



Stephen R. Hall  
Director, Rates & Regulatory Affairs  
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March 31, 2015

**Via ERF and US Mail**

Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit Street, Suite 10  
Concord, NH 03301-2429

**Re: Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities – Keene Division  
F-16 Annual Report – FY 2014**

Dear Ms. Howland:

Pursuant to Puc 509.04, enclosed for filing please find Liberty Utilities' F-16 Annual Report. Please note this report has been filed via the Commission's Electronic Report Filing system.

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "Stephen R. Hall".

Stephen R. Hall

Enclosure

cc: Steve Frink  
Lynn Hanson

2048

# ANNUAL REPORT (FORM F-16)



OF

New Hampshire Gas Corporation

80 Pearl Street, Keene, NH 03431

TO THE

**PUBLIC UTILITIES COMMISSION**

OF THE

**STATE OF NEW HAMPSHIRE**

FOR THE

**YEAR ENDED DECEMBER 31, 2014**



Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31,2015	Year of Report December 31, 2014
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LIST OF CITIES AND TOWNS SERVED DIRECTLY

Line No.	LOCATION	NUMBER OF CUSTOMERS	POPULATION
1	Keene	1,223	23,409
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Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original <input checked="" type="checkbox"/> (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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AFFILIATED INTERESTS

Include on this page, a summary listing of all affiliated interests of the respondent and its parent. Indicate the relationship to the parent and the respondent and the percentage owned by the corporate group.

Iberdrola USA is a holding company incorporated in the state of Maine, and is an indirect, wholly-owned subsidiary of Iberdrola, S.A., which is incorporated in Spain. New Hampshire Gas Corporation is 100% owned by Iberdrola USA Enterprises, 52 Farm View Drive, New Gloucester, ME 04260.

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division function (such as sales, administration or finance), and any other person who performs similarly policy-making functions.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substitute page(s) should be the same size as this page.

4 Report below any additional companies where the officer holds office along with their title.

2. If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made.

Line No.	Title  (a)	Name of Officer  (b)	Other Companies Officer Of with Title  (c)
1	Director and President	Kevin E Walker	
2	Director and Secretary	R. Scott Mahoney	
3	Director	Robert D. Kump	
4	Treasurer	Michael D Eastman	
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Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original <input checked="" type="checkbox"/> (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director  (a)	Principal Business Address  (b)	No. of Directors Meetings During Year (c)	Fees During Year (d)
Kevin E Walker                      Director and President R. Scott Mahoney                  Director and Secretary Robert D. Kump                      Director	Rochester , NY New Gloucester, ME New Gloucester, ME		\$ - \$ - \$ -



Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original                   X (2) Revised	Date of Report (Mo, Da, Yr) March 31,2015	Year of Report  December 31, 2014
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PAYMENTS TO INDIVIDUALS

1. List names of all individuals, partnerships, or corporations, to whom payments totaling \$50,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$50,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Street	City	State	Zip Code	Amount
	(a)	(b)	(c)	(d)	(e)	(f)
1	KEENE PROPANE CORP	30 PAGE STREET	KEENE	NH	03431	1,669,961
2	NGL SUPPLY WHOLESALE LLC	6120 S. YALE STE 805	TULSA	OK	74136-4217	1,248,148
3	INTERNAL REVENUE SERVICE	SERVICE CENTER	ANDOVER	MA	05501-0099	119,426
4	TAX COLLECTOR - CITY OF KEENE	3 WASHINGTON ST	KEENE	NH	03431	77,638
5	NGL ENERGY PARTNERS LP	6120 S. YALE STE 805	TULSA	OK	74136-4217	76,054
6	MME CONSTRUCTION LLC	6 WEBSTER RD	SURRY	NH	03431	56,800
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40	TOTAL					3,248,028

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original <input checked="" type="checkbox"/> (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. List changes in and important additions to franchise area.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required.
4. List important leaseholds that have been acquired given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
9. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
10. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 9 above, such notes may be attached to this page.

None

Name of Respondent		This Report is:	Date of Report	Year of Report	
New Hampshire Gas Corporation		(1) Original X (2) Revised	(Mo, Da, Yr) March 31,2015	December 31, 2014	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	Increase or (decrease) (e)
<b>UTILITY PLANT</b>					
02	Utility Plant (101-106, 114)	17	4,690,096	4,929,335	239,239
03	Construction Work in Progress (107)	17	46,023		(46,023)
04	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,736,120	4,929,335	193,216
05	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	17	(1,778,369)	(1,959,301)	(180,932)
06	Net Utility Plant (Enter total of line 04 less 05)	-	2,957,751	2,970,034	12,283
07	Utility Plant Adjustments (116)				
08	Gas Stored Underground-Noncurrent (117)				
<b>OTHER PROPERTY AND INVESTMENTS</b>					
10	Nonutility Property (121)				
11	(Less) Accum. Prov. for Depr. and Amort. (122)				
12	Investments In Associated Companies (123)				
13	Investments In Subsidiary Companies (123.1)				
14	(For Cost of Account 123.1	-			
15	Noncurrent Portion of Allowances	-			
16	Other Investments (124)				
17	Special Funds (125 - 128)				
18	Long-Term Portion of Derivative Assets (175)				
19	Long-Term Portion of Derivative Assets - Hedges (176)	-			
20	TOTAL Other Property and Investments (Total lines 10-13, 15-19)	-	0	0	0
<b>CURRENT AND ACCRUED ASSETS:</b>					
22	Cash (131)	-	58,194	524,902	466,708
23	Special Deposits (132-134)	-			
24	Working Funds (135)	-	440	440	0
25	Temporary Cash Investments (136)	-	800,000	0	(800,000)
26	Notes Receivable (141)	-			
27	Customer Accounts Receivable (142)	-	57,513	44,164	(13,349)
28	Other Accounts Receivable (143)	-	47,696	47,156	(540)
29	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(5,000)	(5,000)	0
30	Notes Receivable from Associated Companies (145)	-			
31	Accounts Receivable from Assoc. Companies (146)	-	754	57,014	56,260
32	Fuel Stock (151)	-	100,994	82,894	(18,100)
33	Fuel Stock Expenses Undistributed (152)	-			
34	Residuals (Elec) and Extracted Products (Gas) (153)	-			
35	Plant Materials and Operating Supplies (154)	-	102,430	109,866	7,436
36	Merchandise (155)	-			
37	Other Materials and Supplies (156)	-			
38	Stores Expense Undistributed (163)	-			
39	Gas Stored Underground - Current (164.1)				
40	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
41	Prepayments (165)		136,331	129,303	(7,027)
42	Advances for Gas (166-167)				
43	Interest and Dividends Receivable (171)	-			
44	Rents Receivable (172)				
45	Accrued Utility Revenues (173)		522,330	410,399	(111,931)
46	Miscellaneous Current and Accrued Assets (174)				
47	Derivative Instrument Assets (175)				
48	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-			
49	Derivative Instrument Assets - Hedges (176)	-			
50	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-			
51	TOTAL Current and Accrued Assets (Enter Total of lines 22 thru 50)	-	1,821,682	1,401,138	(420,544)
<b>DEFERRED DEBITS</b>					
53	Unamortized Debt Expense (181)	-			
54	Extraordinary Property Losses (182.1)				
55	Unrecovered Plant and Regulatory Study Costs (182.2)				
56	Other Regulatory Assets (182.3)	21	279,136	125,329	(153,807)
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		654		(654)
58	Clearing Accounts (184)	-			
59	Temporary Facilities (185)	-			
60	Miscellaneous Deferred Debits (186)	22			
61	Def. Losses from Disposition of Utility Plt. (187)	-			
62	Research, Devel. and Demonstration Expend. (188)				
63	Unamortized Loss on Reacquired Debt (189)	-			
64	Accumulated Deferred Income Taxes (190)		(118,486)	(118,486)	0
65	Unrecovered Purchased Gas Costs (191)	-			
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		161,304	6,843	(154,461)
67	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 20, 51, 66)		4,940,737	4,378,015	(562,722)

