December 31,		
	2012	2011		2012	2011	
<i>(Millions of Dollars)</i>						
NU PBOP Plans (1)						
Actuarial Loss	\$ 376.1	\$ 196.3	\$ 31.4	\$ 9.2	\$ 12.1	\$ 1.0
Prior Service Credit	(6.7)	(2.4)	(2.1)	-	-	-
Transition Obligation	-	11.4	-	-	0.2	-

(1) The NU consolidated amounts include the NSTAR PBOP Plan from the date of the merger, April 10, 2012, through December 31, 2012.

For the NUSCO PBOP Plans, the health care cost trend assumption is 7 percent, subsequently decreasing 50 basis points per year to an ultimate rate of 5 percent in 2017. For the NSTAR PBOP Plan, the health care cost trend assumption is 7.10 percent, subsequently decreasing to an ultimate rate of 4.50 percent in 2024.

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. The effect of changing the assumed health care cost trend rate by one percentage point for the year ended December 31, 2012 would have the following effects:

	One Percentage Point Increase	One Percentage Point Decrease
<i>(Millions of Dollars)</i>		
NU PBOP Plans		
Effect on Postretirement Benefit Obligation	\$ 126.5	\$ (101.7)
Effect on Total Service and Interest Cost Components	8.9	(6.9)

Estimated Future Benefit Payments: The following benefit payments, which reflect expected future service, are expected to be paid by the Pension, SERP and PBOP Plans:

	Pension and SERP	PBOP
<i>(Millions of Dollars)</i>		
NU Consolidated		
2013	\$ 238.0	\$ 63.5
2014	257.3	65.0
2015	252.4	66.8
2016	261.2	68.2
2017	270.6	69.6

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

(Millions of Dollars)	2012				2011			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Category:								
Equity Securities:								
United States (2)	\$ 336.5	\$ 302.8	\$ 270.6	\$ 909.9	\$ 218.7	\$ 14.8	\$ 259.4	\$ 492.9
International (2)	42.0	362.6	52.1	456.7	20.0	221.9	-	241.9
Emerging Markets (2)	-	135.3	-	135.3	-	66.6	-	66.6
Private Equity	26.7	-	267.9	294.6	11.3	-	255.1	266.4
Fixed Income(3)	54.9	629.2	315.1	999.2	17.8	268.7	276.2	562.7
Real Estate and								
Other Assets	-	78.9	235.4	314.3	24.8	57.8	71.8	154.4
Hedge Funds								
	-	-	418.9	418.9	-	-	240.0	240.0
Total Master Trust Assets	\$ 460.1	\$ 1,508.8	\$ 1,560.0	\$ 3,528.9	\$ 292.6	\$ 629.8	\$ 1,102.5	\$ 2,024.9
Less: 401(h) PBOP Assets (4)				(117.6)				(19.0)
Total Pension Assets				\$ 3,411.3				\$ 2,005.9

NSTAR Pension Plan

Fair Value Measurements as of December 31,

(Millions of Dollars)	2012				2011 (1) (5)			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Category:								
Equity Securities:								
United States (2)	\$ 96.7	\$ 246.4	\$ -	\$ 343.1	\$ 77.0	\$ 212.3	\$ -	\$ 289.3
International (2)	-	98.3	52.1	150.4	4.0	82.8	41.4	128.2
Emerging Markets (2)	-	55.9	-	55.9	-	46.9	-	46.9
Fixed Income (3)	54.9	292.5	-	347.4	124.7	230.3	-	355.0
Real Estate	-	-	127.2	127.2	-	-	111.0	111.0
Hedge Funds	-	-	122.7	122.7	-	-	126.6	126.6
Total Master Trust Assets	\$ 151.6	\$ 693.1	\$ 302.0	\$ 1,146.7	\$ 205.7	\$ 572.3	\$ 279.0	\$ 1,057.0
Less: 401(h) PBOP Assets (4)				(77.6)				(68.5)
Total Pension Assets				\$ 1,069.1				\$ 988.5

NU Consolidated PBOP Plans

Fair Value Measurements as of December 31,

(Millions of Dollars)	2012				2011			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Category:								
Cash and Cash								
Equivalents	\$ 9.7	\$ -	\$ -	\$ 9.7	\$ 5.9	\$ -	\$ -	\$ 5.9
Equity Securities:								
United States (2)	116.3	57.7	36.3	210.3	116.9	-	10.7	127.6
International (2)	68.0	29.7	-	97.7	29.6	-	-	29.6
Emerging Markets (2)	7.7	14.0	-	21.7	4.6	-	-	4.6
Fixed Income (3)	-	137.7	32.1	169.8	-	44.3	26.0	70.3
Hedge Funds	-	-	39.6	39.6	-	-	16.1	16.1
Private Equity	-	-	11.3	11.3	-	-	5.1	5.1
Real Estate and Other								
Assets	-	4.7	26.7	31.4	-	4.7	2.5	7.2
Total	\$ 201.7	\$ 243.8	\$ 146.0	\$ 591.5	\$ 157.0	\$ 49.0	\$ 60.4	\$ 266.4
Add: 401(h) PBOP Assets (4)				117.6				19.0
Total PBOP Assets				\$ 709.1				\$ 285.4

(1) The NSTAR Pension Plan amounts are not included in NU consolidated as of December 31, 2011.

(2) United States, International and Emerging Markets equity securities classified as Level 2 include investments in commingled funds and unrealized gains/(losses) on holdings in equity index swaps. Level 3 investments include hedge funds that are overlaid with equity index swaps and futures contracts and funds invested in equities that have redemption restrictions.

(3) Fixed Income investments classified as Level 3 investments include fixed income funds that invest in a variety of opportunistic

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- fixed income strategies, and hedge funds that are overlaid with fixed income futures.
- (4) The assets of the Pension Plans include a 401(h) account that has been allocated to provide health and welfare postretirement benefits under the PBOP Plans.
- (5) For NSTAR Electric, certain pension assets have been reclassified to the current year presentation in order to align the reporting of pension assets subsequent to the closing of the merger.

CL&P, PSNH and WMECO participate in the NUSCO Pension Plan and NUSCO PBOP Plans. Each company participating in the plans is allocated a portion of the total plan assets. As of December 31, 2012 and 2011, the NUSCO Pension Plan has total assets of \$2,342.6 million and \$2,005.9 million, respectively. CL&P, PSNH and WMECO's portion of these total plan assets were 40 percent, 17 percent and 9 percent, respectively, as of December 31, 2012, and 43 percent, 14 percent and 10 percent, respectively, as of December 31, 2011. The NUSCO PBOP Plans had total plan assets of \$334.9 million and \$285.4 million as of December 31, 2012 and 2011, respectively. CL&P, PSNH and WMECO's share of these assets were 39 percent, 21 percent and 9 percent, respectively, as of both December 31, 2012 and 2011.

The Company values assets based on observable inputs when available. Equity securities, exchange traded funds and futures contracts classified as Level 1 in the fair value hierarchy are priced based on the closing price on the primary exchange as of the balance sheet date. Commingled funds included in Level 2 equity securities are recorded at the net asset value provided by the asset manager, which is based on the market prices of the underlying equity securities. Swaps are valued using pricing models that incorporate interest rates and equity and fixed income index closing prices to determine a net present value of the cash flows. Fixed income securities, such as government issued securities, corporate bonds and high yield bond funds, are included in Level 2 and are valued using pricing models, quoted prices of securities with similar characteristics or discounted cash flows. The pricing models utilize observable inputs such as recent trades for the same or similar instruments, yield curves, discount margins and bond structures. Hedge funds and investments in opportunistic fixed income funds are recorded at net asset value based on the values of the underlying assets. The assets in the hedge funds and opportunistic fixed income funds are valued using observable inputs and are classified as Level 3 within the fair value hierarchy due to redemption restrictions. Private Equity investments and Real Estate and Other Assets are valued using the net asset value provided by the partnerships, which are based on discounted cash flows of the underlying investments, real estate appraisals or public market comparables of the underlying investments. These investments are classified as Level 3 due to redemption restrictions.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3): The following tables present changes for the Level 3 category of Pension and PBOP Plan assets for the years ended December 31, 2012 and 2011:

NU Consolidated Pension Plans							
	United States Equity	International	Private Equity	Fixed Income	Real Estate and Other Assets	Hedge Funds	Total
<i>(Millions of Dollars)</i>							
Balance as of January 1, 2011	\$ 266.0	\$ -	\$ 229.5	\$ 247.6	\$ 43.7	\$ 247.1	\$ 1,033.9
Actual Return/(Loss) on Plan Assets:							
Relating to Assets Still Held as of Year End	(6.6)	-	20.0	(1.5)	1.6	(7.1)	6.4
Relating to Assets Distributed During the Year	-	-	19.5	(2.8)	0.3	-	17.0
Purchases, Sales and Settlements	-	-	(13.9)	32.9	26.2	-	45.2
Balance as of December 31, 2011	\$ 259.4	\$ -	\$ 255.1	\$ 276.2	\$ 71.8	\$ 240.0	\$ 1,102.5
Assets Assumed from Merger with NSTAR	-	41.4	-	-	111.0	126.6	279.0
Actual Return/(Loss) on Plan Assets:							
Relating to Assets Still Held as of Year End	11.2	10.7	17.0	42.1	5.7	21.8	108.5
Relating to Assets Distributed During the Year	-	-	15.0	0.7	7.6	(0.3)	23.0
Purchases, Sales and Settlements	-	-	(19.2)	(3.9)	39.3	30.8	47.0
Balance as of December 31, 2012	\$ 270.6	\$ 52.1	\$ 267.9	\$ 315.1	\$ 235.4	\$ 418.9	\$ 1,560.0

NU Consolidated PBOP Plans						
	United States Equity	Private Equity	Fixed Income	Real Estate and Other Assets	Hedge Funds	Total
<i>(Millions of Dollars)</i>						
Balance as of January 1, 2011	\$ 10.1	\$ 0.3	\$ 23.4	\$ -	\$ 16.4	\$ 50.2
Actual Return/(Loss) on Plan Assets:						
Relating to Assets Still Held as of Year End	0.6	0.6	0.2	(0.1)	(0.3)	1.0
Purchases, Sales and Settlements	-	4.2	2.4	2.6	-	9.2
Balance as of December 31, 2011	\$ 10.7	\$ 5.1	\$ 26.0	\$ 2.5	\$ 16.1	\$ 60.4
Assets Assumed from Merger with NSTAR	19.7	-	-	18.4	21.4	59.5
Actual Return on Plan Assets:						
Relating to Assets Still Held as of Year End	5.9	1.6	4.0	3.0	2.1	16.6
Purchases, Sales and Settlements	-	4.6	2.1	2.8	-	9.5
Balance as of December 31, 2012	\$ 36.3	\$ 11.3	\$ 32.1	\$ 26.7	\$ 39.6	\$ 146.0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NSTAR Pension Plan

<i>(Millions of Dollars)</i>	Real Estate and Other Assets			
	International	Hedge Funds	Total	Total
Balance as of January 1, 2011	\$ 45.1	\$ 86.8	\$ 157.9	\$ 289.8
Actual Return/(Loss) on Plan Assets:				
Relating to Assets Still Held as of Year End	(3.7)	8.7	(4.8)	0.2
Relating to Assets Distributed During the Year	-	-	0.2	0.2
Purchases, Sales and Settlements	-	15.5	(26.7)	(11.2)
Balance as of December 31, 2011	\$ 41.4	\$ 111.0	\$ 126.6	\$ 279.0
Actual Return/(Loss) on Plan Assets:				
Relating to Assets Still Held as of Year End	10.7	9.9	5.6	26.2
Relating to Assets Distributed During the Year	-	-	(0.3)	(0.3)
Purchases, Sales and Settlements	-	6.3	(9.2)	(2.9)
Balance as of December 31, 2012	\$ 52.1	\$ 127.2	\$ 122.7	\$ 302.0

B. Defined Contribution Plans

NU maintains two defined contribution plans on behalf of eligible participants. The NUSCO 401(k) Savings Plan covers eligible employees, including CL&P, PSNH, WMECO, and effective October 1, 2012, certain newly-hired NSTAR Electric & Gas employees. The NSTAR 401(k) Savings Plan covers eligible employees of NSTAR Electric & Gas. These defined contribution plans provide for employee and employer contributions up to statutory limits.

The NUSCO 401(k) Savings Plan matches employee contributions up to a maximum of three percent of eligible compensation with one percent invested in cash and two percent invested in the NU common share fund. The NUSCO 401(k) Savings Plan also contains a K-Vantage feature (company contribution based on age and years of service), which covers the majority of NU non-represented employees hired on or after January 1, 2006 and certain NU bargaining unit employees, hired on or after January 1, 2007 or as subject to collective bargaining agreements. In addition, all newly hired non-represented NSTAR Electric & Gas employees and certain represented NSTAR Electric & Gas employees are eligible to participate in the K-Vantage program effective October 1, 2012 and November 1, 2012, respectively. Participants in the K-Vantage program are not eligible to actively participate in any NU defined benefit plan.

The NSTAR 401(k) Savings Plan matches employee contributions of 50 percent on up to the first 8 percent of eligible compensation. All employer contributions are invested in the NU common share fund.

The total defined contribution plan matching contributions, including the K-Vantage program contributions, are as follows:

<i>(Millions of Dollars)</i>	NSTAR				
	NU	CL&P	Electric(1)	PSNH	WMECO
2012	\$ 25.7	\$ 4.8	\$ 9.0	\$ 3.3	\$ 0.9
2011	17.4	4.5	8.7	3.1	0.9
2010	16.1	4.4	8.1	2.8	0.9

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

C. Share-Based Payments

Share-based compensation awards are recorded using the fair value-based method at the date of grant. NU, CL&P, NSTAR Electric, PSNH and WMECO record compensation cost related to these awards, as applicable, for shares issued or sold to their respective employees and officers, as well as the allocation of costs associated with shares issued or sold to NU's service companies' employees and officers that support CL&P, NSTAR Electric, PSNH and WMECO.

Upon consummation of the merger with NSTAR, the NSTAR 1997 Share Incentive Plan and the NSTAR 2007 Long-Term Incentive Plan were assumed by NU. Share-based awards granted under the NSTAR Plans and held by NSTAR employees and officers were generally converted into outstanding NU share-based compensation awards with an estimated fair value of \$53.2 million. Refer to Note 2, "Merger of NU and NSTAR," for further information regarding the merger transaction. Specifically, as of the merger closing, and as adjusted by the exchange ratio, (1) NU converted outstanding NSTAR stock options into 2,664,894 NU stock options valued at \$30.5 million, (2) NU converted NSTAR deferred shares and NSTAR performance shares into 421,775 NU RSU's valued at \$15.5 million, and (3) NU converted NSTAR RSU retention awards into 195,619 NU RSU retention awards valued at \$7.2 million.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NU Incentive Plan: NU maintains long-term equity-based incentive plans under the NU Incentive Plan in which NU, CL&P, PSNH and WMECO employees, officers and board members are entitled to participate. The NU Incentive Plan was approved in 2007, and authorized NU to grant up to 4,500,000 new shares for various types of awards, including RSUs and performance shares, to eligible employees, officers, and board members. As of December 31, 2012 and 2011, NU had 2,502,512 and 2,685,615 common shares, respectively, available for issuance under the NU Incentive Plan. In addition to the NU Incentive Plan, NU maintains an ESPP for eligible employees.

NSTAR Incentive Plans: Awards may continue to be granted following the merger under the NSTAR 2007 Long-Term Incentive Plan; however, no additional awards will be granted under the NSTAR 1997 Share Incentive Plan. The aggregate number of common shares initially authorized for issuance under the NSTAR 2007 Long-Term Incentive Plan was 3,500,000. As of December 31, 2012, there were 977,922 NU common shares available for issuance under the NSTAR 2007 Long-Term Incentive Plan.

NU accounts for its various share-based plans as follows:

- **RSUs -** NU records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period based upon the fair value of NU's common shares at the date of grant. The par value of RSUs is reclassified to Common Stock from APIC as RSUs become issued as common shares.
- **Performance Shares -** NU records compensation expense, net of estimated forfeitures, on a straight-line basis over the requisite service period. Performance shares vest based upon the extent to which Company goals are achieved. For the majority of performance shares, fair value is based upon the value of NU's common shares at the date of grant and compensation expense is recorded based upon the probable outcome of the achievement of Company targets. For the remaining performance shares, vesting is based upon the achievement of the Company's share price as compared to an index of similar equity securities. The fair value at the date of grant for these remaining performance shares was determined using a lattice model and compensation expense is recorded over the requisite service period.
- **Stock Options -** Stock options issued under the NSTAR Incentive Plan that were outstanding immediately prior to the completion of the merger with NSTAR converted into fully vested options to acquire NU common shares, as adjusted by the exchange ratio. The fair value of these awards on the merger date was included in the purchase price as it represented consideration transferred in the merger. Accordingly, no compensation expense is recorded for these stock options. Additionally, no compensation expense is recorded for stock options issued under the NU Incentive Plan as these stock options were fully vested prior to January 1, 2006.
- **ESPP Shares -** For shares sold under the ESPP, no compensation expense is recorded, as the ESPP qualifies as a non-compensatory plan.

RSUs: NU granted RSUs under the annual Long-Term incentive programs that are subject to three-year graded vesting schedules for employees, and one-year graded vesting schedules for board members. RSUs are paid in shares, reduced by amounts sufficient to satisfy withholdings for income taxes, subsequent to vesting. A summary of RSU transactions is as follows:

	RSUs (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of January 1, 2010	1,037,912	\$ 24.07
Granted	258,174	\$ 26.03
Shares issued	(267,951)	\$ 25.05
Forfeited	(13,656)	\$ 24.26
Outstanding as of December 31, 2010	1,014,479	\$ 24.31
Granted	208,533	\$ 33.87
Shares issued	(244,782)	\$ 24.47
Forfeited	(18,310)	\$ 23.74
Outstanding as of December 31, 2011	959,920	\$ 26.36
Granted	614,930	\$ 33.04
Converted NSTAR Awards upon Merger	617,394	\$ 36.79
Converted from NU Performance Shares upon Merger	451,358	\$ 34.32
Shares issued	(363,779)	\$ 29.05
Forfeited	(96,504)	\$ 34.97
Outstanding as of December 31, 2012	2,183,319	\$ 31.99

As of December 31, 2012 and 2011, the number and weighted average grant-date fair value of unvested RSUs was 1,417,688 and \$34.70 per share, and 403,108 and \$28.70 per share, respectively. The number and weighted average grant-date fair value of RSUs

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

vested during 2012 was 471,323 and \$30.20 per share, respectively. As of December 31, 2012, 765,631 RSUs were fully vested and an additional 1,346,804 are expected to vest.

Performance Shares: NU had granted performance shares under the annual Long-Term Incentive programs that vested based upon the extent to which the Company achieved targets at the end of three-year performance measurement periods. Performance shares are paid in shares, after the performance measurement period. A summary of performance share transactions is as follows:

	Performance Shares (Units)	Weighted Average Grant-Date Fair Value
Outstanding as of January 1, 2010	99,086	\$ 23.93
Granted	149,520	\$ 25.24
Shares issued	-	\$ -
Forfeited	(47)	\$ 23.96
Outstanding as of December 31, 2010	248,559	\$ 24.72
Granted	244,870	\$ 33.76
Shares issued	-	\$ -
Forfeited	(10,296)	\$ 30.47
Outstanding as of December 31, 2011	483,133	\$ 29.18
Granted	225,935	\$ 35.09
Converted to RSUs upon Merger	(451,358)	\$ 34.32
Shares issued	(106,773)	\$ 24.52
Forfeited	-	\$ -
Outstanding as of December 31, 2012	150,937	\$ 25.04

Upon closing of the merger with NSTAR, 451,358 performance shares under the NU 2011 and 2012 Long-Term Incentive Programs converted to RSUs according to the terms of these programs. The remaining performance shares were measured based upon a modified performance period through the date of the merger, in accordance with the terms of the NU 2010 Incentive Program, with distribution in 2013.

The total compensation cost and associated future income tax benefit recognized by NU, CL&P, NSTAR Electric, PSNH and WMECO for share-based compensation awards were as follows:

NU (Millions of Dollars)	For the Years Ended December 31,		
	2012	2011	2010
Compensation Cost	\$ 25.8	\$ 12.3	\$ 10.5
Future Income Tax Benefit	10.2	4.9	4.2

(Millions of Dollars)	For the Years Ended December 31,											
	2012				2011				2010			
	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO
Compensation Cost	\$ 4.8	\$ 7.4	\$ 1.8	\$ 1.0	\$ 7.1	\$ 7.7	\$ 2.5	\$ 1.4	\$ 6.2	\$ 6.5	\$ 2.1	\$ 1.1
Future Income Tax Benefit	1.9	2.9	0.7	0.4	2.8	3.0	1.0	0.6	2.5	2.6	0.9	0.4

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

As of December 31, 2012, there was \$26.1 million of total unrecognized compensation cost related to nonvested share-based awards for NU, \$5.3 million for CL&P, \$10.6 million for NSTAR Electric, \$1.8 million for PSNH and \$1.1 million for WMECO. This cost is expected to be recognized ratably over a weighted-average period of 1.90 years for NU, 2.03 years for CL&P, 1.76 years for NSTAR Electric and 1.84 years for PSNH and WMECO.

For the years ended December 31, 2012, 2011 and 2010, additional tax benefits totaling \$8.5 million, \$1.3 million and \$0.9 million, respectively, increased cash flows from financing activities.

Stock Options: Stock options were granted under the NU and NSTAR Incentive Plans. Options currently outstanding expire ten years from the date of grant and are fully vested. The weighted average remaining contractual lives for the options outstanding as of December 31, 2012 is 4.8 years. A summary of stock option transactions is as follows:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Options	Weighted Average Exercise Price	Intrinsic Value (Millions)
Outstanding and Exercisable - January 1, 2010	225,216	\$ 18.96	
Exercised	(112,617)	\$ 19.12	\$ 1.0
Forfeited and Cancelled	-	\$ -	
Outstanding and Exercisable - December 31, 2010	112,599	\$ 18.80	
Exercised	(65,225)	\$ 18.81	\$ 1.0
Forfeited and Cancelled	-	\$ -	
Outstanding and Exercisable - December 31, 2011	47,374	\$ 18.78	
Converted NSTAR Options upon Merger	2,664,894	\$ 23.99	
Exercised	(1,166,511)	\$ 22.53	\$ 18.7
Forfeited and Cancelled	-	\$ -	
Outstanding and Exercisable - December 31, 2012	1,545,757	\$ 24.92	\$ 21.9

Cash received for options exercised during the year ended December 31, 2012 totaled \$26.3 million. The tax benefit realized from stock options exercised totaled \$7.5 million for the year ended December 31, 2012.

Employee Share Purchase Plan: NU maintains an ESPP for eligible employees, which allows for NU common shares to be purchased by employees at the end of successive six-month offering periods at 95 percent of the closing market price on the last day of each six-month period. Employees are permitted to purchase shares having a value not exceeding 25 percent of their compensation as of the beginning of the offering period up to a limit of \$25,000 per annum. The ESPP qualifies as a non-compensatory plan under accounting guidance for share-based payments, and no compensation expense is recorded for ESPP purchases.

During 2012, employees purchased 39,422 shares at discounted prices of \$33.01 and \$37.89. Employees purchased 35,476 shares in 2011 at discounted prices of \$31.27 and \$32.30. As of December 31, 2012 and 2011, 857,280 and 896,702 shares, respectively, remained available for future issuance under the ESPP.

An income tax rate of 40 percent is used to estimate the tax effect on total share-based payments determined under the fair value-based method for all awards. The Company generally settles stock option exercises and fully vested RSUs and performance shares with either the issuance of new common shares or the issuance of common shares purchased in the open market.

D. Other Retirement Benefits

NU provides benefits for retirement and other benefits for certain current and past company officers of NU, including CL&P, PSNH and WMECO. These benefits are accounted for on an accrual basis and expensed over the service lives of the employees. The actuarially-determined liability for these benefits, which is included in Other Long-Term Liabilities on the accompanying consolidated balance sheets, as well as the related expense, were as follows:

NU (Millions of Dollars)	For the Years Ended December 31,		
	2012	2011	2010
Actuarially-Determined Liability	\$ 54.6	\$ 52.8	\$ 49.9
Other Retirement Benefits Expense	4.7	4.7	4.2

(Millions of Dollars)	For the Years Ended December 31,								
	2012			2011			2010		
	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO	CL&P	PSNH	WMECO
Actuarially-Determined Liability	\$ 0.4	\$ 2.5	\$ 0.2	\$ 1.2	\$ 2.5	\$ 0.2	\$ 0.4	\$ 2.4	\$ 0.2
Other Retirement Benefits Expense	2.6	1.0	0.5	2.6	1.0	0.5	2.3	0.9	0.4

10. INCOME TAXES

The tax effect of temporary differences is accounted for in accordance with the rate-making treatment of the applicable regulatory commissions and relevant accounting authoritative literature. The components of income tax expense are as follows:

NU (Millions of Dollars)	For the Years Ended December 31,		
	2012	2011	2010
Current Income Taxes:			
Federal	\$ (30.9)	\$ 3.0	\$ 9.0
State	17.6	(26.0)	(6.5)
Total Current	(13.3)	(23.0)	2.5
Deferred Income Taxes, Net:			
Federal	291.3	187.7	201.2

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

State	0.8	9.1	9.7
Total Deferred	292.1	196.8	210.9
Investment Tax Credits, Net	(3.9)	(2.8)	(3.0)
Income Tax Expense	\$ 274.9	\$ 171.0	\$ 210.4

(Millions of Dollars)	For the Years Ended December 31,											
	2012				2011				2010			
	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO
Current Income Taxes:												
Federal	\$ (47.8)	\$ 93.5	\$ (0.9)	\$ (24.7)	\$ 13.9	\$ 64.9	\$ (25.8)	\$ 0.1	\$ 20.7	\$ 94.8	\$ 6.1	\$ 3.1
State	3.1	27.6	3.4	3.4	(34.4)	30.2	0.1	0.3	(1.1)	27.0	5.6	2.5
Total Current	(44.7)	121.1	2.5	(21.3)	(20.5)	95.1	(25.7)	0.4	19.6	121.8	11.7	5.6
Deferred Income												
Taxes, Net:												
Federal	141.5	11.4	46.5	51.2	106.4	74.8	67.7	22.1	108.1	41.7	37.6	11.0
State	(0.5)	(7.1)	12.0	2.7	6.2	(2.8)	7.9	1.0	7.0	(0.1)	1.6	-
Total Deferred	141.0	4.3	58.5	53.9	112.6	72.0	75.6	23.1	115.1	41.6	39.2	11.0
Investment Tax												
Credits, Net	(1.9)	(1.4)	-	(0.5)	(2.1)	(1.4)	-	(0.3)	(2.3)	(1.4)	(0.1)	(0.3)
Income Tax Expense	\$ 94.4	\$ 124.0	\$ 61.0	\$ 32.1	\$ 90.0	\$ 165.7	\$ 49.9	\$ 23.2	\$ 132.4	\$ 162.0	\$ 50.8	\$ 16.3

(1NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric)

A reconciliation between income tax expense and the expected tax expense at the statutory rate is as follows:

NU	For the Years Ended December 31,		
	2012	2011	2010
(Millions of Dollars, except percentages)			
Income Before Income Tax Expense	\$ 808.0	\$ 571.5	\$ 604.5
Statutory Federal Income Tax Expense at 35%	282.8	200.0	211.6
Tax Effect of Differences:			
Depreciation	(10.8)	(14.2)	(9.5)
Investment Tax Credit Amortization	(3.9)	(2.8)	(3.0)
Other Federal Tax Credits	(3.8)	(3.5)	(3.8)
State Income Taxes, Net of Federal Impact	4.4	22.1	12.5
Medicare Subsidy	-	-	15.6
Tax Asset Valuation Allowance/Reserve Adjustments	7.6	(33.1)	(10.5)
Other, Net	(1.4)	2.5	(2.5)
Income Tax Expense	\$ 274.9	\$ 171.0	\$ 210.4
Effective Tax Rate	34.0%	29.9%	34.8%

(Millions of Dollars, except percentages)	For the Years Ended December 31,											
	2012				2011				2010			
	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO
Income Before Income												
Tax Expense	\$ 304.2	\$ 314.2	\$ 157.9	\$ 86.6	\$ 340.2	\$ 418.2	\$ 150.2	\$ 66.2	\$ 376.6	\$ 410.6	\$ 140.9	\$ 39.4
Statutory Federal Income												
Tax Expense at 35%	106.5	110.0	55.3	30.3	119.1	146.4	52.6	23.2	131.8	143.7	49.3	13.8
Tax Effect of Differences:												
Depreciation	(9.0)	-	(0.3)	0.2	(8.1)	-	(4.4)	0.1	(6.1)	-	(3.2)	0.2
Investment Tax Credit												
Amortization	(1.9)	(1.4)	-	(0.5)	(2.1)	(1.4)	-	(0.3)	(2.3)	(1.4)	(0.1)	(0.3)
Other Federal Tax Credits	-	-	(3.8)	-	(0.1)	-	(3.4)	-	(0.1)	-	(3.6)	-
State Income Taxes, Net of Federal Impact	0.1	13.4	10.0	4.0	4.0	17.9	5.2	0.9	8.5	17.4	4.7	1.6
Medicare Subsidy	-	-	-	-	-	-	-	-	7.8	-	3.8	1.5
Tax Asset Valuation												

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance/Reserve Adjustments	1.6	-	-	-	(22.3)	-	-	-	(4.7)	-	-	-
Regulatory Decision Non-Plant flow through	-	-	-	(1.3)	-	-	-	-	-	-	-	-
Other, Net	(2.9)	2.0	(0.2)	(0.6)	(0.5)	2.8	(0.1)	(0.7)	(2.5)	2.3	(0.1)	(0.5)
Income Tax Expense	\$ 94.4	\$ 124.0	\$ 61.0	\$ 32.1	\$ 90.0	\$ 165.7	\$ 49.9	\$ 23.2	\$ 132.4	\$ 162.0	\$ 50.8	\$ 16.3
Effective Tax Rate	31.0%	39.5%	38.6%	37.1%	26.5%	39.6%	33.2%	35.0%	35.2%	39.5%	36.1%	41.4%

NU, CL&P, NSTAR Electric, PSNH and WMECO file a consolidated federal income tax return and unitary, combined and separate state income tax returns. These entities are also parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Deferred tax assets and liabilities are recognized for the future tax effects of temporary differences between the carrying amounts and the tax basis of assets and liabilities. The tax effects of temporary differences that give rise to the net accumulated deferred tax obligations are as follows:

