

THE STATE of NEW HAMPSHIRE

Public Utilities Commission

Facility Application to qualify for Class I certificate acquisition under PUC 2500 of the New Hampshire Electric Renewable Portfolio Standard

SECTION I: IDENTIFICATION INFORMATION

- (1). Name and Address of Applicant:

Conservation Services Group
Patricia Stanton
40 Washington Street
Westborough MA, 01581
Phone: 508-836-9500
Fax: 508-836-3181
Email: pat.stanton@csgrp.com
With a copy to Stephanie Hamilton: stephanie.hamilton@csgrp.com

- (2) Name of Facility Owner:
Innovative Energy Systems
Scott Henningham (CFO)
2999 Judge Road
Oakfield, NY, 14125

- (3). Name and Location of the applying Facility:

DANC, 23400 NYS RT. 177, Rodman, NY 13601

- (4). ISO-New England Asset Identification number:

IMP 32723

- (5). GIS Facility Code: IMP 32723

(6) Name and Telephone number of the Facility's operator:

Innovative Energy Systems
Scott Henningham (CFO)
2999 Judge Road, Oakfield, NY 14125
Phone: (585) 948-8580
Fax: (585)948-8584

SECTION II: FACILITY AND FUEL DESCRIPTION

(1) Fuel Type:

Landfill Gas

Gross Nameplate Generation Capacity:

4.8 MW

Initial Commercial Operation date:

October 8 2008

Actual Facility Operation date, if different from Initial Commercial Operation date:

(2) If a Biomass source provide –

NOx and particulate matter emission rates:

Description of pollution control equipment:

Or proposed practices for compliance with such requirements:

- (3) Description of how the generation facility is connected to the distribution utility:

Babbitts Corners Substation

- (4) Is the Facility's output verified by ISO-New England? If not explain how the output is verified:
Yes

- (5) Description of how the facility's output is reported to the GIS **if not** verified by ISO-New England:

SECTION III: CERTIFICATIONS

- (1). List all other non-federal jurisdiction's renewable portfolio standards the facility has been certified under, if any, **AND** attach proof thereof:

Massachusetts
Connecticut
Rhode Island
Maine

SECTION IV: REGULATORY COMPLIANCE DOCUMENTATION

- (1). List all applicable regulatory approvals and permits:

Facility	Permit	Approval/ Permit Issued	Permit Description
DANC	Part 360 Modification (landfill) to add LFGTE facility	6/03/2008	Permit modified to include the operation of a landfill gas conveyance system for the LFGTE facility.
DANC	Title V	8/09/2005	Air Permit
DANC	SEQR Short Environmental Assessment Form and Negative Declaration	9/24/2004	The Development Authority of the North Country as lead agency, determined that the LFGTE facility will not have a significant environmental impact
DANC	SWPPP, NOI, NOT for construction	5/01/2008	A SWPPP was prepared for the construction of the DANC LFGTE Facility.

- (2). Confirm whether applicant has an approved interconnection study on file (provide copy) with the commission **or** is a party to a current effective interconnection agreement, **or** is otherwise not required to undertake an interconnection study (explain):

Please see attach proof of interconnection agreement.

- (3) **If** a biomass facility, has a copy of the completed application been filed with the New Hampshire department of environmental services (please attach documentation). (Check either "Yes" or "No")

YES

NO

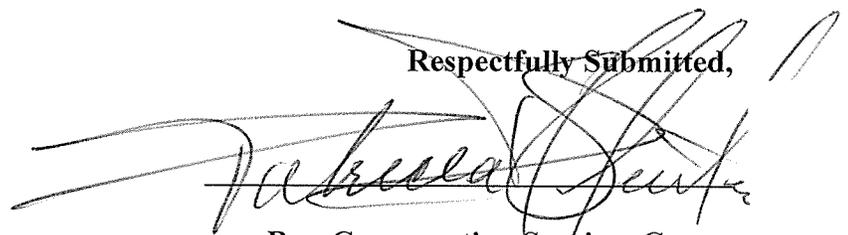
SECTION V: ADDITIONAL INFORMATION

The Applicant may choose to provide in the space provided or through attached document(s), additional information to assist in classification of the generating facility. If document(s) are attached, provide a descriptive list below:

SECTION VI: APPLICATION DOCUMENTATION CHECKLIST

- A copy of an approved interconnection study on file with the commission or an agreement or statement and proof of exemption is attached.
- Proof the facility is certified under a non-federal jurisdiction's renewable portfolio standard.
- Attached is an affidavit signed and executed by the owner attesting to the accuracy of the contents of this application.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read 'Patricia Stanton', is written over a horizontal line. The signature is fluid and cursive.