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original (2) Revised	X	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report December 31, 2014
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	Increase or (decrease) (e)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)		0	0	0
3	Preferred Stock Issued (204)				
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)		3,679,980	3,679,980	0
8	Installments Received on Capital Stock (212)				
9	(Less) Discount on Capital Stock (213)				
10	(Less) Capital Stock Expense (213)				
11	Retained Earnings (215, 215.1, 216)	13	(133,444)	(21,570)	(21,570)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	13	(80,975)	(214,419)	
13	(Less) Reacquired Capital Stock (217)				
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	3,465,561	3,443,991	(21,570)
<b>15</b>	<b>LONG-TERM DEBT</b>				
16	Bonds (221)	23			
17	(Less) Reacquired Bonds (222)	23			
18	Advances from Associated Companies (223)	23			
19	Other Long-Term Debt (224)	23			
20	Unamortized Premium on Long-Term Debt (225)				
21	(Less) Unamortized Discount on Long-Term Debt-Debit. (226)				
22	(Less) Current Portion of Long-Term Debt				
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 22)	-	0	0	0
<b>24</b>	<b>OTHER NONCURRENT LIABILITIES</b>				
25	Obligations Under Capital Leases - Noncurrent (227)	-			
26	Accumulated Provision for Property Insurance (228.1)	-			
27	Accumulated Provision for Injuries and Damages (228.2)	-			
28	Accumulated Provision for Pensions and Benefits (228.3)	-			
29	Accumulated Miscellaneous Operating Provision (228.4)	-			
30	Accumulated Provision for Rate Refunds (229)	-			
31	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 29)		0	0	0
<b>32</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>				
33	Notes Payable (231)	-			
34	Accounts Payable (232)	-	427,429	69,521	(357,908)
35	Notes Payable to Associated Companies (233)	-			
36	Accounts Payable to Associated Companies (234)	-	44,794	75,416	30,622
37	Customer Deposits (235)	-	57,852	56,505	(1,347)
38	Taxes Accrued (236)	25	153,984	16,061	(137,923)
39	Interest Accrued (237)	-			
40	Dividends Declared (238)	-			
41	Matured Long-Term Debt (239)	-			
42	Matured Interest (240)	-			
43	Tax Collections Payable (241)	-			
44	Miscellaneous Current and Accrued Liabilities (242)		63,844	65,156	1,312
45	Obligations Under Capital Leases-Current (243)	-			
46	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	-	747,903	282,659	(465,244)
<b>47</b>	<b>DEFERRED CREDITS</b>				
48					
49	Customer Advances for Construction (252)				
50	Accumulated Deferred Investment Tax Credits (255)				
51	Deferred Gains from Disposition of Utility Plant (256)				
52	Other Deferred Credits (253)	26			
53	Other Regulatory Liabilities (254)	27			
54	Unamortized Gain on Reacquired Debt (257)				
55	Accumulated Deferred Income Taxes (281-283)		727,273	651,365	(75,898)
56	TOTAL Deferred Credits (Enter Total of lines 49 thru 55)		727,273	651,365	(75,898)
57					
58	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 23, 31 and 46 and 56)		4,940,737	4,378,015	(562,712)

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31,2015	Year of Report  December 31, 2014
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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others in a similar manner to a utility department manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2,404.3, 407.1 and 407.2.

4. Use page 16 (Notes to Financial Statement) for important notes regarding the statement of income for any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax ef-

fects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 16.

8. Enter on page 16 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

Line No.	Account  (a)	(Ref.) Page No.  (b)	TOTAL		
			Current Year  (c)	Previous Year  (d)	Increase or (decrease)  (e)
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	28	4,231,639	3,761,293	470,346
3	Operating Expenses				
4	Operation Expenses (401)	34-39	2,956,262	2,244,785	711,477
5	Maintenance Expenses (402)	34-39	1,057,534	991,750	65,784
6	Depreciation Expense (403)		204,832	183,089	21,742
7	Amort. & Depl. of Utility Plant (404-405)				
8	Amort. of Utility Plant Acq. Adj. (406)				
9	Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)				
10	Amort. of Conversion Expenses (407)				
11	Regulatory Debits (407.3)				
12	(Less) Regulatory Credits (407.4)				
13	Taxes Other Than Income Taxes (408.1)	25	149,867	127,740	22,127
14	Income Taxes - Federal (409.1)	25	(12,785)	(75,416)	62,631
15	- Other (409.1)	25	12,035	(18,828)	30,863
16	Provision for Deferred Income Taxes (410.1)		(75,908)	510,126	(586,034)
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)				
18	Investment Tax Credit Adj. - Net (411.4)				
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		4,291,837	3,963,246	328,591
24	Net Utility Operating Income (Enter Total of line 2 less 23)		(60,198)	(201,953)	141,755

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**STATEMENT OF INCOME FOR THE YEAR**

Line No.	Account  (a)	(Ref.) Page No.  (b)	TOTAL		
			Current Year  (c)	Previous Year  (d)	Increase or (decrease)  (e)
25	Net Utility Operating Income (Carried forward from page 11)		(60,198)	(201,953)	141,755
26	<u>Other Income and Deductions</u>				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues from Merchandising, Jobbing, and Contract Work (415)		97,121	131,364	(34,243)
30	(Less) Costs and Exp. of Merch., Job, & Contract Work (416)		(72,950)	(66,443)	(6,507)
31	Revenues From Nonutility Operations (417)	Rent	15,296	14,804	492
32	(Less) Expenses of Nonutility Operations (417.1)		(4,162)	(13,712)	9,550
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)				
35	Interest and Dividend Income (419)		4,094	3,197	897
36	Allowance for Other Funds Used During Construction (419.1)		2,758	1,506	1,252
37	Miscellaneous Nonoperating Income (421)				
38	Gain on Disposition of Property (421.1)				
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		42,157	70,716	(28,558)
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)				
43	Donations (426.1)				
44	Life Insurance (426.2)				
45	Penalties (426.3)				
46	Expenditures for Certain Civic, Political and Related Activities (426.4)				
47	Other Deductions (426.5)				
48	TOTAL Other Income Deductions (Total of lines 41 thru 47)		0	0	0
49	Taxes Applic. to Other Income and Deductions				
50	Taxes Other Than Income Taxes (408.2)				
51	Income Taxes - Federal (409.2)				
52	Income Taxes - Other (409.2)				
53	Provision for Deferred Inc. Taxes (410.2)				
54	(Less) Provision for Deferred Income Taxes - Cr. (411.2)				
55	Investment Tax Credit Adj. - Net (411.5)				
56	(Less) Investment Tax Credits (420)				
57	TOTAL Taxes on Other Inc. and Ded. (Total of 50 thru 56)		0	0	0
58	Net Other Income and Deductions (Enter Total of lines 39,48,57)		42,157	70,716	(28,558)
59	<u>Interest Charges</u>				
60	Interest on Long-Term Debt (427)				
61	Amort. of Debt Disc. and Expense (428)				
62	Amortization of Loss on Reaquired Debt (428.1)				
63	(Less) Amort. of Premium on Debt-Credit (429)				
64	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)				
65	Interest on Debt to Assoc. Companies (430)				
66	Other Interest Expense (431)		3,529	2,207	1,323
67	(Less) Allowance for Borrowed Funds Used During Const.- Cr.(432)				
68	Net Interest Charges (Enter Total of lines 60 thru 67)		3,529	2,207	1,323
69	Income Before Extraordinary Items (Enter Total of lines 25, 58, and 68)		(21,570)	(133,444)	111,874
70	<u>Extraordinary Items</u>				
71	Extraordinary Income (434)				
72	(Less) Extraordinary Deductions (435)				
73	Net Extraordinary Items (Enter Total of line 71 less line 72)		0	0	0
74	Income Taxes - Federal and Other (409.3)				
75	Extraordinary Items After Taxes (Enter Total of line 73 less line 74)		0	0	0
76	Net Income (Enter Total of lines 69 and 75)		(21,570)	(133,444)	111,874

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

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|--|---|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 16 (Notes to Financial Statements).</p> |
|--|---|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance-Beginning of Year		214,419
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		0
9	TOTAL Credits to Retained Earnings (Account 439)(Enter Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439)(Enter Total of lines 10 thru 14)		21,570
16	Balance Transferred from Income (Account 433 less Account 418.1)		
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18 thru 21)		0
23	Dividends Declared-Preferred Stock (Account 437)		
24			
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of lines 24 thru 28)		0
30	Dividends Declared-Common Stock (Account 438)		
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Account 438)(Total of lines 31 thru 35)		
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance-End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		235,989
<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>			
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		0
47	TOTAL Appropriated Retained Earnings (Accounts 215,215.1)(Enter Total of lines 45 & 46)		0
48	TOTAL Retained Earnings (Account 215,215.1,216) (Enter Total of lines 38 and 47)		235,989
<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)</b>			
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52	Other Changes (Explain)		
53	Balance-End of Year (Total of lines 49 thru 52)		

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**STATEMENT OF CASH FLOWS**

- |  |  |
|--|--|
| <p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 16 (Notes to Financial Statements). Information about noncash investing and financing activities should be provided on page 16. Provide also on page 16 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> | <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 16 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> |
|--|--|