	As of December 31,	
	2012	2011
NU		
<i>(Millions of Dollars)</i>		
Deferred Tax Assets:		
Employee Benefits	\$ 811.4	\$ 539.6
Derivative Liabilities and Change in Fair Value of Energy Contracts	380.6	415.3
Regulatory Deferrals	257.9	157.9
Allowance for Uncollectible Accounts	64.2	45.4
Tax Effect - Tax Regulatory Assets	17.2	15.5
Federal Net Operating Loss Carryforwards	214.6	178.6
Purchase Accounting Adjustment	146.4	-
Other	242.4	204.2
Total Deferred Tax Assets	2,134.7	1,556.5
Less: Valuation Allowance	4.2	4.6
Net Deferred Tax Assets	\$ 2,130.5	\$ 1,551.9
Deferred Tax Liabilities:		
Accelerated Depreciation and Other Plant-Related Differences	\$ 3,468.8	\$ 1,920.5
Property Tax Accruals	89.6	58.9
Regulatory Amounts:		
Other Regulatory Deferrals	1,561.1	1,135.0
Tax Effect - Tax Regulatory Assets	217.2	184.6
Goodwill - 1999 Merger	210.9	-
Derivative Assets	36.2	39.1
Securitized Contract Termination Costs	16.6	39.6
Other	136.1	24.5
Total Deferred Tax Liabilities	\$ 5,736.5	\$ 3,402.2

	As of December 31,							
	2012				2011			
	CL&P	NSTAR Electric	PSNH	WMECO	CL&P	NSTAR Electric (1)	PSNH	WMECO
<i>(Millions of Dollars)</i>								
Deferred Tax Assets:								
Derivative Liabilities and Change in Fair Value of Energy Contracts	\$ 375.9	\$ 5.8	\$ -	\$ (1.7)	\$ 412.2	\$ 1.3	\$ -	\$ 2.9
Allowance for Uncollectible Accounts	30.4	16.2	2.9	3.2	32.4	9.5	3.0	3.9
Regulatory Deferrals	35.5	123.6	43.9	6.3	78.4	114.9	39.3	15.0
Employee Benefits	141.2	116.3	64.8	16.3	121.4	115.3	87.9	13.3
Tax Effect - Tax Regulatory Assets	5.2	6.0	1.7	1.7	6.4	6.9	1.6	6.5
Federal Net Operating Loss Carryforwards	82.0	-	71.4	15.1	85.5	-	60.8	-
Other	82.8	26.0	33.7	8.0	76.0	36.1	26.0	17.6
Total Deferred Tax Assets	\$ 753.0	\$ 293.9	\$ 218.4	\$ 48.9	\$ 812.3	\$ 284.0	\$ 218.6	\$ 59.2
Deferred Tax Liabilities:								
Accelerated Depreciation and Other Plant-Related Differences	\$ 1,194.7	\$ 1,079.3	\$ 476.5	\$ 261.3	\$ 1,046.9	\$ 987.8	\$ 423.8	\$ 194.9
Property Tax Accruals	44.4	23.1	6.8	5.1	41.9	21.8	4.5	3.4
Regulatory Amounts:								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Other Regulatory Deferrals	677.7	379.6	149.3	74.5	734.2	400.6	122.5	79.3
Tax Effect - Tax Regulatory Assets	151.8	20.9	15.8	13.9	141.8	21.9	16.1	13.7
Goodwill - 1999 Merger	-	181.0	-	-	-	187.8	-	-
Derivative Assets	36.2	-	-	-	39.1	-	-	-
Securitized Contract Termination Costs	-	5.5	7.9	3.3	-	41.3	29.7	10.0
Other	10.1	30.2	14.1	2.3	8.2	34.8	14.0	1.1
Total Deferred Tax Liabilities	\$ 2,114.9	\$ 1,719.6	\$ 670.4	\$ 360.4	\$ 2,012.1	\$ 1,696.0	\$ 610.6	\$ 302.4

(1) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

Carryforwards: Amounts are as follows:

	As of December 31, 2012					Year Expiration Begins
	NU	CL&P	NSTAR Electric	PSNH	WMECO	
(Millions of Dollars)						
State Credit Carryforwards	\$ 110.2	\$ 75.2	\$ -	\$ -	\$ -	2013
State Net Operating Loss Carryforward	74.9	-	-	-	-	2013
Federal Net Operating Loss Carryforward	606.9	234.3	-	204.0	43.3	2031
Federal Credit Carryforwards	3.8	-	-	3.8	-	2031

	As of December 31, 2011					Year Expiration Begins
	NU	CL&P	NSTAR Electric	PSNH	WMECO	
(Millions of Dollars)						
State Credit Carryforwards	\$ 101.4	\$ 68.6	\$ -	\$ -	\$ -	2013
Federal Net Operating Loss Carryforward	510.2	244.2	-	173.8	-	2031
Federal Credit Carryforwards	6.6	-	-	3.4	3.2	2031

For 2012, the state net operating loss carryforward has been partially reserved by a valuation allowance of \$0.3 million (net of federal income tax).

Unrecognized Tax Benefits: A reconciliation of the activity in unrecognized tax benefits from January 1, 2010 to December 31, 2012, all of which would impact the effective tax rate, if recognized, is as follows:

	NSTAR		
	NU	CL&P	Electric (1)
(Millions of Dollars)			
Balance as of January 1, 2010	\$ 124.3	\$ 89.0	\$ 13.8
Gross Increases - Current Year	10.8	5.3	-
Gross Increases - Prior Year	0.8	-	-
Settlement	(34.3)	(13.5)	(13.8)
Lapse of Statute of Limitations	(0.4)	-	-
Balance as of December 31, 2010	101.2	80.8	-
Gross Increases - Current Year	8.0	1.4	-
Gross Decreases - Prior Year	(35.7)	(35.7)	-
Balance as of December 31, 2011	73.5	46.5	-
Gross Increases - Current Year	10.3	2.5	-
Gross Increases - Prior Year	0.1	-	-
Gross Decreases - Prior Year	(0.8)	-	-
Balance as of December 31, 2012	\$ 83.1	\$ 49.0	\$ -

(1) NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

Interest and Penalties: Interest on uncertain tax positions is recorded and generally classified as a component of Other Interest Expense. However, when resolution of uncertainties results in the Company receiving interest income, any related interest benefit is recorded in Other Income, Net on the accompanying consolidated statements of income. No penalties have been recorded. If penalties are recorded in the future, then the estimated penalties would be classified as a component of Other Income, Net on the accompanying consolidated statements of income. The amount of interest expense/(income) on uncertain tax positions recognized and the related accrued interest payable/(receivable) by company are as follows:

Other Interest	For the Years Ended December 31,	Accrued Interest	As of December 31,
FERC FORM NO. 1 (ED. 12-88)			
Page 123.38			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Expense/(Income)	2012	2011	2010	Expense	2012	2011
(Millions of Dollars)				(Millions of Dollars)		
NU	\$ 3.1	\$ (2.8)	\$ (24.8)	NU	\$ 10.1	\$ 7.1
CL&P	1.3	(3.7)	(7.4)	CL&P	4.0	2.7
NSTAR Electric (1)	-	2.0	(7.4)	NSTAR Electric (1)	-	0.7
PSNH	-	(0.6)	0.1	PSNH	-	-

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

Tax Positions: During 2012, NU did not resolve any of its uncertain tax positions.

During 2011, NU recorded an after-tax benefit of \$29.1 million related to various state tax settlements and certain other adjustments. This benefit was recorded as a reduction to both interest expense and income tax expense (including NU and CL&P tax expense reductions of approximately \$22.4 million).

During 2010, NU settled various tax matters including state obligations, which resulted in the recognition during the year of an after-tax gain of approximately \$35 million. This gain was recorded as a reduction to both interest expense and income tax expense (including NU and CL&P tax expense reductions of approximately \$6 million and \$4 million, respectively).

Open Tax Years: The following table summarizes NU, CL&P, NSTAR Electric, PSNH and WMECO's tax years that remain subject to examination by major tax jurisdictions as of December 31, 2012:

Description	Tax Years
Federal	2012
Connecticut	2005-2012
Massachusetts	2009-2012
New Hampshire	2009-2012

Receipt of Federal Tax Refund: During 2011, NSTAR Electric received a \$166.8 million refund from the IRS relating to the 2001 through 2007 tax years. The approved settlement and the receipt of the refund resolved all outstanding tax matters for these years.

NU is currently working to resolve the treatments and certain timing and other costs in the remaining open periods. While tax audits are currently ongoing, it is reasonably possible that one or more of these open tax years could be resolved within the next twelve months. Management estimates that potential resolutions of differences of a non-timing nature could result in a zero to \$50 million decrease in unrecognized tax benefits by NU and a zero to \$39 million decrease in unrecognized tax benefits by CL&P. These estimated changes could have an impact on NU's and CL&P's 2013 earnings of zero to \$6 million and zero to \$16 million, respectively. Other companies' impacts are not expected to be material.

2013 Federal Legislation: On January 2, 2013, President Obama signed into law the "American Taxpayer Relief Act of 2012," which extends certain tax rules allowing the accelerated deduction of depreciation from the "American Recovery and Reinvestment Act of 2009" to businesses through 2013. This extended stimulus is expected to provide cash flow benefits of approximately \$200 million to \$250 million in 2013 and 2014. Management is still evaluating the other provisions of this legislation, which are not expected to have a significant impact on its future financial position, results of operations, or cash flows.

11. COMMITMENTS AND CONTINGENCIES

A. Environmental Matters

General: NU, CL&P, NSTAR Electric, PSNH and WMECO are subject to environmental laws and regulations intended to mitigate or remove the effect of past operations and improve or maintain the quality of the environment. These laws and regulations require the removal or the remedy of the effect on the environment of the disposal or release of certain specified hazardous substances at current and former operating sites. NU, CL&P, NSTAR Electric, PSNH and WMECO have an active environmental auditing and training program and believe that they are substantially in compliance with all enacted laws and regulations.

Environmental reserves are accrued when assessments indicate it is probable that a liability has been incurred and an amount can be reasonably estimated. The approach used estimates the liability based on the most likely action plan from a variety of available remediation options, including no action required or several different remedies ranging from establishing institutional controls to full site remediation and monitoring.

These estimates are subjective in nature as they take into consideration several different remediation options at each specific site. The reliability and precision of these estimates can be affected by several factors, including new information concerning either the level

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

of contamination at the site, the extent of NU, CL&P, NSTAR Electric, PSNH and WMECO's responsibility or the extent of remediation required, recently enacted laws and regulations or a change in cost estimates due to certain economic factors.

The amounts recorded as environmental liabilities included in Other Current Liabilities and Other Long-Term Liabilities on the accompanying consolidated balance sheets represent management's best estimate of the liability for environmental costs, and take into consideration site assessment, remediation and long-term monitoring costs. The environmental liability also takes into account recurring costs of managing hazardous substances and pollutants, mandated expenditures to remediate previously contaminated sites and any other infrequent and non-recurring clean up costs. A reconciliation of the activity in the environmental reserves is as follows:

<i>(Millions of Dollars)</i>	NU	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO
Balance as of December 31, 2010	\$ 37.1	\$ 2.8	\$ 0.9	\$ 9.1	\$ 0.3
Additions	1.6	0.4	0.4	0.1	0.1
Payments	(7.0)	(0.3)	-	(2.6)	(0.1)
Balance as of December 31, 2011	31.7	2.9	1.3	6.6	0.3
Liabilities Assumed with NSTAR Merger	11.8	-	-	-	-
Additions	4.7	1.3	0.7	0.2	0.5
Payments/Reductions	(8.8)	(0.5)	(0.3)	(1.9)	(0.2)
Balance as of December 31, 2012	\$ 39.4	\$ 3.7	\$ 1.7	\$ 4.9	\$ 0.6

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012 through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

These liabilities are estimated on an undiscounted basis and do not assume that any amounts are recoverable from insurance companies or other third parties. The environmental reserves include sites at different stages of discovery and remediation and do not include any unasserted claims.

It is possible that new information or future developments could require a reassessment of the potential exposure to related environmental matters. As this information becomes available, management will continue to assess the potential exposure and adjust the reserves accordingly.

The number of environmental sites and reserves related to these sites for which remediation or long-term monitoring, preliminary site work or site assessment are being performed are as follows:

	As of December 31, 2012		As of December 31, 2011	
	Number of Sites	Reserve (in millions)	Number of Sites	Reserve (in millions)
NU	77	\$ 39.4	59	\$ 31.7
CL&P	19	3.7	18	2.9
NSTAR Electric (1)	16	1.7	13	1.3
PSNH	16	4.9	18	6.6
WMECO	6	0.6	10	0.3

(1) The NSTAR Electric reserve balance and number of sites are not included in NU consolidated amounts as of December 31, 2011.

Included in the NU number of sites and reserve amounts above are former MGP sites that were operated several decades ago and manufactured gas from coal and other processes, which resulted in certain by-products remaining in the environment that may pose a potential risk to human health and the environment. The reserve balance related to these former MGP sites was \$34.5 million and \$28.9 million as of December 31, 2012 and 2011, respectively, and relates primarily to the natural gas business segment.

As of December 31, 2012, for 8 environmental sites (3 for CL&P, 2 for PSNH, and 1 for WMECO) that are included in the Company's reserve for environmental costs, the information known and nature of the remediation options at those sites allow for the Company to estimate the range of losses for environmental costs. As of December 31, 2012, \$2.6 million (\$0.6 million for CL&P and \$0.7 million for PSNH) had been accrued as a liability for these sites, which represent management's best estimates of the liabilities for environmental costs. These amounts are the best estimates with estimated ranges of additional losses from zero million to \$15.2 million (zero to \$1.3 million for CL&P, zero to \$4.1 million for PSNH, and zero to \$8.6 million for WMECO).

As of December 31, 2012, for 23 environmental sites (5 for CL&P, 1 for NSTAR Electric, 4 for PSNH, and 3 for WMECO) included in the Company's reserve for environmental costs, management cannot reasonably estimate the exposure to loss in excess of the

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

reserve, or range of loss, as these sites are under investigation and/or there is significant uncertainty as to what remedial actions, if any, the Company may be required to undertake. As of December 31, 2012, \$17 million (\$1.7 million for CL&P, \$0.2 million for PSNH, and \$0.5 million for WMECO) had been accrued as a liability for these sites. As of December 31, 2012, for the remaining 46 environmental sites (11 for CL&P, 15 for NSTAR Electric, 10 for PSNH, and 2 for WMECO) included in the Company's reserve for environmental costs, the \$19.8 million accrual (\$1.4 million for CL&P, \$1.7 million for NSTAR Electric, \$4 million for PSNH, and \$0.1 million for WMECO) represents management's best estimate of the liability and no additional loss is anticipated.

CERCLA: The federal Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and its amendments or state equivalents impose joint and several strict liabilities, regardless of fault, upon generators of hazardous substances resulting in removal and remediation costs and environmental damages. Liabilities under these laws can be material and in some instances may be imposed without regard to fault or for past acts that may have been lawful at the time they occurred. Of the total sites included in the remediation and long-term monitoring phase, 10 sites (2 for CL&P, 4 for NSTAR Electric, 4 for PSNH and 1 for WMECO) are superfund sites under CERCLA for which the Company has been notified that it is a potentially responsible party but for which the site assessment and remediation are not being managed by the Company. As of December 31, 2012, a liability of \$1 million (\$0.4 million for CL&P, \$0.1 million for NSTAR Electric and \$0.4 million for PSNH) accrued on these sites represents management's best estimate of its potential remediation costs with respect to these superfund sites.

Environmental Rate Recovery: PSNH, NSTAR Gas and Yankee Gas have rate recovery mechanisms for environmental costs. CL&P recovers a certain level of environmental costs currently in rates but does not have an environmental cost recovery tracking mechanism. Accordingly, changes in CL&P's environmental reserves impact CL&P's Net Income. WMECO does not have a separate regulatory mechanism to recover environmental costs from its customers, and changes in WMECO's environmental reserves impact WMECO's Net Income.

B. Long-Term Contractual Arrangements

Estimated Future Annual Costs: The estimated future annual costs of significant long-term contractual arrangements as of December 31, 2012 are as follows:

NU

(Millions of Dollars)

	2013	2014	2015	2016	2017	Thereafter	Total
Supply and Stranded Cost	\$ 270.3	\$ 228.5	\$ 209.6	\$ 182.1	\$ 143.5	\$ 576.7	\$ 1,610.7
Renewable Energy	95.2	184.3	185.5	160.2	161.6	1,800.4	2,587.2
Peaker CfDs	75.2	72.6	66.5	63.2	66.5	292.0	636.0
Natural Gas Procurement	138.6	125.5	80.3	69.9	39.0	154.7	608.0
Coal, Wood and Other	110.7	46.3	5.5	5.0	5.0	21.8	194.3
Transmission Support Commitments	27.7	26.7	25.4	21.5	17.3	51.9	170.5
Total	\$ 717.7	\$ 683.9	\$ 572.8	\$ 501.9	\$ 432.9	\$ 2,897.5	\$ 5,806.7

CL&P

(Millions of Dollars)

	2013	2014	2015	2016	2017	Thereafter	Total
Supply and Stranded Cost	\$ 169.4	\$ 149.7	\$ 145.4	\$ 147.8	\$ 119.8	\$ 502.8	\$ 1,234.9
Renewable Energy	4.2	30.5	30.7	30.9	31.1	356.1	483.5
Peaker CfDs	75.2	72.6	66.5	63.2	66.5	292.0	636.0
Transmission Support Commitments	10.9	10.5	10.0	8.5	6.8	20.4	67.1
Yankee Billings	19.2	18.8	16.1	-	-	-	54.1
Total	\$ 278.9	\$ 282.1	\$ 268.7	\$ 250.4	\$ 224.2	\$ 1,171.3	\$ 2,475.6

NSTAR Electric

(Millions of Dollars)

	2013	2014	2015	2016	2017	Thereafter	Total
Supply and Stranded Cost	\$ 32.0	\$ 36.4	\$ 36.3	\$ 16.0	\$ 5.6	\$ 42.6	\$ 168.9
Renewable Energy	85.6	84.8	84.9	48.9	48.9	251.8	604.9
Transmission Support Commitments	8.6	8.3	7.9	6.7	5.4	16.2	53.1
Yankee Billings	8.2	8.3	6.6	-	-	-	23.1
Total	\$ 134.4	\$ 137.8	\$ 135.7	\$ 71.6	\$ 59.9	\$ 310.6	\$ 850.0

PSNH

(Millions of Dollars)

	2013	2014	2015	2016	2017	Thereafter	Total
Supply and Stranded Cost	\$ 68.9	\$ 42.4	\$ 27.9	\$ 18.3	\$ 18.1	\$ 31.3	\$ 206.9
Renewable Energy	5.0	59.8	60.6	70.9	71.9	1,081.9	1,350.1
Coal, Wood and Other	110.7	46.3	5.5	5.0	5.0	21.8	194.3
Transmission Support Commitments	5.9	5.7	5.4	4.5	3.7	11.0	36.2

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Yankee Billings	3.6	3.3	2.3	-	-	-	9.2
Total	\$ 194.1	\$ 157.5	\$ 101.7	\$ 98.7	\$ 98.7	\$ 1,146.0	\$ 1,796.7

WMECO

(Millions of Dollars)	2013	2014	2015	2016	2017	Thereafter	Total
Renewable Energy	\$ 0.4	\$ 9.2	\$ 9.3	\$ 9.5	\$ 9.7	\$ 110.6	\$ 148.7
Transmission Support Commitments	2.3	2.2	2.1	1.8	1.4	4.3	14.1
Yankee Billings	5.3	5.2	4.4	-	-	-	14.9
Total	\$ 8.0	\$ 16.6	\$ 15.8	\$ 11.3	\$ 11.1	\$ 114.9	\$ 177.7

Supply and Stranded Cost: CL&P, NSTAR Electric, PSNH and WMECO have various IPP contracts or purchase obligations for electricity, including payment obligations resulting from the buydown of electricity purchase contracts. Such contracts extend through 2024 for CL&P, 2030 for NSTAR Electric and 2023 for PSNH.

In addition, CL&P and UI have entered into four CfDs for a total of approximately 787 MW of capacity consisting of three generation projects and one demand response project. The capacity CfDs extend through 2026 and obligate the utilities to pay the difference between a set price and the value that the projects receive in the ISO-NE markets. The contracts have terms of up to 15 years beginning in 2009 and are subject to a sharing agreement with UI, whereby UI will share 20 percent of the costs and benefits of these contracts. CL&P's portion of the costs and benefits of these contracts will be paid by or refunded to CL&P's customers. The amounts of these payments are subject to changes in capacity and forward reserve prices that the projects receive in the ISO-NE capacity markets.

The contractual obligations table does not include CL&P's SS or LRS, or NSTAR Electric's or WMECO's default service contracts, the amounts of which vary with customers' energy needs. The contractual obligations table also does not include PSNH's short-term power supply management.

Renewable Energy: Renewable energy contracts include non-cancellable commitments under contracts of CL&P, NSTAR Electric, PSNH, and WMECO for the purchase of energy and capacity from renewable energy facilities. Such contracts have terms extending for 15 years at CL&P, up to 40 years at NSTAR Electric, up to 30 years for PSNH and 15 years for WMECO.

The table above does not include NSTAR Electric's commitment to purchase 129MW of renewable energy from a wind facility to be constructed offshore and certain other CL&P and NSTAR Electric commitments for the purchase of renewable energy and related products that are contingent on the future construction of facilities.

Peaker CfDs: In 2008, CL&P entered into three CfDs with developers of peaking generation units approved by the PURA (Peaker CfDs). These units have a total of approximately 500 MW of peaking capacity. As directed by the PURA, CL&P and UI have entered into a sharing agreement, whereby CL&P is responsible for 80 percent and UI for 20 percent of the net costs or benefits of these CfDs. The Peaker CfDs pay the developer the difference between capacity, forward reserve and energy market revenues and a cost-of-service payment stream for 30 years. The ultimate cost or benefit to CL&P under these contracts will depend on the costs of plant construction and operation and the prices that the projects receive for capacity and other products in the ISO-NE markets. CL&P's portion of the amounts paid or received under the Peaker CfDs will be recoverable from or refunded to CL&P's customers.

Natural Gas Procurement: NU's natural gas distribution businesses have long-term contracts for the purchase, transportation and storage of natural gas in the normal course of business as part of its portfolio of supplies. These contracts extend through 2029.

Coal, Wood and Other: PSNH has entered into various arrangements for the purchase of wood, coal and the transportation services for fuel supply for its electric generating assets. Also included in the table above is a contract for capacity on the Portland Natural Gas Transmission System (PNGTS) pipeline that extends through 2019. The costs on this contract are not recoverable from customers.

Transmission Support Commitments: Along with other New England utilities, CL&P, NSTAR Electric, PSNH and WMECO entered into agreements in 1985 to support transmission and terminal facilities that were built to import electricity from the Hydro-Québec system in Canada. CL&P, NSTAR Electric, PSNH and WMECO are obligated to pay, over a 30-year period ending in 2020, their proportionate shares of the annual operation and maintenance expenses and capital costs of those facilities.

The total costs incurred under these agreements in 2012, 2011, and 2010 were as follows:

NU	For the Years Ended December 31,		
(Millions of Dollars)	2012	2011	2010
Supply and Stranded Cost	\$ 216.8	\$ 156.0	\$ 196.2
Renewable Energy	48.7	5.1	5.8

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Peaker CfDs	59.3	40.2	10.0
Natural Gas Procurement	243.1	191.7	209.5
Coal, Wood and Other	105.2	113.2	171.1
Transmission Support Commitments	24.8	18.1	18.9

For the Years Ended December 31,

(Millions of Dollars)	2012				2011				2010			
	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO	CL&P	NSTAR Electric ⁽¹⁾	PSNH	WMECO
Supply and												
Stranded Cost	\$ 158.2	\$ 36.3	\$ 30.5	\$ 0.9	\$ 114.9	\$ 80.9	\$ 40.8	\$ 0.3	\$ 151.3	\$ 148.3	\$ 42.6	\$ 2.3
Renewable Energy	-	60.2	4.1	-	-	61.8	5.1	-	-	52.7	5.8	-
Peaker CfDs	59.3	-	-	-	40.2	-	-	-	10.0	-	-	-
Coal, Wood and Other	-	-	105.2	-	-	-	113.2	-	-	-	171.1	-
Transmission Support Commitments	9.6	7.6	5.2	2.0	10.3	8.1	5.6	2.2	10.8	8.5	5.8	2.3

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012 through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

C. Deferred Contractual Obligations

CL&P, NSTAR Electric, PSNH and WMECO have decommissioning and plant closure cost obligations to the Yankee Companies, which have each completed the physical decommissioning of their respective nuclear facilities and are now engaged in the long-term storage of their spent fuel. The Yankee Companies collect decommissioning and closure costs through wholesale, FERC-approved rates charged under power purchase agreements with several New England utilities, including CL&P, NSTAR Electric, PSNH and WMECO. These companies in turn recover these costs from their customers through state regulatory commission-approved retail rates.

CL&P, NSTAR Electric, PSNH and WMECO's percentage share of the obligations to support the Yankee Companies under FERC-approved rate tariffs is the same as their respective ownership percentages in the Yankee Companies. For further information on the ownership percentages, see Note 1J, "Summary of Significant Accounting Policies - Equity Method Investments," to the consolidated financial statements.

The Yankee Companies are currently collecting amounts that management believes are adequate to recover the remaining decommissioning and closure cost estimates for the respective plants. Management believes CL&P, NSTAR Electric and WMECO will recover their shares of these decommissioning and closure obligations from their customers. PSNH has already recovered its share of these costs from its customers.

Spent Nuclear Fuel Litigation:

DOE Phase I Damages - In 1998, CYAPC, YAEC and MYAPC (Yankee Companies) filed separate complaints against the DOE in the Court of Federal Claims seeking monetary damages resulting from the DOE's failure to begin accepting spent nuclear fuel for disposal by January 31, 1998 pursuant to the terms of the 1983 spent fuel and high level waste disposal contracts between the Yankee Companies and the DOE (DOE Phase I Damages). In a ruling released on October 4, 2006, the Court of Federal Claims held that the DOE was liable for damages to CYAPC for \$34.2 million through 2001, YAEC for \$32.9 million through 2001 and MYAPC for \$75.8 million through 2002.

In December 2006, the DOE appealed the ruling, and the Yankee Companies filed cross-appeals. The Court of Appeals issued its decision on August 7, 2008, effectively agreeing with the trial court's findings as to the liability of the DOE but disagreeing with the method that the trial court used to calculate damages. The Court of Appeals vacated the decision and remanded the case for new findings consistent with its decision.

On September 7, 2010, the trial court issued its decision following remand, and judgment on the decision was entered on September 9, 2010. The judgment awarded CYAPC \$39.7 million, YAEC \$21.2 million and MYAPC \$81.7 million. The DOE filed an appeal and the Yankee Companies cross-appealed on November 8, 2010. Briefs were filed and oral arguments in the appeal of the remanded case occurred on November 7, 2011. On May 18, 2012, the U.S. Court of Appeals for the Federal Circuit issued a unanimous panel decision in favor of the Yankee Companies upholding the trial court's awards to each company in the remanded cases, and increasing YAEC damages by approximately \$17 million to cover certain wet pool operating expenses. On August 1, 2012, the DOE filed a petition asking the U.S. Court of Appeals for the Federal Circuit to reconsider its unanimous panel decision in favor of the Yankee Companies upholding the trial court's awards to each company in the remanded cases. On September 5, 2012, the U.S. Court of Appeals for the Federal Circuit denied the DOE's petition. The decisions became final and non-appealable and interest on the

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

judgments began to accrue on or about December 5, 2012, as the DOE elected not to file a petition for certiorari with the U.S. Supreme Court.

As a result of the April 10, 2012 merger with NSTAR and NU's consolidation of CYAPC and YAEC, the consolidated financial statements reflect an aggregate receivable from the DOE for CYAPC and YAEC's Phase I damages awards of \$77.9 million as of December 31, 2012.

In January 2013, the proceeds from the DOE Phase I Damages Claim were received by CYAPC in the amount of \$39.6 million, YAEC in the amount of \$38.3 million, and MYAPC in the amount of \$81.7 million. The funds were transferred to each Yankee Company's respective decommissioning trust. The final application of the proceeds for the benefit of customers of CL&P, NSTAR Electric, PSNH and WMECO will be determined following rate proceedings to be filed by each Yankee Company at FERC in the second quarter of 2013. Final FERC determinations are expected by the end of the third quarter of 2013.

DOE Phase II Damages - In December 2007, the Yankee Companies each filed subsequent lawsuits against the DOE seeking recovery of actual damages incurred in the years following 2001 and 2002 related to the alleged failure of the DOE to provide for a permanent facility to store spent nuclear fuel generated in years after 2001 for CYAPC and YAEC and after 2002 for MYAPC (DOE Phase II Damages). On November 18, 2011, the court ordered the record closed in the YAEC case, and closed the record in the CYAPC and MYAPC cases subject to a limited opportunity of the government to reopen the records for further limited proceedings. The record is now closed, all post-trial briefing has been completed, and the case is awaiting the court decision.

The methodology for applying any DOE Phase II Damages that may be recovered from the DOE for the benefit of customers of CL&P, NSTAR Electric, PSNH and WMECO will be addressed in the same FERC rate proceedings.

D. Guarantees and Indemnifications

NU parent, or NSTAR LLC, as applicable, provides credit assurances on behalf of its subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, in the form of guarantees in the normal course of business. Management does not anticipate a material impact to Net Income as a result of these various guarantees and indemnifications.

The following table summarizes NU's guarantees of its subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, as of December 31, 2012:

Subsidiary	Description	Maximum Exposure (in millions)	Expiration Dates
Various	Surety Bonds	\$ 32.8	January 2013 - November 2015 (1)
Various	NE Hydro Companies' Long-Term Debt	\$ 5.6	Unspecified
NUSCO and RRR	Lease Payments for Vehicles and Real Estate	\$ 20.1	2019 and 2024
NU Enterprises	Surety Bonds, Insurance Bonds and Performance Guarantees	\$ 67.4 (2)	(2)

(1) Surety bond expiration dates reflect bond termination dates, the majority of which will be renewed or extended.

(2) The maximum exposure includes \$13.5 million related to performance guarantees on wholesale purchase contracts, which expire December 31, 2013. Also included in the maximum exposure is \$1 million related to insurance bonds with no expiration date that are billed annually on their anniversary date. The remaining \$52.9 million of maximum exposure relates to surety bonds covering ongoing projects, which expire upon project completion.

Many of the underlying contracts that NU parent guarantees, as well as certain surety bonds, contain credit ratings triggers that would require NU parent to post collateral in the event that the unsecured debt credit ratings of NU, or NSTAR LLC, as applicable, are downgraded below investment grade.