**By: Conservation Services Group
Patricia Stanton
Vice President, Clean Energy Markets
40 Washington Street
Westborough MA 01581**



STATE OF CONNECTICUT

DEPARTMENT OF PUBLIC UTILITY CONTROL
TEN FRANKLIN SQUARE
NEW BRITAIN, CT 06051

DOCKET NO. 07-09-15 APPLICATION OF INNOVATIVE ENERGY SYSTEMS FOR
QUALIFICATION OF DEVELOPMENT AUTHORITY OF
THE NORTH COUNTY AS A CLASS I RENEWABLE
ENERGY SOURCE

December 19, 2007

By the following Commissioners:

James T. Fleming
Anne C. George
John W. Betkoski, III

DECISION

I. INTRODUCTION

A. SUMMARY

In this Decision, the Department of Public Utility Control determines that the Development Authority of the North County generating facility qualifies as a Class I renewable energy source as a methane gas from landfill facility and assigns it Connecticut Renewable Portfolio Standard (RPS) Registration Number CT00229-07.

B. BACKGROUND OF THE PROCEEDING

By application dated September 21, 2007 (Application), Innovative Energy Systems, Inc. (IESI or Applicant) requested that the Department of Public Utility Control (Department) determine that the Development Authority of the North County generating facility (DANC or Facility) qualifies as a Class I renewable energy source.

C. CONDUCT OF THE PROCEEDING

There is no statutory requirement for a hearing, no person requested a hearing, and none was held.

D. PARTICIPANTS IN THE PROCEEDING

The Department recognized Innovative Energy Systems, Inc. through its authorized agent Conservation Services Group, 40 Washington Street, Westborough, Massachusetts 01581; and the Office of Consumer Counsel, Ten Franklin Square, New Britain, Connecticut 06051, as participants in this proceeding.

II. DEPARTMENT ANALYSIS

Pursuant to the General Statutes of Connecticut (Conn. Gen. Stat.) §16-1(a)(26), "Class I renewable energy source" includes energy derived from methane gas from landfills.

The Application states that DANC is a 4.8 MW methane gas from landfill facility located at 23400 NYS RT. 177, Rodman, New York. The applicant indicated that the facility is built, however it's currently dealing with some interconnect issues and is not yet operational.

DANC is an RPS-Qualified New Renewable Generation Unit, fueled by landfill gas, under the Massachusetts Renewable Portfolio Standard. DANC's MA RPS Number is LG-1042-05. See the report Massachusetts Division of Energy Resources (DOE) Renewable Portfolio Standard, RPS-Qualified New Renewable Generation Units, pp. 3 and 5¹. DANC has been granted an Air Title V Facility Permit (Permit) No. 6-2252-00018/00001 effective August 9, 2005 from the New York State Department of Environmental Conservation. Permit, p.1. The New York State Department of Environmental Conservation, Division of Solid & Hazardous Materials, Solid Waste Management Facilities (SWIMS) report as of October 2007 lists DANC as an active municipal; solid waste landfill owned by DANC operating as a mixed solid waste landfill under permit No. 6-2252-00007/00006 dated August 27, 2002. SWIMS Report, p. 8. See WWW.dec.ny.gov/docs/materials_minerals_pdf/mswlist.pdf.

Based on the foregoing, the Department determines that DANC qualifies as a Class I renewable energy facility.

iii. FINDINGS OF FACT

1. DANC is a methane gas from landfill facility located in Rodman, NY.

¹ This document is located at <http://www.mass.gov/doer/rps/approved.htm>. Page 5 indicates that RPS qualified certificates will be awarded this facility only when and if they meet the special provisions of the RPS Regulations at 225 CMR 14.05(5) related to any generation unit that is located outside of the ISO-New England control area.