Line No.	DESCRIPTION (See instructions for Explanation of Codes) (a)	Amount (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income for New Hampshire Gas (from page 14)	(21,570)
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	180,932
5	Amortization of (Specify) Other	
6		
7		
8	Deferred Income Taxes (Net)	(62,330)
9	Investment Tax Credit Adjustments (Net)	
10	Net (Increase) Decrease in Receivables	69,560
11	Net (Increase) Decrease in Inventory	(7,435)
12	Net Increase (Decrease) in Fuel Purchase Commitments	18,100
13	Net Increase (Decrease) in Accounts Payable	(327,286)
14	Net (Increase) Decrease in Other Assets	154,461
15	Net Increase (Decrease) in Other Liabilities	(151,536)
16	(Less) Allowance for Other Funds Used During Construction	0
17	(Less) Undistributed Earnings from Subsidiary Companies	0
	Other: Miscellaneous	
18	Prepays	7,027
19	Net Increase (Decrease) in Accrued Interest Expense	
20	Net (Increase) Decrease in Deferred Fuel Costs	
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	(140,077)
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(193,215)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26b thru 33)	(193,215)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31,2015	Year of Report December 31, 2014
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 12 (Statement of Income for the Year). Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 12 clarifications and explanations

Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a)	Amount (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in	
52	Allowances Held for Speculation	
53	Net Increase (Decrease) in Payables and Accrued Expenses	
54	Other:	
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(193,215)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	0
71		
72	Payments for Retirement of:	
73	Long-Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	0
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	0
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	(333,292)
87		
88	Cash and Cash Equivalents at Beginning of Year	858,634
89		
90	Cash and Cash Equivalents at End of Year	525,342

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31,2015	Year of Report <a href="#">December 31, 2014</a>
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NOTES TO FINANCIAL STATEMENTS

None

Name of Respondent New Hampshire Gas Corporation		This Report Is: (1) Original      X (2) Revised	Date of Report (Mo, Da, Yr) March 31,2015	Year of Report December 31, 2014
SUMMARY OF PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	4,508,026		
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total Utility Plant (Total of lines 3 thru 7)	4,508,026		
9	Leased to Others			
10	Held for Future Use	418,384		
11	Construction Work in Progress	2,925		
12	Acquisition Adjustments			
13	Total Utility Plant (Totals of lines 8 thru 12)	4,929,335		
14	Accumulated Provisions for Depreciation, Amortization & Depletion			
15	Net Utility Plant (Totals of lines 13 less 14)	4,929,335		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	(1,959,301)		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant			
22	Total In Service (Totals of lines 18 thru 21)	(1,959,301)		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (Totals off lines 24 and 25)	0		
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (Totals of lines 28 and 29)	0		
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	Total Accum Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32)	(1,959,301)		

Name of Respondent New Hampshire Gas Corporation	This Report is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report December 31, 2014
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**GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service(Classified), include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distribution of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (d) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing the subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>1. Intangible Plant</b>						
2	301 Organization						
3	302 Franchises and Consents						
4	303 Miscellaneous Intangible Plant						
5	<b>TOTAL Intangible Plant (1)</b>	0	0	0	0	0	0
6	<b>2. Production Plant</b>						
7	<b>Natural Gas Production and Gathering Plant</b>						
8	319 Gas Mixing Equipment	428,704	0	0	0	0	428,704
9	325.1 Producing Lands						
10	325.2 Producing Leaseholds						
11	325.3 Gas Rights						
12	325.4 Rights-of-Way						
13	325.5 Other Land and Land Rights	418,384					418,384
14	326 Gas Well Structures						
15	327 Field Compressor Station Structures						
16	328 Field Meas. and Reg. Sta. Structures						
17	329 Other Structures						
18	330 Producing Gas Wells-Well Construction						
19	331 Producing Gas Wells-Well Equipment						
20	332 Field Lines						
21	333 Field Compressor Station Equipment						
22	334 Field Meas. and Reg. Sta. Equipment						
23	335 Drilling and Cleaning Equipment						
24	336 Purification Equipment						
25	337 Other Equipment						
26	<b>TOTAL Production and Gathering Plant</b>	847,088	0	0	0	0	847,088
27	<b>Products Extraction Plant</b>						
28	340 Land and Land Rights						
29	341 Structures and Improvements						
30	342 Extraction and Refining Equipment						
31	343 Pipe Lines						
32	344 Compressor Equipment						
33	345 Gas Meas. and Reg. Equipment						
34	346 Compressor Equipment						
35	347 Other Equipment						
36	<b>TOTAL Products Extraction Plant</b>						
37	<b>TOTAL Nat. Gas Production Plant</b>	0	0	0	0	0	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						0
39	<b>TOTAL Production Plant (2)</b>	847,088	0	0	0	0	847,088
40	<b>3. Natural Gas Storage and Processing Plant</b>						
41	<b>Under Ground Storage Plant</b>						
42	350.1 Land						
43	350.2 Rights-of-Way						
44	351 Structures and Improvements						
45	352 Wells						
46	352.1 Storage Leaseholds and Rights						
47	352.2 Reservoirs						
48	352.3 Non-recoverable Natural Gas						
49	353 Lines						
50	354 Compressor Station Equipment						
51	355 Measuring and Reg. Equipment						
52	356 Purification Equipment						
53	357 Other Equipment						
54	<b>TOTAL Underground Storage Plant</b>	0	0	0	0	0	0

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GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
55	Other Storage Plant						
56	360 Land and Land Rights						
57	361 Structures and Improvements						
58	362 Gas Holders						
59	363 Purification Equipment						
60	363.1 Liquefaction Equipment						
61	363.2 Vaporizing Equipment						
62	363.3 Compressor Equipment						
63	363.4 Meas. and Reg. Equipment						
64	363.5 Other Equipment						
65	TOTAL Other Storage Plant	0	0	0	0	0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant						
67	364.1 Land and Land Rights						
68	364.2 Structures and Improvements						
69	364.3 LNG Processing Terminal Equipment						
70	364.4 LNG Transportation Equipment						
71	364.5 Measuring and Regulating Equipment						
72	364.6 Compressor Station Equipment						
73	364.7 Communications Equipment						
74	364.8 Other Equipment						
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
76	TOTAL Nat. Gas Storage and Proc. Plant (3)						
77							
78	4. Transmission Plant						
79	365.1 Land and Land Rights						
80	365.2 Rights-of-Way						
81	366 Structures and Improvements						
82	367 Mains						
83	368 Compressor Station Equipment						
84	369 Measuring and Reg. Sta. Equipment						
85	370 Communication Equipment						
86	371 Other Equipment						
87	TOTAL Transmission Plant (4)	0		0	0	0	0
88	5. Distribution Plant						
89	374 Land and Land Rights						
90	375 Structures and Improvements						
91	376 Mains	1,808,963	473,566	22,291			2,260,238
92	377 Compressor Station Equipment						
93	378 Meas. and Reg. Sta. Equip.-General						
94	379 Meas. and Reg. Sta. Equip.-City Gate						
95	380 Services	604,629	155,615				760,244
96	381 Meters	284,765	29,324				314,089
97	382 Meter Installations						
98	383 House Regulators						
99	384 House Reg. Installations						
100	385 Industrial Meas. and Reg. Sta. Equipment						
101	386 Other Prop. on Customers' Premises						
102	387 Other Equipment						
103	TOTAL Distribution Plant (5)	2,698,357	658,505	22,291	0	0	3,334,571
104	6. General Plant						
105	389 Land and Land Rights						
106	390 Structures and Improvements	44,534	11,159				55,693
107	391 Office Furniture and Equipment	71,457	19,209				90,666
108	392 Transportation Equipment	178,844	64,840				243,684
109	393 Stores Equipment						
110	394 Tools, Shop, and Garage Equipment	69,991	31,190				101,181
111	395 Laboratory Equipment						
112	396 Power Operated Equipment	232,524	2,500				235,024
113	397 Communication Equipment	11,345	1,895				13,240
114	398 Miscellaneous Equipment	5,264					5,264
115	Subtotal	613,959	130,793	0	0	0	744,751
116	399 Other Tangible Property	576,715	2,925			(576,715)	2,925
117	TOTAL General Plant (6)	1,190,674	133,718	0	0	(576,715)	747,676
118	TOTAL (Accounts 101 and 106)	4,736,119	792,223	22,291	0	(576,715)	4,929,336
119	Gas Plant Purchased (See Instr. 8)						0
120	(Less) Gas Plant Sold (See Instr. 8)						0
121	Experimental Gas Plant Unclassified						0
122	TOTAL Gas Plant in Service	4,736,119	792,223	22,291	0	(576,715)	4,929,336

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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**ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 18-19, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is

removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Division (c)	Division (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	1,778,369			
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	204,832			
4	Exp. of Gas Plt. Leas. to Others				
5	Transportation Expenses- Clearing				
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	204,832	0	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(22,291)			
12	Cost of Removal	(1,608)			
13	Salvage (Credit)				
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(23,899)	0	0	0
15	Other Debit or Cr. Items (Describe)				
16	Adjust. to Reserve				
17	Balance End of Year (Enter Total of lines 1,9,14,15, and 16)	1,959,301	0	0	0

**Section B. Balances at End of Year According to Functional Classifications**

18	Production-Manufactured Gas	155,309			
19	Prod. and Gathering-Natural Gas				
20	Products Extraction-Natural Gas				
21	Underground Gas Storage				
22	Other Storage Plant				
23	Base Load LNG Term. and Proc. Plt.				
24	Transmission				
25	Distribution	1,137,303			
26	General	666,688			
27	TOTAL (Enter Total of lines 18 thru 26)	1,959,301	0	0	0

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original (2) Revised	X	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report December 31, 2014
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OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not included in other accounts).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.