E. FERC Base ROE Complaint

On September 30, 2011, several New England state attorneys general, state regulatory commissions, consumer advocates and other parties filed a joint complaint with the FERC under Sections 206 and 306 of the Federal Power Act alleging that the base ROE used in calculating formula rates for transmission service under the ISO-NE Open Access Transmission Tariff by New England transmission owners, including CL&P, NSTAR Electric, PSNH and WMECO, is unjust and unreasonable. The complainants asserted that the current 11.14 percent rate, which became effective in 2006, is excessive due to changes in the capital markets and are seeking an

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

order to reduce the rate, which would be effective September 30, 2011 through December 31, 2012. In response, the New England transmission owners filed testimony and analysis based on standard FERC methodology and precedent, demonstrating that the base ROE of 11.14 percent remained just and reasonable.

On May 3, 2012, the FERC issued an order establishing hearing and settlement procedures for the complaint. The settlement proceedings were subsequently terminated, as the parties had reached an impasse in their efforts to reach a settlement. In August 2012, the FERC trial judge assigned to the complaint established a schedule for the trial phase of the proceedings. Complainant testimony supporting a base ROE of 9 percent was filed on October 1, 2012. Additional testimony was filed on October 1, 2012 by a group of Massachusetts municipal electric companies, which recommended a base ROE of 8.2 percent. The New England transmission owners filed testimony and analysis on November 20, 2012, demonstrating they believe that the current base ROE continues to be just and reasonable. On January 18, 2013, the FERC trial staff filed testimony and analysis recommending a base ROE of 9.66 percent based on the midpoint of their analysis with a range of reasonableness of 6.82 percent to 12.51 percent. Hearings on this complaint are scheduled for May 2013 and a trial judge's recommended decision is due in September 2013. A decision from FERC commissioners is expected in 2014. Refunds to customers, if any, as a result of a reduction in the NU transmission companies' base ROE would be retroactive to October 1, 2011.

On December 27, 2012, several additional parties filed a separate complaint concerning the New England transmission owners' ROE with the FERC. This new complaint seeks to reduce the New England transmission owner's base transmission ROE effective January 1, 2013, and to consolidate this new complaint with the joint complaint filed on September 30, 2011. The New England transmission owners have asked the FERC to reject this new complaint. The FERC has not yet acted on this request.

Management cannot at this time predict the ultimate outcome of this proceeding or the estimated impacts on CL&P's, NSTAR Electric's, PSNH's, or WMECO's respective financial position, results of operations or cash flows.

F. Litigation and Legal Proceedings

NU, including CL&P, NSTAR Electric, PSNH and WMECO, are involved in legal, tax and regulatory proceedings regarding matters arising in the ordinary course of business, which involve management's assessment to determine the probability of whether a loss will occur and, if probable, its best estimate of probable loss. The Company records and discloses losses when these losses are probable and reasonably estimable, discloses matters when losses are probable but not estimable or reasonably possible, and expenses legal costs related to the defense of loss contingencies as incurred.

12. LEASES

NU, including CL&P, NSTAR Electric, PSNH and WMECO, has entered into lease agreements, some of which are capital leases, for the use of data processing and office equipment, vehicles and office space. In addition, CL&P, PSNH and WMECO incur costs associated with leases entered into by NUSCO and RRR, which are included below in their respective operating lease rental expenses and future minimum rental payments. These intercompany lease amounts are eliminated on an NU consolidated basis. The provisions of the NU, CL&P, NSTAR Electric, PSNH, and WMECO lease agreements generally contain renewal options. Certain lease agreements contain payments impacted by the commercial paper rate plus a credit spread or the consumer price index.

Operating lease rental payments charged to expense were as follows:

(Millions of Dollars)	NSTAR				
	NU	CL&P	Electric (1)	PSNH	WMECO
2012	\$ 14.8	\$ 8.2	\$ 6.2	\$ 2.5	\$ 3.0
2011	8.4	8.3	19.8	2.1	2.8
2010	11.9	10.0	19.2	2.2	2.8

(1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.

Future minimum rental payments to external third parties excluding executory costs, such as property taxes, state use taxes, insurance, and maintenance, under long-term noncancelable leases, as of December 31, 2012 are as follows:

Capital Leases

(Millions of Dollars)	NU	CL&P	PSNH
2013	\$ 2.8	\$ 2.2	\$ 0.5
2014	2.2	2.0	0.2
2015	2.2	2.0	0.2
2016	2.0	1.9	0.1

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

2017	2.0	2.0	-
Thereafter	7.5	7.3	-
Future minimum lease payments	18.7	17.4	1.0
Less amount representing interest	7.6	7.4	0.1
Present value of future minimum lease payments	\$ 11.1	\$ 10.0	\$ 0.9

Operating Leases
(Millions of Dollars)

	NU	CL&P	NSTAR Electric	PSNH	WMECO
2013	\$ 22.4	\$ 4.3	\$ 10.9	\$ 1.3	\$ 2.7
2014	16.6	3.7	8.2	1.0	1.1
2015	14.1	3.1	7.4	0.8	0.6
2016	11.2	2.3	6.1	0.6	0.3
2017	8.6	1.2	5.1	0.5	0.2
Thereafter	23.3	6.4	10.3	1.8	1.2
Future minimum lease payments	\$ 96.2	\$ 21.0	\$ 48.0	\$ 6.0	\$ 6.1

CL&P entered into certain contracts for the purchase of energy that qualify as leases. These contracts do not have minimum lease payments and therefore are not included in the tables above. However, such contracts have been included in the contractual obligations table in Note 11B, "Commitments and Contingencies - Long-Term Contractual Arrangements," to the consolidated financial statements.

13. FAIR VALUE OF FINANCIAL INSTRUMENTS

The following methods and assumptions were used to estimate the fair value of each of the following financial instruments:

Preferred Stock, Long-Term Debt and Rate Reduction Bonds: The fair value of CL&P's and NSTAR Electric's preferred stock is based upon pricing models that incorporate interest rates and other market factors, valuations or trades of similar securities and cash flow projections. The fair value of fixed-rate long-term debt securities and RRBs is based upon pricing models that incorporate quoted market prices for those issues or similar issues adjusted for market conditions, credit ratings of the respective companies and treasury benchmark yields. Adjustable rate securities are assumed to have a fair value equal to their carrying value. The fair values provided in the tables below are classified as Level 2 within the fair value hierarchy. Carrying amounts and estimated fair values are as follows:

	As of December 31,			
	2012		2011	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
NU (Millions of Dollars)				
Preferred Stock Not Subject to Mandatory Redemption	\$ 155.6	\$ 152.2	\$ 116.2	\$ 105.1
Long-Term Debt	7,963.5	8,640.7	4,950.7	5,517.0
Rate Reduction Bonds	82.1	83.0	112.3	116.8

	As of December 31, 2012							
	CL&P		NSTAR Electric		PSNH		WMECO	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(Millions of Dollars)								
Preferred Stock Not Subject to Mandatory Redemption	\$ 116.2	\$ 110.0	\$ 43.0	\$ 42.2	\$ -	\$ -	\$ -	\$ -
Long-Term Debt	2,862.8	3,295.4	1,602.6	1,818.8	997.9	1,088.0	605.3	660.4
Rate Reduction Bonds	-	-	43.5	43.9	29.3	29.6	9.4	9.5

	As of December 31, 2011							
	CL&P		NSTAR Electric (1)		PSNH		WMECO	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value	Carrying Amount	Fair Value
(Millions of Dollars)								
Preferred Stock Not Subject to Mandatory Redemption	\$ 116.2	\$ 105.1	\$ 43.0	\$ 41.2	\$ -	\$ -	\$ -	\$ -
Long-Term Debt	2,587.8	2,987.1	1,605.1	1,816.1	999.5	1,075.2	501.1	539.8
Rate Reduction Bonds	-	-	127.9	131.2	85.4	88.8	26.9	28.1

(1) NSTAR Electric amounts are not included in NU consolidated as of December 31, 2011.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative Instruments: NU, including CL&P, NSTAR Electric and WMECO, holds various derivative instruments that are carried at fair value. For further information, see Note 5, "Derivative Instruments," to the consolidated financial statements.

Other Financial Instruments: Investments in marketable securities are carried at fair value on the accompanying consolidated balance sheets. For further information, see Note 1H, "Summary of Significant Accounting Policies - Fair Value Measurements."

The carrying value of other financial instruments included in current assets and current liabilities, including cash and cash equivalents and special deposits, approximates their fair value due to the short-term nature of these instruments.

14. ACCUMULATED OTHER COMPREHENSIVE INCOME/(LOSS)

The accumulated balance for each component of other comprehensive income/(loss), net of tax, is as follows:

(Millions of Dollars)	As of December 31,	
	2012	2011
NU		
Qualified Cash Flow Hedging Instruments	\$ (16.4)	\$ (18.4)
Unrealized Gains on Other Securities	1.3	1.1
Pension, SERP and PBOP Benefits	(57.8)	(53.4)
Accumulated Other Comprehensive Loss	\$ (72.9)	\$ (70.7)
CL&P		
Qualified Cash Flow Hedging Instruments	\$ (1.8)	\$ (2.3)
PSNH		
Qualified Cash Flow Hedging Instruments	\$ (9.7)	\$ (10.9)
WMECO		
Qualified Cash Flow Hedging Instruments	\$ (3.8)	\$ (4.2)

Qualified cash flow hedging items impacting Net Income in the tables above represent amounts that were reclassified from Accumulated Other Comprehensive Income/(Loss) into Net Income for interest rate swap agreements. For the year ended December 31, 2012, qualified cash flow hedging activity relates to the amortization of previously settled interest rate swap agreements. For the year ended December 31, 2011, activity related to qualified cash flow hedging activity was as follows:

(Millions of Dollars)	For the Year Ended December 31, 2011		
	NU	PSNH	WMECO
Balance as of January 1, 2011	\$ (4.2)	\$ (0.6)	\$ (0.1)
Hedged Transactions Recognized into Earnings	0.7	0.5	0.1
Cash Flow Hedging Transactions Entered into for the Year	(14.9)	(10.8)	(4.2)
Net Change Associated with Hedging Transactions	(14.2)	(10.3)	(4.1)
Balance as of December 31, 2011	\$ (18.4)	\$ (10.9)	\$ (4.2)

For further information regarding cash flow hedging transactions, see Note 5, "Derivative Instruments," to the consolidated financial statements.

The changes in the components of other comprehensive income/(loss) are reported net of the following income tax effects:

(Millions of Dollars)	2012			2011			2010		
NU									
Qualified Cash Flow Hedging Instruments	\$	1.3	\$	(9.5)	\$	0.2			
Change in Unrealized Gains on Other Securities		0.1		0.4		0.2			
Pension, SERP and PBOP Benefits		(2.7)		(7.9)		-			
Total	\$	(1.3)	\$	(17.0)	\$	0.4			
CL&P									
Qualified Cash Flow Hedging Instruments	\$	0.3	\$	0.3	\$	0.3			
PSNH									
Qualified Cash Flow Hedging Instruments	\$	0.8	\$	(7.0)	\$	0.1			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

WMECO					
Qualified Cash Flow Hedging Instruments	\$	0.2	\$	(2.7)	\$ -

It is estimated that a charge of \$2 million will be reclassified from Accumulated Other Comprehensive Income/(Loss) as a decrease to earnings over the next 12 months as a result of amortization of the interest rate swap agreements, which have been settled. Included in this amount are estimated charges of \$0.4 million, \$1.2 million and \$0.3 million for CL&P, PSNH and WMECO, respectively. As of December 31, 2012, it is estimated that a pre-tax amount of \$10.5 million included in the Accumulated Other Comprehensive Income/(Loss) balance will be reclassified as a decrease to Net Income over the next 12 months related to Pension, SERP and PBOP adjustments for NU.

15. DIVIDEND RESTRICTIONS

NU parent's ability to pay dividends may be affected by certain state statutes, the ability of its subsidiaries to pay common dividends and the leverage restriction tied to its consolidated total debt to total capitalization ratio requirement in its revolving credit agreement.

CL&P, NSTAR Electric, PSNH and WMECO are subject to Section 305 of the Federal Power Act that makes it unlawful for a public utility to make or pay a dividend from any funds "properly included in its capital account." Management believes that this Federal Power Act restriction, as applied to CL&P, NSTAR Electric, PSNH and WMECO, would not be construed or applied by the FERC to prohibit the payment of dividends for lawful and legitimate business purposes from retained earnings. In addition, certain state statutes may impose additional limitations on such companies and on Yankee Gas and NSTAR Gas. Such state law restrictions do not restrict payment of dividends from retained earnings or net income. CL&P, NSTAR Electric, PSNH, WMECO, Yankee Gas and NSTAR Gas also have revolving credit agreements that impose leverage restrictions including consolidated total debt to total capitalization ratio requirements. The Retained Earnings balances subject to these leverage restrictions are \$1.803 billion for NU, \$839.6 million for CL&P, \$1.210 billion for NSTAR Electric, \$395.1 million for PSNH and \$160.6 million for WMECO as of December 31, 2012. PSNH is further required to reserve an additional amount under its FERC hydroelectric license conditions. As of December 31, 2012, approximately \$12.3 million of PSNH's Retained Earnings is subject to restriction under its FERC hydroelectric license conditions. As of December 31, 2012, NU, CL&P, NSTAR Electric, PSNH, WMECO, Yankee Gas and NSTAR Gas were in compliance with all such provisions of its credit agreements that may restrict the payment of dividends.

16. COMMON SHARES

The following table sets forth the NU common shares and the shares of CL&P, NSTAR Electric, PSNH and WMECO common stock authorized and issued as of December 31, 2012 and 2011 and the respective par values:

	Per Share Par Value	Shares			
		Authorized		Issued	
		As of December 31,		As of December 31,	
		2012	2011	2012	2011
NU	\$ 5	380,000,000	380,000,000	332,509,383	196,052,770
CL&P	\$ 10	24,500,000	24,500,000	6,035,205	6,035,205
NSTAR Electric	\$ 1	100,000,000	100,000,000	100	100
PSNH	\$ 1	100,000,000	100,000,000	301	301
WMECO	\$ 25	1,072,471	1,072,471	434,653	434,653

As a result of the merger with NSTAR on April 10, 2012, NU issued approximately 136 million common shares to the NSTAR shareholders.

As of December 31, 2012 and 2011, 18,455,749 and 18,894,078 NU common shares were held as treasury shares, respectively.

17. SEGMENT INFORMATION (NU)

Presentation: NU is organized between the Electric Distribution, Electric Transmission and Natural Gas Distribution segments and Other based on a combination of factors, including the characteristics of each segments' products and services, the sources of operating revenues and expenses and the regulatory environment in which each segment operates. These segments represented substantially all of NU's total consolidated revenues for the years ended December 31, 2012, 2011 and 2010. Revenues from the sale of electricity and natural gas primarily are derived from residential, commercial and industrial customers and are not dependent on any single customer. The Electric Distribution segment includes the generation activities of PSNH and WMECO.

Effective in the third quarter of 2012, NU's reportable segments are the combined Electric Distribution, Electric Transmission and Natural Gas Distribution segments, based upon the level at which NU's chief operating decision maker assesses performance and

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

makes decisions about the allocation of company resources. Each of NU's subsidiaries, including CL&P, NSTAR Electric, PSNH and WMECO, has one reportable segment. Therefore, separate Transmission and Distribution information is not disclosed for CL&P, NSTAR Electric, PSNH or WMECO. NU's operating segments and reporting units are consistent with its reportable business segments.

18. SUBSEQUENT EVENTS (NU, CL&P, NSTAR Electric)

See Note 8, "Long-Term Debt" to the consolidated financial statements for information regarding the January 2013 long-term debt issuance for CL&P.

See Note 11C, "Commitments and Contingencies – Deferred Contractual Obligations" to the consolidated financial statements for information regarding the receipt of the DOE proceeds by the Yankee Companies in January 2013.

See Note 10, "Income Taxes," for discussion of the federal legislation enacted on January 2, 2013.

On February 8, 2013, a blizzard caused damage to the electric delivery systems of CL&P and NSTAR Electric. Management believes that this storm will cost between \$100 million to \$120 million, with approximately 90 percent of those costs relating to NSTAR Electric. Management expects the costs to meet the criteria for specific cost recovery in Connecticut and Massachusetts and, as a result, does not expect the storm to have a material impact on the results of operations of CL&P or NSTAR Electric. Each operating company will seek recovery of these anticipated deferred storm costs through its applicable regulatory recovery process.

19. QUARTERLY FINANCIAL DATA (UNAUDITED)

NU Consolidated Statements of Quarterly Financial Data (Millions of Dollars, except per share information)

	Quarter Ended (a)			
	March 31,	June 30,	September 30,	December 31,
2012 (1)				
Operating Revenues	\$ 1,099.6	\$ 1,628.7	\$ 1,861.5	\$ 1,684.0
Operating Income	214.4	159.5	412.9	331.4
Net Income	100.8	46.2	209.5	176.6 (2)
Net Income Attributable to Controlling Interest	99.3	44.3	207.6	174.7
Basic and Diluted EPS	\$ 0.56	\$ 0.15	\$ 0.66	\$ 0.55
2011 (1)				
Operating Revenues	\$ 1,235.3	\$ 1,047.5	\$ 1,114.9	\$ 1,068.0
Operating Income	227.4	178.1	203.8	184.9
Net Income	115.6	78.7	91.4	114.8
Net Income Attributable to Controlling Interest	114.2	77.3	90.0	113.2
Basic and Diluted EPS	\$ 0.64	\$ 0.44	\$ 0.51	\$ 0.64

(a) The summation of quarterly EPS data may not equal annual data due to rounding.

CL&P Consolidated Statements of Quarterly Financial Data (Millions of Dollars)

	Quarter Ended			
	March 31,	June 30,	September 30,	December 31,
2012				
Operating Revenues	\$ 592.0	\$ 562.1	\$ 658.1	\$ 595.2
Operating Income	111.9	40.4	139.7	135.0
Net Income	54.0	6.9	74.9	73.9
2011				
Operating Revenues	\$ 673.7	\$ 608.0	\$ 673.7	\$ 593.0
Operating Income	126.0	114.8	137.7	84.7
Net Income	64.3	52.6	66.5	66.8

NSTAR Electric Consolidated Statements of Quarterly Financial Data (Millions of Dollars)

	Quarter Ended			
	March 31,	June 30,	September 30,	December 31,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
NOTES TO FINANCIAL STATEMENTS (Continued)			

2012 (1)								
Operating Revenues	\$	556.5	\$	534.6	\$	693.7	\$	516.2
Operating Income		22.5		93.9		194.1		70.9
Net Income		3.9		45.5		106.8		34.0 (2)

2011 (1)								
Operating Revenues	\$	577.5	\$	552.3	\$	724.7	\$	548.6
Operating Income		87.7		115.6		183.7		99.2
Net Income		42.9		60.7		99.8		49.1

PSNH Consolidated Statements of Quarterly Financial Data (Millions of Dollars)	Quarter Ended							
	March 31,	June 30,	September 30,	December 31,				
2012								
Operating Revenues	\$	243.0	\$	255.1	\$	256.9	\$	233.0
Operating Income		45.4		47.0		61.3		51.4
Net Income		21.3		21.2		27.2		27.2

2011								
Operating Revenues	\$	269.5	\$	240.2	\$	259.6	\$	243.7
Operating Income		46.9		37.9		48.5		46.8
Net Income		27.5		21.7		25.6		25.5

WMECO Consolidated Statements of Quarterly Financial Data (Millions of Dollars)	Quarter Ended							
	March 31,	June 30,	September 30,	December 31,				
2012								
Operating Revenues	\$	114.0	\$	106.8	\$	112.5	\$	107.9
Operating Income		28.7		25.1		28.1		28.9
Net Income		14.2		11.1		14.1		15.1

2011								
Operating Revenues	\$	106.7	\$	98.4	\$	104.5	\$	107.7
Operating Income		21.1		18.5		19.8		29.0
Net Income		10.0		8.2		8.4		16.5

- (1) NSTAR Electric amounts are included in NU consolidated from the date of the merger, April 10, 2012, through December 31, 2012. NSTAR Electric amounts are not included in NU consolidated for the years ended December 31, 2011 and 2010.
- (2) NSTAR Electric's Net Income for the quarter ended December 31, 2012 decreased by \$8.2 million, as compared to the quarter ended December 31, 2011, related to a pre-tax charge to establish a reserve of \$13.7 million to reflect a billing adjustment, all of which related to prior year amounts.

GLOSSARY OF TERMS

The following is a glossary of abbreviations or acronyms that are found in this report:

CURRENT OR FORMER NU COMPANIES, SEGMENTS OR INVESTMENTS:

CL&P	The Connecticut Light and Power Company
CYAPC	Connecticut Yankee Atomic Power Company
Hopkinton	Hopkinton LNG Corp., a wholly owned subsidiary of NSTAR LLC
HWP	HWP Company, formerly the Holyoke Water Power Company
MYAPC	Maine Yankee Atomic Power Company
NGS	Northeast Generation Services Company and subsidiaries
NPT	Northern Pass Transmission LLC
NSTAR	Parent Company of NSTAR Electric, NSTAR Gas and other subsidiaries (prior to the merger with NU); also the term used for NSTAR LLC and its subsidiaries
NSTAR Electric	NSTAR Electric Company
NSTAR Electric & Gas	NSTAR Electric & Gas Corporation, a Northeast Utilities service company
NSTAR Gas	NSTAR Gas Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire		04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

NSTAR LLC	Post-merger parent company of NSTAR Electric, NSTAR Gas and other subsidiaries, and successor to NSTAR
NU Enterprises	NU Enterprises, Inc., the parent company of Select Energy, NGS, NGS Mechanical, Select Energy Contracting, Inc. and E.S. Boulos Company
NU or the Company	Northeast Utilities and subsidiaries
NU parent and other companies	NU parent and other companies is comprised of NU parent, NSTAR LLC, NSTAR Electric & Gas, NUSCO and other subsidiaries, including NU Enterprises, NSTAR Communications, Inc., HWP, RRR (a real estate subsidiary), the non-energy-related subsidiaries of Yankee (Yankee Energy Services Company and Yankee Energy Financial Services Company), and the consolidated operations of CYAPC and YAEC
NUSCO	Northeast Utilities Service Company
NUTV	NU Transmission Ventures, Inc., the parent company of NPT and Renewable Properties, Inc.
PSNH	Public Service Company of New Hampshire
Regulated companies	NU's Regulated companies, comprised of the electric distribution and transmission businesses of CL&P, NSTAR Electric, PSNH, and WMECO, the natural gas distribution businesses of Yankee Gas and NSTAR Gas, the generation activities of PSNH and WMECO, and NPT
RRR	The Rocky River Realty Company
Select Energy	Select Energy, Inc.
WMECO	Western Massachusetts Electric Company
YAEC	Yankee Atomic Electric Company
Yankee	Yankee Energy System, Inc.
Yankee Companies	CYAPC, YAEC and MYAPC
Yankee Gas	Yankee Gas Services Company
REGULATORS:	
DEEP	Connecticut Department of Energy and Environmental Protection
DOE	U.S. Department of Energy
DOER	Massachusetts Department of Energy Resources
DPU	Massachusetts Department of Public Utilities
EPA	U.S. Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
ISO-NE	ISO New England, Inc., the New England Independent System Operator
MA DEP	Massachusetts Department of Environmental Protection
NHPUC	New Hampshire Public Utilities Commission
PURA	Connecticut Public Utilities Regulatory Authority
SEC	U.S. Securities and Exchange Commission
SJC	Supreme Judicial Court of Massachusetts
OTHER:	
2010 Healthcare Act	Patient Protection and Affordable Care Act
AFUDC	Allowance For Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income/(Loss)
ARO	Asset Retirement Obligation
C&LM	Conservation and Load Management
CfD	Contract for Differences
Clean Air Project	The construction of a wet flue gas desulphurization system, known as "scrubber technology," to reduce mercury emissions of the Merrimack coal-fired generation station in Bow, New Hampshire
CO ₂	Carbon dioxide
CPSL	Capital Projects Scheduling List
CTA	Competitive Transition Assessment
CWIP	Construction work in progress
EPS	Earnings Per Share
ERISA	Employee Retirement Income Security Act of 1974
ES	Default Energy Service
ESOP	Employee Stock Ownership Plan
ESPP	Employee Share Purchase Plan
Fitch	Fitch Ratings
FMCC	Federally Mandated Congestion Charge
FTR	Financial Transmission Rights
GAAP	Accounting principles generally accepted in the United States of America
GSC	Generation Service Charge
GSRP	Greater Springfield Reliability Project
GWh	Gigawatt-Hours
HG&E	Holyoke Gas and Electric, a municipal department of the City of Holyoke, MA
HQ	Hydro-Québec, a corporation wholly owned by the Québec government, including its divisions that

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

	produce, transmit and distribute electricity in Québec, Canada
HVDC	High voltage direct current
Hydro Renewable Energy	Hydro Renewable Energy, Inc., a wholly owned subsidiary of Hydro-Québec
IPP	Independent Power Producers
ISO-NE Tariff	ISO-NE FERC Transmission, Markets and Services Tariff
kV	Kilovolt
kW	Kilowatt (equal to one thousand watts)
kWh	Kilowatt-Hours (the basic unit of electricity energy equal to one kilowatt of power supplied for one hour)
LNG	Liquefied natural gas
LOC	Letter of Credit
LRS	Supplier of last resort service
MGP	Manufactured Gas Plant
Millstone	Millstone Nuclear Generating station, made up of Millstone 1, Millstone 2, and Millstone 3. All three units were sold in March 2001
MMBtu	One million British thermal units
Moody's	Moody's Investors Services, Inc.
MW	Megawatt
MWh	Megawatt-Hours
NEEWS	New England East-West Solution
Northern Pass	The high voltage direct current transmission line project from Canada into New Hampshire
NO _x	Nitrogen oxide
NU Money Pool	Northeast Utilities Money Pool
NU supplemental benefit trust	The NU Trust Under Supplemental Executive Retirement Plan
NU 2011 Form 10-K	The Northeast Utilities and Subsidiaries 2011 combined Annual Report on Form 10-K as filed with the SEC
NSTAR 2011 Form 10-K	NSTAR 2011 Annual Report on Form 10-K as filed with the SEC
NSTAR Electric 2011 Form 10-K	NSTAR Electric 2011 Annual Report on Form 10-K as filed with the SEC
PAM	Pension and PBOP Rate Adjustment Mechanism
PBOP	Postretirement Benefits Other Than Pension
PBOP Plan	Postretirement Benefits Other Than Pension Plan that provides certain retiree health care benefits, primarily medical and dental, and life insurance benefits
PCRBs	Pollution Control Revenue Bonds
Pension Plan	Single uniform noncontributory defined benefit retirement plan
PPA	Pension Protection Act
RECs	Renewable Energy Certificates
Regulatory ROE	The average cost of capital method for calculating the return on equity related to the distribution and generation business segment excluding the wholesale transmission segment
ROE	Return on Equity
RRB	Rate Reduction Bond or Rate Reduction Certificate
RSUs	Restricted share units
S&P	Standard & Poor's Financial Services LLC
SBC	Systems Benefits Charge
SCRC	Stranded Cost Recovery Charge
SERP	Supplemental Executive Retirement Plan
SIP	Simplified Incentive Plan
SO ₂	Sulfur dioxide
SS	Standard service
TCAM	Transmission Cost Adjustment Mechanism
TSA	Transmission Service Agreement
UI	The United Illuminating Company

Name of Respondent Public Service Company of New Hampshire		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,720,378,298	2,720,378,298		
4	Property Under Capital Leases	902,915	902,915		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	506,918,822	506,918,822		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	3,228,200,035	3,228,200,035		
9	Leased to Others				
10	Held for Future Use	9,389,356	9,389,356		
11	Construction Work in Progress	61,386,364	61,386,364		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,298,975,755	3,298,975,755		
14	Accum Prov for Depr, Amort, & Depl	1,002,437,640	1,002,437,640		
15	Net Utility Plant (13 less 14)	2,296,538,115	2,296,538,115		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,001,455,096	1,001,455,096		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	923,129	923,129		
22	Total In Service (18 thru 21)	1,002,378,225	1,002,378,225		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	59,415	59,415		
29	Amortization				
30	Total Held for Future Use (28 & 29)	59,415	59,415		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,002,437,640	1,002,437,640		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Amortization (d)	Changes during Year		Balance End of Year (f)	Line No.
		Other Reductions (Explain in a footnote) (e)		
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	45,057	
3	(302) Franchises and Consents	2,189,718	
4	(303) Miscellaneous Intangible Plant	36,197,997	1,153,279
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	38,432,772	1,153,279
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	4,058,773	162,558
9	(311) Structures and Improvements	91,263,114	5,555,293
10	(312) Boiler Plant Equipment	720,335,658	46,115,592
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	115,860,761	48,286
13	(315) Accessory Electric Equipment	39,758,253	-752,596
14	(316) Misc. Power Plant Equipment	14,675,549	-623,611
15	(317) Asset Retirement Costs for Steam Production	860,072	260,014
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	986,812,180	50,765,536
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	1,849,063	
28	(331) Structures and Improvements	11,869,200	42,079
29	(332) Reservoirs, Dams, and Waterways	25,510,959	7,174,521
30	(333) Water Wheels, Turbines, and Generators	21,905,353	-6,572,362
31	(334) Accessory Electric Equipment	4,166,309	1,198,299
32	(335) Misc. Power Plant Equipment	1,227,873	12,494
33	(336) Roads, Railroads, and Bridges	192,661	
34	(337) Asset Retirement Costs for Hydraulic Production	14,255	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	66,735,673	1,855,031
36	D. Other Production Plant		
37	(340) Land and Land Rights	12,209	
38	(341) Structures and Improvements	748,764	
39	(342) Fuel Holders, Products, and Accessories	802,275	
40	(343) Prime Movers	4,333,076	
41	(344) Generators	4,493,230	
42	(345) Accessory Electric Equipment	412,409	-5,610
43	(346) Misc. Power Plant Equipment	221,849	14,181
44	(347) Asset Retirement Costs for Other Production	22,129	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	11,045,941	8,571
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,064,593,794	52,629,138

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	19,171,354	175,580
49	(352) Structures and Improvements	18,820,480	- 19,979,685
50	(353) Station Equipment	275,763,457	11,298,093
51	(354) Towers and Fixtures	10,905,711	
52	(355) Poles and Fixtures	104,414,453	6,911,168
53	(356) Overhead Conductors and Devices	61,971,421	1,672,144
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails	799,488	2,215
57	(359.1) Asset Retirement Costs for Transmission Plant	8,826	7,125
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	491,855,190	40,046,010
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	4,566,400	-38,504
61	(361) Structures and Improvements	14,289,197	618,493
62	(362) Station Equipment	179,795,919	21,503,748
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	212,602,154	9,836,232
65	(365) Overhead Conductors and Devices	332,565,795	18,245,549
66	(366) Underground Conduit	19,560,514	1,821,554
67	(367) Underground Conductors and Devices	97,439,586	6,213,249
68	(368) Line Transformers	203,669,239	12,293,378
69	(369) Services	117,532,136	5,396,788
70	(370) Meters	62,593,689	2,329,446
71	(371) Installations on Customer Premises	4,920,970	380,493
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	5,690,650	159,374
74	(374) Asset Retirement Costs for Distribution Plant	319,864	-13,749
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,255,546,113	78,746,051
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	4,415,501	16,294
87	(390) Structures and Improvements	72,598,006	10,261,662
88	(391) Office Furniture and Equipment	22,628,522	3,343,032
89	(392) Transportation Equipment	26,186,772	2,435,163
90	(393) Stores Equipment	1,928,944	208,257
91	(394) Tools, Shop and Garage Equipment	9,527,291	1,193,643
92	(395) Laboratory Equipment	4,023,197	63,518
93	(396) Power Operated Equipment	194,056	325,528
94	(397) Communication Equipment	60,268,130	5,995,003
95	(398) Miscellaneous Equipment	1,749,071	50,883
96	SUBTOTAL (Enter Total of lines 86 thru 95)	203,519,490	23,892,983
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	65,884	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	203,585,374	23,892,983
100	TOTAL (Accounts 101 and 106)	3,054,013,243	196,467,461
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,054,013,243	196,467,461

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			45,057	2
			2,189,718	3
258,231			37,093,045	4
258,231			39,327,820	5
				6
				7
			4,221,331	8
573,749			96,244,658	9
1,618,205			764,833,045	10
				11
30,776			115,878,271	12
52,249			38,953,408	13
31,410			14,020,528	14
			1,120,086	15
2,306,389			1,035,271,327	16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
			1,849,063	27
407			11,910,872	28
29,242			32,656,238	29
2,407			15,330,584	30
89,806			5,274,802	31
			1,240,367	32
			192,661	33
			14,255	34
121,862			68,468,842	35
				36
			12,209	37
			748,764	38
			802,275	39
2,248			4,330,828	40
6,874			4,486,356	41
2,171			404,628	42
			236,030	43
			22,129	44
11,293			11,043,219	45
2,439,544			1,114,783,388	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
120		-5,028	19,341,786	48
56,989			38,743,176	49
1,597,013			285,464,537	50
			10,905,711	51
299,146			111,026,475	52
179,435			63,464,130	53
				54
				55
			801,703	56
			15,951	57
2,132,703		-5,028	529,763,469	58
				59
1,368	1,163,633	5,028	5,695,189	60
16,040			14,891,650	61
1,203,016		17,028	200,113,679	62
				63
2,189,435			220,248,951	64
4,727,614			346,083,730	65
110,853			21,271,215	66
1,576,958			102,075,877	67
2,557,518		-17,028	213,388,071	68
459,291			122,469,633	69
1,154,480			63,768,655	70
297,830			5,003,633	71
				72
99,934			5,750,090	73
			306,115	74
14,394,337	1,163,633	5,028	1,321,066,488	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			4,431,795	86
1,263,984			81,595,684	87
1,321,774			24,649,780	88
69,302			28,552,633	89
229			2,136,972	90
18,767			10,702,167	91
119,481			3,967,234	92
			519,584	93
2,310,811			63,952,322	94
18,054			1,781,900	95
5,122,402			222,290,071	96
				97
			65,884	98
5,122,402			222,355,955	99
24,347,217	1,163,633		3,227,297,120	100
				101
				102
				103
24,347,217	1,163,633		3,227,297,120	104

Schedule Page: 204 Line No.: 5 Column: b

Note that at the beginning of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	5,232,469

TOTAL INTANGIBLE PLANT 5,232,469

Schedule Page: 204 Line No.: 5 Column: g

Note that at the end of the year, the total intangible plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

301	Organization	0
302	Franchises and Consents	0
303	Miscellaneous Intangible Plant	5,423,525

TOTAL INTANGIBLE PLANT 5,423,525

Schedule Page: 204 Line No.: 58 Column: g

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-NU, Attachment H of the ISO New England Inc. Transmission, Markets and Services Tariff, 6.0.0.