2. DANC is not yet operational.
3. DANC is owned by Innovative Energy Systems, Inc.
4. DANC has a nameplate capacity of 4.8 Megawatts.

IV. CONCLUSION

Based on the evidence submitted, the Department finds that DANC qualifies as a Class I renewable generation source pursuant to Conn. Gen. Stat. § 16-1(a)(26).

The Department assigns each renewable generation source a unique Connecticut RPS registration number. DANC's Connecticut RPS registration number is CT00229-07.

The Department's determination in this docket is based on the information submitted by IESI. The Department may reverse its ruling or revoke the Applicant's registration if any material information provided by the Applicant proves to be false or misleading. The Department reminds IESI that it is obligated to notify the Department within 10 days of any changes to any of the information it has provided to the Department.

DOCKET NO. 07-09-15 APPLICATION OF INNOVATIVE ENERGY SYSTEMS FOR
QUALIFICATION OF DEVELOPMENT AUTHORITY OF
THE NORTH COUNTY AS A CLASS I RENEWABLE
ENERGY SOURCE

This Decision is adopted by the following Commissioners:

James T. Fleming

Anne C. George

John W. Betkoski, III

CERTIFICATE OF SERVICE

The foregoing is a true and correct copy of the Decision issued by the Department of Public Utility Control, State of Connecticut, and was forwarded by Certified Mail to all parties of record in this proceeding on the date indicated.

Louise E. Rickard

Louise E. Rickard
Acting Executive Secretary
Department of Public Utility Control

December 21, 2007

Date

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES COMMISSION

IN RE: APPLICATION FOR STANDARD CERTIFICATION DOCKET NO. 3785
AS ELIGIBLE RENEWABLE ENERGY RESOURCE
FILED BY CONSERVATION SERVICES GROUP, INC.
AS AUTHORIZED REPRESENTATIVE FOR
INNOVATIVE ENERGY SYSTEMS, INC

ORDER

WHEREAS, Effective January 1, 2006, the Rhode Island Public Utilities Commission ("Commission") adopted Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations) including requirements for applicants seeking certification as an Eligible Renewable Energy Resource under the RES Regulations¹ pursuant to the Renewable Energy Act, Section 39-26-1 et. seq. of the General Laws of Rhode Island; and

WHEREAS, On October 27, 2006, Conservation Services Group, Inc. ("Company", Authorized Representative: Stephanie Hamilton, Contracts Administrator, Conservation Services Group, 40 Washington Street, Westborough, MA 01581, 518-836-9500) filed with the Commission an application seeking certification for its Development Authority of the North Country (DANC) Generation Unit, a 4.8 MW biomass (landfill methane gas) energy Generation Unit located in Rodman, New York, as an eligible New Renewable Energy Resource under the State of Rhode Island RES Regulations; and

WHEREAS, Pursuant to Section 6.0 and other relevant Sections of the RES Regulations, a thirty (30) day period for public comment was provided during which time, no such comments were received, and

WHEREAS, After examination, the Commission is of the opinion that the application is proper, reasonable and in compliance with the RES Regulations, and

¹ State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard – Date of Public Notice: September 23, 2005, Date of Public Hearing: October 12, 2005, Effective Date: January 1, 2006.

hereby grants the Company certification as an eligible renewable energy resource pursuant to the Renewable Energy Act, Section 39-26-1 et. seq. of the General Laws of Rhode Island; and

WHEREAS, The Commission's determination in this docket is based on the information submitted by the Company, and the Commission may reverse its ruling or revoke the Applicant's certification if any material information provided by the Applicant proves to be false or misleading.

Accordingly, it is

(18850) ORDERED:

1) That the Development Authority of the North Country (DANC) Generation Unit, meets the requirements for eligibility as a New, Eligible Biomass Renewable Energy Resource with its 4.8 MW, Grid-Connected Generation Unit having an anticipated Commercial Operation Date of June, 2007 and located within a Control Area Adjacent to NEPOOL in Rodman, New York.

2) That, as a Generation Unit which has not yet achieved Commercial Operation, eligibility is granted with a conditional requirement that the Company provide the Commission with written documentation verifying Commercial Operation and that the Company provide the Generation Unit's NEPOOL-GIS Asset Identification Number when assigned by NEPOOL following achievement of Commercial Operation.