2. For regulatory assets being amortized, show period of amortization in column (a).

4. Report separately any "Deferred Regulatory Commission Expenses"

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	Written off During Year		Balance at End of Year
				Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	Gas Cost Adjustment (GCA) - Prior Period	279,136	391,909	540020	545,716	125,329
3	The unrecovered portion of the commodity gas purchases			Purchase Gas Adjustment		
4						
5						
6						
7						
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39						
40	TOTAL	279,136	391,909		545,716	125,329



Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original <input checked="" type="checkbox"/> (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.  
 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.  
 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

Line No.	Class and Series of Obligation and Name of Stock Exchange	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)
					Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	
1	None								
2									
3									
4									
5									
6									
7									
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31									
32									
33									
34									
35									
36									
37									
38				0		0	0	0	

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report December 31, 2014
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate

clearly the nature of each reconciling amount.  
2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Current Federal Provision Report	
2	January Through December	
3	2014 Actual	
4	Book Income	(98,227)
5	Total Tax Items	-
6	Book Income Before Tax	(98,227)
7	Permanent	
8	Meals and Entertainment	673
9	Total for Permanent:	673
10	Deferred - Property	
11	Book Depreciation	205,236
12	Tax Depreciation	(271,241)
13	Allowance for Funds Used During Construction	(1,741)
14	Salvage Proceeds	1,600
15	Book Amortization	(0)
16	Total for Deferred - Property:	(66,146)
17	Flow-Through	
18	Deferred Gas Costs	153,807
19	Total for Flow-Through:	153,807
20	Taxable Income Before State Tax	(9,894)
21	State and Local Current Tax	4,174
22	Federal Taxable Income	(14,069)
23	Statutory Tax Rate	0
24	Calculated Tax	(4,924)
25	Current Month Trueup	-
26	Current Federal Tax Before Credits	(4,924)
27	Total Credits & Adjustments	-
28	Current Federal Tax	(4,924)
29		
30		
31		
32		
33		
34		
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42		

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report December 31, 2014
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other

accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and sub-division can readily be ascertained.

5. If any tax (Exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deduction or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. For NHPUC reporting purposes, taxes greater than \$25,000 should be reported separately -- others may be combined.

Line No.	Kind of Tax (See Instruction 5)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year	Taxes Paid During Year	Adjustments	BALANCE END OF YEAR	
		Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	236200 Taxes Accrued - Federal Income	(164,839)		355,276	236,202		(45,765)	
2								
3	236265 Taxes Accrued - Misc State	10,855		76,718	57,869		29,703	
4								
5	165110 Prepaid Taxes - Real Property		56,700	400,616	398,900			58,416
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18	<b>TOTAL</b>	<b>(153,984)</b>	<b>56,700</b>	<b>832,610</b>	<b>692,971</b>	<b>0</b>	<b>(16,061)</b>	<b>58,416</b>

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.		Gas	Other Utility	Other Income	Extraordinary	Other Utility	Adjustment to	Other
		(408.1 409.1)	Departments (408.1, 409.1)	and Deductions (408.2, 409.2)	Items (409.3)	Opn. Income (408.1, 409.1)	Ret. Earnings (439)	
		(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18	<b>TOTAL</b>							

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original                      X (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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MISCELLANEOUS DEFERRED CREDITS (ACCOUNT 253)

1. Report below the details called for concerning miscellaneous deferred credits
2. For any deferred credit being amortized, show period of amortization in column (a).
3. Minor items amounts less than \$150,000 may be grouped by classes.

Line No.	Description of Other Deferred Credits  (a)	Balance at Beginning of Year  (b)	Debits		Credits  (e)	Balance at End of Year  (f)
			Contra Account  (c)	Amount  (d)		
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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35						
36						
37						
38						
39						
40						0

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original    X (2) Revised	Date of Report (Mo, Da, Yr) March 31,2015	Year of Report December 31, 2014
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beg of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2	None					
3						
4						
5						
6						
7						
8						
9						
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12						
13						
14						
15						
16						
17						
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28						
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41						
42	TOTAL			0	0	0

NAME OF RESPONDENT: New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report March 31, 2015	Year of Report December 31, 2014
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**GAS OPERATING REVENUES (Account 400)**

- |   |  |   |   |
|---|--|---|---|
| <p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (j) and (k), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters</p> | <p>added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold on a per therm basis.</p> <p>5. If increases or decreases from previous year columns (c), (e) and (g), are not derived from previously reported figures explain any inconsistencies in a footnote.</p> | <p>6. Commercial and Industrial Sales. Account 481 may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Dth per year or approximately 800 Dth per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> | <p>7. See page 7, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> |
|---|--|---|---|

Line No.	Title of Account	OPERATING REVENUES						DEKATHERM OF NATURAL GAS		AVG. NO. OF GAS CUSTOMERS PER MO.	
		Total		BASE		GAS		Current Year	Prior Year	Current Year	Prior Year
		Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Year				
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	<b>GAS SERVICE REVENUES</b>										
2	480 Residential Sales	\$ 992,126	\$ 855,901	\$ 435,752	\$ 418,851	\$ 556,374	\$ 437,050	30,298	28,428	750	770
3	481 Commercial & Industrial Sales										
4	Small (or Comm.) (See Instr.6)	3,331,319	2,752,760	1,170,682	1,111,293	2,160,637	1,641,467	116,931	106,879	432	429
5	Large (or Ind.) (See Instr. 6)										
6	482 Other Sales to Public Authorities	(111,931)	136,913								
7	484 Unbilled Revenue										
8	TOTAL Sales to Ultimate Consumers	\$ 4,211,514	\$ 3,745,574	\$ 1,606,434	\$ 1,530,144	\$ 2,717,011	\$ 2,078,517	147,229	135,307	1,182	1,200
9	483 Sales for Resale										
10	TOTAL Natural Gas Service Revenues	\$ 4,211,514	\$ 3,745,574	\$ 1,606,434	\$ 1,530,144	\$ 2,717,011	\$ 2,078,517	147,229	135,307	1,182	1,200
11	Revenues from Manufactured Gas										
12	TOTAL Gas Service Revenues	\$ 4,211,514	\$ 3,745,574	\$ 1,606,434	\$ 1,530,144	\$ 2,717,011	\$ 2,078,517				
13											
14	485 Intracompany Transfers										
15	487 Forfeited Discounts	17,410	10,118								
16	488 Misc. Service Revenues	2,715	5,600								
17	489.1 Rev. from Trans. of Gas of Others through Gathering Facilities										
18	489.2 Rev. from Trans. of Gas of Others through Transmission Facilities										
19	489.3 Rev. from Trans. of Gas of Others through Distribution Facilities										
20	489.4 Rev. from Storing Gas of Others										
21	490 Sales of Prod. Ext. from Nat. Gas										
22	491 Rev. from Nat. Gas Proc. by Others										
23	492 Incidental Gasoline and Oil Sales										
24	493 Rent from Gas Property										
25	494 Interdepartmental Rents										
26	495 Other Gas Revenues										
27	TOTAL Other Operating Revenues	20,125	15,718	0	0	0	0				
28	TOTAL Gas Operating Revenues	\$ 4,231,639	\$ 3,761,292	\$ 1,606,434	\$ 1,530,144	\$ 2,717,011	\$ 2,078,517				
29	(Less) 496 Provision for Rate Refunds										
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	\$ 4,231,639	\$ 3,761,292	\$ 1,606,434	\$ 1,530,144	\$ 2,717,011	\$ 2,078,517				
31	Dist. Type Sales by States (Inc. Main Line Sales to Resid and Comm Cust)	\$ 4,323,445	\$ 3,608,661	\$ 1,606,434	\$ 1,530,144	\$ 2,717,011	\$ 2,078,517	147,229	135,307	1,182	1,200
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)										
33	Sales for Resale										
34	Other Sales to Pub. Auth. (Local Dist. Only)										
35	Unbilled Revenues	\$ (111,931)	\$ 136,913	\$ -	\$ -	\$ -	\$ -				
36	TOTAL (Same as Line 10, Columns (b) and (d))	\$ 4,211,514	\$ 3,745,574	\$ 1,606,434	\$ 1,530,144	\$ 2,717,011	\$ 2,078,517	147,229	135,307	1,182	1,200