Page 106 line 1

Amount stipulated per contract.

Page 106 line 10

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25

Schedule Page: 204 Line No.: 99 Column: b

Note that at the beginning of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	2,099,539
391	Office Furniture and Equipment	2,358,833
392	Transportation Equipment	1,293,924
393	Stores Equipment	48,322
394	Tools, Shop and Garage Equipment	831,593
395	Laboratory Equipment	257,892

396	Power Operated Equipment	0
397	Communication Equipment	33,677,195
398	Miscellaneous Equipment	138,520

TOTAL GENERAL PLANT 40,705,818

Schedule Page: 204 Line No.: 99 Column: g

Note that at the end of the year, the total general plant balance includes a transmission - related component. The Transmission - related dollars by plant account are as follows:

PLANT
ACCOUNT

389	Land and Land Rights	0
390	Structures and Improvements	11,557,326
391	Office Furniture and Equipment	3,455,400
392	Transportation Equipment	1,381,475
393	Stores Equipment	48,322
394	Tools, Shop and Garage Equipment	1,109,055
395	Laboratory Equipment	264,202
396	Power Operated Equipment	0
397	Communication Equipment	38,557,238
398	Miscellaneous Equipment	144,946

TOTAL GENERAL PLANT 56,517,964

Schedule Page: 204 Line No.: 104 Column: e

Transfer from Held for Future Use a/c 105 to Utility Plant In-service a/c 101	1,164,719
Transfer from Utility Plant in-service a/c 101 to Non-Utility Property a/c 121	(1,086)
	<u>1,163,633</u>

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Not Previously Devoted to Public Service:			
4				
5	Deerfield - Laconia - ROW	1989	2016+	2,750,075
6	Land - Future Massabesic SS	2009	2016	1,135,166
7	Land - CT & M Facility and Pole Yard	2011	2013	970,882
8	Land - Eliot, Maine Switching Station	2011	2013	1,017,220
9	Newington Generation Site	1970-1982	2017+	680,176
10	Future Broad St Switching S/S	2007-2008	2017	443,332
11	Land - Eagle SS 345KV	2010	2013	1,031,735
12	Land - Barrington S/S	2010	2017	299,364
13	Land - Dover S/S	2012	2013	145,509
14	Minor Items (14)			777,540
15				
16	Previously Devoted to Public Service:			
17	Minor Items (2)			5,761
18				
19				
20				
21	Other Property:			
22				
23	Not Previously Devoted to Public Service			
24	Minor Items (1)			120,278
25				
26	Previously Devoted to Public Service			
27	Minor Items (1)			12,318
28				
29				
30	Functionalized:			
31				
32	Production 717,499			
33	Distribution 471,828			
34	Transmission 8,200,029			
35	-----			
36	9,389,356			
37	=====			
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			9,389,356

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	MK2, REPLACE 2C & 2G CYCLONES - BOW, NH	1,664,301
2	MK2 REPLACE HRH AND PSH - BOW, NH	2,126,568
3	CONSTRUCT NEW 115KV SUBSTATION NEAR EASTPORT SUBSTATION	2,660,019
4	BERLIN, NH - EASTSIDE SUBSTATION Z177 TERMINAL UPGRADE	1,031,302
5	CONSTRUCT NEW LINE (Y170) TO NORTH ROCHESTER SUBSTATION	1,033,850
6	MAINE POWER RELIABILITY PROJECT	9,710,730
7	REBUILD PINARDVILLE SUBSTATION FOR UPGRADES	1,435,012
8	DESIGN AND INSTALL GIS SYSTEM	4,820,402
9	EXTERIOR RENOVATIONS AT 1250 HOOKSETT RD - HOOKSETT, NH	1,154,621
10	PURCHASE CENTRAL VERMONT COMMUNICATIONS VHF (152-157 MHZ) SPECTRUM	1,314,451
11	MINOR PROJECTS	34,435,108
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	61,386,364

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	943,199,740	943,140,325	59,415	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	87,329,305	87,329,305		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,816,219	2,816,219		
7	Other Clearing Accounts	140,078	140,078		
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	90,285,602	90,285,602		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	24,345,728	24,345,728		
13	Cost of Removal	9,264,128	9,264,128		
14	Salvage (Credit)	1,824,203	1,824,203		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	31,785,653	31,785,653		
16	Other Debit or Cr. Items (Describe, details in footnote):	-185,178	-185,178		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,001,514,511	1,001,455,096	59,415	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	401,051,570	401,051,570		
21	Nuclear Production				
22	Hydraulic Production-Conventional	21,125,537	21,125,537		
23	Hydraulic Production-Pumped Storage				
24	Other Production	10,043,547	10,043,547		
25	Transmission	104,274,944	104,274,944		
26	Distribution	390,475,851	390,475,851		
27	Regional Transmission and Market Operation				
28	General	74,543,062	74,483,647	59,415	
29	TOTAL (Enter Total of lines 20 thru 28)	1,001,514,511	1,001,455,096	59,415	

Schedule Page: 219 Line No.: 12 Column: c

BOOK COST OF PLANT RETIRED

Retirements from Reserves	24,345,728
Retirements or Sales of Land	1,488.56
Retirements of Leasehold Improvements	-
Total Retirements (ties to page 207)	<u>24,347,217</u>

Schedule Page: 219 Line No.: 16 Column: c

OTHER DEBIT OR (CREDIT) ITEMS

Total Adj/Xfrs	\$108,711
Total Sundry/JLB	(319,048)
Total ARO Activity	<u>25,159</u>
Total Other Debit or Cr. Items	(185,178)

Schedule Page: 219 Line No.: 25 Column: c

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Schedule Page: 219 Line No.: 28 Column: c

The total General Plant balance in Account 108 includes a transmission related component of \$14,820,083.

Intangible	:	4,167,771
General	:	<u>10,652,312</u>
Total	:	14,820,083

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	SECURITIES			
2	Properties, Inc.	102535		5,348,454
3				
4				
5	Connecticut Yankee Atomic Power Company	070164		104,261
6				
7				
8	Maine Yankee Atomic Power Company	052068		105,936
9				
10				
11	PSNH Funding LLC	012401		3,126,000
12				
13				
14	PSNH Funding LLC2	121001		1,000
15				
16				
17	Yankee Atomic Energy Company	121058		112,323
18				
19				
20				
21	ADVANCES AND NOTES			
22	None			
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	4,462,169	TOTAL	8,797,974

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
355,098	-2,400,000	3,303,552		2
				3
				4
5,311		109,572		5
				6
				7
4,810		110,746		8
				9
				10
	48	3,126,048		11
				12
				13
	-1,000			14
				15
				16
-2,457		109,866		17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
362,762	-2,400,952	6,759,784		42

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	67,674,494	39,590,098	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		67	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	27,577,959	29,937,980	Electric
8	Transmission Plant (Estimated)	14,793,205	14,738,958	Electric
9	Distribution Plant (Estimated)	11,913,766	11,852,267	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	54,284,930	56,529,205	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	199,997	204,625	Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	122,159,421	96,323,995	

Schedule Page: 227 Line No.: 8 Column: c

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	63,754.00	17,498,790		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	25,163.00		26,684.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,839.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	87,078.00	17,498,790	26,684.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	295.00			
37	Add: Withheld by EPA	827.00	331	827.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	827.00			
40	Balance-End of Year	295.00	331	827.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						63,754.00	17,498,790	1
								2
								3
16,684.00		8,984.00		80,004.00		157,519.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						1,839.00		17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
16,684.00		8,984.00		80,004.00		219,434.00	17,498,790	29
								30
								31
								32
								33
								34
								35
						295.00		36
827.00		827.00		21,502.00		24,810.00	331	37
								38
						827.00		39
827.00		827.00		21,502.00		24,278.00	331	40
								41
								42
								43
								44
								45
								46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	2,884,783.00	8,329,685		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,500,888.00		1,500,738.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,595,298.00	373,111		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Correction by EPA	11,220.00			
23					
24	New Hampshire Renewable		4,120,315		
25	Energy Certificates				
26					
27					
28	Total	11,220.00	4,120,315		
29	Balance-End of Year	2,779,153.00	3,836,259	1,500,738.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						2,884,783.00	8,329,685	1
								2
								3
1,500,394.00						4,502,020.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						1,595,298.00	373,111	18
								19
								20
								21
						11,220.00		22
								23
							4,120,315	24
								25
								26
								27
						11,220.00	4,120,315	28
1,500,394.00						5,780,285.00	3,836,259	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Schedule Page: 229 Line No.: 24 Column: c

Represents the value of Renewable Energy Certificates (RECs) which the Company uses to meet the State of New Hampshire's Renewable Portfolio Standards (RPS) requirement, which went into effect in 2008. The Company began purchasing RECs in 2009. RECs are recorded in account 158 and are valued at \$1,537,243 at December 31, 2012, of which (\$4,120,314) was the 2012 activity compared to the December 31, 2011 balance of \$5,657,557.

Schedule Page: 229 Line No.: 29 Column: b

The balance of NOx Allowances at December 31, 2012 includes 2,776,913 of CO2 Allowances.

Schedule Page: 229 Line No.: 29 Column: c

The dollar balance of NOx Allowances at December 31, 2012 includes \$2,278,995 of CO2 Allowances.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5	NONE					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25	NONE					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5	NONE					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25	NONE					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3	None				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	None				
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3	None				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	None				
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Income Tax - FASB ASC 740	41,960,461		Various	1,527,207	40,433,254
2						
3	Regulatory Asset - Seabrook Over Market Securitized	72,396,321		407	53,676,878	18,719,443
4						
5	PSNH Gain - Bio Energy IPP					
6	Remaining Life of Contracts	1,018,320		407	291,168	727,152
7						
8	Securitized Portion of Millstone 3					
9	Stranded Costs	2,295,547		407	1,705,017	590,530
10						
11	Other Securitized Stranded Costs	1,700,792		407	1,263,185	437,607
12						
13	IPP Buyout - Bell Mill River Street					
14	(11 year amortization)	16,173		407	12,924	3,249
15						
16	IPP Buyout - China Mills - Thomas Hodgs					
17	(13 year amortization)	449,006		407	134,712	314,294
18						
19	IPP Buyout - Fisk Hydro Inc.					
20	(13 year amortization)	394,052		407	98,520	295,532
21						
22	IPP Buyout - Steels Pond Hydro					
23	(12 year amortization)	331,547		407	110,532	221,015
24						
25	IPP Buyout - Pittsfield Hydro Power Co.					
26	(13 year amortization)	163,451		407	46,704	116,747
27						
28	IPP Buyout - Woodsville/Rochester					
29	(11 year amortization)	7,097		407	5,052	2,045
30						
31	IPP Buyout - Ashuelot Hydro					
32	(13 year amortization)	693,842		407	173,472	520,370
33						
34	IPP Buyout - Avery Dam					
35	(13 year amortization)	330,897		407	82,716	248,181
36						
37	IPP Buyout - Lower Robertson Dam					
38	(13 year amortization)	732,605		407	183,168	549,437
39						
40	IPP Buyout - Greggs Falls					
41	(18 year amortization)	2,573,988		407	285,996	2,287,992
42						
43	IPP Buyout - Hopkinton Hydro					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	(12 year amortization)	51,330		407	17,616	33,714
2						
3	IPP Buyout - Lochmere Dam					
4	(12 year amortization)	282,276		407	91,548	190,728
5						
6	IPP Buyout - Milton Mills Hydro					
7	(9 year amortization)	51,651		407	51,651	
8						
9	IPP Buyout - Pembroke Hydro					
10	(18 year amortization)	2,500,843		407	277,860	2,222,983
11						
12	NHBPT - FASB ASC 740 Delivery Reg Asset					
13	(10 year amortization)	1,716,825		407	624,300	1,092,525
14						
15	ES Regulatory Asset	10,418,838	52,901,625	254, 407	14,032,268	49,288,195
16						
17	SCRC Regulatory Asset	1,460,674		254, 407	1,460,674	
18						
19	Asset Retirement Obligation	13,506,014	654,327	Various		14,160,341
20						
21	FASB ASC 960/962 Pension	159,774,525	32,441,882	Various		192,216,407
22						
23	FASB ASC 960/962 SERP	645,430	527,911	228, 926		1,173,341
24						
25						
26	FASB ASC 960/962 PBOP	39,532,887		Various	9,223,916	30,308,971
27						
28	Non-SERP Cumulative Adjustment	644,080	146,662	228, 926		790,742
29						
30	Deferred Environmental Costs - Docket 06-028	474,500		Various	336,333	138,167
31						
32	Storm Reserve					
33	(3 year amortization)	43,974,698		Various	8,985,011	34,989,687
34						
35	Deferred Environmental Remediation Costs					
36	Docket No. 09-035	9,299,602	471,683	Various	198,477	9,572,808
37						
38	Transfer Renewable Energy	67,924		407, 930	36,357	31,567
39						
40	NU Transmission Tariff Deferral	7,714,958	8,614,835	Various	12,673,500	3,656,293
41						
42	Retiree Drug Subsidy	6,536,864		407	1,296,273	5,240,591
43						

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Storm Reserve Contra Equity Return			186,407	449,593	-449,593
2						
3	Deferred Consultant costs					
4	Docket No. 12-110		35,460	186,407		35,460
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	423,718,018	95,794,385		109,352,628	410,159,775

Schedule Page: 232 Line No.: 1 Column: b

Note that the balance of the FASB ASC 740 regulatory asset in Account 182.3 at December 31, 2011 includes a transmission related component of \$7,479,462.

Schedule Page: 232 Line No.: 1 Column: f

Note that the balance of the FASB ASC 740 regulatory asset in Account 182.3 at December 31, 2012 includes a transmission related component of \$7,747,581.

Schedule Page: 232.1 Line No.: 26 Column: b

Note that the balance of FASB ASC 960/962 OPEB regulatory asset in account 182.3 at December 31, 2011 includes a transmission related component of \$840,693.

Schedule Page: 232.1 Line No.: 26 Column: f

Note that the balance of FASB ASC 960/962 OPEB regulatory asset in account 182.3 at December 31, 2012 includes a transmission related component of \$580,985.

Schedule Page: 232.1 Line No.: 40 Column: b

Note that the balance of NU Transmission Tariff referred to account 182.3 at December 31, 2011 includes a transmission related component of \$1,660,000.

Schedule Page: 232.1 Line No.: 40 Column: f

Note that the balance of NU Transmission Tariff referred to account 182.3 at December 31, 2012 includes a transmission related component of \$3,790,818.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Rate Reduction Bond	7,722,025	58,227,781	Various	59,798,388	6,151,418
2						
3	Funding costs for the Rabbi					
4	Trust	3,814,645		Various		3,814,645
5						
6	Storm Reserve Trans/Distr	21,864,813	13,986,824	Various		35,851,637
7						
8	Contra Storm Reserve Trans/Distr	-783,911		Various	150,654	-934,565
9						
10	Deferred Insurance Costs	1,315,577	90,874	Various	577,599	828,852
11						
12	Prepaid Revolving Credit Line	181,155	334,949	Various	162,179	353,925
13						
14	Minor items (4)	2,562	51,368	Various	80,242	-26,312
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	171				386
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	34,117,037				46,039,986

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		196,143,817	196,397,579
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	196,143,817	196,397,579
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,416,867	1,516,940
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	197,560,684	197,914,519

Notes

Schedule Page: 234 Line No.: 18 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$11,301,708.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 19048 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Schedule Page: 234 Line No.: 18 Column: c

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		196,143,817	196,397,579
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	196,143,817	196,397,579
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,416,867	1,516,940
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	197,560,684	197,914,519

Notes

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 18 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$11,301,708.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 19048 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Schedule Page: 234 Line No.: 18 Column: c

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE			
Year Ended December 31, 2012			
Accumulated Deferred Income Taxes (Account 190)			
	Beginning Balance	Activity	Ending Balance
Account 190DG			
FASB 109 - Gross-Up	1,567,269	152,935	1,720,204
Account 190DK			
FASB 109	2,321,479	134,912	2,456,391
Account 190IT			
FASB 109 ITC - Non Gen	62,216	(5,295)	56,921
FASB 109 ITC - Generation	11,782	(501)	11,281
Sub Total Account 190IT	73,998	(5,796)	68,202
Account 190GP			
Comprehensive Income	7,380,322	(801,811)	6,578,511
Account 19003			
Federal NOL Carryforward	60,815,000	10,584,250	71,399,250
Production Tax Credit Carryforward	3,356,305	(3,356,305)	-
Sub Total Account 19003	64,171,305	7,227,945	71,399,250
Account 19000			
Production Tax Credit Carryforward	-	3,804,037	3,804,037
Bad Debts	687,052	(255,450)	431,602
Employee Benefits	87,948,110	(23,105,718)	64,842,392
Other	15,211,399	8,072,568	23,283,967
Regulatory Deferrals	18,199,750	5,130,213	23,329,963
Sub-total Account 19000	122,046,311	(6,354,350)	115,691,961
TOTAL Account 190	197,560,684	353,835	197,914,519

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$9,916,663.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 19048 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-NU, Attachment H under ISO New England Inc.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Transmission, Markets and Services Tariff, 6.0.0.

Page 106 line 1.

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		196,143,817	196,397,579
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	196,143,817	196,397,579
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	1,416,867	1,516,940
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	197,560,684	197,914,519

Notes

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
---	---	--	----------------------------------

FOOTNOTE DATA

Schedule Page: 234 Line No.: 18 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$11,301,708.

Note that at the beginning of the year, the total balance of Accumulated Deferred Income Taxes in Account 19048 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Schedule Page: 234 Line No.: 18 Column: c

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE			
Year Ended December 31, 2012			
Accumulated Deferred Income Taxes (Account 190)			
	Beginning Balance	Activity	Ending Balance
Account 1900G			
FASB 109 - Gross-Up	1,567,269	152,935	1,720,204
Account 190DK			
FASB 109	2,321,479	134,912	2,456,391
Account 190IT			
FASB 109 ITC - Non Gen	62,216	(5,295)	56,921
FASB 109 ITC - Generation	11,782	(501)	11,281
Sub Total Account 190IT	73,998	(5,796)	68,202
Account 190CP			
Comprehensive Income	7,380,322	(801,811)	6,578,511
Account 19003			
Federal NOL Carryforward	60,815,000	10,584,250	71,399,250
Production Tax Credit Carryforward	3,356,305	(3,356,305)	-
Sub Total Account 19003	64,171,305	7,227,945	71,399,250
Account 19000			
Production Tax Credit Carryforward	-	3,804,037	3,804,037
Bad Debts	687,052	(255,450)	431,602
Employee Benefits	87,948,110	(23,105,718)	64,842,392
Other	15,211,399	8,072,568	23,283,967
Regulatory Deferrals	18,199,750	5,130,213	23,329,963
Sub-total Account 19000	122,046,311	(6,354,350)	115,691,961
TOTAL Account 190	197,560,684	353,835	197,914,519

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 190 includes a transmission related component of \$9,916,663.

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 19048 (Reserve for Disputed Transactions) includes a transmission related component of \$0.

Information on Formula Rates:

Calculated per company records and in accordance with Schedule 21-NU, Attachment H under ISO New England Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Transmission, Markets and Services Tariff, 6.0.0.

Page 106 line 1.

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK (Account 201)			
2	Common Stock - Not Publicly Traded	100,000,000	1.00	
3	Total Common Stock	100,000,000		
4				
5				
6				
7	PREFERRED STOCK (Account 204)			
8	NONE			
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
301	301					2
301	301					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	None	
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	None	
7		
8		
9	Gain on Resale or Cancellation of Reacquired	
10	Capital Stock (Account 210)	
11	None	
12		
13		
14	Miscellaneous Paid-in Capital (Account 211)	
15	Miscellaneous	572,831,821
16	ESOP Adjustment	220,765
17	Total Account 211	573,052,586
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	573,052,586

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	NONE	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Bonds (Account 221)		
2	2004 Series L 5.25% Fixed Rate Bonds	50,000,000	533,788
3			99,000 D
4	2005 Series M 5.60% Fixed Rate Bonds	50,000,000	578,925
5			115,500 D
6	2007 Series N 6.15% Fixed Rate Bonds	70,000,000	769,179
7			119,700 D
8	2008 Series O 6.00% Fixed Rate Bonds	110,000,000	925,426
9			261,800 D
10	2009 Series P 4.50% Fixed Rate Bonds	150,000,000	1,176,834
11			580,500 D
12	2011 Series Q 4.050% Fixed Rate Bonds	122,000,000	1,136,324
13			318,420 D
14	2011 Series R 3.200% Fixed Rate Bonds	160,000,000	1,274,274
15			675,200 D
16	Subtotal	712,000,000	8,564,870
17			
18	Reacquired Bonds (Account 222)		
19	NONE		
20			
21	Advances From Associated Companies (Account 223)		
22	None		
23			
24	Other Long-Term Debt (Account 224)		
25	Pollution Control Revenue Bonds		
26	2001 Auction Rate Series A	89,250,000	1,687,073
27	2001 4.75% Series B	89,250,000	1,687,573
28	2001 5.45% Series C	108,985,000	2,840,835
29	Subtotal	287,485,000	6,215,481
30	Additional Footnote.		
31			
32			
33	TOTAL	999,485,000	14,780,351

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
07/22/2004	07/15/2014	08/04	07/14	50,000,000	2,625,000	2
						3
10/05/2005	10/05/2035	10/05	09/35	50,000,000	2,800,000	4
						5
09/24/2007	09/01/2017	09/07	08/17	70,000,000	4,305,000	6
						7
05/27/2008	05/01/2018	05/08	04/18	110,000,000	6,600,000	8
						9
12/14/2009	12/01/2019	12/09	11/19	150,000,000	6,750,000	10
						11
05/26/2011	06/01/2021	05/11	05/21	122,000,000	4,941,000	12
						13
09/13/2011	09/01/2021	09/11	08/21	160,000,000	5,120,000	14
						15
				712,000,000	33,141,000	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
12/19/2001	05/01/2021	12/01	04/21	89,250,000	178,679	26
12/19/2001	05/01/2021	12/01	04/21	89,250,000	4,239,375	27
12/19/2001	05/01/2021	12/01	04/21	108,985,000	5,939,682	28
				287,485,000	10,357,736	29
						30
						31
						32
				999,485,000	43,498,736	33

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 30 Column: a

Total interest for the year excludes \$93,886 of interest associated with intercompany transactions between PSNH and Associated Companies during 2012.

Also excluded from the total interest for the year is \$2,687,056 of interest pertaining to PSNH's rate reduction certificates issued during 2001 and \$1,953,742 additional interest related to other comprehensive income.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	96,882,268
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Current and Deferred Federal and State Income Taxes	61,742,498
11	Amortization/Deferral of Regulatory Assets	9,539,203
12	Renewable Portfolio Standards	5,294,000
13	Securitized Contract Termination Costs And Other	3,372,294
14	Income Recorded on Books Not Included in Return	
15	Other	45,792
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Book/Tax Property Differences	-130,915,187
21	Employee Compensation and Benefits	-28,898,426
22	State Taxes	-2,796,242
23		
24		
25		
26		
27	Federal Tax Net Income	14,266,200
28	Show Computation of Tax:	
29	Federal Income Tax at 35%	4,993,170
30	Federal Net Operating Loss Carryforward	
31	Prior Year Taxes and Other	-5,173,082
32	NUSCO Tax Billed	-1,012,250
33	Federal Income Tax	-1,192,162
34	Federal Income Tax - Other Income/Deductions (Line 53, page 117)	-2,779,118
35	Federal Income Tax (Line 15, Page 114)	1,586,956
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 33 Column: a

This company is a member of an affiliated group, Northeast Utilities and Subsidiaries, which will file a 2012 consolidated Federal Income Tax return on or before September 17, 2013.

Members of the group are:

Northeast Utilities (parent company)
Advanced Energy Systems, Inc.
The Connecticut Light and Power Company
The Connecticut Steam Company
Electric Power, Inc.
E.S. Boulos Company
Harbor Electric Energy Company
Hopkinton LNG Corp.
Holyoke Water Power Company
Mode 1 Communications, Inc.
NGS Mechanical, Inc.
North Atlantic Energy Corporation
North Atlantic Energy Service Corporation
Northeast Generation Services Company
Northeast Nuclear Energy Company
Northeast Utilities Service Company
NSTAR Communications, Inc.
NSTAR Electric & Gas Corporation
NSTAR Electric Company
NSTAR Gas Company
NU Enterprises, Inc.
NU Holding Energy 1, LLC
NU Transmission Ventures, Inc.
The Nutmeg Power Company
Properties, Inc.
Public Service Company of New Hampshire
Renewable Properties, Inc.
The Rocky River Realty Company
Select Energy Contracting, Inc.
Select Energy, Inc.
Western Massachusetts Electric Company
Yankee Energy Financial Services Company
Yankee Energy Services Company
Yankee Energy System, Inc.
Yankee Gas Services Company

The above entities are parties to a tax allocation agreement under which taxable subsidiaries do not pay any more taxes than they would have otherwise paid had they filed a separate Company tax return, and subsidiaries generating tax losses, if any, are paid for their losses when utilized.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Unemployment 2012			48,094	47,605	
3	Unemployment 2011	628			628	
4	FICA 2012			4,633,246	4,094,031	
5	FICA 2011	287,059			287,059	
6	Income		5,959,271	-1,192,162	6,122,060	
7	Medicare 2012			1,183,423	1,057,318	
8	Medicare 2011	67,133			67,133	
9	Highway Use			3,666	3,666	
10	Subtotal	354,820	5,959,271	4,676,267	11,679,500	
11						
12	STATE OF					
13	NEW HAMPSHIRE					
14	Unemployment 2012			131,465	129,864	
15	Unemployment 2011	1,052			1,052	
16	Business Profits		1,854,693	3,310,776	6,083,870	
17	Business Enterprise			1,209,153	1,209,153	
18	Excise Tax			10,482	10,482	
19	Consumption			-25,092	-25,092	
20	Subtotal	1,052	1,854,693	4,636,784	7,409,329	
21						
22	LOCAL NEW HAMPSHIRE					
23	Property 2012 and 2011		13,257,482	58,368,759	58,211,435	
24	Subtotal		13,257,482	58,368,759	58,211,435	
25						
26	DISTRICT OF COLUMBIA					
27	Unemployment 2012			63	63	
28	Subtotal			63	63	
29						
30	LOCAL MAINE					
31	Property 2012			210,896	210,896	
32	Subtotal			210,896	210,896	
33						
34	STATE OF VERMONT					
35	VT Use Tax			376	376	
36	Income			1,147	1,147	
37	Subtotal			1,523	1,523	
38						
39	STATE OF MAINE					
40	Income					
41	TOTAL	355,872	21,071,446	68,203,174	77,821,628	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Subtotal					
2	LOCAL VERMONT					
3	Property 2012			68,324	68,324	
4	Subtotal			68,324	68,324	
5						
6						
7	STATE OF CONNECTICUT					
8	Unemployment 2012			63,308	63,308	
9	Sales Tax			34,565	34,565	
10	Connecticut Excise Tax			141,986	141,986	
11	Subtotal			239,859	239,859	
12						
13						
14	COMMONWEALTH OF					
15	MASSACHUSETTS					
16	Unemployment 2012			383	383	
17	Universal Health 2012			82	82	
18	Mfg. Corp. Excise			35	35	
19	Subtotal			500	500	
20						
21						
22	STATE OF NEW YORK					
23	Unemployment 2012			187	187	
24	Subtotal			187	187	
25						
26						
27	STATE OF FLORIDA					
28	Unemployment 2012			12	12	
29	Subtotal			12	12	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	355,872	21,071,446	68,203,174	77,821,628	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
489		48,094				2
						3
539,215		4,633,246				4
						5
	13,273,493	1,586,956			2,779,118	6
126,105		1,183,423				7
		3,666				8
						9
665,809	13,273,493	7,455,385			-2,779,118	10
						11
						12
						13
1,601		131,465				14
						15
	4,627,787	3,310,776				16
		1,209,153				17
		10,482				18
		25,092				19
1,601	4,627,787	4,636,784				20
						21
						22
	13,100,158	58,181,150			187,609	23
	13,100,158	58,181,150			187,609	24
						25
						26
		63				27
		63				28
						29
						30
		210,896				31
		210,896				32
						33
						34
		376				35
		1,147				36
		1,523				37
						38
						39
						40
667,410	31,001,438	70,794,683			-2,591,509	41

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (j) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
		68,324				3
		68,324				4
						5
						6
						7
		63,308				8
		34,565				9
		141,986				10
		239,859				11
						12
						13
						14
						15
		383				16
		82				17
		35				18
		500				19
						20
						21
						22
		187				23
		187				24
						25
						26
						27
		12				28
		12				29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
667,410	31,001,438	70,794,683			-2,591,509	41

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: i

Federal Unemployment Taxes charged to operating expense includes a transmission related component of \$1,914.