3) That following receipt from the Company of acceptable written documentation supporting the Generation Unit's Commercial Operation Date and provision of the NEPOOL-GIS asset identification number, Commission staff is hereby authorized to assign a unique Rhode Island Public Utilities Commission Eligible Renewable Energy Resource Facility Certification Number for the Company's Generation Unit.

4) That, as a Generation Unit located in a control area adjacent to NEPOOL,

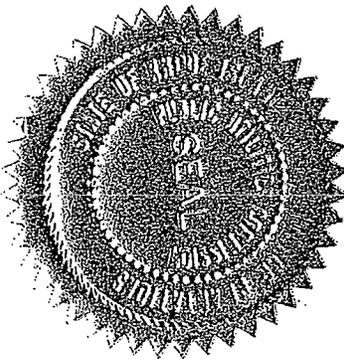
eligibility is granted only to the extent that the energy produced by the Generation Unit is actually delivered into NEPOOL for consumption by New England customers where delivery of such energy from the Generation Unit into NEPOOL is verified in accordance with Sections 5.1(ii) and 5.1(iii) of the RES regulations.

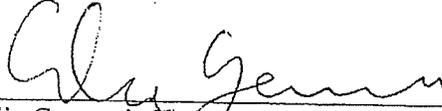
5) That, although the Commission will rely upon the documentation specified in Sections 5.1(ii) and 5.1(iii) of the RES Regulations and the NEPOOL GIS for verification of production of energy from the Company's Generation Unit certified as eligible in this Order, the Company will provide information and access as necessary to the Commission, or persons acting at its behest, to conduct audits or site visits to assist in verification of continued eligibility for and compliance with RI RES Certification at any time at the Commission's discretion. Such continuing verification shall include an annual affidavit and supporting documentation of use of eligible fuels.

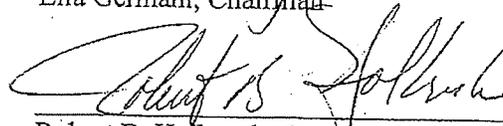
6) That the Company shall notify the Commission in the event of a change in the facility's eligibility status.

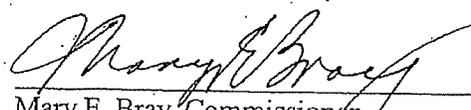
DATED AND EFFECTIVE AT WARWICK, RHODE ISLAND ON
FEBRUARY 1, 2007 PURSUANT TO AN OPEN MEETING DECISION. WRITTEN
ORDER ISSUED FEBRUARY 5, 2007.

PUBLIC UTILITIES COMMISSION




Elia Germani, Chairman


Robert B. Holbrook, Commissioner


Mary E. Bray, Commissioner

September 23, 2008

INNOVATIVE ENERGY SYSTEMS, INC
Request for Certification for RPS Eligibility

ORDER GRANTING NEW
RENEWABLE RESOURCE
CERTIFICATION

REISHUS, Chairman; VAFIADES and CASHMAN, Commissioners

I. SUMMARY

The Development Authority of Northern County Landfill Gas Facility (DANC) is certified as a Class I new renewable resource that is eligible to satisfy Maine's new renewable resource portfolio requirement pursuant to Chapter 311, § 3(B) of the Commission rules.

II. BACKGROUND

A. New Renewable Resource Portfolio Requirement

During its 2007 session, the Legislature enacted an Act To Stimulate Demand for Renewable Energy (Act). P.L. 2007, ch. 403 (codified at 35-A M.R.S.A. § 3210(3-A)). The Act added a mandate that specified percentages of electricity that supply Maine's consumers come from "new" renewable resources.¹ Generally, new renewable resources are renewable facilities that have an in-service date, resumed operation or were refurbished after September 1, 2005. The percentage requirement starts at one percent in 2008 and increases in annual one percent increments to ten percent in 2017, unless the Commission suspends the requirement pursuant to the provisions of the Act.