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**REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH DISTRIBUTION FACILITIES (ACCOUNT 489.3)**

- |  |  |
|--|--|
| <p>1. Report revenues and Dth of gas delivered by zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported separately.</p> | <p>3. Other revenues include reservation charges received plus usage charges for transportation and hub services.</p> <p>4. Delivered Dth of gas must not be adjusted for discounting,</p> <p>5. Each incremental rate schedule and each individually certified rate schedule must be separately reported.</p> |
|--|--|

Line No.	Zone of Delivery, Rate Schedule  (a)	OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS	
		Amount for Current Year  (b)	Amount for Previous Year  (c)	Amount for Current Year  (d)	Amount for Previous Year  (e)	Amount for Current Year  (f)	Amount for Previous Year  (g)
1							
2	None						
3							
4							
5							
6							
7							
8							
9							
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11							
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45							

NAME OF RESPONDENT: New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report March 31, 2015	Year of Report December 31, 2014
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GAS OPERATING REVENUES by Tariff Sheets

- Complete the following information for the calendar year ending December 31 according to the column headings.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

Line No.	Rate Designation	GAS SERVICE TARIFFS	Revenue (b)	Therms (c)	Number of Customers (d)	Therm Use per Customer (e)	Revenue per Therm Units Sold (f)	Number of Customers in Previous Year (g)
1								
2		Residential Sales						
3		Residential Heating						
4		Base Revenues	\$435,752	302,980	773			768
5		COG Revenues	\$556,374					
6		Other Revenues (LDAC)						
7		Total	\$992,126	302,980	773	392	\$ 3.27	768
8		Residential Non-Heating						
9		Base Revenues						
10		COG Revenues						
11		Other Revenues (LDAC)						
12		Total	\$0	0	0	0	0	0
13		Residential Heating Low Income						
14		Base Revenues						
15		COG Revenues						
16		Other Revenues (LDAC)						
17		Total	\$0	0	0	0	0	0
18		Residential Non-Heating Low Income						
19		Base Revenues						
20		COG Revenues						
21		Other Revenues (LDAC)						
22		Total	\$0	0	0	0	0	0
23								
24		Total Residential Heating - Combined						
25		Base Revenues	\$435,752	302,980	773			768
26		COG Revenues	\$556,374					
27		Other Revenue (LDAC)						
28		Total	\$992,126	302,980	773	392	\$ 3.27	768
29		Total Residential Non-Heating - Combined						
30		Base Revenues						
31		COG Revenues						
32		Other Revenue (LDAC)						
33		Total	\$0	0	0	0	0	0
34		Total Residential (Heating & Non-Heating)						
35		Base Revenues	\$435,752	302,980	773			768
36		COG Revenues	\$556,374					
37		Other Revenue (LDAC)						
38		Total	\$992,126	302,980	773	392	\$ 3.27	768
39								
40		Commercial and Industrial Sales Service						
41		C&I Low Annual Use, High Peak Period Use						
42		Base Revenues						
43		COG Revenues						
44		Other Revenues (LDAC)						
45		Total	\$0	0	0	0	0	0
46		C&I Medium Annual Use, High Peak Period Use						
47		Base Revenues						
48		COG Revenues						
49		Other Revenues (LDAC)						
50		Total	\$0	0	0	0	0	0
51		C&I High Annual Use, High Peak Period Use						
52		Base Revenues	\$1,170,682	1,169,310	450			438
53		COG Revenues	\$2,160,637					
54		Other Revenues (LDAC)						
55		Total	\$3,331,319	1,169,310	450	2,598	\$2.85	438
56		C&I Low Annual Use, Low Peak Period Use						
57		Base Revenues						
58		COG Revenues						
59		Other Revenues (LDAC)						
60		Total	\$0	0	0	0	0	0
61		C&I Medium Annual Use, Low Peak Period Use						
62		Base Revenues						
63		COG Revenues						
64		Other Revenues (LDAC)						
65		Total	\$0	0	0	0	0	0
66		C&I High Annual Use, Low Peak Period Use						
67		Base Revenues						
68		COG Revenues						
69		Other Revenues (LDAC)						
70		Total	\$0	0	0	0	0	0
71		Total Commercial and Industrial Sales Service						
72								
73		Total C&I Sales Service - Combined						
74		Base Revenues	\$1,170,682	1,169,310	450			438
75		COG Revenues	\$2,160,637					
76		Other Revenue (LDAC)						
77		Total	\$3,331,319	1,169,310	450	2,598	\$2.85	438

NAME OF RESPONDENT: New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report March 31, 2015	Year of Report December 31, 2014
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GAS OPERATING REVENUES by Tariff Sheets

- Complete the following information for the calendar year ending December 31 according to the column headings.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

Line No.	Rate Designation	GAS SERVICE TARIFFS	Revenue (b)	Therms (c)	Number of Customers (d)	Therm Use per Customer (e)	Revenue per Therm Units Sold (f)	Number of Customers in Previous Year (g)
78		Commercial and Industrial Transportation Service						
79		C&I Low Annual Use, High Peak Period Use						
80		Base Revenues						
81		Other Revenues (LDAC)						
82		Total	\$0	0	0	0	0	0
83		C&I Medium Annual Use, High Peak Period Use						
84		Base Revenues						
85		Other Revenues (LDAC)						
86		Total	\$0	0	0	0	0	0
87		C&I High Annual Use, High Peak Period Use						
88		Base Revenues						
89		Other Revenues (LDAC)						
90		Total	\$0	0	0	0	0	0
91		C&I Low Annual Use, Low Peak Period Use						
92		Base Revenues						
93		Other Revenues (LDAC)						
94		Total	\$0	0	0	0	0	0
95		C&I Medium Annual Use, Low Peak Period Use						
96		Base Revenues						
97		Other Revenues (LDAC)						
98		Total	\$0	0	0	0	0	0
99		C&I High Annual Use, Low Peak Period Use						
100		Base Revenues						
101		Other Revenues (LDAC)						
102		Total	\$0	0	0	0	0	0
103								
104		Total C&I Transportation Service - Combined						
105		Base Revenues						
106		Other Revenue (LDAC)						
107		Total	\$0	0	0	0	0	0
108								
109		C&I Special Contract Sales Service						
110		Base Revenues						
111		COG Revenues						
112		Other Revenues (LDAC)						
113		Total C&I Special Contract Sales Service	\$0	0	0	0	0	0
114								
115		C&I Special Contract Firm Transportation Service						
116		Base Revenues						
117		Other Revenues (LDAC)						
118		Total C&I Special Contract FT Service	\$0	0	0	0	0	0
119								
120		C&I Special Contract Interruptible Transportation Service						
121		Base Revenues						
122		Other Revenues (LDAC)						
123		Total C&I Special Contract IT Service	\$0	0	0	0	0	0
124								
125		C&I Special Contract Transportation (Firm & IT)						
126		Base Revenues						
127		Other Revenue (LDAC)						
128		Total	\$0	0	0	0	0	0
129								
130		C&I Special Contract (Sales & Transportation)						
131		Base Revenues						
132		COG Revenues						
133		Other Revenue (LDAC)						
134		Total	\$0	0	0	0	0	0
135								
136		Total C&I (Sales, Transportation & Special Contract)						
137		Base Revenues	\$1,170,682	1,169,310	450			438
138		COG Revenues	\$2,160,637					
139		Other Revenue (LDAC)						
140		Total	\$3,331,319	1,169,310	450	2,598	\$2.85	438
141								
142		Total Residential & Commercial and Industrial						
143		Base Revenues	\$1,606,434	1,472,290	1,223			1,206
144		COG Revenues	\$2,717,011					
145		Other Revenue (LDAC)						
146		Total	\$4,323,445	1,472,290	1,223	1,204	\$2.94	1,206

CAPACITY EXEMPT TRANSPORTATION

- 1 Complete the following information for the calendar year ending December 31 according to the column headings.
- 2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

Line No.	Rate Designation	GAS SERVICE TARIFFS - CAPACITY EXEMPT TRANSPORTATION CUSTOMER CLASSES	Revenue (b)	Therms (c)	Peak Month Therms (d)	Peak Month Therms in Previous Year (e)	Number of Customers (f)	Number of Customers in Previous Year (g)
1		Commercial and Industrial Transportation Service						
2		C&I Low Annual Use, High Peak Period Use						
3		Base Revenues						
4		Other Revenues (LDAC)						
5		Total	\$0					
6		C&I Medium Annual Use, High Peak Period Use						
7		Base Revenues						
8		Other Revenues (LDAC)						
9		Total	\$0					
10		C&I High Annual Use, High Peak Period Use						
11		Base Revenues						
12		Other Revenues (LDAC)						
13		Total	\$0					
14		C&I Low Annual Use, Low Peak Period Use						
15		Base Revenues						
16		Other Revenues (LDAC)						
17		Total	\$0					
18		C&I Medium Annual Use, Low Peak Period Use						
19		Base Revenues						
20		Other Revenues (LDAC)						
21		Total	\$0					
22		C&I High Annual Use, Low Peak Period Use						
23		Base Revenues						
24		Other Revenues (LDAC)						
25		Total	\$0					
26		Total C&I Transportation Service - Combined						
27		Base Revenues						
28		Other Revenue (LDAC)						
29		Total	\$0	0	0	0	0	0
30								
31								
32		C&I Special Contract Firm Transportation Service						
33		Base Revenues						
34		Other Revenues (LDAC)						
35		Total C&I Special Contract FT Service	\$0					
36								
37								
38		C&I Special Contract Interruptible Transportation Service						
39		Base Revenues						
40		Other Revenues (LDAC)						
41		Total C&I Special Contract IT Service	\$0					
42								
43		Total Capacity Exempt Transportation	\$0	0	0	0	0	0
44								
45								
46		Total Transportation - p. 31 - lines 107 + 128	\$0	0			0	0
47								
48		Percentage of Capacity Exempt Transportation	0.00%	0.00%			0.00%	0.00%

NAME OF RESPONDENT: New Hampshire Gas Corporation	This Report is: (1) Original X (2) Revised	Date of Report March 31, 2015	Year of Report December 31, 2014
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CAPACITY ASSIGNED TRANSPORTATION

- Complete the following information for the calendar year ending December 31 according to the column headings.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

Line No.	Rate Designation	GAS SERVICE TARIFFS - CAPACITY ASSIGNED TRANSPORTATION CUSTOMER CLASSES	Revenue (b)	Total Therms (c)	Slice of System Assigned Therms (d)	Company Managed Assigned Therms (e)	Number of Customers (f)	Number of Customers in Previous Year (g)
1		Commercial and Industrial Transportation Service						
2		C&I Low Annual Use, High Peak Period Use						
3		Base Revenues						
4		Other Revenues (LDAC)						
5		Total	\$0					
6		C&I Medium Annual Use, High Peak Period Use						
7		Base Revenues						
8		Other Revenues (LDAC)						
9		Total	\$0					
10		C&I High Annual Use, High Peak Period Use						
11		Base Revenues						
12		Other Revenues (LDAC)						
13		Total	\$0					
14		C&I Low Annual Use, Low Peak Period Use						
15		Base Revenues						
16		Other Revenues (LDAC)						
17		Total	\$0					
18		C&I Medium Annual Use, Low Peak Period Use						
19		Base Revenues						
20		Other Revenues (LDAC)						
21		Total	\$0					
22		C&I High Annual Use, Low Peak Period Use						
23		Base Revenues						
24		Other Revenues (LDAC)						
25		Total	\$0					
26		Total C&I Transportation Service - Combined						
27		Base Revenues	\$0					
28		Other Revenue (LDAC)	\$0					
29		Total	\$0	0	0	0	0	0
30								
31		C&I Special Contract Firm Transportation Service						
32		Base Revenues						
33		Other Revenues (LDAC)						
34		Total C&I Special Contract FT Service	\$0					
35								
36		C&I Special Contract Interruptible Transportation Service						
37		Base Revenues						
38		Other Revenues (LDAC)						
39		Total C&I Special Contract IT Service	\$0					
40								
41								
42		Total Capacity Assigned Transportation	\$0	0	0	0	0	0
43								
44								
45		Total Transportation - p. 31 - lines 107 + 128	\$0	0			0	0
46								
47		Percentage of Capacity Assigned Transportation	0.00%	0.00%			0.00%	0.00%

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report March 31, 2015	Year of Report December 31, 2014
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**GAS OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
1	<b>1. PRODUCTION EXPENSES</b>			
2	<b>A. Manufactured Gas Production</b>			
3	Manufactured Gas Production (Submit Supplemental Statement)	\$ 221,126	\$ 191,813	\$ 29,313
4	<b>B. Natural Gas Production</b>			
5	<b>B1. Natural Gas Production and Gathering</b>			
6	<b>Operation</b>			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0	0
19	<b>Maintenance</b>			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0	0
31	<b>B2. Products Extraction</b>			
32	<b>Operation</b>			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility-Credit			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0	0

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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Item (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
<b>B2. Products Extraction (Continued)</b>				
48	<b>Maintenance</b>			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	0
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0	0
<b>C. Exploration and Development</b>				
60	<b>Operation</b>			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0	0
<b>D. Other Gas Supply Expenses</b>				
66	<b>Operation</b>			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases			
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases	2,584,622	2,255,912	328,710
75	(Less) 805.1 Purchased Gas Cost Adjustments	156,195	(336,266)	492,461
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	2,740,817	1,919,645	821,171
78	806 Exchange Gas			
79	<b>Purchased Gas Expenses</b>			
80	807.1 Well Expenses-Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expenses			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0	0
86	808.1 Gas Withdrawn from Storage-Debit			
87	Unbilled Revenue Costs			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit			
90	<b>Gas Used in Utility Operations-Credit</b>			
91	810 Gas Used for Compressor Station Fuel-Credit			
92	811 Gas Used for Products Extraction-Credit			
93	812 Gas Used for Other Utility Operations-Credit	(5,681)	133,326	(139,007)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(5,681)	133,326	(139,007)
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	2,735,136	2,052,971	682,164
97	TOTAL Production Expenses (Enter Total of lines 3,30,58,65, and 96)	\$2,956,262	\$2,244,785	\$711,477

Name of Resondent New Hampshire Gas Corporation	This Report Is: (1) Original    X (2) Revised	Date of Report March 31,2015	Year of Report  December 31, 2014
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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	<b>A. Underground Storage Expenses</b>			
100	<b>Operation</b>			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expense			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0	0
115	<b>Maintenance</b>			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0	0
126	<b>B. Other Storage Expenses</b>			
127	<b>Operation</b>			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	0	0
135	<b>Maintenance</b>			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0	0
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0	0	0

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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
147	<b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>			
148	<b>Operation</b>			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts-Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0	0
166	<b>Maintenance</b>			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0	0
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 165 & 175)	0	0	0
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	0	0	0
178	<b>3. TRANSMISSION EXPENSES</b>			
179	<b>Operation</b>			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Stations			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter Total of lines 180 thru 190)	0	0	0

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**GAS OPERATION AND MAINTENANCE EXPENSE (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
<b>3. TRANSMISSION EXPENSES (Continued)</b>				
192	<b>Maintenance</b>			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0	0
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0	0
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	<b>Operation</b>			
204	870 Operation Supervision and Engineering	67,007	(7,580)	74,587
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	9,833	8,038	1,795
209	875 Measuring and Regulating Station Expenses-General			
210	876 Measuring and Regulating Station Expenses-Industrial			
211	877 Measuring and Regulating Station Expenses-City Gate Check Station			
212	878 Meter and House Regulator Expenses	28,782	14,221	14,561
213	879 Customer Installations Expenses	29,297	32,206	(2,909)
214	880 Other Expenses	66,207	97,902	(31,694)
215	881 Rents			
216	TOTAL Operation (Enter Total of lines 204 thru 215)	201,127	144,788	56,339
217	<b>Maintenance</b>			
218	885 Maintenance Supervision and Engineering			
219	886 Maintenance of Structures and Improvements	16,101	33,349	(17,248)
220	887 Maintenance of Mains	60,283	39,345	20,939
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General			
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial			
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station			
225	892 Maintenance of Services	17,014	12,469	4,545
226	893 Maintenance of Meters and House Regulators	5,273	(5,181)	10,453
227	894 Maintenance of Other Equipment	12,879	26,297	(13,418)
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	111,550	106,279	5,271
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	\$312,677	\$251,067	\$61,610
230	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	<b>Operation</b>			
232	901 Supervision			
233	902 Meter Reading Expenses	27,303	13,931	13,371
234	903 Customer Records and Collection Expenses	119,019	125,818	(6,799)
235	904 Uncollectible Accounts	20,475	2,828	17,647
236	905 Miscellaneous Customer Accounts Expenses			
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	\$166,797	\$142,578	\$24,219

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**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
239	<b>Operation</b>			
240	907 Supervision			
241	908 Customer Assistance Expenses	20,608	14,306	6,302
242	909 Informational and Instructional Expenses	140	2,533	(2,393)
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	\$20,748	\$16,839	\$3,909
245	<b>7. SALES EXPENSES</b>			
246	<b>Operation</b>			
247	911 Supervision			
248	912 Demonstration and Selling Expenses	605	2,696	(2,092)
249	913 Advertising Expenses	3,126	5,648	(2,522)
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	\$3,731	\$8,345	(\$4,614)
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
253	<b>Operation</b>			
254	920 Administrative and General Salaries	98,810	120,500	(21,689)
255	921 Office Supplies and Expenses	50,290	47,749	2,541
256	(Less) (922) Administrative Expenses Transferred-Cr.			
257	923 Outside Services Employed	306,872	324,371	(17,499)
258	924 Property Insurance			
259	925 Injuries and Damages	8,088	140	7,948
260	926 Employee Pensions and Benefits		210	(210)
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses	13,307	14,610	(1,303)
263	(Less) (929) Duplicate Charges-Cr.			
264	930.1 General Advertising Expenses			
265	930.2 Miscellaneous General Expenses	18,445	5,235	13,210
266	931 Rents	51,919	55,157	(3,238)
267	TOTAL Operation (Enter Total of lines 254 thru 266)	547,732	567,972	(\$20,240)
268	<b>Maintenance</b>			
269	935 Maintenance of General Plant	5,850	4,950	900
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	\$553,582	\$572,922	(\$19,340)
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	\$4,013,796	\$3,236,534	\$777,262

**NUMBER OF GAS DEPARTMENT EMPLOYEES**

- |   |  |
|---|--|
| <p>1. The data on number of employees should be reported for the payroll period ending nearest to December 31.</p> <p>2. If the respondent's payroll for the reporting period include any special construction personnel, include such employees on line 3, and and show the number of such special construction in a footnote.</p> | <p>3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.</p> |
|---|--|

Line No.		Number for Current Year (b)	Number for Previous Year (c)	Increase or (decrease) (d)
1	Total Regular Full-time Employees	6	7	(1)
2	Total Part-Time and Temporary Employees	1	1	0
3	Total Employees	7	8	(1)

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to cases before a regulatory body or cases in which such a body was a party.
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (l), (k), and (l) must agree with the totals shown at the bottom of page 22 for Account 186 - Misc. Deferred Debits.
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant or other accounts.
6. Minor items (less than \$25,000) may be grouped.

Line No.	(Furnish name of regulatory commission and the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	In Account 186 at Beginning of Year (e)	Expenses Incurred During Year			Amortized During Year			
						Charged Currently To			Deferred to Account 186 (l)	Contra Account (j)	Amount (k)	Deferred In Account 186 at End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1												
2	Public Utility Assessment Fiscal 2014	6,570	6,570			590440	6,570					
3												
4	Gas Pipeline Safety Assessment Fiscal 2014	1,564	1,564			590440	1,564					
5												
6	Public Utility Assessment Fiscal 2015	5,173	5,173			590440	5,173					
7												
8	Gas Pipeline Safety Assessment Fiscal 2015	-	-			590440	-					
9												
10												
11												
12												
13												
14												
15												
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17												
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34												
35												
36												
37												
38												
39												
40	Total	13,307	13,307		0		13,307					

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**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, legal, valuation, accounting, purchasing, advertising, labor relations and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for

services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.  
(a) Name of person or organization rendering service.  
(b) Total charges for the year.

2. Designate associated companies with an asterisk in column (b).

Line No.	Description (a)	Associated Company * (b)	Amount Paid (c)	Amount Distributed to		
				Fixed Plant (d)	Operations (e)	Other Accounts (f)
1	MME CONSTRUCTION LLC		\$ 56,800			\$ 56,800
2	KEENE PROPANE CORP		31,548			31,548
3	GARY W JACKSON II		14,476			14,476
4	HEATH CONSULTANTS INC		11,118			11,118
5	ARCOMM COMMUNICATIONS CORP		8,716			8,716
6	BERNARD A ROKES		5,850			5,850
7	LABOR READY NORTHEAST INC		5,763			5,763
8	K E BERGERON MECHANICAL		4,616			4,616
9	DATA CONTROL CORP		2,670			2,670
10	KEATING PLUMBING & HEATING INC		2,448			2,448
11	WELLS FARGO FINANCIAL LEASING		2,268			2,268
12	RURAL COMPUTER CONSULTANTS INC		1,920			1,920
13	NORTHEAST GAS ASSOCIATION		1,761			1,761
14	R & R COMMUNICATIONS INC		1,689			1,689
15	POWERS GENERATOR SERVICE LLC		1,320			1,320
16	OCCUPATIONAL HEALTH & WELLNESS		1,240			1,240
17	GARY W MILLER		1,200			1,200
18	MANAGING UNDERGROUND SAFETY TRAININ		1,186			1,186
19	HOPE AIR LLC		1,106			1,106
20	NEW ENGLAND CAREER CONNECTION		963			963
21	ORGANIC PLANT CARE LLC		914			914
22	NEW ENGLAND IMAGING PRODUCT		719			719
23	AFFILIATED HEALTHCARE MANAGEMENT		550			550
24	NORTHEAST RECORD RETENTION		310			310
25	NEW ENGLAND FLEET SERVICES LLC		238			238
26	JOSHUA BEZIO		230			230
27	BUCKLEY PLUMBING & HEATING		210			210
28	GLENN R BUCKLEY		200			200
29	KEENE MONUMENT CO INC		160			160
30	EDWARD ANDERSON DBA ED ANDERSON		113			113
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						\$ 162,300

Name of Respondent New Hampshire Gas Corporation		This Report Is: (1) Original           X (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
<b>GAS ACCOUNTS - NATURAL GAS</b>				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of this page as necessary.</p> <p>6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received received through gathering facilities or intrastate facilities, but not through any of the inter-</p>		<p>state of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>8. Also indicate the volumes of pipeline production field sales included in both the company's total sales figures and total transportation figure.</p>		
1 Name of System				
Line No.	Item (a)	Ref Page No. (b)	Amount of Dth (c)	
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)		150,728	
4	Gas of Others Received for Gathering (Account 489.1)			
5	Gas of Others Received for Transmission (Account 489.2)			
6	Gas of Others Received for Distribution (Account 489.3)			
7	Gas of Others Received for Contract Storage (Account 489.4)			
8	Exchanged Gas Received from Others (Account 806)			
9	Gas Received as Imbalances (Account 806)			
10	Receipts of Respondent's Gas Transported by Others (Account 858)			
11	Other Gas Withdrawn from Storage (Explain)			
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other Receipts (Specify)		150,728	
15	Total Receipts (Total of lines 3 thru 14)			
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Accounts 480-484)		139,722	
18	Deliveries of Gas Gathered for Others (Account 489.1)			
19	Deliveries of Gas Transported for Others (Account 489.2)			
20	Deliveries of Gas Distributed for Others (Account 489.3)			
21	Deliveries of Contract Storage Gas (Account 489.4)			
22	Exchange Gas Delivered to Others (Account 806)			
23	Exchange Gas Delivered as Imbalances (Account 806)			
24	Deliveries of Gas to Others for Transportation (Account 858)			
25	Other Gas Delivered to Storage (Explain)			
26	Gas Used for Compressor Station Fuel			
27	Other Deliveries (Specify)		4,491	
28	Total Deliveries (Total of lines 17 thru 27)			
29	144,214			
30	<b>GAS UNACCOUNTED FOR</b>			
31	Production System Losses		6,514	
32	Gathering System Losses			
33	Transmission System Losses			
34	Distribution System Losses			
35	Storage System Losses			
36	Other Losses (Specify)			
37	Total Unaccounted For (Total of Lines 30 thru 35)			
	6,514			
	Total Deliveries & Unaccounted For (Total of lines 28 and 36)			
	150,728			



Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original <input checked="" type="checkbox"/> (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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Summary of Affiliated Transactions  
Report of Affiliate Transactions - Past Year

Payee	Balance at Beginning of Year	Credits During the Year	Debits During the Year	Balance at End of Year		
New York State Electric & Gas	\$ 2,142	\$ (148,601)	\$ 150,069	\$ 674	A/P to Affiliate	Automatic Clearing
Iberdrola USA Management Co	\$ 35,866	\$ (1,486,045)	\$ 1,451,003	\$ 70,909	A/P to Affiliate	Automatic Clearing
Rochester Gas& Elec	\$ 6,476	\$ (59,998)	\$ 62,641	\$ 3,834	A/P to Affiliate	Automatic Clearing
CNE Energy Services	\$ -			\$ -	A/P to Affiliate	Automatic Clearing
Maine Natural Gas	\$ 309	\$ (62,651)	\$ 62,960	\$ (0)	A/P to Affiliate	Automatic Clearing
Iberdrola USA Corp	\$ -	\$ (366,139)	\$ 366,139	\$ -	A/P to Affiliate	Automatic Clearing
<b>Total Affiliate Transactions</b>	<b>\$ 44,794</b>	<b>\$ (2,123,434)</b>	<b>\$ 2,092,812</b>	<b>\$ 75,416</b>		

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied gas (LPG). which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured plant facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expense for the liquefied petroleum plant described above are reported.
2. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation

Line No.	Identification of Plant and Year Installed (a)	Cost of Plant (Land, struc, equip.) (b)	Operations & Maintenance, Rents Expense (c)	LPG Facility Number of Days of Peakshaving Operations (d)
1	Keene Propane Corporation Gas Plant			
2	Year Installed: 1969	\$ 936,700	\$ 221,126	365
3	207 Emerald Street (leased by NH Gas Corp.)			
4	Keene, NH 03431			
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40	Total	\$ 936,700	\$ 221,126	365

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31, 2015	Year of Report  December 31, 2014
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LIQUEFIED PETROLEUM GAS OPERATIONS (continued)

3. (continued) Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give details in a footnote, and state whether the book cost of plant or any portion thereof, has been retired in the books of account or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.

Gallons of LPG Used  (e)	Sendout Volumes		LPG Storage Capacity Gallons  (h)	Maximum Daily Delivery Capacity of Facility, MMBtu at 14.73 psia at 60  (l)
	Peak Day Propane MMBTU  (f)	Annual Propane MMBtu MMBTU  (g)		
1,647,265	1,411	150,728	77,690	3,072
1,647,265	1,411	150,728	77,690	3,072

Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report (Mo, Da, Yr) March 31,2015	Year of Report <a href="#">December 31, 2014</a>
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**Liquified Natural Gas (LNG) PEAKING FACILITIES**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility  (a)	LNG Facility Number of Days of Peakshaving Operation  (b)	Maximum Daily Delivery Capacity of Facility, MMBtu at 14.73 psia at 60  (c)	Cost of Facility (in dollars)  (d)	Sendout Volumes MMBtu Units	
					Peak Day  (e)	Annual  (f)
1	None					
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Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report March 31,2015	Year of Report <a href="#">December 31, 2014</a>
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GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)

- |   |   |
|---|---|
| <p>1. Provide totals for the following accounts:</p> <ul style="list-style-type: none"> <li>800 Natural Gas Well Head Purchases</li> <li>800.1 Natural Gas Well Head Purchases, Intracompany Transfers</li> <li>801 Natural Gas Field Line Purchases</li> <li>802 Natural Gas Gasoline Plant Outlet Purchases</li> <li>803 Natural Gas Transmission Line Purchases</li> <li>804 Natural Gas City Gate Purchases</li> <li>804.1 Liquefied Natural Gas Purchases</li> <li>805 Other Gas Purchases</li> <li>805.1 Purchase Gas Cost Adjustments</li> </ul> | <p>The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.</p> <p>2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in previous years.</p> <p>3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volume of gas shown in column (b).</p> <p>4. State in column (d) the average cost per Dth to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)</p> |
|---|---|

Line No.	Account Title  (a)	Gas Purchased - Dth (14.73 psia at 60F)  (b)	Cost of Gas (in dollars)  (c)	Average Cost per Dth (To nearest .01 of a cent)  (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases			
4	802 - Natural Gas Gasoline Plant Outlet Purchases			
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate Purchases			
7	804.1 - Liquefied Natural Gas Purchases			
8	805 - Other Gas Purchases	147,229	\$ 2,584,622	\$ 17.56
9	805.1 - Purchase Gas Cost Adjustments		156,195	1.06
10	Total (Lines 1 through 9)	147,229	\$ 2,740,817	\$ 18.62

Notes to Gas Purchases

Name of Respondent New Hampshire Gas Corporation			This Report Is: (1) Original X (2) Revised			Date of Report March 31, 2015		Year of Report December 31, 2014	
<b>Table 50</b>									
<b>Summary of Gas Plant Operations</b>									
<b>I. Natural Gas Volumes Transported by Company and Others Through Interstate Pipelines, Received by Company and Retained by Pipelines as Fuel Retention</b>									
	Month	Volumes Purchased and Shipped by Company on Interstate Pipelines	Volumes Purchased and Delivered for Company on Interstate Pipelines	Volumes Injected Into Contracted Underground Storage Capacity	Volumes Withdrawn from Contracted Underground Storage Capacity	Competitive Natural Gas Supplier Volumes Received at City Gates for Unbundled		Interstate Pipeline Compressor Fuel Retention Amount of Company Purchased and Storage Withdrawn	Total Delivered Pipeline Natural Gas Volumes to City Gates
		+ Dth	+ Dth	- Dth	+ Dth	+ Dth	+ Dth	- Dth	+ Dth
1	January								-
2	February								-
3	March								-
4	April								-
5	May								-
6	June								-
7	July								-
8	August								-
9	September								-
10	October								-
11	November								-
12	December								-
13									-
14									-
15	Total Natural Gas	-	-	-	-	-	-	-	-
<b>II. On-Site Peakshaving Gas Volumes</b>									
	Month	LNG Volume Used	LNG Volume Received	LNG Volume on Hand at End of Month	LPG Volume Used	LPG Volume Received	LPG Volume on Hand at End of Month	Interstate Pipeline Compressor Fuel Retention Amount of Company Purchased and Storage Withdrawn Volumes	Total LNG and LPG Volumes used
		+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	
1	January				27,101.2	26,803.8	5,202.4		27,101.2
2	February				23,157.5	21,412.3	3,457.2		23,157.5
3	March				22,185.3	19,873.0	1,145.0		22,185.3
4	April				10,641.3	11,926.7	2,430.4		10,641.3
5	May				6,272.1	7,571.3	3,729.6		6,272.1
6	June				4,596.1	4,275.0	3,408.5		4,596.1
7	July				4,269.0	4,924.3	4,063.8		4,269.0
8	August				4,474.6	4,139.6	3,728.7		4,474.6
9	September				5,103.1	6,740.5	5,366.1		5,103.1
10	October				7,606.7	7,888.5	5,648.0		7,606.7
11	November				15,710.3	14,234.7	4,172.3		15,710.3
12	December				19,610.8	21,236.2	5,797.7		19,610.8
13									
14									
15	Total On-Site Peakshaving	-	-	-	150,728.0	151,025.9	48,149.7	-	150,728.0
<b>III. Annual Demand-Supply Summary</b>									
	Month	Total Distribution Pipeline Natural Gas, LNG and LPG Gas Available	Total Sales Customer Demand	Total Unbundled Transportation Customer Demand	Total Volumes Used by Company	Total Unbilled Volumes	Total Unaccounted For Volumes	Total Distribution Sendout Volumes	Total Pipeline Supply Over/(Under) Delivery Cashout Imbalance
		+ Dth	+ Dth	+ Dth	+ Dth	+/- Dth	+/- Dth	+ Dth	+/- Dth
1	January	32,303.7	23,496.0	-	657.0	22,006.0	987.9	27,101.2	3,605.2
2	February	26,614.7	25,496.1		599.0	18,984.0	134.1	23,157.5	(2,338.6)
3	March	23,330.3	22,424.2		603.0	17,531.0	2,521.8	22,185.3	(238.9)
4	April	13,071.7	19,060.9		351.0	8,587.0	33.8	10,641.3	(8,419.6)
5	May	10,001.7	10,256.7		245.0	4,807.0	493.6	6,272.1	(3,984.6)
6	June	8,004.6	5,533.9		181.0	4,471.0	573.5	4,596.1	(937.8)
7	July	8,332.8	3,841.2		192.0	3,692.0	(660.8)	4,269.0	427.8
8	August	8,203.3	4,737.6		204.0	3,354.0	263.2	4,474.6	(263.0)
9	September	10,469.2	4,007.0		224.0	3,996.0	(15.0)	5,103.1	1,096.1
10	October	13,254.6	4,894.5		285.0	6,543.0	(1,267.3)	7,606.7	2,712.2
11	November	19,882.7	8,589.0		445.0	13,479.0	334.8	15,710.3	7,121.3
12	December	25,408.5	14,930.3		505.0	15,878.0	3,114.6	19,610.8	4,680.5
13									
14									
15	Total Annual Volume	198,877.8	147,267.4	-	4,491.0	123,328.0	6,514.2	150,728.0	3,460.6
16									
17	Percent of Sendout	131.94%	97.70%	0.00%	2.98%	81.82%	4.32%	100.00%	2.30%
18									
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Name of Respondent New Hampshire Gas Corporation	This Report Is: (1) Original X (2) Revised	Date of Report March 31, 2015	Year of Report December 31, 2014
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GAS OPERATION AND MAINTENANCE EXPENSES SUPPLEMENTAL SCHEDULE to Page 34

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
1				
2	<b>A. Manufactured Gas Production</b>			
3	Manufactured Gas Production (Supplemental Statement)			
4	FERC SAP			
5	733 Gas Mixing Expenses PG9827330	35,932	41,727	(5,795)
6	735 Miscellaneous Production Expenses PG9827350	185,194	150,086	35,108
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47	TOTAL Operation (Total of lines 5 thru 14)	\$ 221,126	\$ 191,813	\$ 29,313