Schedule Page: 262 Line No.: 4 Column: i

FICA taxes charged to operating expense includes a transmission related component of \$144,173.

Schedule Page: 262 Line No.: 6 Column: i

Federal Income Taxes charged to operating eapense includes a transmission related component of (\$68,743).

Schedule Page: 262 Line No.: 6 Column: i

Federal Income Taxes charged to other accounts includes a transmission related component of \$151,585.

Schedule Page: 262 Line No.: 7 Column: i

Medicare taxes charged to operating expense includes a transmission related component of \$39,371.

Schedule Page: 262 Line No.: 9 Column: i

Federal Highway Use Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262 Line No.: 14 Column: i

State of New Hampshire Unemployment Taxes charged to operating expense includes a transmission related component of \$2,801.

Schedule Page: 262 Line No.: 16 Column: i

State of New Hampshire Business Profits Taxes charged to operating expense includes a transmission related component of \$1,058,419.

Schedule Page: 262 Line No.: 17 Column: i

State of New Hampshire Business Enterprise Taxes charged to operating expense includes a transmission related component of \$122,941.

Schedule Page: 262 Line No.: 18 Column: i

State of New Hampshire Insurance Premium Excise Taxes charged to operating expense includes a transmission related component of \$2,328.

Schedule Page: 262 Line No.: 19 Column: i

State of New Hampshire Consumption Taxes charged to operating expense includes a transmission related component of \$-0-.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 23 Column: i

The total amount of New Hampshire local property taxes charged to operating expense includes a transmission component of \$13,882,374.

Information on Formula Rates:

Town specific local taxes.

Page 106 line 10.

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Schedule Page: 262 Line No.: 23 Column: i

State of New Hampshire local property taxes charged to other accounts of \$187,609 includes amounts charged to capital and O&M accounts. There is a total transmission related component of \$171,562.

Schedule Page: 262 Line No.: 27 Column: i

District of Columbia Unemployment Taxes charged to operating expense includes a transmission component of \$5.

Schedule Page: 262 Line No.: 31 Column: i

The total amount of Maine local property taxes charged to operating expense includes a transmission component of \$34,839.

Schedule Page: 262 Line No.: 35 Column: i

State of Vermont Use Taxes charged to operating expense includes a transmission component of \$-0-.

Schedule Page: 262 Line No.: 36 Column: i

State of Vermont Income Taxes charged to operating expense includes a transmission related component of \$-0-.

Schedule Page: 262.1 Line No.: 3 Column: i

The total amount of Vermont local property taxes charged to operating expense includes a transmission related component of \$16,042.

Schedule Page: 262.1 Line No.: 8 Column: i

State of Connecticut Unemployment Taxes charged to operating expense includes a transmission related component of \$5,060.

Schedule Page: 262.1 Line No.: 9 Column: i

State of Connecticut Sales Taxes charged to operating expense includes a transmission related component of \$6,975.

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 10 Column: i

State of Connecticut Insurance Premium Excise Taxes charged to operating expense includes a transmission related component of \$12,335.

Schedule Page: 262.1 Line No.: 16 Column: i

Commonwealth of Massachusetts Unemployment Taxes charged to operating expense includes a transmission related component of \$31.

Schedule Page: 262.1 Line No.: 17 Column: i

Commonwealth of Massachusetts Universal Health Insurance Taxes charged to operating expense includes a transmission related component of \$6.

Schedule Page: 262.1 Line No.: 18 Column: i

Commonwealth of Massachusetts Manufacturing Corporate Excise Taxes charged to operating expense includes a transmission related component of \$7.

Schedule Page: 262.1 Line No.: 23 Column: i

State of New York Unemployment Taxes charged to operating expense includes a transmission related component of \$15.

Schedule Page: 262.1 Line No.: 28 Column: i

State of Florida Unemployment Taxes charged to operating expense includes a transmission related component of \$1.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	24,613			411.4	4,715	
4	7%						
5	10%	61,273			411.4	11,737	
6	Solar Credit	101,227			411.4	2,376	
7							
8	TOTAL	187,113				18,828	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
19,898			3
			4
49,536			5
98,851			6
			7
168,285			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 8 Column: b

Note that at the beginning of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$32,014.

Schedule Page: 266 Line No.: 8 Column: h

Note that at the end of the year, the balance of Accumulated Deferred Investment Tax Credits in Account 255 includes a transmission related component of \$23,090.

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Pension Plan Settlement					
2	(23 year amortization)	701,864	926	233,957		467,907
3						
4	Rehabilitation Tax Credit	1,004,304	407	34,044		970,260
5						
6	Deferred Contract Obligation-YAEC	2,759,890	234	2,759,890	1,937,390	1,937,390
7						
8	Deferred Contract Obligation-CYAPC	8,760,500	234	8,760,500	6,644,118	6,644,118
9						
10	Deferred Contract Obligation-MYAPC	940,200	234	320,963		619,237
11						
12	Deferred Revenue Fiber Optic Cable	307,120	418	174,882		132,238
13						
14	Tax Lease - Garvins Falls	417,169	456	50,566		366,603
15						
16	Wash GP Incentive Liability	1,686,464	232	1,686,464		
17						
18	Wash GRP Notational Liability	838,782	232	838,782		
19						
20	Interconnection Deposits	2,106,204	431	2,100,434	274,520	280,290
21						
22	Other	1,016,225	Various		394,187	1,410,412
23						
24	Minor items (4)	583,536	Various	256,257	162,813	490,092
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	21,122,258		17,216,739	9,413,028	13,318,547

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	1,872,913	10,421,006	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,872,913	10,421,006	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,872,913	10,421,006	
18	Classification of TOTAL			
19	Federal Income Tax	1,278,337	6,697,035	
20	State Income Tax	594,576	3,723,971	
21	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						12,293,919	4
							5
							6
							7
						12,293,919	8
							9
							10
							11
							12
							13
							14
							15
							16
						12,293,919	17
							18
						7,975,372	19
						4,318,547	20
							21

NOTES (Continued)

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	400,195,807	43,190,819	4,418,293
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	400,195,807	43,190,819	4,418,293
6	Other	-211,532		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	399,984,275	43,190,819	4,418,293
10	Classification of TOTAL			
11	Federal Income Tax	360,705,782	37,865,526	3,537,354
12	State Income Tax	39,278,493	5,325,293	880,939
13	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182	1,030,359	131	5,096,134	443,034,108	2
							3
							4
			1,030,359		5,096,134	443,034,108	5
88,146	1,989					-125,375	6
							7
							8
88,146	1,989		1,030,359		5,096,134	442,908,733	9
							10
69,657	1,637		1,202,786		-2,744,074	391,155,114	11
18,489	352		-172,427		7,840,208	51,753,619	12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: b

Note that at the beginning of the year, the total balance of Accumulated Deferred Income taxes in Account 282 includes a transmission related component of \$82,102,166.

Schedule Page: 274 Line No.: 9 Column: k

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 282 includes a transmission related component of \$96,353,985.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		183,715,539	41,850,234	38,262,053
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	183,715,539	41,850,234	38,262,053
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other Income and Deductions	3,095,409		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	186,810,948	41,850,234	38,262,053
20	Classification of TOTAL			
21	Federal Income Tax	153,700,425	33,056,641	30,237,730
22	State Income Tax	33,110,523	8,793,593	8,024,323
23	Local Income Tax			

NOTES

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182	335,844			186,967,876	3
				131	4,179,201	4,179,201	4
							5
							6
							7
							8
			335,844		4,179,201	191,147,077	9
							10
							11
							12
							13
							14
							15
							16
							17
739	391,761					2,704,387	18
739	391,761		335,844		4,179,201	193,851,464	19
							20
739	309,621		554,813		-2,250,340	153,405,301	21
	82,140		-218,969		6,429,541	40,446,163	22
							23

NOTES (Continued)

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: b

Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$6,754,367.

Schedule Page: 276 Line No.: 19 Column: k

Annual Report of PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE			
Year Ended December 31, 2012			
Accumulated Deferred Income Taxes (Account 283)			
	Beginning Balance	Activity	Ending Balance
Account 283DG			
FAS109 Gross-Up	\$ 16,143,504	(\$335,844)	\$ 15,807,660
Account 28399			
Energy Contracts	2,441	(2,441)	-
Other	14,031,394	27,719	14,059,113
Property Taxes	4,482,910	2,338,535	6,821,445
Regulatory Deferrals	122,491,267	26,811,406	149,302,673
Securitized Assets	29,659,432	(21,798,859)	7,860,573
Sub-Total Account 28399	170,667,444	7,376,360	178,043,804
Total Account 283	\$ 186,810,948	\$ 7,040,516	\$ 193,851,464
Note that at the end of the year, the total balance of Accumulated Deferred Income Taxes in Account 283 includes a transmission related component of \$7,778,424.			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FASB ASC 740 Regulatory Liability	3,962,747	190		282,050	4,244,797
2						
3	NWPP Deferral	2,531,053	Various	2,447,801		83,252
4						
5	PSNH Environmental Regulatory Obligation	992,866	Various	152,862		840,004
6						
7	Reliability Enhancement Regulatory Liability	1,917,634	456		544,555	2,462,189
8						
9	Renewable Def Energy Serv Green Rate	21,601	509	19,611	29,634	31,624
10						
11	SCRC Regulatory Obligation - Seabrook		182,407		8,113,697	8,113,697
12						
13	TCAM Deferral Regulatory Liability	14,074,211	407	6,981,922	730,256	7,822,545
14						
15	MedVantage APBO	13,476		3,654		9,822
16						
17	Electric Assistance Program Reserve		229		372,886	372,886
18						
19	Accrued C&LM Expense		Various		4,467,069	4,467,069
20						
21	NOx Credit Sales		143		140	140
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	23,513,588		9,605,850	14,540,287	28,448,025

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	511,036,145	532,813,092
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	313,201,073	340,597,020
5	Large (or Ind.) (See Instr. 4)	82,140,757	85,845,074
6	(444) Public Street and Highway Lighting	6,061,202	6,217,553
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	912,439,177	965,472,739
11	(447) Sales for Resale	35,132,971	39,055,839
12	TOTAL Sales of Electricity	947,572,148	1,004,528,578
13	(Less) (449.1) Provision for Rate Refunds	-5,104,408	-571,200
14	TOTAL Revenues Net of Prov. for Refunds	952,676,556	1,005,099,778
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,032,732	2,485,059
17	(451) Miscellaneous Service Revenues	4,454,420	4,214,324
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	6,670,738	6,983,742
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	35,988,423	4,571,512
22	(456.1) Revenues from Transmission of Electricity of Others	9,538,271	9,710,759
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	58,684,584	27,965,396
27	TOTAL Electric Operating Revenues	1,011,361,140	1,033,065,174

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,137,541	3,141,100	423,607	422,072	2
				3
3,315,049	3,315,365	72,446	72,021	4
1,345,453	1,335,985	3,004	3,049	5
22,788	23,012	991	1,033	6
				7
				8
				9
7,820,831	7,815,462	500,048	498,175	10
637,903	557,811	41	41	11
8,458,734	8,373,273	500,089	498,216	12
				13
8,458,734	8,373,273	500,089	498,216	14

Line 12, column (b) includes \$ -5,422,263 of unbilled revenues.
Line 12, column (d) includes -20,481 MWH relating to unbilled revenues

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: b

Total Revenues derived from retail customers include \$ (5,422,263) of unbilled revenues for the year 2012.

Schedule Page: 300 Line No.: 10 Column: c

Total Revenues derived from retail customers include \$ (3,288,348) of unbilled revenues for the year 2011.

Schedule Page: 300 Line No.: 10 Column: d

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (20,481)MWH related to unbilled revenues for the year 2012.

Schedule Page: 300 Line No.: 10 Column: e

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (8,410)MWH related to unbilled revenues for the year 2011.

Schedule Page: 300 Line No.: 17 Column: b

Account 451 includes revenues of \$2,628,856 reconnect fees; \$834,641 collection charges; \$259,675 interval data charges.

Schedule Page: 300 Line No.: 17 Column: c

Account 451 includes revenues of \$2,600,643 reconnect fees and \$890,028 collection charges.

Schedule Page: 300 Line No.: 21 Column: b

Account 456 includes revenues of \$7.9M revenues from Northern Wood Power Project; \$0.6M credits for ISO-NE reliability issues; \$0.7M NOATT Schedule 2 revenue; \$20.8M sale of Newington #6 oil; \$6.2M sale of recs & HUB transfers; (\$0.2) miscellaneous other electric revenues.

Schedule Page: 300 Line No.: 21 Column: c

Account 456 includes revenues of \$4.5M revenues from Northern Wood Power Project; \$0.6M credits for ISO-NE reliability issues; \$0.7M NOATT Schedule 2 revenue; \$0.3M Administration & Servicing Fees for rate reduction bonds; (\$1.6M) miscellaneous other electric revenues.

Schedule Page: 300 Line No.: 1 Column: \$

Total Revenues derived from retail customers included \$(5,422,263) of unbilled revenues for the year 2012. See Page 304 for details of unbilled revenues by customer class.

Schedule Page: 300 Line No.: 1 Column: MWH

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (20,481) MWH related to unbilled revenues for the year 2012.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	511,036,145	532,813,092
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	313,201,073	340,597,020
5	Large (or Ind.) (See Instr. 4)	82,140,757	85,845,074
6	(444) Public Street and Highway Lighting	6,061,202	6,217,553
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	912,439,177	965,472,739
11	(447) Sales for Resale	35,132,971	39,055,839
12	TOTAL Sales of Electricity	947,572,148	1,004,528,578
13	(Less) (449.1) Provision for Rate Refunds	-5,104,408	-571,200
14	TOTAL Revenues Net of Prov. for Refunds	952,676,556	1,005,099,778
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,032,732	2,485,059
17	(451) Miscellaneous Service Revenues	4,454,420	4,214,324
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	6,670,738	6,983,742
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	35,988,423	4,571,512
22	(456.1) Revenues from Transmission of Electricity of Others	9,538,271	9,710,759
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	58,684,584	27,965,396
27	TOTAL Electric Operating Revenues	1,011,361,140	1,033,065,174

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
3,137,541	3,141,100	423,607	422,072	2
				3
3,315,049	3,315,365	72,446	72,021	4
1,345,453	1,335,985	3,004	3,049	5
22,788	23,012	991	1,033	6
				7
				8
				9
7,820,831	7,815,462	500,048	498,175	10
637,903	557,811	41	41	11
8,458,734	8,373,273	500,089	498,216	12
				13
8,458,734	8,373,273	500,089	498,216	14

Line 12, column (b) includes \$ -5,422,263 of unbilled revenues.
Line 12, column (d) includes -20,481 MWH relating to unbilled revenues

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: b

Total Revenues derived from retail customers include \$ (5,422,263) of unbilled revenues for the year 2012.

Schedule Page: 300 Line No.: 10 Column: c

Total Revenues derived from retail customers include \$ (3,288,348) of unbilled revenues for the year 2011.

Schedule Page: 300 Line No.: 10 Column: d

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (20,481)MWH related to unbilled revenues for the year 2012.

Schedule Page: 300 Line No.: 10 Column: e

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (8,410)MWH related to unbilled revenues for the year 2011.

Schedule Page: 300 Line No.: 17 Column: b

Account 451 includes revenues of \$2,628,856 reconnect fees; \$834,641 collection charges; \$259,675 interval data charges.

Schedule Page: 300 Line No.: 17 Column: c

Account 451 includes revenues of \$2,600,643 reconnect fees and \$890,028 collection charges.

Schedule Page: 300 Line No.: 21 Column: b

Account 456 includes revenues of \$7.9M revenues from Northern Wood Power Project; \$0.6M credits for ISO-NE reliability issues; \$0.7M NOATT Schedule 2 revenue; \$20.8M sale of Newington #6 oil; \$6.2M sale of recs & HUB transfers; (\$0.2) miscellaneous other electric revenues.

Schedule Page: 300 Line No.: 21 Column: c

Account 456 includes revenues of \$4.5M revenues from Northern Wood Power Project; \$0.6M credits for ISO-NE reliability issues; \$0.7M NOATT Schedule 2 revenue; \$0.3M Administration & Servicing Fees for rate reduction bonds; (\$1.6M) miscellaneous other electric revenues.

Schedule Page: 300 Line No.: 1 Column: \$

Total Revenues derived from retail customers included \$(5,422,263) of unbilled revenues for the year 2012. See Page 304 for details of unbilled revenues by customer class.

Schedule Page: 300 Line No.: 1 Column: MWH

The total "Megawatt Hours Sold" to PSNH retail customers represents the delivery of energy to all distribution customers including energy for those customers who have chosen third party suppliers. In addition, it includes (20,481) MWH related to unbilled revenues for the year 2012.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential (440)					
2	R - Residential	3,105,700	509,156,991	423,566	7,332	0.1639
3	R - OTOD - Time of Day	440	79,025	41	10,732	0.1796
4	OL - Outdoor Lighting	1,864	848,310	3,678	507	0.4551
5	LCS - Load Controlled	34,000	3,862,932	3,945	8,619	0.1136
6	Unbilled Revenue	-4,463	-2,911,113			0.6523
7	Less: Duplicate Customer Col d			-7,623		
8	Total Residential	3,137,541	511,036,145	423,607	7,407	0.1629
9						
10	Commercial & Industrial (442)					
11	G - General Service	1,693,345	213,722,671	73,878	22,921	0.1262
12	G - OTOD Time of Day	1,393	312,496	34	40,971	0.2243
13	LG - Large General	1,176,650	52,191,921	101	11,650,000	0.0444
14	GV - Primary General	1,729,493	122,542,456	1,415	1,222,257	0.0709
15	OL - Outdoor Lighting	14,914	4,589,007	6,805	2,192	0.3077
16	LCS - Load Controlled	6,112	413,246	229	26,690	0.0676
17	B - Backup Service	54,619	4,079,215	22	2,482,682	0.0747
18	Unbilled Revenue	-16,024	-2,509,182			0.1566
19	Less: Duplicate Customer Col d			-7,034		
20	Total Comm & Ind	4,660,502	395,341,830	75,450	61,769	0.0848
21						
22	Public Street Lighting (444)					
23	EOL/OL - Outdoor Lighting	22,783	6,063,170	991	22,990	0.2661
24	Unbilled Revenue	5	-1,968			-0.3936
25	Less: Duplicate Customer Col d					
26	Total Public Street Lighting	22,788	6,061,202	991	22,995	0.2660
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,841,312	917,861,440	500,048	15,681	0.1171
42	Total Unbilled Rev.(See Instr. 6)	-20,481	-5,422,263	0	0	0.2647
43	TOTAL	7,820,831	912,439,177	500,048	15,640	0.1167

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Select Energy, Inc.	OS	SE 6			
3	Select Energy, Inc.	AD	SE 6			
4						
5	Requirement Service:					
6	National Grid	RQ	Tariff 7			
7						
8	Municipals:					
9	New Hampshire Electric Cooperative, Inc	RQ	185			
10	New Hampshire Electric Cooperative, Inc	RQ	187			
11	New Hampton Village Precinct	RQ	1			
12	New York Municipal Power Agency	OS	NU 62			
13	New York Municipal Power Agency	AD	NU 62			
14	Ashland Electric Department	RQ	1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Town of Wolfeboro, NH	RQ	1			
2						
3	Nonassociated Utilities/Companies					
4	ISO New England	OS	ISO-NE			
5	Suez - Bethlehem	OS				
6	Suez - Tamworth	OS				
7	UNITIL Energy Systems Inc.	OS	Tariff 3			
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
			30,591	30,591	2
			1,630	1,630	3
					4
					5
27	687	2,150	958	3,795	6
					7
					8
	1,770,897		180,000	1,950,897	9
	26,532		6,000	32,532	10
	6,728		6,000	12,728	11
54,817		2,717,912	589,193	3,307,105	12
260		8,374	-27,407	-19,033	13
	39,378		6,000	45,378	14
27	1,983,111	2,150	204,958	2,190,219	
637,876	2,966,533	27,732,552	2,243,667	32,942,752	
637,903	4,949,644	27,734,702	2,448,625	35,132,971	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
	138,889		6,000	144,889	1
					2
					3
579,520		24,918,242	1,649,660	26,567,902	4
1,480		39,486		39,486	5
1,799		48,538		48,538	6
	2,966,533			2,966,533	7
					8
					9
					10
					11
					12
					13
					14
27	1,983,111	2,150	204,958	2,190,219	
637,876	2,966,533	27,732,552	2,243,667	32,942,752	
637,903	4,949,644	27,734,702	2,448,625	35,132,971	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: a

Associated Utility.

Schedule Page: 310 Line No.: 2 Column: b

The Wholesale Transition Agreement is an agreement between Northeast Utilities Service Company and Select Energy Inc. (Select), for wholesale power supply to meet the needs of NU Operating Companies wholesale customers listed in the contract. Select sells power to the NU Operating Companies for immediate resale to the wholesale customers. Select provides all contract administration services. In return for power supply and contract administration services provided by Select, it receives all revenues under the Wholesale Contracts.

Schedule Page: 310 Line No.: 2 Column: c

Select Energy, Inc. Rate Schedule FERC Number 6.

Schedule Page: 310 Line No.: 3 Column: a

Associated Utility.

Schedule Page: 310 Line No.: 3 Column: b

Prior period adjustment for the Wholesale Transition Agreement.

Schedule Page: 310 Line No.: 3 Column: c

Select Energy, Inc. Rate Schedule FERC Number 6.

Schedule Page: 310 Line No.: 6 Column: c

MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7,1,1,0.

Schedule Page: 310 Line No.: 9 Column: b

Delivery Service.

Schedule Page: 310 Line No.: 10 Column: b

Delivery Service.

Schedule Page: 310 Line No.: 11 Column: b

Delivery Service.

Schedule Page: 310 Line No.: 11 Column: c

FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 25.

Schedule Page: 310 Line No.: 12 Column: b

Energy and capacity sales.

Schedule Page: 310 Line No.: 12 Column: c

Northeast Utilities Operating Companies rate schedule number.

Schedule Page: 310 Line No.: 13 Column: b

Prior period adjustment.

Schedule Page: 310 Line No.: 13 Column: c

Northeast Utilities Operating Companies rate schedule number.

Schedule Page: 310 Line No.: 14 Column: b

Delivery Service.

Schedule Page: 310 Line No.: 14 Column: c

FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 24.

Schedule Page: 310.1 Line No.: 1 Column: b

Delivery Service.

Schedule Page: 310.1 Line No.: 1 Column: c

FERC Electric Tariff, First Revised Volume No. 1, Original Service Agreement No. 26.

Schedule Page: 310.1 Line No.: 4 Column: b

Short-term energy and capacity sales.

Schedule Page: 310.1 Line No.: 4 Column: c

MBR Tariff, NUSCO Electric Rate Schedule FERC No. 7,1,1,0.

Schedule Page: 310.1 Line No.: 5 Column: b

Liquidating damages.

Schedule Page: 310.1 Line No.: 6 Column: b

Liquidating damages.

Schedule Page: 310.1 Line No.: 7 Column: b

Delivery Service.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,778,996	3,360,519
5	(501) Fuel	102,869,784	110,530,013
6	(502) Steam Expenses	4,067,719	3,942,446
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,702,241	3,434,642
10	(506) Miscellaneous Steam Power Expenses	7,490,054	11,716,370
11	(507) Rents	11,944	14,689
12	(509) Allowances	401,330	5,125,873
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	122,322,068	138,124,552
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,776,682	3,947,987
16	(511) Maintenance of Structures	486,422	586,316
17	(512) Maintenance of Boiler Plant	9,515,290	23,627,690
18	(513) Maintenance of Electric Plant	4,774,798	9,148,497
19	(514) Maintenance of Miscellaneous Steam Plant	2,517,508	2,524,517
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	22,070,700	39,835,007
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	144,392,768	177,959,559
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	517,943	533,033
45	(536) Water for Power	238,192	211,297
46	(537) Hydraulic Expenses	239,827	267,776
47	(538) Electric Expenses	202,901	232,231
48	(539) Miscellaneous Hydraulic Power Generation Expenses	435,169	365,196
49	(540) Rents	73,322	72,166
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	1,707,354	1,681,699
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	324,033	365,728
54	(542) Maintenance of Structures	130,918	132,231
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,726,853	997,010
56	(544) Maintenance of Electric Plant	1,537,558	1,460,075
57	(545) Maintenance of Miscellaneous Hydraulic Plant	586,074	585,556
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,305,436	3,540,600
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	6,012,790	5,222,299

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	3,853	2,779
63	(547) Fuel	141,966	239,301
64	(548) Generation Expenses	49,906	43,916
65	(549) Miscellaneous Other Power Generation Expenses	36,616	11,934
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	232,341	297,930
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	3,852	2,778
70	(552) Maintenance of Structures	1,114	1,294
71	(553) Maintenance of Generating and Electric Plant	154,971	283,888
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	3,918	6,709
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	163,855	294,669
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	396,196	592,599
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	213,934,162	214,442,530
77	(556) System Control and Load Dispatching	224,119	135,542
78	(557) Other Expenses	172,598	124,981
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	214,330,879	214,703,053
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	365,132,633	398,477,510
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	787,581	825,405
84			
85	(561.1) Load Dispatch-Reliability	649,663	626,249
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	595,168	624,393
87	(561.3) Load Dispatch-Transmission Service and Scheduling	23,284	17,138
88	(561.4) Scheduling, System Control and Dispatch Services	1,942,861	1,950,658
89	(561.5) Reliability, Planning and Standards Development	266,158	169,518
90	(561.6) Transmission Service Studies	2,543	1,350
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	526,368	716,203
93	(562) Station Expenses	381,253	844,915
94	(563) Overhead Lines Expenses	232,192	196,179
95	(564) Underground Lines Expenses	37,167	35,074
96	(565) Transmission of Electricity by Others	21,474,652	13,210,354
97	(566) Miscellaneous Transmission Expenses	22,138	38,457
98	(567) Rents	79,030	343,646
99	TOTAL Operation (Enter Total of lines 83 thru 98)	27,020,058	19,599,539
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	639,694	602,501
102	(569) Maintenance of Structures	225,538	17,651
103	(569.1) Maintenance of Computer Hardware	11,413	14,828
104	(569.2) Maintenance of Computer Software	1,010,690	1,067,929
105	(569.3) Maintenance of Communication Equipment	22,363	13,652
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,465,975	2,019,231
108	(571) Maintenance of Overhead Lines	3,537,385	3,628,255
109	(572) Maintenance of Underground Lines	298	
110	(573) Maintenance of Miscellaneous Transmission Plant	38,289	49,632
111	TOTAL Maintenance (Total of lines 101 thru 110)	7,951,645	7,413,679
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	34,971,703	27,013,218

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	2,801,233	2,907,804
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	2,801,233	2,907,804
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)	2,801,233	2,907,804
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,613,978	2,290,746
135	(581) Load Dispatching	1,113,066	874,525
136	(582) Station Expenses	1,282,434	830,481
137	(583) Overhead Line Expenses	908,459	1,031,621
138	(584) Underground Line Expenses	1,426,969	480,571
139	(585) Street Lighting and Signal System Expenses	443,433	406,960
140	(586) Meter Expenses	1,787,876	2,021,772
141	(587) Customer Installations Expenses	421,558	240,059
142	(588) Miscellaneous Expenses	2,564,715	2,188,217
143	(589) Rents	653,936	618,963
144	TOTAL Operation (Enter Total of lines 134 thru 143)	12,216,424	10,983,915
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,162,539	3,538,137
147	(591) Maintenance of Structures	391,949	231,907
148	(592) Maintenance of Station Equipment	3,487,839	3,668,238
149	(593) Maintenance of Overhead Lines	27,920,315	28,501,292
150	(594) Maintenance of Underground Lines	1,807,718	1,308,166
151	(595) Maintenance of Line Transformers	2,039,751	1,515,102
152	(596) Maintenance of Street Lighting and Signal Systems	346,216	296,730
153	(597) Maintenance of Meters	636,413	619,746
154	(598) Maintenance of Miscellaneous Distribution Plant	1,011,116	986,035
155	TOTAL Maintenance (Total of lines 146 thru 154)	38,803,856	40,665,353
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	51,020,280	51,649,268
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	208,190	12,273
160	(902) Meter Reading Expenses	5,982,578	5,804,865
161	(903) Customer Records and Collection Expenses	17,287,191	17,565,325
162	(904) Uncollectible Accounts	6,457,138	7,034,958
163	(905) Miscellaneous Customer Accounts Expenses	67,377	64,531
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	30,002,474	30,481,952

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	18,973,709	16,242,383
169	(909) Informational and Instructional Expenses	78,932	266,837
170	(910) Miscellaneous Customer Service and Informational Expenses	838	2,474
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	19,053,479	16,511,694
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-8,660	-3,184
175	(912) Demonstrating and Selling Expenses	38,093	94,955
176	(913) Advertising Expenses	148,308	248,182
177	(916) Miscellaneous Sales Expenses	33,256	2,872
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	210,997	342,825
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	49,313,149	43,928,964
182	(921) Office Supplies and Expenses	12,430,897	9,229,985
183	(Less) (922) Administrative Expenses Transferred-Credit	3,255,483	2,779,412
184	(923) Outside Services Employed	6,288,522	8,048,051
185	(924) Property Insurance	1,961,875	3,047,945
186	(925) Injuries and Damages	4,432,884	3,449,702
187	(926) Employee Pensions and Benefits	34,659,160	35,916,073
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	4,940,404	5,105,002
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	106,575	79,188
192	(930.2) Miscellaneous General Expenses	1,936,351	1,522,417
193	(931) Rents	960,555	719,569
194	TOTAL Operation (Enter Total of lines 181 thru 193)	113,774,889	108,267,484
195	Maintenance		
196	(935) Maintenance of General Plant	977,301	1,329,949
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	114,752,190	109,597,433
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	617,944,989	636,981,704

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 112 Column: b

Information on Formula Rates:

Calculated per company records as stipulated per contract.