As required by the Act, the Commission modified its portfolio requirement rule (Chapter 311) to implement the "new" renewable resource requirement. *Order Adopting Rule and Statement of Factual and Policy Basis*, Docket No. 2007-391 (Oct. 22, 2007). The implementing rules designated the "new" renewable resource

¹ Maine's electric restructuring law, which became effective in March 2000, contained a portfolio requirement that mandated that at least 30% of the electricity to supply retail customers in the State come from eligible resources, which are either renewable or efficient resources. 35-A M.R.S.A. § 3210(3). The Act did not modify this 30% requirement.

requirement as “Class I”² and incorporated the resource type, capacity limit and the vintage requirements as specified in the Act. The rules thus state that a new renewable resource used to satisfy the Class I portfolio requirement must be of the following types:

- fuel cells;
- tidal power;
- solar arrays and installations;
- wind power installations;
- geothermal installations;
- hydroelectric generators that meet all state and federal fish passage requirement; or
- biomass generators, including generators fueled by landfill gas.

In addition, except for wind power installations, the generating resource must not have a nameplate capacity that exceeds 100 MW. Finally, the resource must satisfy one of four vintage requirements. These are:

- 1) renewable capacity with an in-service date after September 1, 2005;
- 2) renewable capacity that has been added to an existing facility after September 1, 2005;
- 3) renewable capacity that has not operated for two years or was not recognized as a capacity resource by the ISO-NE or the NMISA and has resumed operation or has been recognized by the ISO-NE or NMISA after September 1, 2005; or
- 4) renewable capacity that has been refurbished after September 1, 2005 and is operating beyond its useful life or employing an alternate technology that significantly increases the efficiency of the generation process.

The implementing rules (Chapter 311, § 3(B)(4)) establish a certification process that requires generators to pre-certify facilities as a new renewable resource under the requirements of the rule and provides for a Commission determination of resource eligibility on a case-by-case basis.³ The rule contains the information that must be included in a petition for certification and specifies that the Commission shall provide an opportunity for public comment if a petitioner seeks certification under

² The “new” renewable resource requirement was designated as Class I because the requirement is similar to portfolio requirements in other New England states that are referred to as “Class I.” Maine’s pre-existing “eligible” resource portfolio requirement is designated as Class II.

³ In the *Order Adopting Rule* at 6, the Commission noted that a request for certification can be made at any time so that a ruling can be obtained before a capital investment is made in a generation facility.

vintage categories 2, 3 and 4. Finally, the rule specifies that the Commission may revoke a certification if there is a material change in circumstance that renders the generation facility ineligible as a new renewable resource.

B. Petition for Certification

On August 11, 2008, Innovative Energy Systems (IES) filed a petition to certify the DANC as a Class I renewable resource. The DANC is a 4.8 MW landfill gas facility located in Rodman, New York. The petition stated that DANC will come online in August of 2008.

III. **DECISION**

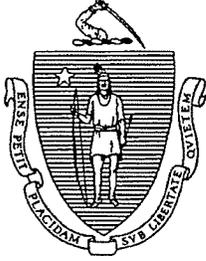
The Commission has delegated to the Director of Technical Analysis the authority to certify generation facilities as Class I new renewable resources pursuant to Chapter 311, § 3(B) of the Commission rules. *Delegation Order*, Docket No. 2008-184 (April 23, 2008). Based on the information provided by IES, I conclude that the DANC satisfies the resource type, capacity limit and vintage requirements of the rule. The DANC facility is fueled solely by natural gas and it was constructed and began operations after September 1, 2005. Accordingly, the Development Authority of Northern County Landfill Gas Facility is hereby certified as a Class I new renewable resource that is eligible to satisfy Maine's new renewable resource portfolio requirement pursuant to Chapter 311, § 3 of the Commission rules.⁴ IES shall provide timely notice to the Commission of any material change in the operation of the facility from that described in the petition filed in this proceeding, including changes to the type of fuel used in the electricity generation process.

BY ORDER OF THE DIRECTOR OF TECHNICAL ANALYSIS

Faith Huntington

⁴ In the petition, IES asks that the facility be considered as eligible as of the date of the application. There are no provisions in Commission rules indicating a point in time in which eligibility becomes effective. Thus, all output from the facility regardless of when it was generated is eligible to satisfy Maine's new renewable resource portfolio requirement.

50082



COMMONWEALTH OF MASSACHUSETTS
OFFICE OF CONSUMER AFFAIRS
AND BUSINESS REGULATION
DIVISION OF ENERGY RESOURCES
70 FRANKLIN ST., 7th FLOOR
BOSTON, MA 02110-1313
Internet: www.Mass.Gov/DOER
Email: Energy@State.MA.US

Mitt Romney
Governor

Kerry Healey
Lieutenant Governor

Beth Lindstrom
Director, Office of Consumer Affairs
and Business Regulation

David L. O'Connor
Commissioner

TELEPHONE
617-727-4732

FACSIMILE
617-727-0030
617-727-0093

June 30, 2005

Mr. Stephen L. Cowell
CEO & Chairman
CSGServices, Inc
40 Washington Street
Westborough, MA 01581

RE: RPS Eligibility Decision
Development Authority of the North Country (DANC) Landfill Gas Facility
[LG-1042-05]

Dear Mr. Cowell,

On behalf of the Division of Energy Resources (the Division), I am pleased to inform you that your Application for Statement of Qualification pursuant to the Massachusetts Renewable Energy Portfolio Standard (RPS) Regulations, 225 CMR 14.00, is hereby approved. The Division finds that the Generation Unit meets the requirements for eligibility as a New Renewable Generation Unit pursuant to 225 CMR 14.05.

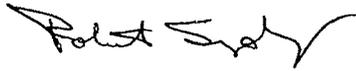
Qualification of this Generation Unit is, however, subject to certain conditions that are detailed in the enclosed Statement of Qualification. Those conditions are based on provisions of the RPS Regulations at 225 CMR 14.05(5) that pertain to any Generation Unit that is located outside of the ISO-New England Control Area.

Each Massachusetts New Renewable Generation Unit is assigned a unique Massachusetts RPS Identification Number (MA RPS ID#). The MA RPS ID # stated on the Statement of Qualification must be included in all correspondence with the Division. Development Authority of the North Country (DANC) Landfill Gas Facility Landfill Gas Facility's MA RPS ID# is: **LG-1042-05**.

The Division wishes to remind you of the notification requirements for changes in eligibility status contained in 225 CMR 14.06(3). The Owner or Operator of the Generation Unit shall submit notification of such changes to the Division no later than five days following the end of the month during which such changes were implemented.

The Division also wishes to remind you to be cognizant of the Operating Rules and the reporting requirements of the NEPOOL GIS, which may be amended from time to time, and compliance with which may affect the RPS qualification of your Generation Unit's GIS certificates.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert Sydney", with a stylized flourish at the end.

Robert Sydney
General Counsel

Encl: Statement of Qualification

**COMMONWEALTH OF MASSACHUSETTS
OFFICE OF CONSUMER AFFAIRS AND BUSINESS REGULATION
DIVISION OF ENERGY RESOURCES**

Statement of Qualification

**Pursuant to the Renewable Energy Portfolio Standard
225 CMR 14.00**

This Statement of Qualification, provided by the Massachusetts Division of Energy Resources, signifies that the Generation Unit identified below meets the requirements for eligibility as a New Renewable Generation Unit, pursuant to the Renewable Energy Portfolio Standard 225 CMR 14.05, as of the approval date of the Application for Statement of Qualification, this 30th day of June 2005.

Authorized Representative's Name and Address:

Mr. Stephen L. Cowell
CEO & Chairman
CSG Services, Inc
40 Washington Street
Westborough, MA 01581

Name of Generation Unit:

**Development Authority of the North Country
(DANC) Landfill Gas Facility**

Qualification of this Generation Unit is subject to the following provisions:

1. The Generation Unit Owner or Operator shall provide to the Division by July 1st of each year a certification that the Generation Unit's New Renewable Generation Attributes used for compliance with the Massachusetts Renewable Energy Portfolio Standard during the previous Compliance Year have not otherwise been, nor will be, sold, retired, claimed or represented as part of electricity output or sales, or used to satisfy obligations in jurisdictions other than Massachusetts.
2. The portion of the total electrical energy output that qualifies as New Renewable Generation in a given time period shall meet requirements that include, but are not limited to, the following:
 - (a) An External Unit Contract shall be executed between the Generation Unit Owner or Operator and an electrical energy purchaser located in the ISO-NE Control Area for delivery of the Unit's electrical energy to the ISO-NE Control Area. The External Unit Contract shall include associated transmission rights for delivery of the Unit's electrical energy over the ties from an adjacent control area to the ISO-NE Control Area; and
 - (b) The Generation Unit Owner or Operator shall provide documentation, satisfactory to the Division, that:
 1. the electrical energy delivered pursuant to the External Unit Contract was settled in the ISO-NE Market Settlement System;
 2. the Generation Unit produced, during the applicable month, the amount of MWhs claimed, as verified by the NE-GIS administrator;