Page 106 lines 13,17,21 and 25.

Schedule Page: 320 Line No.: 181 Column: b

Note that for the year ended December 31, 2012, the total amount of Administrative and General Salaries in Account 920 includes a transmission related component of \$6,018,331.

Schedule Page: 320 Line No.: 181 Column: c

Note that for the year ended December 31, 2011, the total amount of Administrative and General Salaries in Account 920 includes a transmission related component of \$4,964,483.

Schedule Page: 320 Line No.: 182 Column: b

Note that for the year ended December 31, 2012, the total amount of Office Supplies and Expenses in Account 921 includes a transmission related component of \$815,841.

Schedule Page: 320 Line No.: 182 Column: c

Note that for the year ended December 31, 2011, the total amount of Office Supplies and Expenses in Account 921 includes a transmission related component of \$875,691.

Schedule Page: 320 Line No.: 183 Column: b

Note that for the year ended December 31, 2012, the total amount of Administrative Expenses Transferred - Credit in Account 922 includes a transmission related component of \$-363,314.

Schedule Page: 320 Line No.: 183 Column: c

Note that for the year ended December 31, 2011, the total amount of Administrative Expenses Transferred - Credit in Account 922 includes a transmission related component of \$-307,494.

Schedule Page: 320 Line No.: 184 Column: b

Note that for the year ended December 31, 2012, the total amount of Outside Services Employed in Account 923 includes a transmission related component of \$586,250.

Schedule Page: 320 Line No.: 184 Column: c

Note that for the year ended December 31, 2011, the total amount of Outside Services Employed in Account 923 includes a transmission related component of \$761,903.

Schedule Page: 320 Line No.: 185 Column: b

Note that for the year ended December 31, 2012, the total amount of Property Insurance in Account 924 includes a transmission related component of \$137,417.

Schedule Page: 320 Line No.: 185 Column: c

Note that for the year ended December 31, 2011 the total amount of Property Insurance in Account 924 includes a transmission related component of \$737,636.

Schedule Page: 320 Line No.: 186 Column: b

Note that for the year ended December 31, 2012, the total amount of Injuries and Damages in Account 925 includes a transmission related component of \$184,809.

Schedule Page: 320 Line No.: 186 Column: c

Note that for the year ended December 31, 2011, the total amount of Injuries and Damages in Account 925 includes a transmission related component of \$135,944.

Schedule Page: 320 Line No.: 187 Column: b

Note that for the year ended December 31, 2012, the total amount of Employee Pensions and Benefits in Account 926 includes a transmission related component of \$709,513.

Schedule Page: 320 Line No.: 187 Column: c

Note that for the year ended December 31, 2011, the total amount of Employee Pensions and Benefits in Account 926 includes a transmission related component of \$417,668.

Schedule Page: 320 Line No.: 189 Column: b

Note that for the year ended December 31, 2012, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$979,556.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 189 Column: c

Note that for the year ended December 31, 2011, the total amount of Regulatory Commission Expenses in Account 928 includes a transmission related component of \$954,557.

Schedule Page: 320 Line No.: 192 Column: b

Note that for the year ended December 31, 2012, the total amount of Miscellaneous General Expenses in Account 930.2 includes a transmission component of \$203,111.

Schedule Page: 320 Line No.: 192 Column: c

Note that for the year ended December 31, 2011, the total amount of Miscellaneous General Expenses in Account 930.2 includes a transmission related component of \$259,351.

Schedule Page: 320 Line No.: 193 Column: b

Note that for the year ended December 31, 2012, the total amount of Rents in Account 931 includes a transmission related component of \$382,293.

Schedule Page: 320 Line No.: 193 Column: c

Note that for the year ended December 31, 2011, the total amount of Rents in Account 931 includes a transmission related component of \$111,718.

Schedule Page: 320 Line No.: 196 Column: b

Note that for the year ended December 31, 2012, the total amount of Maintenance of General Plant in Account 935 includes a transmission related component of \$23,513.

Schedule Page: 320 Line No.: 196 Column: c

Note that for the year ended December 31, 2011, the total amount of Maintenance of General Plant in Account 935 includes a transmission related component of \$23,102.

Schedule Page: 320 Line No.: 197 Column: b

Note that for the year ended December 31, 2012, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$ 9,677,320.

Schedule Page: 320 Line No.: 197 Column: c

Note that for the year ended December 31, 2011, the total amount of Administrative and General Expenses in Accounts 920 through 935 includes a transmission related component of \$8,934,559.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	North Atlantic Energy Company	LU	NAEC 1 & 3			
3	Select Energy, Inc.	OS	SE 6			
4	Select Energy, Inc.	AD	SE 6			
5						
6	Nonassociated Utilities/Companies:					
7	Central Maine Power Company	OS				
8	Constellation Energy Commodities Group	AD				
9	CP Power Sales Seventeen, LLC	OS				
10	Hess Corporation	OS				
11	Hess Corporation	OS				
12	HQ Energy Services (US)	OS				
13	ICAP Energy, LLC	OS				
14	ISO New England	OS	ISO-NE			
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ISO New England	OS	ISO-NE			
2	NextEra Energy Power Marketing, LLC.	OS				
3	PJM Settlement, Inc.	OS				
4	Portland Natural Gas	OS				
5	Vermont Yankee Nuclear Power Corp.	LU	VYNPC 12			
6						
7	Municipals:					
8	New Hampshire Electric Cooperative	OS				
9	New York Municipal Power Agency	OS	NU 62			
10	New York Municipal Power Agency	AD	NU 62			
11						
12	Other Sellers:					
13	Alexandria Power	IU				
14	Bethlehem Power	IU				
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Briar Hydro	LU				
2	Bridgewater Power	IU				
3	Errol Dam	LU				
4	Great Falls Lower	LU				
5	Greggs Falls	OS				
6	Lempster Wind	IU				
7	Mine Falls	OS				
8	Nashua Hydro	LU				
9	Newfound Hydro	LU				
10	Pembroke Hydro	OS				
11	Penacook Lower Falls	LU				
12	Penacook Upper Falls	LU				
13	Rollinsford Hydro	LU				
14	Springfield Power	IU				
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tamworth Power	IU				
2	Turnkey Rochester	OS				
3	University of New Hampshire Turbine	OS				
4	Wheelabrator Technologies, Inc.					
5	Claremont Municipal Solid Waste	OS				
6	Wheelabrator Technologies, Inc.					
7	Concord Municipal Solid Waste	LU				
8	Other Nonutility Generators					
9	Residential, Commercial, and					
10	Industrial Surplus Generators	OS				
11	New Hampshire Renewable Portfolio					
12	New Hampshire Renewable Portfolio	AD				
13						
14						
	Total					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
					-96,384	-96,384	2
54,817				2,717,912	589,194	3,307,106	3
260				8,374	-27,407	-19,033	4
							5
							6
6				486	482	968	7
				-1,293,091		-1,293,091	8
77,378				18,934,038		18,934,038	9
504,000				17,362,800		17,362,800	10
-8,000				-204,946		-204,946	11
72,000				2,286,000		2,286,000	12
				12,421		12,421	13
					31,846	31,846	14
3,540,642				198,415,649	15,518,513	213,934,162	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,500,460				55,909,631	7,717,624	63,627,255	1
343,200				11,943,923		11,943,923	2
					961	961	3
					2,305,333	2,305,333	4
38,010					1,735,305	1,735,305	5
							6
							7
				-109,797	9,904	-99,893	8
					30,591	30,591	9
					1,630	1,630	10
							11
							12
101,772				7,333,410		7,333,410	13
123,454				9,103,010		9,103,010	14
3,540,642				198,415,649	15,518,513	213,934,162	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
19,025				2,648,602	318,628	2,967,230	1
120,609				8,845,138		8,845,138	2
16,561				2,776,515	308,400	3,084,915	3
3,691				332,224		332,224	4
8,366				261,441	43,532	304,973	5
63,782				3,348,528		3,348,528	6
9,603				301,585	49,571	351,156	7
4,184				517,064	68,595	585,659	8
5,648				698,730	66,965	765,695	9
8,179				263,341	43,548	306,889	10
19,124				675,095		675,095	11
12,938				417,969	71,633	489,602	12
5,589				458,342		458,342	13
75,441				5,158,639		5,158,639	14
3,540,642				198,415,649	15,518,513	213,934,162	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
150,861				10,602,463		10,602,463	1
6,085				214,588	78,853	293,441	2
9,712				370,967	69,002	439,969	3
							4
30,532				1,119,539	160,488	1,280,027	5
							6
102,996				13,855,695	1,547,572	15,403,267	7
60,359				2,414,822	392,647	2,807,469	8
							9
				19,076		19,076	10
				17,385,967		17,385,967	11
				1,725,148		1,725,148	12
							13
							14
3,540,642				198,415,649	15,518,513	213,934,162	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: a
Associated Utility.

Schedule Page: 326 Line No.: 2 Column: b
Adjustment to net proceeds on the sale of Seabrook to PSNH from NAEC.

Schedule Page: 326 Line No.: 2 Column: c
NAEC Rate Schedules FERC No. 1 and No. 3 were cancelled on November 1, 2002 as per FERC's order in Docket No. ECO-70-000.1

Schedule Page: 326 Line No.: 3 Column: a
Associated Utility.

Schedule Page: 326 Line No.: 3 Column: b
The Wholesale Transition Agreement is an agreement between Northeast Utilities Service Company and Select Energy Inc. (Select), for wholesale power supply to meet the needs of NU Operating Companies wholesale customers listed in the contract. Select sells power to the NU Operating Companies for immediate resale to the wholesale customers. Select provides all contract administration services. In return for power supply and contract admin. services provided by Select, it receives all revenue under the Wholesale Contracts.

Schedule Page: 326 Line No.: 3 Column: c
Select Energy, Inc. Rate Schedule FERC Number 6.

Schedule Page: 326 Line No.: 4 Column: a
Associated Utility.

Schedule Page: 326 Line No.: 4 Column: b
Prior period adjustment for the Wholesale Transition Agreement.

Schedule Page: 326 Line No.: 4 Column: c
Select Energy, Inc. Rate Schedule FERC Number 6.

Schedule Page: 326 Line No.: 7 Column: b
Borderline Service.

Schedule Page: 326 Line No.: 8 Column: b
Prior period adjustment for PSNH share of distribution resulting from the Stipulation and Consent Agreement between FERC Office of Enforcement and Constellation Energy Commodities Group, Inc.

Schedule Page: 326 Line No.: 9 Column: b
Short-term energy purchases.

Schedule Page: 326 Line No.: 10 Column: b
Short-term energy purchases.

Schedule Page: 326 Line No.: 11 Column: b
Short-term energy sales related to procurement activities. Due to EITF Issue No. 03-11, certain sales are recorded as purchase power.

Schedule Page: 326 Line No.: 12 Column: b
Short-term energy purchases.

Schedule Page: 326 Line No.: 13 Column: b
Brokering Fees.

Schedule Page: 326 Line No.: 14 Column: b
Financial Transmission Rights.

Schedule Page: 326 Line No.: 14 Column: c
ISO-New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326.1 Line No.: 1 Column: b
Short-term energy and capacity purchases.

Schedule Page: 326.1 Line No.: 1 Column: c
ISO-New England, Inc. Transmission, Markets and Services Tariff.

Schedule Page: 326.1 Line No.: 2 Column: b
Short-term energy purchases.

Schedule Page: 326.1 Line No.: 3 Column: b
Default Assessment.

Schedule Page: 326.1 Line No.: 4 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
FOOTNOTE DATA			

This is a use charge for the pipeline. Contract terminates on October 31, 2018.

Schedule Page: 326.1 Line No.: 5 Column: c

Vermont Yankee Nuclear Power Corporation rate schedule number.

Schedule Page: 326.1 Line No.: 8 Column: b

Payment to NHEC is in return for PSNH receiving 100 percent of the generation from Lempster Wind, per contract, beginning October 2008.

Schedule Page: 326.1 Line No.: 9 Column: b

Associated capacity purchases.

Schedule Page: 326.1 Line No.: 9 Column: c

Northeast Utilities Operating Companies rate schedule number.

Schedule Page: 326.1 Line No.: 10 Column: b

Prior period adjustment for associated capacity purchases.

Schedule Page: 326.1 Line No.: 10 Column: c

Northeast Utilities Operating Companies rate schedule number.

Schedule Page: 326.2 Line No.: 5 Column: b

Non-firm purchases from nonutility generators.

Schedule Page: 326.2 Line No.: 7 Column: b

Non-firm purchases from nonutility generators.

Schedule Page: 326.2 Line No.: 10 Column: b

Non-firm purchases from nonutility generators.

Schedule Page: 326.3 Line No.: 2 Column: b

Non-firm purchases from nonutility generators.

Schedule Page: 326.3 Line No.: 3 Column: b

Non-firm purchases from nonutility generators.

Schedule Page: 326.3 Line No.: 5 Column: b

Non-firm purchases from nonutility generators.

Schedule Page: 326.3 Line No.: 8 Column: b

Listing of Other Nonutility Generators:

Line #	Name of Company or Public Authority	Statistical Classification	MegaWatt Hours Purchased	Energy Charges (\$)	Other Charges (\$)	Total Settlement (\$)
1	Ashuelot Hydro	OS	1,073	34,804	3,574	38,378
2	Avery Dam	OS	1,389	50,715	6,242	56,957
3	Bath Electric Hydro	OS	1,856	65,863	9,119	74,982
4	Campton Dam	OS	1,149	39,799	6,597	46,396
5	Celley Mill Hydro	OS	444	13,974	2,104	16,078
6	Chamberlain Falls	OS	125	3,693	0	3,693
7	China Mills Dam	OS	688	30,328	12,641	42,969
8	Clement Dam	OS	0	(584)	51,182	50,598
9	Coheco Falls	OS	2,129	70,890	14,190	85,080
10	Dunbarton Road Landfill	OS	98	2,725	18,643	21,368
11	Eastman Brook Hydro	OS	269	8,339	1,066	9,405
12	Fiske Mill	OS	1,001	34,744	0	34,744
13	Four Hills Landfill	LU	3,849	148,438	10,319	158,757
14	Four Hills Reducer	OS	3,281	92,798	29,413	122,211
15	Franklin Falls	OS	3,677	136,396	19,369	155,765
16	Garland Mill	LU	12	1,062	0	1,062
17	Goffstown Hydro	OS	0	0	1,397	1,397
18	Goodrich Falls	OS	1,500	48,256	8,817	57,073
19	Hosiery Mill Dam	OS	(28)	(1,100)	6,666	5,566
20	Kelleys Falls	OS	962	27,532	7,384	34,916
21	Lakeport Dam	OS	1,703	59,652	11,591	71,243
22	Lisbon Hydro	OS	2,378	81,013	11,001	92,014
23	Lochmere Dam	OS	2,589	92,372	19,624	111,996

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Public Service Company of New Hampshire	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4

FOOTNOTE DATA

24	Lower Robertson	OS	1,045	34,138	3,542	37,680
25	Manchester-Boston Regional Airport	OS	78	3,825	0	3,825
26	Marlow Power	OS	438	15,908	1,821	17,729
27	Milton Mills Hydro	OS	6,261	218,430	29,405	247,835
28	Monadnock Paper Mills	OS	631	17,317	0	17,317
29	New England Wood Products	OS	6	346	0	346
30	Noone Falls	OS	231	8,700	1,270	9,970
31	Otis Mill Hydro	OS	144	4,263	1,200	5,463
32	Otter Lane Hydro	OS	230	7,513	1,551	9,064
33	Peterborough Lower Hydro	LU	505	62,366	9,351	71,717
34	Peterborough Upper Hydro	LU	803	98,326	9,833	108,159
35	Pettyboro Hydro	OS	21	601	37	638
36	Pine Valley Mill	OS	1,170	34,833	7,305	42,138
37	River Bend Hydro	OS	4,930	161,007	14,978	175,985
38	Salmon Brook Station #3	OS	759	24,809	3,725	28,534
39	Spaulding Pond Hydro	OS	698	25,680	0	25,680
40	Steels Pond Hydro	LU	359	17,964	0	17,964
41	Stevens Mill	OS	0	0	5,092	5,092
42	Sugar River Hydro	LU	381	39,099	9,622	48,721
43	Sugar River Hydro #2	OS	445	15,066	0	15,066
44	Sunapee Hydro	OS	1,509	59,810	8,868	68,678
45	Sunnybrook Hydro #2	OS	143	4,796	718	5,514
46	Swans Falls Hydro	OS	3,519	123,715	7,461	131,176
47	Waterloom Falls	OS	223	7,109	1,113	8,222
48	Watson Dam	LU	1,065	131,354	12,062	143,416
49	West Hopkinton Hydro	LU	1,762	158,612	0	158,612
50	Weston Dam	OS	2,559	88,072	10,642	98,714
51	Wyandotte Hydro	OS	300	9,454	2,112	11,566
Total			60,359	2,414,822	392,647	2,807,469

Notes: OS = Non-firm purchases from nonutility generators.

Schedule Page: 326.3 Line No.: 10 Column: b

This represents Residential, Commercial, and Industrial Nonutility Generators who generate energy and is recorded as Non-firm purchase power.

Schedule Page: 326.3 Line No.: 11 Column: b

This amount is an accrual for the anticipated 2012 expense associated with the cost of energy procurement in compliance with the New Hampshire Renewable Portfolio Standards.

Schedule Page: 326.3 Line No.: 12 Column: b

Prior period adjustment for energy procurement compliance associated with the New Hampshire Renewable Portfolio Standards.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b), and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	FIRM WHEELING SERVICE			
2	Commonwealth Electric Company	Associated Utility	Commonwealth Electric Company	LFP
3	HQ Energy Services, U.S.	HQ Energy Services, U.S.	HQ Phase I or II	OLF
4	NRG Energy, Inc.	NRG Energy, Inc.	Various	LFP
5	Sterling Light Department	Mass Municipal Wholesale Electric	NEPOOL PTF	LFP
6	Sterling Light Department	Mass Municipal Wholesale Electric	NEPOOL PTF	AD
7				
8	SHORT-TERM FIRM			
9	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD
10	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD
11	Granite Reliable Power LLC	Granite Reliable Power LLC	NEPOOL PTF	AD
12				
13	NON-FIRM WHEELING SERVICE			
14	Algonquin Windsor Locks LLC	Algonquin Windsor Locks LLC	NEPOOL PTF	NF
15	Algonquin Windsor Locks LLC	Algonquin Windsor Locks LLC	NEPOOL PTF	AD
16	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	NF
17	Brookfield Energy Marketing LP - Berlin	Brookfield Energy Marketing LP	NEPOOL PTF	AD
18	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	NF
19	Brookfield Energy Marketing LP - Pontook	Brookfield Energy Marketing LP	NEPOOL PTF	AD
20	Brookfield Energy Marketing LP- HQ	Brookfield Energy Marketing LP	HQ Phase I or II	NF
21	Brookfield Energy Marketing LP- HQ	Brookfield Energy Marketing LP	HQ Phase I or II	AD
22	Citizens Vermont Electric Division	Vermont Electric Company	Citizens Vermont Electric Div.	NF
23	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF
24	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	AD
25	FirstLight Power Resources Management	FirstLight Power Resources	NEPOOL PTF	NF
26	Granite Reliable Power LLC	Granite Reliable Power LLC	NEPOOL PTF	NF
27	Granite Reliable Power LLC	Granite Reliable Power LLC	NEPOOL PTF	AD
28	Littleton Electric Light & Water Department	Minnewawa Hydro	New England Power	NF
29	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	NF
30	Pittsfield Generating Company, LP	Pittsfield Generating Company, LP	NEPOOL PTF	AD
31	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	NF
32	Waterbury Generation, LLC	Waterbury Generation, LLC	NEPOOL PTF	AD
33				
34	TRANSMISSION SUPPORT			
	TOTAL			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seabrook Associate Participants	Not Applicable	Not Applicable	OS
2				
3	NEPOOL/ISO			
4	OATT - Regional Network Service	Not Applicable	Not Applicable	OS
5	OATT - Scheduling & Dispatch Service	Not Applicable	Not Applicable	OS
6	OATT - Through or Out Service	Not Applicable	Not Applicable	OS
7				
8	NETWORK SERVICE			
9	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	FNO
10	Ashland Municipal Electric Department	Various	Ashland Municipal Electric Dept.	AD
11	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	FNO
12	The Connecticut Light & Power Company	Associated Utility	The Connecticut Light & Power Co.	AD
13	Connecticut Municipal Electric Energy Coop.	Various New England Utilities	Conn. Municipal Electric Energy	FNO
14	Connecticut Municipal Electric Energy Coop.	Various New England Utilities	Conn. Municipal Electric Energy	AD
15	GenConn Energy, LLC	Various	GenConn Energy, LLC	FNO
16	GenConn Energy, LLC	Various	GenConn Energy, LLC	AD
17	Granite Reliable Power LLC	Various	Granite Reliable Power LLC	FNO
18	Granite Reliable Power LLC	Various	Granite Reliable Power LLC	AD
19	New England Power Company	New England Power Company	New England Power Company	FNO
20	New England Power Company	New England Power Company	New England Power Company	AD
21	New Hampshire Electric Co-op	Various New England Utilities	New Hampshire Electric Co-op	FNO
22	New Hampshire Electric Co-op	Various New England Utilities	New Hampshire Electric Co-op	AD
23	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	FNS
24	Public Service Company of New Hampshire	Associated Utility	Public Service Company of NH	AD
25	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	FNO
26	Unitil Energy Systems, Inc.	Various	Unitil Energy Systems, Inc.	AD
27	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	FNO
28	Waterbury Generation, LLC	Waterbury Generation, LLC	Waterbury Generation, LLC	AD
29	Western Massachusetts Electric Company	Associated Utility	Western Massachusetts Electric Co	FNO
30	Western Massachusetts Electric Company	Associated Utility	Western Massachusetts Electric Co	AD
31	Town of Wolfeboro Municipal Electric Dept.	Various	Town of Wolfeboro Municipal	AD
32	Town of Wolfeboro Municipal Electric Dept.	Various	Town of Wolfeboro Municipal	AD
33				
34				
	TOTAL			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
343	Border of NU System	Various				2
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		1,501,562	1,501,562	3
ISO-NE OATT	Middletown 345KV	Unitil System				4
ISO-NE OATT	Mechanicsville	NEPOOL PTF				5
ISO-NE OATT	Mechanicsville	NEPOOL PTF				6
						7
						8
ISO-NE OATT	Berlin	NEPOOL PTF				9
ISO-NE OATT	Pontook	NEPOOL PTF				10
ISO-NE OATT	Paris Substation	NEPOOL PTF				11
						12
						13
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				14
ISO-NE OATT	Windsor Locks Subst	NEPOOL PTF				15
ISO-NE OATT	Berlin	NEPOOL PTF		88,107	88,107	16
ISO-NE OATT	Berlin	NEPOOL PTF				17
ISO-NE OATT	Pontook	NEPOOL PTF		60,105	60,105	18
ISO-NE OATT	Pontook	NEPOOL PTF				19
ISO-NE OATT	NE HVDC Border	HQ Phase I or II		171	171	20
ISO-NE OATT	NE HVDC Border	HQ Phase I or II				21
139	PSNH System	PSNH System		1,892	1,892	22
ISO-NE OATT	Various	NEPOOL PTF				23
ISO-NE OATT	Various	NEPOOL PTF				24
ISO-NE OATT	French King Subst	NEPOOL PTF				25
ISO-NE OATT	Paris Substation	NEPOOL PTF		145,317	145,317	26
ISO-NE OATT	Paris Substation	NEPOOL PTF				27
PSNH Tariff #1	PSNH System	PSNH System		612	612	28
ISO-NE OATT	Pittsfield	NEPOOL PTF				29
ISO-NE OATT	Pittsfield	NEPOOL PTF				30
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				31
ISO-NE OATT	Baldwin 13F Subst	NEPOOL PTF				32
						33
						34
			0	11,868,562	11,868,562	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
127	Not Applicable	Not Applicable				1
						2
						3
NEPOOL	Not Applicable	Not Applicable				4
NEPOOL	Not Applicable	Not Applicable				5
NEPOOL	Not Applicable	Not Applicable				6
						7
						8
ISO-NE OATT	Various	Ashland Substation		18,870	18,870	9
ISO-NE OATT	Various	Ashland Substation				10
ISO-NE OATT	Various	CL&P System				11
ISO-NE OATT	Various	CL&P System				12
ISO-NE OATT	Various	CMEEC System				13
ISO-NE OATT	Various	CMEEC System				14
ISO-NE OATT	Various	GenConn System				15
ISO-NE OATT	Various	GenConn System				16
ISO-NE OATT	Various	Granite Reliable Sys		1,833	1,833	17
ISO-NE OATT	Various	Granite Reliable Sys				18
ISO-NE OATT	NEPCO System	Various				19
ISO-NE OATT	NEPCO System	Various				20
ISO-NE OATT	Border of NU System	New Hampshire Co-op		776,630	776,630	21
ISO-NE OATT	Border of NU System	New Hampshire Co-op				22
ISO-NE OATT	Various	PSNH System		8,144,705	8,144,705	23
ISO-NE OATT	Various	PSNH System				24
ISO-NE OATT	Various	Unitil System		1,276,491	1,276,491	25
ISO-NE OATT	Various	Unitil System				26
ISO-NE OATT	Various	Baldwin Substation				27
ISO-NE OATT	Various	Baldwin Substation				28
ISO-NE OATT	Various	WMECO System				29
ISO-NE OATT	Various	WMECO System				30
ISO-NE OATT	Various	Wolfeboro				31
ISO-NE OATT	Various	Wolfeboro		-147,733	-147,733	32
						33
						34
			0	11,868,562	11,868,562	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
		1,728	1,728	2
		5,016,310	5,016,310	3
		64,566	64,566	4
		127	127	5
		-67	-67	6
				7
				8
		-4,521	-4,521	9
		-2,319	-2,319	10
		-37	-37	11
				12
				13
		5,840	5,840	14
		-12,796	-12,796	15
		8,294	8,294	16
		-1,528	-1,528	17
		5,133	5,133	18
		-671	-671	19
		355	355	20
		-285	-285	21
		3,262	3,262	22
		30,901	30,901	23
		-16,025	-16,025	24
		1,048	1,048	25
		26,804	26,804	26
		-514	-514	27
		-33	-33	28
		72,996	72,996	29
		-18,021	-18,021	30
		1,042	1,042	31
		-3,591	-3,591	32
				33
				34
0	0	9,538,271	9,538,271	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		399,337	399,337	1
				2
				3
		2,276,410	2,276,410	4
		50,123	50,123	5
		357,699	357,699	6
				7
				8
		1,356	1,356	9
		-704	-704	10
		1,943,668	1,943,668	11
		-961,104	-961,104	12
		123,537	123,537	13
		-63,309	-63,309	14
		10,585	10,585	15
		-3,280	-3,280	16
		185	185	17
		-2	-2	18
		43,710	43,710	19
		-21,509	-21,509	20
		56,775	56,775	21
		-28,612	-28,612	22
				23
				24
		100,016	100,016	25
		-51,438	-51,438	26
		31	31	27
		-5	-5	28
		302,501	302,501	29
		-148,640	-148,640	30
		-25,558	-25,558	31
		-1,499	-1,499	32
				33
				34
0	0	9,538,271	9,538,271	

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
---	---	--	----------------------------------

FOOTNOTE DATA

Schedule Page: 328 Line No.: 6 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328 Line No.: 9 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328 Line No.: 10 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328 Line No.: 11 Column: m This relates to the FERC Audit Refund.
Schedule Page: 328 Line No.: 15 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328 Line No.: 17 Column: m This relates to the 2011 Annual True-up.
Schedule Page: 328 Line No.: 19 Column: m This relates to the 2011 Annual True-up.
Schedule Page: 328 Line No.: 21 Column: m This relates to the 2012 Annual Schedule 20A-NU Adjustment.
Schedule Page: 328 Line No.: 24 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328 Line No.: 27 Column: m This relates to the 2011 Annual True-up.
Schedule Page: 328 Line No.: 30 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328 Line No.: 32 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 10 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 12 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 14 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 16 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 18 Column: m This relates to the 2011 Annual True-up.
Schedule Page: 328.1 Line No.: 20 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 22 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 23 Column: m Intracompany revenues are not reported on the FERC Form.
Schedule Page: 328.1 Line No.: 26 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 28 Column: m This relates to the 2011 Annual True-up.
Schedule Page: 328.1 Line No.: 30 Column: m This relates to the 2011 Annual True-up and the FERC Audit Refund.
Schedule Page: 328.1 Line No.: 31 Column: m This adjustment relates to a refund required as a result of their contract terminating.
Schedule Page: 328.1 Line No.: 32 Column: m This relates to the 2011 Annual True-up.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Northeast Utilities	FNS					368,304	368,304
2	Northeast Utilities	AD					69	69
3	National Grid (New Eng.							
4	Electric Trans. Corp)	OS					282,446	282,446
5	Vermont Electric							
6	Transmission Company	OS					155,057	155,057
7	National Grid (New							
8	England Power Co.)	OS					640,540	640,540
9	NSTAR	OS					47,895	47,895
10	National Grid (New Eng.							
11	Hydro Trans Elec Co.)	OS					2,264,754	2,264,754
12	National Grid (New Eng.							
13	Hydro Trans Corp.)	OS					1,507,180	1,507,180
14	National Grid (NE Hydro							
15	Tran Corp-Chester SVC	OS					271,105	271,105
16								
	TOTAL						21,474,652	21,474,652

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	ISO-NE Network Service	FNS					4,204,572	4,204,572
2								
3	ISO-NE Sch & Dspch.							
4	Ancillary Services	OS					1,015,594	1,015,594
5								
6								
7	ISO-NE Reliability	OS					3,059,938	3,059,938
8	Central Maine Power Co.							
9	-Wyman #4	OS					24,486	24,486
10								
11								
12								
13								
14	Green Mountain Power							
15	Corporation	FNS					1,087,788	1,087,788
16								
	TOTAL						21,474,652	21,474,652

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3	National Grid							
4	-Moore Station	OS					13,319	13,319
5								
6								
7								
8								
9								
10								
11	Vermont Electric							
12	Power Company, Inc.	FNS					320,663	320,663
13								
14								
15	Deferred Transm Expense	OS					-589,866	-589,866
16	Deferred Transm Expense	AD					6,800,808	6,800,808
	TOTAL						21,474,652	21,474,652

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Associated Utility

Schedule Page: 332 Line No.: 2 Column: a

Associated Utility

Schedule Page: 332 Line No.: 2 Column: b

Prior period adjustment.

Schedule Page: 332 Line No.: 9 Column: a

Associated Utility

Schedule Page: 332.2 Line No.: 16 Column: b

Prior Period Adjustment.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	117,116
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	213,001
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	385,199
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Civic and Community Relations Activities	193,668
7	Administrative Services	-171,473
8	Environmental Strategies and Policies	110,557
9	NUSCO Rate of Return	431,306
10	Trustee Fees and Expenses	701,145
11	Other Miscellaneous Expenses	-44,168
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	1,936,351

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	3,763,315				3,763,315
2	Steam Production Plant	31,861,592				31,861,592
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	793,604				793,604
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	208,005				208,005
7	Transmission Plant	10,054,648				10,054,648
8	Distribution Plant	35,653,311				35,653,311
9	Regional Transmission and Market Operation					
10	General Plant	5,659,405		136,838		5,796,243
11	Common Plant-Electric					
12	TOTAL	87,993,880		136,838		88,130,718

B. Basis for Amortization Charges

	Plant	Commenced	Expires	2012 Amort.
Derry Building	344,205	06/2005	10/2028	3,453
Keene Service Building	244,661	08/2006	12/2016	11,977
Hydro Prod. Relicensing Costs	2,189,717	12/1998	12/2025	121,408
Total	2,778,583			136,838

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Merrimack	639,519			3.03		
14	Newington	146,122			0.86		
15	Schiller	213,490			5.24		
16	Wyman	6,781			0.91		
17	Subtotal Steam	1,005,912					
18							
19	Hydraulic Production						
20	Amoskeag LP #1893	12,358			1.16		
21	Ayers Island LP #2456	11,536			1.12		
22	Canaan LP #7528	3,095			0.67		
23	Eastman Falls LP #2457	9,022			1.63		
24	Garvins LP #2140	11,600			1.48		
25	Gorham LP #2288	2,083			1.09		
26	Hooksett LP #1913	1,969			0.79		
27	Jackman	5,810			1.20		
28	Smith LP #2287	8,260			0.89		
29	Subtotal Hydro	65,733					
30							
31	Other Production						
32	Lost Nation	2,875			1.94		
33	Merrimack	3,601			1.06		
34	Schiller	1,960			0.37		
35	Swan Falls						
36	White Lake	2,574			4.14		
37	Subtotal Other	11,010					
38							
39	Transmission						
40	352	28,782			1.04		
41	353	280,614			1.96		
42	354	10,906			1.46		
43	355	107,720			2.37		
44	356	62,718			2.45		
45	357						
46	358						
47	359	801			1.37		
48	Subtotal Transmission	491,541					
49							
50							

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	361	14,590			1.81		
14	362	189,955			1.99		
15	364	216,426			3.20		
16	365	339,325			3.17		
17	366	20,416			1.64		
18	367	99,758			2.79		
19	368	208,529			2.50		
20	369	120,001			2.79		
21	370	63,181			2.76		
22	371	4,962			5.23		
23	373	5,720			4.27		
24	Subtotal Distribution	1,282,863					
25							
26	General Plant						
27	390	77,097			1.45		
28	392	23,639			1.06		
29	393	2,033			3.54		
30	394	10,115			3.02		
31	395	3,995			2.02		
32	397	62,110			5.43		
33	398	1,765			4.06		
34	Subtotal General Plant	180,754					
35							
36	Intangible						
37	303	36,646			10.27		
38	Subtotal Intangible	36,646					
39							
40	Total	3,074,459					
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: b

The total amount of Intangible Plant Depreciation Expense in Account 403 includes a transmission related component of \$496,893.

Schedule Page: 336 Line No.: 10 Column: b

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission related component of \$2,546,379.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	3,763,315				3,763,315
2	Steam Production Plant	31,861,592				31,861,592
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	793,604				793,604
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	208,005				208,005
7	Transmission Plant	10,054,648				10,054,648
8	Distribution Plant	35,653,311				35,653,311
9	Regional Transmission and Market Operation					
10	General Plant	5,659,405		136,838		5,796,243
11	Common Plant-Electric					
12	TOTAL	87,993,880		136,838		88,130,718

B. Basis for Amortization Charges

	Plant	Commenced	Expires	2012 Amort.
Derry Building	344,205	06/2005	10/2028	3,453
Keene Service Building	244,661	08/2006	12/2016	11,977
Hydro Prod. Relicensing Costs	2,189,717	12/1998	12/2025	121,408
Total	2,778,583			136,838

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Merrimack	639,519			3.03		
14	Newington	146,122			0.86		
15	Schiller	213,490			5.24		
16	Wyman	6,781			0.91		
17	Subtotal Steam	1,005,912					
18							
19	Hydraulic Production						
20	Amoskeag LP #1893	12,358			1.16		
21	Ayers Island LP #2456	11,536			1.12		
22	Canaan LP #7528	3,095			0.67		
23	Eastman Falls LP #2457	9,022			1.63		
24	Garvins LP #2140	11,600			1.48		
25	Gorham LP #2288	2,083			1.09		
26	Hooksett LP #1913	1,969			0.79		
27	Jackman	5,810			1.20		
28	Smith LP #2287	8,260			0.89		
29	Subtotal Hydro	65,733					
30							
31	Other Production						
32	Lost Nation	2,875			1.94		
33	Merrimack	3,601			1.06		
34	Schiller	1,960			0.37		
35	Swan Falls						
36	White Lake	2,574			4.14		
37	Subtotal Other	11,010					
38							
39	Transmission						
40	352	28,782			1.04		
41	353	280,614			1.96		
42	354	10,906			1.46		
43	355	107,720			2.37		
44	356	62,718			2.45		
45	357						
46	358						
47	359	801			1.37		
48	Subtotal Transmission	491,541					
49							
50							

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	361	14,590			1.81		
14	362	189,955			1.99		
15	364	216,426			3.20		
16	365	339,325			3.17		
17	366	20,416			1.64		
18	367	99,758			2.79		
19	368	208,529			2.50		
20	369	120,001			2.79		
21	370	63,181			2.76		
22	371	4,962			5.23		
23	373	5,720			4.27		
24	Subtotal Distribution	1,282,863					
25							
26	General Plant						
27	390	77,097			1.45		
28	392	23,639			1.06		
29	393	2,033			3.54		
30	394	10,115			3.02		
31	395	3,995			2.02		
32	397	62,110			5.43		
33	398	1,765			4.06		
34	Subtotal General Plant	180,754					
35							
36	Intangible						
37	303	36,646			10.27		
38	Subtotal Intangible	36,646					
39							
40	Total	3,074,459					
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: b

The total amount of Intangible Plant Depreciation Expense in Account 403 includes a transmission related component of \$496,893.

Schedule Page: 336 Line No.: 10 Column: b

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission related component of \$2,546,379.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	3,763,315				3,763,315
2	Steam Production Plant	31,861,592				31,861,592
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	793,604				793,604
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	208,005				208,005
7	Transmission Plant	10,054,648				10,054,648
8	Distribution Plant	35,653,311				35,653,311
9	Regional Transmission and Market Operation					
10	General Plant	5,659,405		136,838		5,796,243
11	Common Plant-Electric					
12	TOTAL	87,993,880		136,838		88,130,718

B. Basis for Amortization Charges

	Plant	Commenced	Expires	2012 Amort.
Derry Building	344,205	06/2005	10/2028	3,453
Keene Service Building	244,661	08/2006	12/2016	11,977
Hydro Prod. Relicensing Costs	2,189,717	12/1998	12/2025	121,408
Total	2,778,583			136,838

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Merrimack	639,519			3.03		
14	Newington	146,122			0.86		
15	Schiller	213,490			5.24		
16	Wyman	6,781			0.91		
17	Subtotal Steam	1,005,912					
18							
19	Hydraulic Production						
20	Amoskeag LP #1893	12,358			1.16		
21	Ayers Island LP #2456	11,536			1.12		
22	Canaan LP #7528	3,095			0.67		
23	Eastman Falls LP #2457	9,022			1.63		
24	Garvins LP #2140	11,600			1.48		
25	Gorham LP #2288	2,083			1.09		
26	Hooksett LP #1913	1,969			0.79		
27	Jackman	5,810			1.20		
28	Smith LP #2287	8,260			0.89		
29	Subtotal Hydro	65,733					
30							
31	Other Production						
32	Lost Nation	2,875			1.94		
33	Merrimack	3,601			1.06		
34	Schiller	1,960			0.37		
35	Swan Falls						
36	White Lake	2,574			4.14		
37	Subtotal Other	11,010					
38							
39	Transmission						
40	352	28,782			1.04		
41	353	280,614			1.96		
42	354	10,906			1.46		
43	355	107,720			2.37		
44	356	62,718			2.45		
45	357						
46	358						
47	359	801			1.37		
48	Subtotal Transmission	491,541					
49							
50							

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Distribution						
13	361	14,590			1.81		
14	362	189,955			1.99		
15	364	216,426			3.20		
16	365	339,325			3.17		
17	366	20,416			1.64		
18	367	99,758			2.79		
19	368	208,529			2.50		
20	369	120,001			2.79		
21	370	63,181			2.76		
22	371	4,962			5.23		
23	373	5,720			4.27		
24	Subtotal Distribution	1,282,863					
25							
26	General Plant						
27	390	77,097			1.45		
28	392	23,639			1.06		
29	393	2,033			3.54		
30	394	10,115			3.02		
31	395	3,995			2.02		
32	397	62,110			5.43		
33	398	1,765			4.06		
34	Subtotal General Plant	180,754					
35							
36	Intangible						
37	303	36,646			10.27		
38	Subtotal Intangible	36,646					
39							
40	Total	3,074,459					
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: b

The total amount of Intangible Plant Depreciation Expense in Account 403 includes a transmission related component of \$496,893.

Schedule Page: 336 Line No.: 10 Column: b

The total amount of General Plant Depreciation Expense in Account 403 includes a transmission related component of \$2,546,379.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Proportionate share of expenses of the				
2	New Hampshire Public Utilities Commission,				
3	State of New Hampshire	3,395,244		3,395,244	
4					
5	Proportionate share of expenses of the				
6	Federal Energy Regulatory				
7	Commission (FERC) in connection with				
8	FERC Assessment Order No. 472	757,650		757,650	
9					
10	Hydropower annual charges of the				
11	FERC for the following licensed projects				
12	operated by the Company: #1893				
13	Amoskeag, #2287 Smith, #2288 Gorham,				
14	#2456 Ayers Island, #2457 Eastmen Falls,				
15	#7528 Canaan	192,783		192,783	
16					
17	Legal Expenses		594,727	594,727	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	4,345,677	594,727	4,940,404	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	3,395,244					3
							4
							5
							6
							7
Electric	928	757,650					8
							9
							10
							11
							12
							13
							14
Electric	928	192,783					15
							16
Electric	928	594,727					17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		4,940,404					46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

a. Overhead

b. Underground

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Electric Utility RD&D Performed Internally	
2		
3		
4		
5	A. (3)	EPRI - Fees
6		
7	A. (7) Subtotal	Total Costs Incurred Internally
8		
9		
10	Electric Utility RD&D Performed Externally	
11		
12	B. (1)	EPRI - Fees
13	B. (4)	General RD&D Costs
14		
15	B. (5) Subtotal	Total Costs Incurred Externally
16		
17	Total	Total Electric Utility RD&D Performed Internally and Externally
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
38		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
3,144		930	3,144		5
					6
3,144			3,144		7
					8
					9
					10
					11
	208,347	Various	208,347		12
	20,776	930	20,776		13
					14
	229,123		229,123		15
					16
3,144	229,123		232,267		17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					37
					38

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	13,948,451		
4	Transmission	486,922		
5	Regional Market			
6	Distribution	9,257,968		
7	Customer Accounts	7,445,705		
8	Customer Service and Informational	1,949,762		
9	Sales	-9,227		
10	Administrative and General	18,590,309		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	51,669,890		
12	Maintenance			
13	Production	11,006,424		
14	Transmission	824,882		
15	Regional Market			
16	Distribution	15,281,506		
17	Administrative and General	214,087		
18	TOTAL Maintenance (Total of lines 13 thru 17)	27,326,899		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	24,954,875		
21	Transmission (Enter Total of lines 4 and 14)	1,311,804		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	24,539,474		
24	Customer Accounts (Transcribe from line 7)	7,445,705		
25	Customer Service and Informational (Transcribe from line 8)	1,949,762		
26	Sales (Transcribe from line 9)	-9,227		
27	Administrative and General (Enter Total of lines 10 and 17)	18,804,396		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	78,996,789	2,495,678	81,492,467
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	78,996,789	2,495,678	81,492,467
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	21,996,529	2,212,033	24,208,562
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	21,996,529	2,212,033	24,208,562
72	Plant Removal (By Utility Departments)			
73	Electric Plant	1,794,473	126,289	1,920,762
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	1,794,473	126,289	1,920,762
77	Other Accounts (Specify, provide details in footnote):			
78	143 Seabrook Billable (100%)			
79	146 Accounts Receivable from Associated Companies	6,861,264		6,861,264
80	151 Fuel Stock			
81	152 Fuel Expense Clearing	632,742	-632,742	
82	154 Materials and Supplies - Other	2,149		2,149
83	163 Stores Clearing	2,233,898	-2,233,898	
84	184 Clearing Accounts	1,999,251	-1,999,251	
85	185 Temporary Service	100,541	7,800	108,341
86	186 Miscellaneous Deferred Debits	810,621	24,091	834,712
87	228 Injuries & Damages Reserve			
88	229 Accumulated Provision for Rate Refunds	1,401,699		1,401,699
89	242 Other Current Liability	936,489		936,489
90	254 Environmental Regulatory Obligation			
91	418 Non Operating Rental Income	565		565
92	421 Miscellaneous Nonoperating Income			
93	426 Miscellaneous Income Deductions	90,077		90,077
94	451 Reconnection Fees			
95	TOTAL Other Accounts	15,069,296	-4,834,000	10,235,296
96	TOTAL SALARIES AND WAGES	117,857,087		117,857,087

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

NONE

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	11,400,369	22,124,297	37,245,392	55,909,631
3	Net Sales (Account 447)	(3,846,285)	(7,129,036)	(12,182,778)	(24,918,242)
4	Transmission Rights	9,023	10,389	11,906	21,774
5	Ancillary Services	(885,324)	(788,640)	(535,026)	(434,953)
6	Other Items (list separately)				
7	ICAP Activity	(23,047)	(23,047)	(23,047)	(23,047)
8	Auction Revenue Rights	(40,163)	(66,369)	(88,113)	(112,421)
9	NCPD Day Ahead	17,637	44,819	82,864	193,409
10	MCI Monthly	2,003	4,913	7,767	10,634
11	Worldcom ED Charges	2,671	5,350	8,001	10,664
12	Forward Capacity Market	2,148,323	4,259,873	5,499,448	6,433,751
13	Constellation Energy Commodities Grp Crd				(1,293,091)
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	8,785,207	18,442,549	30,026,414	35,798,109

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch		\$/mw	2,958,455		\$/wh	50,123
2	Reactive Supply and Voltage		\$/mw	2,204,917		\$/mvar	698,728
3	Regulation and Frequency Response		\$/mwh	422,432			
4	Energy Imbalance	103,748	\$/mwh	4,643,725	482,301	\$/mwh	20,549,653
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement		\$/mwh&\$/mw	571,016		\$/mwh&\$/mw	1,428,401
7	Other		\$/mw	763,344		\$/mw	642,461
8	Total (Lines 1 thru 7)	103,748		11,563,889	482,301		23,369,366

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 1 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 2 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 2 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 3 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 6 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 6 Column: e Data is not readily available.
Schedule Page: 398 Line No.: 7 Column: b Data is not readily available.
Schedule Page: 398 Line No.: 7 Column: e Data is not readily available.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,846	4	18	1,300	417		128		1
2	February	1,728	29	19	1,166	350		211		1
3	March	1,747	1	19	1,182	354		211		
4	Total for Quarter 1	5,321			3,648	1,121		550		2
5	April	1,602	16	15	1,098	293		211		
6	May	1,527	29	16	1,055	284		188		
7	June	2,201	21	17	1,606	467		128		
8	Total for Quarter 2	5,330			3,759	1,044		527		
9	July	2,122	18	14	1,473	436		213		
10	August	2,198	3	16	1,527	458		213		
11	September	1,781	7	16	1,290	363		128		
12	Total for Quarter 3	6,101			4,290	1,257		554		
13	October	1,600	4	19	1,081	306		213		
14	November	1,681	7	18	1,208	345		128		
15	December	1,740	26	18	1,224	388		128		
16	Total for Quarter 4	5,021			3,513	1,039		469		
17	Total Year to Date/Year	21,773			15,210	4,461		2,100		2

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM: Not Applicable

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	4,600,990
3	Steam	1,693,078	23	Requirements Sales for Resale (See instruction 4, page 311.)	27
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	637,876
5	Hydro-Conventional	329,974	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	478	27	Total Energy Losses	325,279
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	5,564,172
9	Net Generation (Enter Total of lines 3 through 8)	2,023,530			
10	Purchases	3,540,642			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	11,868,562			
17	Delivered	11,868,562			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	5,564,172			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	545,016	66,079	1,300	4	1800
30	February	466,103	44,767	1,188	13	1900
31	March	449,665	33,189	1,182	1	1900
32	April	388,428	25,676	1,104	16	2100
33	May	389,626	9,872	1,136	31	1400
34	June	433,827	29,098	1,606	21	1700
35	July	526,817	40,767	1,634	17	1800
36	August	500,144	41,286	1,528	3	1700
37	September	418,357	55,322	1,290	7	1600
38	October	520,671	86,988	1,121	15	1900
39	November	481,858	100,872	1,218	27	1800
40	December	443,660	103,960	1,277	17	1900
41	TOTAL	5,564,172	637,876			

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b

The total "Sales to Ultimate Consumers" represents the megawatthours delivered to PSNH's standard offer and default service customers only, and excludes delivery of energy to customers who have chosen a third party supplier.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	4,600,990
3	Steam	1,693,078	23	Requirements Sales for Resale (See instruction 4, page 311.)	27
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	637,876
5	Hydro-Conventional	329,974	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	478	27	Total Energy Losses	325,279
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	5,564,172
9	Net Generation (Enter Total of lines 3 through 8)	2,023,530			
10	Purchases	3,540,642			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	11,868,562			
17	Delivered	11,868,562			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	5,564,172			

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	545,016	66,079	1,300	4	1800
30	February	466,103	44,767	1,188	13	1900
31	March	449,665	33,189	1,182	1	1900
32	April	388,428	25,676	1,104	16	2100
33	May	389,626	9,872	1,136	31	1400
34	June	433,827	29,098	1,606	21	1700
35	July	526,817	40,767	1,634	17	1800
36	August	500,144	41,286	1,528	3	1700
37	September	418,357	55,322	1,290	7	1600
38	October	520,671	86,988	1,121	15	1900
39	November	481,858	100,872	1,218	27	1800
40	December	443,660	103,960	1,277	17	1900
41	TOTAL	5,564,172	637,876			

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b

The total "Sales to Ultimate Consumers" represents the megawatthours delivered to PSNH's standard offer and default service customers only, and excludes delivery of energy to customers who have chosen a third party supplier.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: SCHILLER (b)	Plant Name: NEWINGTON (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1947	1974				
4	Year Last Unit was Installed	1957	1974				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	150.00	414.00				
6	Net Peak Demand on Plant - MW (60 minutes)	144	404				
7	Plant Hours Connected to Load	8545	430				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	139	400				
10	When Limited by Condenser Water	139	400				
11	Average Number of Employees	80	40				
12	Net Generation, Exclusive of Plant Use - KWh	433105863	72614760				
13	Cost of Plant: Land and Land Rights	1686702	2417137				
14	Structures and Improvements	46673060	21832315				
15	Equipment Costs	167567099	124294658				
16	Asset Retirement Costs	354426	64562				
17	Total Cost	216281287	148608672				
18	Cost per KW of Installed Capacity (line 17/5) Including	1441.8752	358.9581				
19	Production Expenses: Oper, Supv, & Engr	1403012	765224				
20	Fuel	22308701	19308753				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1767909	796077				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	1701362	712939				
26	Misc Steam (or Nuclear) Power Expenses	1442481	994220				
27	Rents	9215	21651				
28	Allowances	38149	956987				
29	Maintenance Supervision and Engineering	1419627	52874				
30	Maintenance of Structures	82374	1375559				
31	Maintenance of Boiler (or reactor) Plant	3584586	818833				
32	Maintenance of Electric Plant	2141266	689924				
33	Maintenance of Misc Steam (or Nuclear) Plant	670850	0				
34	Total Production Expenses	36569532	26493041				
35	Expenses per Net KWh	0.0844	0.3648				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	WOOD	#6 OIL	#6 OIL	#2 OIL	#6 GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	TONS	BARRELS	BARRELS	BARRELS	MCF
38	Quantity (Units) of Fuel Burned	50771	537640	9140	27356	7443	748980
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12594	4906	138719	152091	138202	1033
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	90.074	30.257	67.963	159.530	130.333	5.688
41	Average Cost of Fuel per Unit Burned	82.472	32.367	73.883	70.481	222.228	9.705
42	Average Cost of Fuel Burned per Million BTU	3.274	3.299	12.682	11.034	38.284	9.393
43	Average Cost of Fuel Burned per KWh Net Gen	0.050	0.050	0.194	0.151	0.523	0.128
44	Average BTU per KWh Net Generation	15267.662	15267.662	15267.662	13658.036	13658.036	13658.036

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: SCHILLER (b)	Plant Name: MERRIMACK (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combustion Turbine	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Jet Engine	Outdoor Boiler
3	Year Originally Constructed	1970	1960
4	Year Last Unit was Installed	1970	1968
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	21.30	459.20
6	Net Peak Demand on Plant - MW (60 minutes)	20	446
7	Plant Hours Connected to Load	6	5123
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	19	439
10	When Limited by Condenser Water	18	438
11	Average Number of Employees	0	109
12	Net Generation, Exclusive of Plant Use - KWh	102093	1186136370
13	Cost of Plant: Land and Land Rights	0	99784
14	Structures and Improvements	57843	26609912
15	Equipment Costs	1909512	636138282
16	Asset Retirement Costs	0	701098
17	Total Cost	1967355	663549076
18	Cost per KW of Installed Capacity (line 17/5) Including	92.3641	1445.0111
19	Production Expenses: Oper, Supv, & Engr	1624	1610760
20	Fuel	31400	60950206
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	1503734
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	1287940
26	Misc Steam (or Nuclear) Power Expenses	25565	5053353
27	Rents	0	2729
28	Allowances	0	341530
29	Maintenance Supervision and Engineering	1624	2173015
30	Maintenance of Structures	0	351174
31	Maintenance of Boiler (or reactor) Plant	0	4555145
32	Maintenance of Electric Plant	41167	1814699
33	Maintenance of Misc Steam (or Nuclear) Plant	185	1156734
34	Total Production Expenses	101565	80801019
35	Expenses per Net KWh	0.9948	0.0681
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	JET	COAL #2 OIL
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	BARRELS	TONS BARRELS
38	Quantity (Units) of Fuel Burned	246 0 0	468909 862 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	134716 0 0	12769 136421 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	139.892 0.000 0.000	106.815 145.896 0.000
41	Average Cost of Fuel per Unit Burned	127.642 0.000 0.000	129.641 185.986 0.000
42	Average Cost of Fuel Burned per Million BTU	22.590 0.000 0.000	5.077 32.460 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.308 0.000 0.000	0.051 0.328 0.000
44	Average BTU per KWh Net Generation	13615.037 0.000 0.000	10099.630 10099.630 0.000

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: MERRIMACK (d)	Plant Name: LOST NATION (e)	Plant Name: WHITE LAKE (f)	Line No.
Combustion Turbine	Combustion Turbine	Combustion Turbine	1
Jet Engine	Gas Turbine	Jet Engine	2
1968	1969	1968	3
1968	1969	1968	4
37.20	18.00	18.60	5
40	18	23	6
8	6	5	7
0	0	0	8
43	18	22	9
34	14	17	10
0	0	0	11
156648	123443	95946	12
0	12209	0	13
94324	279624	316973	14
3503339	2592549	2254717	15
0	11305	10824	16
3597663	2895687	2582514	17
96.7114	160.8715	138.8448	18
0	1471	758	19
50976	29970	29621	20
0	0	0	21
0	26695	23210	22
0	0	0	23
0	0	0	24
0	0	0	25
0	5372	5679	26
0	0	0	27
0	0	0	28
0	1470	758	29
0	518	597	30
0	0	0	31
39840	52471	21493	32
158	2187	1388	33
90974	120154	83504	34
0.5808	0.9734	0.8703	35
JET	JET	JET	36
BARRELS	BARRELS	BARRELS	37
439	297	247	38
135062	139708	89508	39
0.000	145.302	157.394	40
116.118	100.909	119.923	41
20.472	17.194	31.885	42
0.325	0.243	0.309	43
15895.511	14119.877	9682.530	44

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: WYMAN #4 (d)	Plant Name: SCHILLER (Cont'd) (e)	Plant Name: (f)	Line No.						
Steam	Steam		1						
Conventional	Conventional		2						
1978	1947		3						
1978	1957		4						
20.00	150.00	0.00	5						
0	0	0	6						
0	0	0	7						
0	0	0	8						
611	0	0	9						
603	0	0	10						
0	0	0	11						
1221329	0	0	12						
17708	0	0	13						
1129371	0	0	14						
5685213	0	0	15						
0	0	0	16						
6832292	0	0	17						
341.6146	0.0000	0	18						
0	0	0	19						
302124	0	0	20						
0	0	0	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
0	0	0	25						
0	0	0	26						
0	0	0	27						
0	0	0	28						
227053	0	0	29						
0	0	0	30						
0	0	0	31						
0	0	0	32						
0	0	0	33						
529177	0	0	34						
0.4333	0.0000	0.0000	35						
	GAS		36						
	MCF		37						
0	0	0	4766	0	0	0	0	0	38
0	0	0	1029	0	0	0	0	0	39
0.000	0.000	0.000	8.680	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	9.291	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	9.030	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.138	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	15267.662	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1893 Plant Name: AMOSKEAG (b)	FERC Licensed Project No. 2140 Plant Name: GARVINS (c)
1	Kind of Plant (Run-of-River or Storage)	Run of River-Storage	Run of River-Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1922	1902
4	Year Last Unit was Installed	1924	1981
5	Total installed cap (Gen name plate Rating in MW)	16.00	12.40
6	Net Peak Demand on Plant-Megawatts (60 minutes)	32	14
7	Plant Hours Connect to Load	8,338	8,631
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	18	14
10	(b) Under the Most Adverse Oper Conditions	17	12
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	5,564,006	43,772,120
13	Cost of Plant		
14	Land and Land Rights	368,484	79,649
15	Structures and Improvements	2,373,989	3,990,948
16	Reservoirs, Dams, and Waterways	6,766,404	2,454,432
17	Equipment Costs	3,181,377	5,185,094
18	Roads, Railroads, and Bridges	77,585	7,029
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	12,767,839	11,717,152
21	Cost per KW of Installed Capacity (line 20 / 5)	797.9899	944.9316
22	Production Expenses		
23	Operation Supervision and Engineering	107,510	75,101
24	Water for Power	48,140	39,179
25	Hydraulic Expenses	30,011	27,505
26	Electric Expenses	19,068	20,053
27	Misc Hydraulic Power Generation Expenses	49,712	66,060
28	Rents	11,365	11,563
29	Maintenance Supervision and Engineering	44,704	44,333
30	Maintenance of Structures	26,560	28,734
31	Maintenance of Reservoirs, Dams, and Waterways	67,444	132,164
32	Maintenance of Electric Plant	328,954	393,468
33	Maintenance of Misc Hydraulic Plant	331,568	73,251
34	Total Production Expenses (total 23 thru 33)	1,065,036	911,411
35	Expenses per net KWh	0.1914	0.0208

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2287 Plant Name: SMITH (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run of River-Storage			1
Conventional			2
1948			3
1949			4
15.00	0.00	0.00	5
26	0	0	6
7,685	0	0	7
			8
15	0	0	9
12	0	0	10
0	0	0	11
96,473,281	0	0	12
			13
413,365	0	0	14
1,276,669	0	0	15
2,394,164	0	0	16
5,158,284	0	0	17
40,769	0	0	18
0	0	0	19
9,283,251	0	0	20
618.8834	0.0000	0.0000	21
			22
97,553	0	0	23
71,377	0	0	24
49,023	0	0	25
38,500	0	0	26
86,155	0	0	27
9,473	0	0	28
62,899	0	0	29
33,906	0	0	30
85,016	0	0	31
250,803	0	0	32
111,605	0	0	33
896,310	0	0	34
0.0093	0.0000	0.0000	35

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)	0 None
1	Type of Plant Construction (Conventional or Outdoor)		
2	Year Originally Constructed		
3	Year Last Unit was Installed		
4	Total installed cap (Gen name plate Rating in MW)		
5	Net Peak Demand on Plant-Megawatts (60 minutes)		
6	Plant Hours Connect to Load While Generating		
7	Net Plant Capability (in megawatts)		
8	Average Number of Employees		
9	Generation, Exclusive of Plant Use - Kwh		
10	Energy Used for Pumping		
11	Net Output for Load (line 9 - line 10) - Kwh		
12	Cost of Plant		
13	Land and Land Rights		
14	Structures and Improvements		
15	Reservoirs, Dams, and Waterways		
16	Water Wheels, Turbines, and Generators		
17	Accessory Electric Equipment		
18	Miscellaneous Powerplant Equipment		
19	Roads, Railroads, and Bridges		
20	Asset Retirement Costs		
21	Total cost (total 13 thru 20)		
22	Cost per KW of installed cap (line 21 / 4)		
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Misc Pumped Storage Power generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Misc Pumped Storage Plant		
35	Production Exp Before Pumping Exp (24 thru 34)		
36	Pumping Expenses		
37	Total Production Exp (total 35 and 36)		
38	Expenses per KWh (line 37 / 9)		

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	0	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote:

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	HYDRO:					
2	Ayers Island #2456	1925	8.40	16.7	86,519,491	11,997,779
3	Canaan #7528	1928	1.10	2.0	45,857,158	3,135,684
4	Eastman Falls #2457	1912	6.40	6.0	22,748,525	9,366,026
5	Gorham #2288	1909	2.20	3.5	11,965,647	2,115,141
6	Hooksett #1913	1927	1.60	1.7	8,520,989	1,976,864
7	Jackman	1925	3.20	3.7	8,552,566	6,109,105
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
718,430	244,227		955,437			2
1,567,842	175,043		116,988			3
1,561,004	140,038		216,336			4
604,326	171,761		393,056			5
1,162,861	45,417		134,503			6
1,651,109	73,518		473,706			7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Newington Station	Deerfield S/S	345.00	345.00	SCHF	20.63		1
2					SCSP	3.67		
3					DCSP	0.07		
4					SCSPHF	0.14		
5					DCLT	0.80		
6					DCLT	0.74		
7	Timber Swamp S/S	Newington Station	345.00	345.00	SCSPHF	10.33		1
8					SCSP	2.54		
9	Scobie Pond S/S	NH/MA State Line	345.00	345.00	SCHF	18.28		1
10		(Sandy Pond S/S)			SCSPHF	0.05		
11	Seabrook Station	Scobie Pond S/S	345.00	345.00	SCSPHF	29.73		1
12	Seabrook Station	Timber Swamp S/S	345.00	345.00	SCSP	2.30		1
13					SCSPHF	1.92		
14	Scobie Pond S/S	Deerfield S/S	345.00	345.00	SCHF	18.34		1
15					SCSPHF	0.19		
16	Amherst S/S	Fitzwilliams S/S	345.00	345.00	SCHF	30.90		1
17					SCSPHF	0.14		
18					LSCHF	0.79		
19	Fitzwilliams S/S	NH/VT State Line	345.00	345.00	SCHF	18.39		1
20		(VT Yankee Station)			DCLT	0.76		
21					LSCHF	1.17		
22	Scobie Pond S/S	Amherst S/S	345.00	345.00	SCHF	15.92		1
23	VT Yankee Station	Northfield Mountain Station	345.00	345.00	DCLT	0.83		1
24					DCLT	0.04		
25					SCHF	9.95		
26	Deerfield S/S	NH/ME State Line	345.00	345.00	SCHF	18.72		1
27		(Buxton, S/S)			SCSPHF	0.03		
28	Scobie Pond S/S	NH/ME State Line	345.00	345.00	SCHF	37.31		1
29		(Buxton, S/S)						
30	Seabrook Station	NH/MA State Line	345.00	345.00	SCSPHF	7.28		1
31		(Tewksbury S/S)						
32								
33	TOTAL 345,000 VOLTS					251.96		13
34								
35								
36					TOTAL	1,010.31	2.82	101

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Merrimack Station	Dunbarton Tap	230.00	345.00	SCHF	8.46		1
2	Littleton S/S	Littleton Tap	230.00	345.00	SCHF	0.04		1
3								
4	TOTAL 230,000 VOLTS					8.50		2
5								
6	115 KV Overhead Lines		115.00	115.00		749.75	2.82	84
7								
8	115KV Underground Lines		115.00	115.00		0.10		2
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,010.31	2.82	101

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1113 ACSR	1,196,136	7,417,480	8,613,616					1
2-1113 ACSR								2
2-1113 ACSR								3
2-1113 ACSR								4
2-1113 ACSR								5
4500 ACSR								6
2-1113 ACSR	801,246	5,887,070	6,688,316					7
2-1113 ACSR								8
2-850.8 ACSR	1,020,580	2,267,589	3,288,169					9
2-850.8 ACSR								10
2-2156 ACSR	2,921,412	10,442,367	13,363,779					11
2-1113 ACSR	708,799	2,486,773	3,195,572					12
2-1113 ACSR								13
2-850.8 ACSR		2,111,373	2,111,373					14
2-850.8 ACSR								15
2-850.8 ACSR	807,166	5,498,739	6,305,905					16
2-850.8 ACSR								17
2-850.8 ACSR								18
2-850.8 ACSR	296,602	7,997,735	8,294,337					19
2500 AACSR								20
2-850.8 ACSR								21
2-850.8 ACSR	395,940	2,439,160	2,835,100					22
2500 AACSR	223,865	2,121,440	2,345,305					23
2-850.8 ACSR								24
2-850.8 ACSR								25
2-850.8 ACSR		2,063,754	2,063,754					26
2-850.8 ACSR								27
2-850.8 ACSR	908,643	3,569,368	4,478,011					28
								29
2-2156 ACSR	729,609	3,451,792	4,181,401					30
								31
				92,594	887,244		979,838	32
	10,009,998	57,754,640	67,764,638	92,594	887,244		979,838	33
								34
								35
	12,955,262	186,095,048	199,050,310	250,161	4,645,993	61,247	4,957,401	36

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR	114,269	806,877	921,146					1
795 ACSR								2
								3
	114,269	806,877	921,146					4
								5
	2,830,995	127,533,531	130,364,526	138,604	3,758,749	61,247	3,958,600	6
								7
				18,963			18,963	8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	12,955,262	186,095,048	199,050,310	250,161	4,645,993	61,247	4,957,401	36

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Eagle S/S	Thorton S/S	0.03	SCSP		1	1
2			0.40	SCWP		1	1
3			0.12	SCSP		1	1
4	Eagle S/S	Reeds Ferry S/S	3.93	SCWP	13.00	1	1
5							
6	Eagle S/S	Busch S/S	0.31	SCWP	16.00	1	1
7							
8	Eagle S/S	Power St. S/S	5.70	SCWP	13.00	1	1
9							
10	Paris S/S Tap	Paris S/S	0.07	SCWP	1.00	1	1
11							
12	Paris S/S	Berlin S/S	15.48	SCWP	11.00	1	1
13							
14	Lost Nation	Paris S/S	12.65	SCWP	11.00	1	1
15							
16	Huckins Hill S/S	Beebe Rlver S/S	3.39	SCWP	11.00	1	1
17							
18	Pemigewasset	Huckins Hill	15.62	SCWP	10.00	1	1
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		57.70		86.00	11	11

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
1590	ACSR	H-Frame 14'	115		683,423			683,423	1
									2
									3
1590	ACSR	H-Frame 14'	115			1,077,429		1,077,429	4
									5
1590	ACSR	H-Frame 14'	115		585,684			585,684	6
									7
1590	ACSR	H-Frame 14'	115						8
									9
1272	ACSR	H-Frame 14'	115						10
									11
795	ACSR	H-Frame 14'	115						12
									13
1590	ACSR	H-Frame 14'	115						14
									15
1590	ACSR	H-Frame 14'	115						16
									17
1590	ACSR	H-Frame 14'	115						18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					1,269,107	1,077,429		2,346,536	44

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: m

Completed construction not yet classified.

Schedule Page: 424 Line No.: 4 Column: n

Completed construction not yet classified.

Schedule Page: 424 Line No.: 6 Column: m

Completed construction not yet classified.

Schedule Page: 424 Line No.: 8 Column: l

K165 - 115kV Line to be rebuilt; construction not complete.

Schedule Page: 424 Line No.: 10 Column: l

Y185 - 115kV Line. PSNH will own the first span from Paris S/S to Structure 1.

Schedule Page: 424 Line No.: 12 Column: l

W179 - Existing 115kV Line will be split to accommodate interconnection to Paris S/S.

Schedule Page: 424 Line No.: 14 Column: l

O-154 - 115kV Line - The western portion of the existing W179 Line will become the O-154 Line. Built by Granite Reliable Power LLC transferred to PSNH for \$0. Connects Granite Reliable Power LLC to Paris S/S.

Schedule Page: 424 Line No.: 16 Column: l

Z180 - 115kV Line - Built by Groton Wind LLC transferred to PSNH for \$0. Connects Groton Wind LLC Collector S/S and Huckins Hill S/S.

Schedule Page: 424 Line No.: 18 Column: l

E115 - 115kV Line - Section of the existing E115 Line from Ashland S/S to Huckins Hill S/S.

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRANSMISSION SUBSTATIONS (NO DISTRIBUTION)				
2	Deerfield, Deerfield	Unattended	345.00	115.00	13.80
3	Fitzwilliams, Fitzwilliams	Unattended	345.00	115.00	
4	Littleton, Littleton	Unattended	230.00	115.00	
5	North Merrimack, Merrimack	Unattended	115.00		
6	Paris, Dummer	Unattended	115.00		
7	Power Street, Hudson	Unattended	115.00		
8	Three Rivers, Elliot	Unattended	115.00		
9	Watts Brook, Londonderry	Unattended	115.00		
10	Eagle, Merrimack	Unattended	115.00		
11	Huckins Hill, Holderness	Unattended	115.00		
12	Scobie Pond Trans, Londonderry	Unattended	345.00	115.00	
13	Scobie Pond Trans, Londonderry	Unattended	345.00	115.00	13.80
14	Merrimack Transmission, Bow	Unattended	230.00	115.00	
15	Newington Station, Newington	Unattended	345.00	24.00	
16	DISTRIBUTION WITH TRANSMISSION LINES				
17	Amherst, Amherst	Unattended	345.00	34.50	
18	Ashland, Ashland	Unattended	115.00	34.50	
19	Bedford, Bedford	Unattended	115.00	34.50	
20	Beebe River, Campton	Unattended	115.00	34.50	
21	Berlin, Berlin	Unattended	115.00	34.50	
22	Berlin, Berlin	Unattended	115.00	22.00	
23	Berlin, Berlin	Unattended	34.50	22.00	
24	Berlin, Berlin	Unattended	34.50	4.16	
25	Brentwood, Brentwood	Unattended	115.00	34.50	
26	Bridge St, Nashua	Unattended	115.00	34.50	
27	Bridge St, Nashua	Unattended	115.00	4.16	
28	Busch, Merrimack	Unattended	115.00	12.47	4.97
29	Busch, Merrimack	Unattended	34.50	12.47	
30	Chester, Chester	Unattended	115.00	34.50	
31	Chestnut Hill, Hindsdale	Unattended	115.00	34.50	
32	Dover, Dover	Unattended	115.00	34.50	
33	Eddy, Manchester	Unattended	115.00	34.50	
34	Garvins, Bow	Unattended	115.00	34.50	
35	Great Bay, Stratham	Unattended	115.00	34.50	
36	Greggs, Goffstown	Unattended	115.00	34.50	
37	Hudson, Hudson	Unattended	115.00	34.50	
38	Huse Road, Manchester	Unattended	115.00	34.50	
39	Huse Road, Manchester	Unattended	34.50	12.47	
40	Jackman, Hillsboro	Unattended	115.00	34.50	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Keene, Keene	Unattended	115.00	12.47	
2	Kingston, Kingston	Unattended	115.00	34.50	
3	Laconia, Laconia	Unattended	115.00	34.50	
4	Lawrence Rd., Hudson	Unattended	345.00	34.50	
5	Long Hill, Nashua	Unattended	115.00	34.50	
6	Long Hill, Nashua	Unattended	34.50	12.47	
7	Lost Nation, Northumberland	Unattended	115.00	34.50	
8	Madbury, Madbury	Unattended	115.00	34.50	
9	Mammoth Road, Londonderry	Unattended	115.00	34.50	
10	Merrimack Station, Bow	Unattended	34.50	12.47	
11	Merrimack Station, Bow	Unattended	115.00	23.00	
12	Merrimack Station, Bow	Unattended	115.00	13.80	
13	Merrimack Station, Bow	Unattended	115.00	4.16	
14	Merrimack Station, Bow	Unattended	13.80	4.16	
15	Merrimack Station, Bow	Unattended	24.00	4.16	
16	Monadnock, Troy	Unattended	115.00	34.50	
17	Newington Distribution, Newington	Unattended	115.00	4.16	
18	North Road, Sunapee	Unattended	115.00	34.50	
19	North Woodstock, Woodstock	Unattended	115.00	34.50	
20	Oak Hill, Concord	Unattended	115.00	34.50	
21	Ocean Road, Greenland	Unattended	115.00	34.50	
22	Pemigeswasset, New Hampton	Unattended	115.00	34.50	
23	Pine Hill, Hooksett	Unattended	115.00	34.50	
24	Portsmouth, Portsmouth	Unattended	115.00	34.50	
25	Reeds Ferry, Merrimack	Unattended	115.00	34.50	
26	Resistance, Portsmouth	Unattended	115.00	34.50	
27	Rimmon, Goffstown	Unattended	115.00	34.50	
28	Rochester, Rochester	Unattended	115.00	34.50	
29	Saco Valley, Conway	Unattended	115.00	34.50	
30	Saco Valley, Conway	Unattended	115.00	115.00	
31	Schiller Station, Portsmouth	Unattended	34.50	13.80	
32	Schiller Station, Portsmouth	Unattended	115.00	13.20	
33	Schiller Station, Portsmouth	Unattended	115.00	4.16	
34	Schiller Station, Portsmouth	Unattended	13.80	2.40	
35	Scobie Pond, Londonderry	Unattended	115.00	12.47	
36	Smith Hydro, Berlin	Unattended	115.00	6.60	
37	South Milford, Milford	Unattended	115.00	34.50	
38	Swanzey, Swanzey	Unattended	115.00	12.47	
39	Swanzey, Swanzey	Unattended	115.00	12.47	
40	Timber Swamp, Hampton	Unattended	345.00	34.50	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Thorton, Merrimack	Unattended	115.00	34.50	
2	Weare, Weare	Unattended	115.00	34.50	
3	Webster, Franklin	Unattended	115.00	34.50	
4	White Lake, Tamworth	Unattended	115.00	34.50	
5	White Lake, Tamworth	Unattended	34.50	13.80	
6	Whitefield, Whitefield	Unattended	115.00	34.50	
7	Whitefield, Whitefield	Unattended	34.50	12.47	
8					
9	DISTRIBUTION WITH NO TRANS. LINES (=> 10 MVA)				
10	Amoskeag Hydro, Manchester	Unattended	34.50	2.40	
11	Ash St, Derry	Unattended	34.50	12.47	
12	Ayers Island Hydro, New Hampton	Unattended	34.50	2.40	
13	Black Brook, Gilford	Unattended	34.50	12.47	
14	Brook St, Manchester	Unattended	34.50	4.16	
15	Brook St, Manchester	Unattended	34.50	13.80	
16	Byrd Ave, Claremont	Unattended	46.00	12.50	
17	Foyes Corner, Rye	Unattended	34.50	12.47	
18	Foyes Corner, Rye	Unattended	34.50	4.16	
19	Garvin Falls Hydro, Bow	Unattended	34.50	12.00	
20	Garvin Falls Hydro, Bow	Unattended	34.50	4.16	
21	Jackson Hill, Portsmouth	Unattended	34.50	12.47	
22	Malvern Street, Manchester	Unattended	34.50	12.47	
23	Meetinghouse Road, Bedford	Unattended	34.50	12.47	
24	Messer Street, Laconia	Unattended	34.50	12.47	
25	Messer Street, Laconia	Unattended	34.50	4.16	
26	Millyard, Nashua	Unattended	34.50	4.16	
27	Portland Pipe, Lancaster	Unattended	34.50	2.40	
28	Portland Street, Rochester	Unattended	34.50	12.47	
29	Portland Street, Rochester	Unattended	34.50	4.16	
30	South Manchester, Manchester	Unattended	34.50	12.47	
31	South Manchester, Manchester	Unattended	34.50	4.16	
32	Somersworth, Somersworth	Unattended	34.50	13.80	
33	Somersworth, Somersworth	Unattended	34.50	4.16	
34	Spring St., Claremont	Unattended	46.00	12.50	
35	Sugar River, Claremont	Unattended	46.00	12.50	
36	Valley Street, Manchester	Unattended	34.50	4.16	
37	Valley Street, Manchester	Unattended	34.50	12.47	
38					
39	DISTRIBUTION WITH NO TRANS. LINES (< 10 MVA)				
40	Ashuelot, Winchester	Unattended	34.50	4.16	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bethlehem, Bethlehem	Unattended	34.50		
2	Blaine Street, Manchester	Unattended	34.50	4.16	
3	Blue Hill, Nashua	Unattended	34.50	4.16	
4	Broad Street, Nashua	Unattended	34.50		
5	Bristol, Bristol	Unattended	34.50	12.47	
6	Brown Avenue, Manchester	Unattended	34.50	12.47	
7	Canal St., Manchester	Unattended	34.50		
8	Center Ossipee, Ossipee	Unattended	34.50	12.47	
9	Chichester, Chichester	Unattended	34.50	12.47	
10	Colebrook, Colebrook	Unattended	34.50	4.16	
11	Contoocook, Hopkinton	Unattended	34.50	12.47	
12	Cutts St, Portsmouth	Unattended	34.50	12.47	
13	Drew Road, Dover	Unattended	34.50	4.16	
14	Dunbarton Road, Manchester	Unattended	34.50	12.47	
15	Durham, Durham	Unattended	34.50	4.16	
16	East Northwood, Northwood	Unattended	34.50	12.47	
17	Eastman Falls, Franklin	Unattended	34.50	4.16	
18	Edgeville, Nashua	Unattended	34.50	4.16	
19	Franklin, Franklin	Unattended	34.50	4.16	
20	Front Street, Nashua	Unattended	34.50	4.16	
21	Great Falls Upper, Somersworth	Unattended	13.80	2.40	
22	Goffstown, Goffstown	Unattended	34.50	12.47	
23	Goffstown, Goffstown	Unattended	34.50	4.16	
24	Gorham Hydro, Gorham	Unattended	34.50	2.40	
25	Guild, Newport	Unattended	34.50	4.16	
26	Hancock, Hancock	Unattended	34.50	12.47	
27	Hanover Street, Manchester	Unattended	34.50	12.47	
28	Henniker, Henniker	Unattended	34.50	4.16	
29	High Street, Derry	Unattended	34.50	12.47	
30	Hillsboro, Hillsboro	Unattended	34.50	4.16	
31	Hollis, Hollis	Unattended	34.50	12.47	
32	Islington Road, Portsmouth	Unattended	34.50	4.16	
33	Jackman Hydro, Hillsboro	Unattended	34.50	2.40	
34	Jaffrey, Jaffrey	Unattended	34.50	12.47	
35	Jericho Road, Berlin	Unattended	34.50	12.47	
36	Knox Marsh, Dover	Unattended	34.50		
37	Lafayette Road, Portsmouth	Unattended	34.50	12.47	
38	Lancaster, Lancaster	Unattended	34.50	12.47	
39	Laskey's Corner, Milton	Unattended	34.50	12.47	
40	Lisbon, Lisbon	Unattended	34.50	4.16	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Littleworth Road, Dover	Unattended	34.50	12.47	
2	Lochmere, Tilton	Unattended	34.50	12.47	
3	Loudon, Loudon	Unattended	34.50	12.47	
4	Lowell Road, Hudson	Unattended	34.50	12.47	
5	Malvern Street, Manchester	Unattended	34.50	4.16	
6	Meredith, Meredith	Unattended	34.50		
7	Midway, Somersworth	Unattended	34.50	4.16	
8	Milford, Milford	Unattended	34.50	12.47	
9	Milford, Milford	Unattended	34.50	4.16	
10	New London, New London	Unattended	34.50	12.47	
11	Newmarket, Newmarket	Unattended	34.50	4.16	
12	Newport, Newport	Unattended	34.50	4.16	
13	North Dover, Dover	Unattended	34.50	4.16	
14	North Rochester, Milton	Unattended	34.50	12.47	
15	North Stratford, Stratford	Unattended	34.50	12.47	
16	North Union Street, Manchester	Unattended	34.50	4.16	
17	Northwood Narrows, Northwood	Unattended	34.50	12.47	
18	Notre Dame, Manchester	Unattended	34.50	12.47	
19	Nowell Street, Nashua	Unattended	34.50	4.16	
20	Number 17, Manchester	Unattended	34.50	2.30	
21	Opechee Bay, Laconia	Unattended	34.50	12.47	
22	Packers Falls, Durham	Unattended	34.50		
23	Peterborough, Peterborough	Unattended	34.50	4.16	
24	Pinardville, Goffstown	Unattended	34.50	12.47	
25	Pinardville, Goffstown	Unattended	34.50	4.16	
26	Pittsfield, Pittsfield	Unattended	34.50	4.16	
27	Portland Pipe, Shelburne	Unattended	34.50	4.16	
28	Redstone, Conway	Unattended	34.50		
29	River Rd., Claremont	Unattended	46.00	12.50	
30	Ronald Street, Manchester	Unattended	34.50	4.16	
31	Rye, Rye	Unattended	34.50	4.16	
32	Salmon Falls, Rollingsford	Unattended	13.80	4.16	
33	Sanbornville, Sanbornville	Unattended	34.50	12.47	
34	Shirley Hill Road, Goffstown	Unattended	34.50	4.16	
35	Signal Street, Rochester	Unattended	34.50	4.16	
36	Simon Street, Nashua	Unattended	34.50	12.47	
37	Souhegan, Milford	Unattended	34.50	4.16	
38	South Laconia, Laconia	Unattended	34.50	4.16	
39	South Peterborough, Peterborough	Unattended	34.50	12.47	
40	South State Street, Manchester	Unattended	34.50	4.16	

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stark Ave., Dover	Unattended	34.50	4.16	
2	Straits Road, New Hampton	Unattended	34.50		
3	Sugar Hill, Sugar Hill	Unattended	34.50		
4	Suncook, Allenstown	Unattended	34.50	12.47	
5	Tate Road, Somersworth	Unattended	34.50	4.16	
6	Tilton, Tilton	Unattended	34.50	4.16	
7	Tuftonboro, Tuftonboro	Unattended	34.50	2.40	
8	Twombley Street, Rochester	Unattended	34.50	4.16	
9	Warner, Warner	Unattended	34.50	4.16	
10	Waumbec	Unattended	34.50	2.30	
11	Weirs, Laconia	Unattended	34.50		
12	West Milford, Milford	Unattended	34.50	4.16	
13	West Rye, Rye	Unattended	34.50	4.16	
14	Winchester, Winchester	Unattended	34.50	4.16	
15					
16					
17	*Summary of Substations				
18					
19					
20					
21					
22					
23					
24					
25	Column (k) is shown in KVa				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
898	2					2
600	3					3
224	1					4
						5
						6
						7
			Capacitor	3	61,000	8
						9
						10
						11
900	2					12
448	1		Reactor	2	80,000	13
350	1		Capacitor	2	73,400	14
448	1					15
						16
280	2					17
45	1					18
90	2					19
45	1		Capacitor	4	47,100	20
35	2					21
15	3					22
15	1					23
5	1		Capacitor	1	7,200	24
45	1					25
90	2					26
11	3					27
20	1					28
8	1					29
90	2					30
25	2		Capacitor	3	48,800	31
90	2					32
90	2					33
134	2					34
45	1					35
20	1					36
90	2		Capacitor	1	10,800	37
93	2		Capacitor	1	10,800	38
7	1					39
73	2		Capacitor	3	32,000	40

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
92	5					1
45	1					2
90	2		Capacitor	1	6,000	3
140	1					4
90	2		Capacitor	1	10,800	5
5	1					6
56	2		Capacitor	1	7,200	7
90	2		Capacitor	2	53,400	8
90	2		Capacitor	2	10,800	9
5	1					10
392	1					11
125	1					12
26	2					13
10	1					14
15	1					15
48	2		Capacitor	1	3,600	16
50	2					17
90	2		Capacitor	1	5,400	18
45	1					19
90	2		Capacitor	1	10,800	20
90	2		Capacitor	3	59,600	21
20	1					22
90	2					23
45	1					24
45	1					25
45	1					26
45	1					27
90	2		Capacitor	1	5,400	28
45	1		Capacitor	1	5,400	29
290	1					30
28	1					31
218	4					32
17	1					33
17	5					34
28	1					35
19	1					36
45	1		Capacitor	1	10,800	37
2	3	1				38
25	1					39
280	2		Capacitor	1	5,400	40

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	1		Capacitor	1	5,400	1
45	1		Capacitor	1	5,400	2
56	3					3
56	2		Capacitor	2	19,900	4
20	1		Capacitor	1	5,400	5
45	1		Capacitor	1	4,800	6
4	1					7
						8
						9
28	2					10
11	1					11
10	1	3				12
11	1					13
9	1					14
21	2		Capacitor	1	10,800	15
13	1					16
8	1					17
4	1					18
3	6					19
7	1					20
11	1					21
12	1					22
11	2					23
10	4		Capacitor	1	5,400	24
5	1					25
13	2					26
15	2		Capacitor	1	900	27
8	2					28
6	1					29
11	1					30
11	1					31
11	3					32
3	1		Capacitor	1	900	33
14	1					34
14	1					35
6	1					36
13	1					37
						38
						39
4	1					40

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of <u>2012/Q4</u>
---	---	--	--

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
7	1					2
6	1					3
			Capacitor	1	8,100	4
4	1					5
5	1					6
						7
8	2					8
3	6					9
4	1					10
5	1					11
4	1					12
3	6					13
3	1					14
4	1					15
4	1					16
2	1					17
6	1					18
6	1					19
8	1					20
5	3					21
3	1					22
2	1					23
3	3					24
3	6					25
6	1					26
9	2		Capacitor	1	2,400	27
3	3					28
5	1					29
2	6					30
4	1					31
4	1					32
5	1					33
2	3					34
3	1					35
						36
5	1					37
4	1					38
5	1					39
2	6					40

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
8	2					1
8	2					2
6	2					3
4	1					4
8	1					5
						6
4	1					7
4	1					8
2	1					9
6	1					10
4	1					11
4	1					12
4	1					13
9	2		Capacitor	1	5,400	14
2	3					15
5	1					16
2	3					17
4	1					18
4	1					19
2	1					20
5	2					21
			Capacitor	1	7,200	22
2	3					23
5	1					24
4	1					25
4	1					26
8	1		Capacitor	1	900	27
						28
6	1					29
5	1					30
4	1					31
2	3					32
8	2					33
2	1					34
4	1					35
5	1					36
4	1					37
4	1					38
4	1					39
8	2					40

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
						2
						3
5	1					4
4	7					5
3	1					6
	1		Capacitor	1	1,800	7
3	1					8
2	6					9
2	1					10
			Capacitor	1	1,200	11
3	1					12
3	2					13
4	1					14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 3 Column: g

3 Singles.

Schedule Page: 426 Line No.: 22 Column: g

3 Singles.

Schedule Page: 426.1 Line No.: 38 Column: g

3 Singles.

Schedule Page: 426.2 Line No.: 32 Column: g

3 Singles.

Schedule Page: 426.5 Line No.: 17 Column: a

Summary of Substations

	<u>KVa</u>	<u>Number of Substations</u>
Transmission with (No Distribution)	3,868,000	13
Distribution with Transmission Lines	4,810,000	51
Distribution with No Trans. (=> 10 MVA)	299,000	20
Distribution with No Trans. (< 10 MVA)	<u>362,000</u>	<u>91</u>
Total	<u>9,339,000</u>	<u>175</u>

Name of Respondent Public Service Company of New Hampshire	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
---	---	--	---

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				
5	General services in a holding company system	NU Service Company	Various	72,854,437
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25	NUSCO Labor	NU Service Company	920	426,390
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Public Service Company of New Hampshire	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 5 Column: d

Name & Address	Description of Service	Basis of Charge	Account Charged	Sum of Amount Charged
Associated Companies	Buildings and Facilities	Cost of Service	107	267
Northeast Utilities Services Co. 107 Selden Street Berlin, CT 06037			401	4,144,150
			402	27,214
			418	6,484
			426	1,106
		Buildings and Facilities Total		
	Corporate Communications	Cost of Service	401	287,204
			402	6,427
			418	222
			426	27,491
	Corporate Communications Total			321,344
	Customer Experience	Cost of Service	107	225
			186	5,871
			401	10,399,686
			402	158
			426	283
	Customer Experience Total			10,406,223
	Environmental Management	Cost of Service	107	11,767
			163	1
			228	127,739
			254	7,204
			401	208,674
			402	243,998
			418	74
	Environmental Management Total			599,457
	Finance and Accounting	Cost of Service	107	225,241
			184	44
			401	8,356,385
			402	33,018
			403	241
			431	38
	Finance and Accounting Total			8,614,967
	General Administration	Cost of Service	107	289,129
			163	188,652
			401	3,722,877
			402	57,470
			426	102,527
			408	(181,018)
	General Administration Total			4,179,637
	Human Resources	Cost of Service	184	4,038
			401	26,453,085
			402	1

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

		426	86
Human Resources Total			26,457,210
Internal Audit	Cost of Service	401	524,609
Internal Audit Total			524,609
Investor Relations	Cost of Service	401	245,565
Investor Relations Total			245,565
IT Operations	Cost of Service	107	660,288
		108	1,703
		163	39,988
		184	63,787
		186	1,309
		401	16,073,744
		402	156,403
		426	725
IT Operations Total			16,997,947
Legal	Cost of Service	107	78,335
		108	
			(2,126)
		186	5,227
		401	3,005,097
		402	1,208
		418	2,157
		426	32,241
		431	1,549
Legal Total			3,123,688
Miscellaneous	Cost of Service	107	37,433
		152	897,510
		163	
			(444)
		184	292,149
		242	41
		401	(15,400,011)
		402	
			(212)
		403	662,823
		408	712,107
		409	(1,012,249)
		419	(245,650)
		421	(653,545)
		426	226,512
		431	18,178
Miscellaneous Total			(14,465,358)
Regulatory Affairs	Cost of Service	107	1,363
		401	262,261
		402	48,347
		426	210,893
Regulatory Affairs Total			522,863
Remittance Services	Cost of Service	401	403,711
Remittance Services Total			403,711
Transmission/Distribution	Cost of Service	107	3,504,453
		163	383
		186	49,363
		401	2,493,353

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report 2012/Q4
Public Service Company of New Hampshire			
FOOTNOTE DATA			

		402	439,971
		418	3,561
Transmission/Distribution Total			6,491,084
Utility Group & Distribution	Cost of Service	107	2,382,065
		184	49
		186	8,623
		401	1,487,200
		402	374,012
		426	319
Utility Group & Distribution Total			4,252,268
Grand Total			72,854,437

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Advertising and Activities
As Required by NHPUC Docket No. DE 79-63
Year ended December 31, 2012
(Thousands of Dollars)

<u>Description</u>	<u>Account Charged</u>	<u>Amount</u>
ADVERTISING		
Activities related to political issues		\$0.0
Activities of an institutional nature		
Safety	90916	78.9
Economic and Community Development	91300	148.3
Corporate Image	426D4	<u>1,449.6</u>
Total Activities of an Institutional Nature		<u>1,676.8</u>
Activities related to promotional issues		<u>0.0</u>
TOTAL ADVERTISING		<u>\$1,676.8</u>
ACTIVITIES		
Activities related to political issues		
Applicable salaries and expenses associated with the year 2012 session of the New Hampshire State Legislature	42644	693.9
Applicable salaries and expenses in connection with Federal Lobbying activities	42640/41	138.8
Business and industry association dues	42640	15.8
Other expenses political in nature	42640	<u>33.7</u>
Total Activities Related to Political Issues		<u>882.2</u>
Activities of an institutional nature		
Economic and Community Development	90899	934.4
Activities related to promotional issues		<u>0.0</u>
TOTAL ACTIVITIES		<u>\$1,816.6</u>