3. the electrical energy delivered under the External Unit Contract received a North American Electricity Reliability Council Tag confirming transmission from the originating Control Area to the ISO-NE Control Area; and
4. the New Renewable Generation Attributes have not otherwise been, nor will be, sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Massachusetts.

ISO-NE Generation Unit Asset Identification Number or NE-GIS Identification Number:

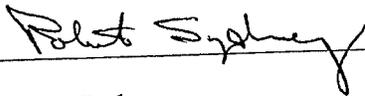
(pending)

The Owner or Operator of the New Renewable Generation Unit is responsible for expeditiously informing the Division of the NE-GIS Identification Number upon its assignment by the NE-GIS Administrator.

This New Renewable Generation Unit is assigned a unique Massachusetts RPS Identification Number. Please include MA RPS ID #s on all correspondence with the Division.

MA RPS ID #: LG-1042-05

Pursuant to 225 CMR 14.06, the Owner or Operator of the New Renewable Generation Unit is responsible for notifying the Division of any change in eligibility status, and the Division may suspend or revoke this Statement of Qualification if the Owner or Operator of a New Renewable Generation Unit fails to comply with 225 CMR 14.00.



Date: June 30, 2005

Robert Sydney
General Counsel
Division of Energy Resources

General Affidavit under Oath

I, Scott A. Henningham ("Declarant"),

CEO (position) of, Innovative Energy Systems, Inc.,

incorporated in the State of New York, do hereby certify, swear or affirm, and declare that I am competent to give the following declaration. I have reviewed each section of the Development Authority of Northern County (DANC) Landfill Gas Facility application and based on my personal knowledge hereby state the facts contained within the New Hampshire facility application for certificate acquisition submitted on my behalf are true and correct to the best of my knowledge.

WITNESS my signature this 4th day of August/2008 (month/year).

Scott A. Henningham
Signature of Declarant

Certification of Authorized Representative

August 1, 2008
Debra A. Howland
Executive Director & Secretary
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

I, Scott A. Henningham CFD of Innovative Energy Systems, Inc.,
certify that Patricia Stanton, the Vice President of Clean Energy Markets of Conservation
Services Group, Inc. is authorized to execute and submit the New Hampshire Electric
Renewable Portfolio Standard Application for the Development Authority of Northern
County (DANC) Landfill Gas Facility, pursuant to Chapter PUC 2500.

Signature:

Scott A. Henningham
Innovative Energy Systems Inc.

Date:

8/4/08

**STANDARD SMALL GENERATOR
INTERCONNECTION AGREEMENT (SGIA)**

(Applicable To Generating Facilities No Larger Than 20 MW)

by and among

**NEW YORK INDEPENDENT SYSTEM OPERATOR, INC.,
NIAGARA MOHAWK POWER CORPORATION D/B/A NATIONAL GRID,**

and

INNOVATIVE ENERGY SYSTEMS, INC.

Dated as of April ____, 2008

Issued by: Elaine D. Robinson, Dir. Reg. Affairs
Issued on:

Effective:

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Issued by: Elaine D. Robinson, Dir. Reg. Affairs
Issued on:

Effective:

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Issued by: Elaine D. Robinson, Dir. Reg. Affairs
Issued on:

Effective:

Article 13. Notices

 13.1 General.....

 13.2 Billing and Payment

 13.3 Alternative Forms of Notice

 13.4 Designated Operating Representative.....

 13.5 Changes to the Notice Information.....

Article 14. Signatures

Attachment 1 Glossary of Terms.....

Attachment 2 Description and Costs of the Small Generating Facility
Interconnection Facilities, and Metering Equipment.....

Attachment 3 One-line Diagram Depicting the Small Generating Facility,
Interconnection Facilities, Metering Equipment, and Upgrades

Attachment 4 Milestones.....

Attachment 5 Additional Operating Requirements for the New York State
Transmission System, the Distribution System and Affected
Systems Needed to Support the Interconnection Customer's Needs.....

Attachment 6 Transmission Owner's Description of its Upgrades and Best
Estimate of Upgrade Costs

Attachment 7 Insurance Coverage

Issued by: Elaine D. Robinson, Dir. Reg. Affairs
Issued on:

Effective:

STANDARD SMALL GENERATOR INTERCONNECTION AGREEMENT

This Interconnection Agreement ("Agreement") is made and entered into this ____ day of April ____, 2008, by and among the New York Independent System Operator, Inc., a not-for-profit corporation organized and existing under the laws of the State of New York ("NYISO") and Niagara Mohawk Power Corporation d/b/a National Grid, a corporation existing under the laws of the State of New York ("Transmission Owner"), and Innovative Energy Systems Inc., a corporation organized and existing under the laws of the State of New York ("Interconnection Customer") each hereinafter sometimes referred to individually as "Party" or referred to collectively as the "Parties."

NYISO Information

Before Commercial Operation of the Small Generating Facility:

Attention: Director of System and Resource Planning
Address: 10 Krey Boulevard
City: Rensselaer State: NY Zip: 12144
Phone: (518) 356-6000 Fax: (518) 356-6118

After Commercial Operation of the Small Generating Facility:

Attention: Vice President, Operations
Address: 3890 Carman Rd
City: Schenectady State: NY Zip: 12303
Phone: 518-356-6000 Fax: 518-356-6118

Transmission Owner Information

Transmission Owner: Niagara Mohawk Power Corporation d/b/a National Grid
Attention: Manager, Transmission Commercial Services
Address: 300 Erie Boulevard West
City: Syracuse State: New York Zip: 13202
Phone: 315-428-5048 Fax: 315-428-5114

Issued by: Elaine D. Robinson, Dir. Reg. Affairs
Issued on:

Effective:

Interconnection Customer Information

Interconnection Customer: Innovative Energy Systems Inc.
Attention: Pete Zeliff Sr. & Dennis Plaster
Address: 2999 Judge Rd
City: Oakfield State: NY Zip: 14125
Phone: 585-948-8580 Fax: 585-948-8584

Interconnection Customer Application No: N/A

In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Article 1 Scope and Limitations of Agreement

- 1.1 This Small Generator Interconnection Agreement ("SGIA") shall be used for all Interconnection Requests submitted under the Small Generator Interconnection Procedures (SGIP) except for those submitted under the 10 kW Inverter Process contained in SGIP Attachment 5.
- 1.2 This Agreement governs the terms and conditions under which the Interconnection Customer's Small Generating Facility will interconnect with, and operate in parallel with, the New York State Transmission System or the Distribution System.
- 1.3 This Agreement does not constitute an agreement to purchase or deliver the Interconnection Customer's power. The purchase or delivery of power and other services that the Interconnection Customer may require will be covered under separate agreements, if any, or applicable provisions of NYISO's or Transmission Owner's tariffs. The Interconnection Customer will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity in accordance with the applicable provisions of the NYISO OATT and Transmission Owner's tariff. The execution of this Agreement does not constitute a request for, nor agreement to, provide energy, any Ancillary Services or Installed Capacity under the NYISO Services Tariff or any Transmission Owner's tariff. If Interconnection Customer wishes to supply or purchase energy, Installed Capacity or Ancillary Services, then Interconnection Customer will make application to do so in accordance with the NYISO Services Tariff or Transmission Owner's tariff.

Issued by: Elaine D. Robinson, Dir. Reg. Affairs
Issued on:

Effective:

Article 14. Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

For the NYISO

Name:

Title:

Date:

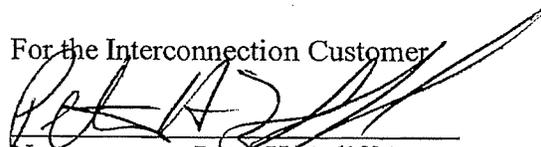
For the Transmission Owner

Name:

Title:

Date:

For the Interconnection Customer


Name: Peter H. Zeliff Sr.

Title: President & CEO

4/9/08
Date:

Issued by: Elaine D. Robinson, Dir. Reg. Affairs
Issued on:

Effective: