

NU Accounting Manual

January 2009

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NU ACCOUNTING MANUAL SOURCE ACCOUNTING UNITS (SAU)

SAU	SOURCE ACCOUNTING UNIT DESCRIPTION
CR C2	CONNECTICUT YANKEE ATOMIC POWER CO
G1	HOLYOKE NORTHEAST UTILTIES
G3	NORTHEAST GENERATION SERVICES - NU
J1 J2	PSEG PEAKER GEN CONN MILFORD PEAKER
	SEABROOK - POST SALE
	FPL ENERGY SEABROOK LLC(88.22889%)
MM	
Ml	
NF	· · · · · · · · · · · · · · · · · · ·
NN	•
NS	SEABROOK BENEFIT PAYMENTS-MIMS ONLY
WY	DOMINION BILLING
XA	SELECT ENERGY CNTRCTNG
XX	
X1	
X3	
X4	
X5	
01 04	· · · · · · · · · · · · · · · · · · ·
05	· · · · · · · · · · · · · · · · · · ·
06	
07	
08	
1K	
1 T	CONNECTICUT LIGHT & POWER CO-TRANS
11	
12	CL&P CAPITAL, L.P.
13	
14	CL&P RECEIVABLES CORPORATION
17	CITY & SUBURBAN E&G CO
18	CONNECTICUT TRANSMISSION CORP
19 22	ELECTRIC POWER INCORPORATED
25	SELECT ENERGY, INC. CONNECTICUT STEAM COMPANY
2 <i>3</i> 27	THE NUTMEG POWER COMPANY
31	MT TOM GENERATING COMPANY
32	HOLYOKE PWR & ELEC COMPANY
4T	WESTERN MASS ELECTRIC COMPANY-TRANS
41	WESTERN MASSACHUSETTS ELECTRIC CO
43	WMECO FUND LLC
45	THE QUINNEHTUK COMPANY
46	THE ROCKY RIVER REALTY COMPANY
51	NORTHEAST NUCLEAR ENERGY CORP
55	NNECO-POST SALE
6F	PUBLIC SERVICE NEW HAMPSHIRE-GEN
6L	PSNH FUNDING LLC 2
6 T	PUBLIC SERVICE NEW HAMPSHIRE-TRANS

SECTION D1 JANUARY 20, 2009

NU ACCOUNTING MANUAL SOURCE ACCOUNTING UNITS (SAU)

SAU	SOURCE ACCOUNTING UNIT DESCRIPTION
61	NORTHEAST UTILITIES SERVICE COMP
70	YANKEE ENERGY SYSTEM INC
71	YANKEE GAS SERVICES CO
72	NORCONN PROPERTIES INC
73	HOUSATONIC, LLC
74	YANKEE ENERGY FINANCIAL SVCS CO
75	YANKEE ENERGY SERVICES, CO
90	NORTHEAST UTILITIES SVC CO

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NU ACCOUNTING MANUAL CHARGE ACCOUNTING UNITS (CAU)

CAU	CHARGE ACCOUNTING UNIT DESCRIPTION
-	
CF	NGC CONSOLIDATED - FOSSIL
CG	FIRSTLIGHT POWER RESOURCES, INC
CH	NGC-CONSOLIDATED HYDRO
CP	NGC CONSOLIDATED-PUMPED STORAGÉ
CR	CRRA-INVENTORY ONLY
C2	CONNECTICUT YANKEE ATOMIC POWER CO
C5	NORTHEAST GEN SERV-CONSUL SERV ENG
C6	NORTHEAST GEN SERV-CONSUL SERV-ENVR
C7	CORPORATE ADMINISTRATION
C8	FIRSTLIGHT POWER RES MGMT, LLC
	NORTHEAST GEN SERV-MAN/OPR CT-HYDRO
EK	NORTHEAST GEN SERV-MAN/OPER FACS
EN	NORTHEAST GEN SERV-MAN/OPR-NF MTN
EW	NORTHEAST GEN.SERV-MAN/OPR SVS-HWP
E2	NORTHEAST GEN SERV-NH MAINT
E3 E4	NORTHEAST GEN SERV-INDUS SVCS-MECH NORTHEAST GEN SERV-INDUS SVCS-ELEC
E5	NORTHEAST GEN.SERV-INDUS SVCS-ELLEC NORTHEAST GEN.SERV-INDUS SVCS-ENVR
E7	ASSET OPERATIONS
E8	NORTHEAST GEN.SERV-INDUS SVCS-LAB ASSET OPERATIONS NORTHEAST GEN SERV-MAN/OPER SVCS-DG NORTHEAST GEN SERV-MAN/OPR SVS-CMMS HOLYOKE DISTRIBUTION
E9	NORTHEAST GEN SERV-MAN/OPR SVS-CMMS
GD	HOLYOKE DISTRIBUTION
GR	SELECT ENERGY - WHOLESALE GAS
GT	HOLYOKE TRANSMISSION
G1	HOLYOKE NORTHEAST UTILTIES
G3	NORTHEAST GENERATION SERVICES - NU
HE Jl	SEL ENER SUCS - INVENTORY ONLY PSEG PEAKER
J2	GEN CONN MILFORD PEAKER
KK	SEABROOK - POST SALE
MM	MONEY POOL-MIMS ONLY
M1	MONEY POOL-MIMS ONLY MODE 1 COMMUNICATIONS, INC
NA	SELECT ENERGY CONTRACTING, INC.
NC	REEDS FERRY SUPPLY CO.
NF	NORTHEAST UTILITIES FOUNDATION, INC
NN	NEPEX-MIMS ONLY
NR	NUSCO RATE OF RETURN
N1	NEPEX
N2	NEPLAN
N3 N5	NEPOOL CONV NUSCO AGENT CONSTRUCTION
N7	E S BOULOS
PA	SELECT ENERGY-WHOLESALE GAS-CT
PB	SELECT ENERGY-WHOLESALE GAS-MA
PC	SELECT ENERGY-WHOLESALE GAS-RI
PD	SELECT ENERGY-WHOLESALE GAS-NH
PE	SELECT ENERGY-WHOLESALE GAS-ME
PF	SELECT ENERGY-WHOLESALE GAS-VT
PG	SELECT ENERGY-WHOLESALE GAS-NY

NU ACCOUNTING MANUAL CHARGE ACCOUNTING UNITS (CAU)

CAU	CHARGE ACCOUNTING UNIT DESCRIPTION
PH	SELECT ENERGY-WHOLESALE GAS-PA
PI	SELECT ENERGY-WHOLESALE GAS-NJ
PJ	SELECT ENERGY-WHOLESALE GAS-DE
PK	SELECT ENERGY-WHOLESALE GAS-MD
PL	SELECT ENERGY RETAIL GAS-CT
PM	SELECT ENERGY RETAIL GAS-MA
PN	SELECT ENERGY RETAIL GAS-RI
PO	SELECT ENERGY-WHOLESALE-IL
PP	SELECT ENERGY RETAIL GAS-ME
PQ	SELECT ENERGY WHOLESALE GAS TEXAS
PR	SELECT ENERGY RETAIL GAS-NY
PS	SELECT ENERGY RETAIL GAS-PA
PT	SELECT ENERGY RETAIL GAS-NJ
PU	SELECT ENERGY RETAIL GAS-DE
PV	SELECT ENERGY RETAIL GAS-MD
PW	SELECT ENERGY WHOLESALE-OHIO
PX	SELECT ENERGY WHOSESALE-ONIO SELECT ENERGY WHUSLE GAS-LOUISIANA
PX PY	SELECT ENERGY-WHLSL GAS-MICHIGAN
PZ	SELECT ENERYG-WHLSL GAS-MISSISSIPPI
P2 P2	SELECT ENERGY RETAIL GAS-NH
P2 P6	WOODS ELECTRICAL CO, INC
RA	SELECT ENERGY RETAIL ADMINISTRATION
KA SE	SELECT ENERGY-WHLSL-REQUIREMENT SVC
SL	SELECT ENERY-RETAIL-REG SERVICE
SL ST	SELECT ENERGY TRADING
S1 S1	SELECT ENERGY-WHOLESALE-TRADING
S1 S2	SELECT ENERGY-WHUSL-OTHR BULK POWER
52 S3	SELECT ENERGY-RETAIL PRODUCTS & SER
	SELECT ENERGY-WHOLESALE ADMIN
WA XA	SELECT ENERGY CNTRCTNG
XA XB	SELECT ENERGY CNTRCTNG N HAMPSHIRE
	DEFAULT - MIBS TABLE USE ONLY
XX X1	NU ENTERPRISES, INC
	FIRSTLIGHT POWER RESOURCES SERVICES
X3	NGS MECHANICAL COMPANY
X4 X5	ES BOULOS
д5 Хб	NGS ACQUISTION INC
	
01	NORTHEAST UTILITIES (PARENT) SEL ENERGY SERV, INC. (FIN ST ONLY)
02 05	NORTH ATLANTIC ENERGY CORPORATION
	PUBLIC SERVICE CO OF NEW HAMPSHIRE
06	PROPERTIES INC
07	
08 1.0	PSNH FUNDING LLC
1C	CL&P CUSTOMER SERVICE
1D	CL&P DISTRIBUTION
1E	CL&P RETAIL TRANSMISSION
1.K	CL&P FUNDING LLC
1R	CL&P-REGULATORY
1T	CONNECTICUT LIGHT & POWER CO-TRANS
11	CONNECTICUT LIGHT & PWR CO

NU ACCOUNTING MANUAL CHARGE ACCOUNTING UNITS (CAU)

CAU	CHARGE ACCOUNTING UNIT DESCRIPTION
12	CL&P CAPITAL, L.P.
13	RESEARCH PARK, INC. (INACTIVE)
14	CL&P RECEIVABLES CORPORATION
17	
18	CONN. TRANSMISSION CORP. (INACTIVE)
19	ELECTRIC POWER INC. (INACTIVE)
22	SELECT ENERGY, INC.
	CONNECTICUT STEAM CO. (INACTIVE)
27 2D	NUTMEG POWER CO. (INACTIVE) HWP DISTRIBUTION
3D 3F	
3T	·
	MT TOM GENERATING COMPANY
	HOLYOKE POWER & ELECTRIC COMPANY
	WMECO CUSTOMER SERVICE
4D	WMECO DISTRIBUTION
	WMECO RETAIL TRANSMISSION
	WMECO FOSSIL/HYDRO
	WMECO - REGULATORY
	WESTERN MASS ELECTRIC COMPANY-TRANS
	WESTERN MASS ELECTRIC COMPANY
	WMECO FUND LLC THE QUINNEHTUK COMPANY
	ROCKY RIVER REALTY COMPANY
	NORTHEAST NUCLEAR ENERGY CO
55	
6C	PSNH CUSTOMER SERVICE
6D	PSNH DISTRIBUTION
6E	PSNH RETAIL TRANSMISSION
6F	
6L	
6R	
6T	PUBLIC SERVICE NEW HAMPSHIRE-TRANS NORTHEAST UTILITIES SERVICE COMPANY
61 70	YANKEE ENERGY SYSTEM INC
71	YANKEE GAS SERVICES CO
72	NORCONN PROPERTIES INC
73	HOUSATONIC, LLC
74	YANKEE ENERGY FINANCIAL SVCS CO
75	YANKEE ENERGY SERVICES, CO
9C	CORPORATE CENTER & UTG - GSCOH
9R	NUSCO GSCOH RBG
9X	NUSCO GSCOH SELECT ENERGY
99	NUSCO MULTIPLE COMPANY

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
CRÁ	CRRA INVENTORY	CRR
GAA	MISC UNA YGSCO	YGS
GAB	NUSCO BLL YGSCO	YGS
GAC	YGS ELIM-MANUAL CFR INPUT REQD	YGS
GAE	YG RADIO/TELCOM	YGS
GAF	YES FUEL COSTS	YGS
GAH	POSTAGE - YANKEE	YGS
GAK	YG ENVIRON OPS	YGS
GAL	YG ANSONIA	YGS
GAX	YGS ELIM-MANUAL CFR INPUT REOD	YGS
GAZ	YGS ELIM-MANUAL CFR INPUT REOD	YGS
GO2	YG EXEC ADMIN	YGS
G05	VP-OPERATIONS	YGS
G08	LNG FACIL-PRJ	YGS
G09	MGR TECH OPS	YGS
GlA	CSI PROJ-YESCO	YGS
G10	PRESSURE MNGMNT	YGS
G11	INSTRUMENTATION	YGS
G12	GAS MANAGEMENT	YGS
G13	LNG FACIL-OPS	YGS
G14	GAS SUPPLY	YGS
G15	DIR-YG SYS OPS	YGS
G18	YG COST & SCHED	YGS
G2A	AO-ANSONIA	YGS
G2T	AO-TORRINGTON	YGS
G20	DIR-OPERATIONS	YGS
G21	CAP CONSTRCTN	YGS
G22	CORR CONTROL	YGS
G23	AO-NORWALK	YGS
G24	AO-BTHL/SHLTN	YGS
G25	AO-WTBY/TRRNTN	YGS
G26	AO-MERIDEN	YGS
G27	AO-EW	YGS
G28	AO-WTRFRD/DAN	YGS
G29	WELDING	YGS
G3A	M&S-ANSONIA	YGS
G3T	M&S-TORRINGTON	YGS
G30	MAT MNG/INV CTR	YGS
G31	R/ESTATE-Y GAS	YGS
G32	DISPATCH	YGS
G33	M&S-NORWALK	YGS
G34	M&S-BTHL/SHLTN	YGS
G35	M&S-WTBY/TRRNTN	YGS
G36	M&S-MERIDEN	YGS
G37	M&S-E WINDSOR	YGS
G38	M&S-WTRFRD/DAN	YGS
G39	SRVC CONTRACTS	YGS
G45	YG ENG DEV PRGM	YGS
G46	YG ENG & PLNG	YGS
G47	YG MAPPING	YGS

cccc	CHARGE COST CONTROL CENTER DESCRIPTION	N COMB NME
G40	HID HON DELL'IND	raa
G49	FLD TRN DEV/IMP	YGS
G5A	YANKEE SAFETY	YGS
G5B G5C	YG OPS PROCESS PLNG/PERF YG	YGS
G5Y	GDWLL WR OFF YG	YGS YGS
G51 G50	UTG MIS YG	YGS
G50 G51	CONTRIBUTION-YG	YGS
G51 G52	BUS SOL CTR YGS	YGS
G52 G55	CUST MSRMNT YG	YGS
G56	YG COLLECTORS	YGS
G57	LCB/GAS TRANS	YGS
G58	YG MOBL RD HTFD	YGS
G59	YG MOBL RD WTBY	YGS
G7A	YG CL&M	YGS
G7C	MGR IS MKTG-YG	YGS
G7F	VP FLD MAINT YG	YGS
G7S	DUES - YG	YGS
G70	BUS SVC GRP YG	YGS
G71	ACCRUAL-YG	YGS
G74	CUST SOLUTN DIR	YGS
G75	MARKETING-YG	YGS
G76	YG WSTRN AE	YGS
G77	AFFINITY MKTS	YGS
G78	YG ESTRN AE	YGS
G79	INSIDE SALES-YG	YGS
G80	HR YANKEE GAS	YGS
G81	YG EASEMENTS	YGS
G84	OPERATIONS SVCS	YGS
G85	GARAGE-YES	YGS
G86	YES-TRANS LEASE	YGS
G9A	YG GATE/REG ST9	YGS
G9B	YG PROPANE PLNT	YGS
G9C	YG DANIELSON	YGS
G9D	YG COOPER MERID	YGS
G9E	YG WATERFORD	YGS
G9F	YG TORRINGTON	YGS
G9G	YG EAST WINDSOR	YGS
G9H	YG WATERBURY	YGS
G9J	BLDG-YG LNG FAC	YGS
G9K	YG NORWALK	YGS
G9L	YG DANBURY	YGS
G9M	YG FACILITY STF	YGS
HAA	MISC UNA-YES	YES
HAB	NUSCO BILL YES	YES
HAC	YES ELIM-MANUAL CFR INPUT REQD	YES
HAZ	YES ELIM-MANUAL CFR INPUT REQD	YES
HBA	MISC - NORCONN	NOR
HBB	NUSCO BILL NORC	NOR
HBC	NOR ELIM-MANUAL CFR INPUT REQD	NOR
HBD	NOR ELIM-MANUAL CFR INPUT REQD	NOR

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
HCA	MISC UNA HSTCCO	HST
HCB	NUSCO BL HSTCCO	HST
HCC	HST ELIM-MANUAL CFR INPUT REQD	HST
HCE	HST ELIM-MANUAL CFR INPUT REQD	HST
HDA	MISC UNA-YEFSC	YEF
HDB	NUSCO BIL-YEFSC	YEF
HDC	YEF ELIM-MANUAL CFR INPUT REQD	YEF
HDD	YANKEE FINANCL	YEF
\mathtt{HDE}	YEF ELIM-MANUAL CFR INPUT REQD	YEF
HFA	MISC UNA-RMSVC	RMS
HFB	NUSCO BIL RMSVC	RMS
HFC	RMS ELIM-MANUAL CFR INPUT REQD	RMS
HFD	EH ADMIN	RMS
HFE	MERIDEN ADMIN	RMS
HFF	RECOVERY	RMS
HFG	UTILITY TEAM 1	ŖMS
HFH	UTILITY TEAM 2	RMS
HFI	D&B TEAM 1	RMS
HFJ	D&B TEAM 2	RMS
HFZ	RMS ELIM-MANUAL CFR INPUT REQD	RMS
HHA	MISC UNA YESCO	YSC
HHB	NUSCO BIL YESCO	YSC
HHC	YSC ELIM-MANUAL CFR INPUT REQD	YSC
HHD JJ1	YSC ELIM-MANUAL CFR INPUT REQD	YSC
JJ2	PSEG PEAKER MILFORD PEAKER	JJA
NF1	FOUNDATION-MISC	JJB NUF
NF2	FOUNDATION-MISC FOUNDATION-OTHR	NUF
NF3	NUSCO BILL NF	NUF
XAC	MISC SECI	SCI
XA0	MISC NUEI	UNR
XA1	NUSCO BILL-NUEI	UNR
XA2	UNR ELIM-MANUAL CFR INPUT REQD	UNR
XBN	MISC SEC-NH	SCI
XBY	NE GEN NU MISC	GNU
XBZ	NGEN NUSCO B	GNU
XB5	NGC/NU ELIMINT	GNU
XCB ·	NGS ANALYT LAB	SER
XCF	NGS RAND WHITNY	SER
XCP	NGS SMEADOW JET	SER
XCS	NGSNU RAND WHNY	SNU
XCX	MISC REEDS FERY	RDS
XCY	NE GENS NU MISC	SNU
XCZ	NEGS NU NUSCO B	SNU
XC0	MISC NGS	SER
XDA	NGSNU SMEADOW	SNU
XDC	NGS/NU ELIM	SNU
XDN	NE ENERGYP MISC	NEI
XD8	NE MGMT MISC	NEM
XXX	ALLOCATION DEFAULT VALUE	NUS

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB :	NME
X41	MISC UNASSIGNED	MEC	
X41 X42		MEC	
	MISC UNAS	BOU	
X51			
X61	MISC WOODS ELEC	NG1	
X71	MISC WOODS NTWK	NG2	
001	CHRMN, PRES &CEO	NUS	
002	PRES TRANS OPER	NUS	
004	TRANSM SYS PLAN	NSP	
	profile change 09/17		
007	CORP DOC SVCS	NUS	
008	IT OPS & SAC	NUS	
009	STRM CL&P ED NU	NUS	
01A	IT WORK MGT SYS	NSP	
OIA	II WORK NOT DID	1101	
•	Profile change 9/17		
01B	DIR ENV MNGMT	NSP	
01C	REAL EST - SS	NUS	
,	closed per Eric LeBlanc 1/19/01 REACTIVATED AND DEACTIVATED ON 3/16/01 TO	· ETV	מסטענו פס
017	· · · · · · · · · · · · · · · · · · ·		PKOLITIES
01F	CE TRAINING	NUS	
01Y	CONVEX IT	NSP	
	profile change 09/17		
010	TRANSMN CONTRCT	NUS	
011	NEPLAN	NUS	•
012	EXEC VP & COO	NUS	
013	MTRBLL PROC IMP	NUS	
015	BERLIN FITCENTR	NUS	
017	SYS TRNSPORTATN	NUS	
017	CONVEX	NSP	
018	CONVEX	Nor	
	profile change 09/17		
019	NEPEX	NUS	
02B	DIRECTOR-SAFETY	NUS	
02G	ACCTING SERVICS	NSP	
02J	NEPOOL CTR FACL	NUS	
02K	IT PMO & SCM	NUS	
02M	IT EXEC DIRECTR	NUS	
02P	CORP PURCHASING	NSP	
02Q	IT BUS SVCS MGT	NSP	
0 2 ×	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	-10-1	
	REACTIVATED AND DEACTIVATED ON 3/16/01 TO	FIX	PROFILES
02R	FUELS MGMNT	NSP	
02T	ENV COMP & TRNG	NUS	
02U	TRANSP-LEASING	NUS	
	Profile change 9/17	MCD	
02Z	IT REALTIME SYS	NSP	

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB	NME
022	RESEARCH	NSP	
024 025	PROFILE CHANGE 10/30/02 TREASURY ORG CORPORATE ACCTG	NSP NUS	
03H	Profile change 09/10/02 CC CONTINGENCY MIBS SERVICES VP ACCTG & CONT OCCUP HEALTH ORG CHNG&LEARN ASSET STRATEGY	NUS NUS NSP NSP NSP	
03R 03S 03U 03V 03X 03Z 030 032	Profile change 09/27/02 SS INCENTIVE BUDGETINPUTDATA FIN PERFRM INFO BENEFITS ADMIN COMPENSATION CE SUPPORT R WHPWR CNTRCTS VP REG AFFAIRS INTERNAL AUDIT VP HR&ES EMPLOYEE COSTS PHYS SKILL TRN UTG MATRL STAFF	NSP NUS NUS NUS NUS NSP NUS NSP NUS NUS	
	deactivated per Eric Swan 1/24/01 REACTIVATED AND DEACTIVATED ON 3/16/01 T REACTIVATED AND DEACTIVATED ON 3/23/01 T IT DATABASE SVC IT SE-NT/UX/TSM VP TG PROJECTS VP FINANCE UTG MIS NUSCO FIN-ANALYSIS FINCL DEVELOPMT IT FINANCIAL SV IT SE-MVS & SRM IT NETWORK ENGR BERLIN BLDGS REPRO/MAIL SVCS FINANCE TREASURY OPER	O FIX NUS	PROFILES PROFILES
05J 05K	Profile change 09/27/02 FINANCIAL RPTNG ACCTG PLCY & IC	NUS NUS	

aaaa	CVIDE COCE COVEROL COVERD DECERDING	COMP. NIME
CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
05L	INVSTR RELATION	NSP
05M	E&L FORECASTING	NUS
05Q	CREDIT RISK	NUS
05g 05g	ACCTG RESEARCH	NUS
05T	TRANS RATES	NUS
051 05W	GOV AFFAIRS-FED	NSP
OSW	GOV AFFAIRS-FED	Nor
	profile change 10/09	
05X	ENTERP PLANNING	NUS
0.511		I.OD
	PROFILE CHANGE 10/30/02	
051	VP-GOV AFFRS	NSP
052	CLMS&INSURANCE	NSP
	LEGAL	NSP
06C	COMPENSATION SV	NUS
000		1.00
	Profile change 09/10/02	
06E	HR - CL&P	NSP
06F	3333 BUILDING	NSP
06H	OVERHDS INSURCE	NSP
06J	SHARED INV DEPR	NUS
06L	IT CONSV LD MGT	NSP
06N	MARKET RES&NPD	NSP
06S	MARKET PRICING	NSP
000	THE CLIFE	
	Changed to cross charger for AFP purposes	on 5/30/2002.
06T	ECON & BUS DEV	NSP
	Profile change 9/17	
061	ACCOUNTSPAYABLE	NUS
001	ACCOUNTELATABLE	1100
	Profile change 09/10/02	
062	TAX DEPARTMENT	NUS
064	SYSTEM SECURITY	NSP
		-
	reactivated per Pat Bielonko 9/1/00	
07A	ENV MGMT SYS	NSP
07D	ENV REMEDIATION	NSP
07G	IT - METERING	NSP
07S	ENV AUDIT	NUS
07U	ETHICS, DVST&EEO	NSP
07V	ENV COMPL&STRGY	NUS
07Z	VP-UTILITY SVCS	NUS
08F	METER QUALITY	NUS
08R	MKTG & CLM IMPL	NUS
	-	
	Profile change 09/25/02	
V80	TG NU MGR TSPT	NSP
08X	CUST REL&PR IMP	NUS

CCCC	CHARGE COST CONTROL CENTER DESCRIPT	CION COMB NME
08Z	EM PREP/SYS RES	NUS
087 089 09B 09C 09D 09M 09Z 090 093 094 1AB 1AC 1AD 1AP 1AW 1BA 1BN	Profile change 09/25/02 METER SERV SPPT METERING SVCS HQ PURCH POWER ROTNL ENGNR TRG SURVEY ENG CE EXECUTIVE CUST EXP ADMIN REVENUE PROTECT CORP COMPLIANCE ETHICS & COMPL PROJ SVC & DFTG INVSTMT MGMT NHCALLCTRFACIL FACIL55WBROOK STRM PSNH ED NU STRM WME ED NU DOCUMENT CONTRL PENSION ACCRUAL	NUS
1BN 1CC 1CE		NSP NUS NUS
1CV 1DH 1FC 1FE 1FY 1GC 1GE 1HB 1IT 1JD 1MN 1RM 1RR 1SN 1TA	FEDERAL REG&POL CEO COMP BUSINS SVP-SS/GEN CNSL GIS/MAPPING 56 PROSPCT HRTD NUEI IT NUS RESTRUCTURE MIDDLTN TO NWLK ENT RISK MGT SHARED FUND CST NE E/W SOLUTION TG OPERATIONS	11/1/00
1TB 1TC	profile change 09/17 TRANS DIR CT&M TG ENGINEERING	nsp Nsp
1TD 1TE	profile change 09/17 TG NU TSPT SVC TG NU MTHD PGM	NSP NSP

cccc	CHARGE COST CONTROL CENTER DESCRIPTION	COMB	NME
1TF 1TG 1TH 1TJ 1TP 1TR	TRNS ASST STRGY DOC CNTL DSN ST MUNI REL SIT&PT TG FLD CNST MGT PERFM ANALY RPT NEPOOL & ISO RL	NUS NUS NUS NUS NUS	
1TS 1TW 1XC 100 101 102 103 104	TRNS STRTEGC OP TRANS WORK MGMT VP-SHARED SVCS TRAN LN+CIV ENG IT EAI/WEB/IVR NU ENVIRON OPS SUBSTA ENG+DES TRANS RISK ASMT	NUS NUS NUS NUS NUS NUS NUS NUS	
104 106 107 108 109 11A	CORP SECRETARY DST ENG & DESGN SVP-CFO ENV WASTE MNGMT IT CUSTOMER SYS	NSP NUS NUS NUS NUS	
11C	Profile change 9/17 CUSTOMER SVC NH	NSP	,
11D	deactivated per jeff guglielmo 3/3/99 opened and closed 4/99 per sue thomas to MANCHESTER CBS	o clear NSP	out \$
11E	deactivated per jeff guglielmo 3/3/99 activated & deactivated per b chamberlai WINDSOR CBS	.n NUS	3
11F 11K 11P	DEACTIVATED PER LISA MARSHALL_3/16/01 MANCHESTER CC CREDIT & COLL CALL CTR TECH	NSP NSP NSP	
11T 11V	DEACTIVATED BY PAT BIELONKO IT SUPPORT SVCS WORKER COMP	NSP NSP	
11X 111	deactivated per colleen delair 2/3/00 TG IT NUSCO CS SYS&BILLING	NUS NSP	•
114	Profile change 9/20/02 COMM RELATIONS	NSP	
116	Profile change 9/20/02 WETHERSFLD BLDG	NSP	

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
119 12A 12B 12D	Profile change 09/06/02 VEGETATION MGMT CSI STAFF AUGMN PLNG & REG SPRT IT TRANSPRT SYS	NUS NUS NUS NUS
12E 12F 12H 12J	Profile change 09/27/02 SYSTEM SAFETY LABOR RELATIONS HR-SS,ENT+STAFF CE ADVOCACY	NSP NSP NUS NUS
12M	replaced by 886 per g carbone opened 6/8/99 per sue thomas to clear so closed after transfer of charges opened 10/12/99 per k leonard closed 10/14/99 CE PROCESS IMPR	me charges NUS
12Q 12R 12S 12T	closed per Eric LeBlanc 1/19/01 REACTIVATED AND DEACTIVATED ON 3/16/01 TO DISTR ENGINERNG IT C2 NUSCO EMP CONTACT SERVICE PROJCT PLANNING	
12U 12X 12Y	This ccc will provide project management the Transmission Business Unit. RELBLTY COMPLNC UG INQUIRY CTR STGY&INDY ANLYS	services to NUS NUS NSP
121 123 124 125 128	Cross charger request by Betty Hoyt throu Leonard on 2/28/02, WINDSOR BLDG OPRTONL ENGRNG WORK MANAGEMENT BUS FIN'L SVCS METER OPS	nus NSP NUS NUS NUS NSP
13B 13I 13J 13L 13M	Profile change 09/25/02 NEPEX ENG BUS FIN PERF VP STRAT&OPRTNS OP PERF MGT/RPT YG CUST SYS SPT	NUS NUS NUS NUS NUS
13N 13P	deactivated by Lyn Stanley 8/26/97 IT TELECOM ENGR DST S/S ENG/DES	nsp nus

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
		
13Q 13S 13U 13V 13Y	Profile change 9/17 ENTERPRISE COMM DST ENG/OPS SPT CORP FIN FRCSTG CORP FIN POLICY TRANS COMM	NUS NUS NSP NSP NSP
132	Profile change 09/06/02 CL&P/YG COMM	NSP
132 133	Profile change 09/06/02 REMITTANCE SVCS IT ENTRPRSE SYS	NUS RUM
135 136 137 138 139 14A	this CCC will be used for the 1997 CC IT work for George Millerd. General IT in a Center IT SECURITY&BC FACILITIES MGMT PWR SUP PLAN NEPLAN-TRANSMIS NEPLN-LD FRCT VP COMMUNICATNS YANKEE COMMUNIC	
14C 14D	Profile change 09/06/02 WMECO COMM	NSP
14F 14H 14I 14N 14P 14Q 14R 14S 14T 14V 140 141 143 144 145 146	Profile change 10/08/02 OPER CO. COMM COMP SYS SVCS SHARED FACLTIES TRANSMSSN PROJ TRUSTEE&ANN MTG TG PROT & CNTRL PROPERTY TAXES LEG POLCY & ST CSI PROJ-NUSCO HR-TRANSMISSION IT NOTES/WEB/DM HR - WMECO REV REQTS CT MA RATES REG AFFRS FUELACCT&RECORY REVENUE SRVCS	NSP NUS NUS NUS NUS NUS NUS NSP NSP NSP NSP NSP NSP NSP NSP NSP NS
147 148	Profile change 09/10/02 NUCLEAR GEN SER CO O/H	NUS NUS

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB	NME
149	MISC NUSCO	NUS	
15B	CT&M EQUIP CT	CLP	
15C	ASSET MGMT CT	CLP	
15D	DIST PROJ MGMT	CLP	
15E	STREET LIGHTING	CLP	
15F	CL&P FACLTY STF	CLP	
15G	VEG MGMNT CL&P	CLP	
15H	OPERATIONS SPPT	CLP	
15J	SAFETY CL&P	CLP	
15K	T&D MAINT ADMIN	CLP	
15M	CT MTRL MGT TM	CLP	
15N	HR CL&P	CLP	
15P	TG COMMNTY RLTN	CLP	
15S	STORES STAFF	CLP	
15T	CT TRANSP STAFF	CLP	
151	CLM STAFF CLP	CLP	
153	DIST GEN CONSTR	CLP	
154	CT&M SUPP CL&P	CLP	
155	SURVEY-BERLIN	CLP	
	CONSTR & MTHDS	CLP	
157	STMFRD INFRASTC	CLP	
158	GARAGE-BERLIN	CLP	
159	BCW STORES CLP	CLP	
161	GARAGE-WATERBRY	CLP	
162	WATRBURY STORES	CLP	
164	CMS N BRITN	CLP	
166	CMS CHESH		
167	WORK MGMT-CL&P	CLP	
168	CL&P TRAN LEASE	CLP	
100 17A	ENV SPILLS CLP	CLP	
17A 17D	GARAGE-DANLSON	CLP	
		CLP	-
17P	REAL EST - CLP	CLP	
	CL&P DIST GEN	CLP	
17R	CLP DG OTHER	CLP	
170	GARAGE-NEWTOWN	CLP	
171	NEWTOWN STORES	CLP	
177	GARAGE-WILLIMTC	CLP	
178	WILMNTIC STORES	CLP	
179	BUDG ADJ CUS OP	CLP	
18A	TRANS WAREHOUSE	CLP	
180	BUDG ADJ ED SVC	\mathtt{CLP}	
183	CMS E HAMPIN	\mathtt{CLP}	
185	BCW	CLP	
186	AERIAL DEV FAC	CLP	
188 .	CMS TOLLAND	CLP	
195	BCS STORES	\mathtt{CLP}	
197	CUS SER CTR CLP	\mathtt{CLP}	
2AA	O/HL WTRBRY	CLP	
2AB	O/HL N BRITN	CLP	
2AC	GDWLL WR OFF CT	CLP	

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB	NME
2AD	O/HL CHESH	CLP	
2AF	MTR PUR-CL&P	CLP	
2AG	O/HL NEWTWN	CLP	
2AH	O/HL NORWLK	CLP	
2AK	BERLIN VHCLPOOL	CLP	
2AL	XFMR PUR CL&P	CLP	
2AS	PONY EXPRESS	CLP	
2AT	O/HL GRENWCH	\mathtt{CLP}	
2AU	O/HL N MILFRD	CLP	
2AV	O/HL WILMNTC	CLP	
2AX	O/HL MADISON	CLP	-
2AY	O/HL E HAMPTN	CLP	
2A1	UG/L WILLMANTIC	CLP	
2A2	UG/L NEW MLFRD	CLP	
2A3	UG/L NEWTOWN	CLP	
2A4	TB CLP CHARGES	CLP	•
2A9	BLDG-STHRN REG	CLP	
2BA	O/HL ENFIELD	CLP	
2BB	O/HL TOLLAND	CLP	
2BC	O/HL DANIELSON	CLP	
2BD	S/S&EM WTRBRY	CLP	
2BE	T&D MAINT CNTRL	CLP	
2BF	T&D MAINT WSTRN	CLP	
2BG	S/S&EM CHESH	CLP	
2BH	S/S&EM NEWTOWN	CLP	
2BT	S/S&EM NORWLK	CLP	
2BU	S/S&EM GRENWCH	CLP	
2BW	S/S&EM WILMNTC T&D MAINT ESTRN	CLP CLP	
2BX 2BY	S/S&EM MADISON	CLP	
2B1 2B1	UG/L TOLLAND	CLP	
2CA	ENG DEV PROGRAM	CLP	
2CB	S/S&EM TOLLAND	CLP	
2CC	S/S&EM TOLLAND	CLP	
2CD	S/S&EM DANLSN	CLP	
2CE	BLDG-STHNG CVX	CLP	
2CF	O&R CENTRAL	CLP	
2CH	CLP CLM RESERVE	CLP	
2011		<u> </u>	
	DEACTIVATED BY LYN STANLEY		
2CK	RSAM CL&P	CLP	
2CT	VP FIELD MAINT	\mathtt{CLP}	
2DG	MARKETING-CLP	CLP	
2DH	INSID SALES-CLP	\mathtt{CLP}	
2DL	CUS SOL DIR-CLP	CLP	
2DT	MGR IS MKTG-CLP	CLP	
2DV	CONV RL#3 DATA	CLP	
2EA	DIST CONSTR WTB	CLP	
2EB	DIST CONSTR EH	CLP	
2EC	BLDG-NEWTOWN	CLP	

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
2EJ	NEW SVC TORNGTN	CI D
2EK	DIST CONSTR NB	CLP
2EK 2EM	OPR CTR EASTRN	CLP
2EM 2EN	OPR CIR MASIRN OPR CTR WESTRN	CLP
2EN 2EP	OPR CIR WESIRN OPR CTR CENTRL	CLP
2EV	DIST SUB CONSTR	CLP CLP
2EV 2EW	GARAGE-TOLLAND	CLP
2EW 2E5	NEW SVC STAMFRD	CLP
2E3 2FA	T LINE CNST&MNT	CLP
2FC	NEW SVC MADISON	CLP
2FF	T MAT ACQ-CL&P	CLP
2FJ	OPR CENTER CL&P	CLP
2FT	S/S ENG CL&P	CLP
2FV	CT ENVIRON OPS	CLP
2GG	R/ESTATE-CL&P	CLP
2GH	BLDGS-BRISTOL	CLP
2GR	BLDG-THOMPSNVIL	CLP
2GU	BLDG-DANIELSON	CLP
2GV	BLDG-EASTHAMPTN	CLP
2GX	BLDG-SO WINDSOR	CLP
2GY	BLDG-GREENWICH	CLP
2HA	BLDG-WINSTED	CLP
2HB	BLDG-MADISON	CLP
2HC	BLDG-WILTON	CLP
2HE	BLDG-NEW BRITAN	CLP
2HF	BLDG-NEW MILFD	CLP
2HG	BLDG-NORWALK	CLP
2HH	BLDG-OXFORD	CLP
2HU	BLDG-TOLLAND	CLP
2HV	BLDG-WATERBURY	CLP
2HW	BLDG-WILLIMANTC	CLP
2HX	M&S-ADJ	CLP
2JA	BLDG-NEW LONDON	CLP
2JB	BLDG-TORRINGTON	CLP
2JC	BLDG-STAMFORD	CLP
2JD	BLDG-CHESHIRE	CLP
2JF	MTR/SVC-SIMSBRY	\mathtt{CLP}
2JN	BLDG-CENTRL REG	CLP
2JP	BLDG-EASTRN REG	\mathtt{CLP}
2JR	BLDG-WESTRN-REG	\mathtt{CLP}
2MD	MTR READ CHESHI	\mathtt{CLP}
2ME	MTR READ-HRTD	\mathtt{CLP}
2MG	O/HL FALLS VILL	\mathtt{CLP}
2NB	UG/L MIDDLETOWN	\mathtt{CLP}
2ND	NEW SVC N LONDN	\mathtt{CLP}
2NE	BUDG ADJ CLP PR	CLP
	DEACTIVATED PER R HOWES 1/30/01	
2NF	O/HL MIDDLTN	\mathtt{CLP}
2NH	S/S&EM MIDDLTN	\mathtt{CLP}

cccc	CHARGE COST CONTROL CENTER DESCRIPTION	COMB	NME
2NJ	NEW SVC MIDDLTN	CLP	
2NM	GARAGE-MIDLETWN	CLP	
2NP	O/HL HTFD	CLP	
2NR	UG/L HARTFORD	CLP	
2NT	S/S&EM HTFD	CLP	
2NV	NEW SVC HTFD	CLP	
2NW	MTR/SVC-HTFD	CLP	
2NX	GARAGE-HARTFORD	CLP	
2NY	CMS SIMSBRY	CLP	
2PA	O/HL SIMSBRY	CLP	
2PC	S/S&EM SIMSBRY	CLP	
2PD	NEW SVC SIMSBRY	CLP	
2PE	DIST SPEC PROJ	CLP	
2PF	GARAGE-SIMSBURY	CLP	
2PG	DIV ADM SMSBRY	CLP	
2PH	MTR/SVC-MDDLTN	CLP	
2PL	BLDG-PLAINFIELD	CLP	
2PN	EXEC ADMIN	CLP	
2PÝ	SIMSBURY STORES	CLP	
2RA	DIV ADM CENTRAL	CLP	
2RB	MTR READ SIMSBY	CLP	
2RD	METER/AMR GROUP	CLP	
2RE	HARTFORD STORES	CLP	
2RF	MIDLTOWN STORES	CLP	
2RH	SURVEY-BERLIN	CLP	
2RK	S/S C&M 2RK	CLP	
2RM	CST/SCH CLP DST	CLP	
2TD	CUST SPT CENTRL	CLP	
2TE	CUST SPT WESTRN	CLP	
2TR	CONVEX BILL CLP	CLP	
2T3	TRAINING-CL&P	CLP	
2YA	WIN BLDG-UNION BLDG-SHELDON ST	CLP	
2YB		CLP	
2YC	BLDGS-SIMSBURY	CLP	
2YD 201	BLDG-MIDDLETOWN BER BLDG-UNION	CLP	
201	MTR READ-WTRBRY	CLP	
204	CL&P SYS ENGNRG	CLP	
204	CLAP 515 ENGINEG	CLP	2
	deactivated by Lyn Stanley 8/26/97		
205	MTR READ-WILMNT	CLP	
208	ACCT EXEC WSTRN	CLP	
209	MTR/SVC-CHESHIR	CLP	
210	CUST OPERATIONS	CLP	
211	MTR/SVC NEWTWN	CLP	
212	NEW SVC CLR DSK	CLP	
213	MTR/SVC-NORWLK	CLP	
214	CL&P FUEL COSTS	CLP	
215	PERF ASSESSMNT	CLP	
218	ED SERVICES	CLP	
210		~117	

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB	NME
219 220	MTR/SVC-WILMNTC PROD D/MKTG CLP	CLP CLP	
221 222 223 224	deactivated by lyn stanley 8/26/97 MTR READ NLNDN ACCT EXEC CNTRL MTR/SVC-TOLLAND UG/L GREENWICH	CLP CLP CLP CLP	
224 225 23B 23C 23F 23G 241 25A 26A 26A 26A 26A 26A 27C 27C 27C 27C 27C 27C 27C 27C 27C 27C	deactivated by Lyn Stanley 8/26/97 MTR READ TOLLND ADRIENS LANDING T&D AUTOMATION TECH SUPPT SVCS TELECOM SERVICE PLNG & ANALYSIS RADIO SERVICES LAB SERVICES CNTRL ENG SVCS CON & DUE CL&P MTR READ-MDDLTN OUTG DEF&AMORT OFF-SITE #6 BAY NRFLD MT-CL&PSH MILLST PT PROD DIV ADM STHRN TG VEG MGMNT CT ACCT EXEC ESTRN MP3 DEF EXP SEABRK 1 DEF EX CUST PYMT CL&P MTR/SVC-MADISON MP3 NU-CL&P SHR GARAGE-CHESHIRE CHESHIRE STORES GARAGE-NORWALK NORWALK STORES GARAGE-NEW MILF		
288 291 292 293 294 299	N MILFRD STORES GARAGE-MADISON MADISON STORES GARAGE-E HAMPTN E HAMPTN STORES MTR/SVC WATRBRY	CLP CLP CLP CLP CLP CLP	
3AC 3AF 3AG 3AJ	CUST RELATIONS C&D CLP PRES AMI PROJECT C&D CENTRAL DIV	CLP CLP CLP	

CCCC	CHARGE COST CONT	ROL	CENTER	DESCRIPT	ION	COMB	NME
					- -		
3AN	C&D WESTERN DIV					CLP	
3AP	C&D SOUTHRN DIV					CLP	
3AR	C&D EASTERN DIV					CLP	
3AS	C&D SYSTEM DIR					CLP	
3AT	BUS SOL CTR CLP					CLP	
3BA	DIV ADM ESTRN					CLP	
3BB	DIV ADM TRRNGTN					CLP	
3BC	ACCT EXEC STHRN					CLP	
3BF	DIV ADM WSTRN					CLP	
3BS	CL&P BS SEGMENT					CLP	
3CC	FIELD SVC STAFF					CLP	
3CK	REG TEST CENTRL					CLP	-
3CL	REG TEST EASTRN					CLP	
3CM	REG TEST WESTRN					CLP	
3DA	MTR/SVC-N LONDN					CLP	
3DB	MTR/SVC-TORNGTN					CLP	
3DC	MTR/SVC-STAMFRD					CLP	
3FJ	C&LM CENTRAL					CLP	
3FL	C&LM EASTERN					CLP	
3FM	C&LM WESTERN					CLP	
3GL	GA-NGC-AMORT					CLP	
3HA	N LONDON STORES					CLP	
3HB	TORR/FV STORES					CLP	
3HC	STAMFORD STORES					CLP	
3H1	CMS NEW LONDN					CLP	
3H2	O/HL N LONDN					CLP	
3H3	UG/L NEW LONDON				•	CLP	
3H4	S/S&EM N LONDN					CLP	
3H6	GARAGE-NEW LNDN					CLP	
3JC	CL&P DIST TEST					CLP	
ЗМН	MOBILE RD HTFD					CLP	
3MW	MOBILE RD WTBY					CLP	
3N1	CMS TORNGTN					CLP	
3N2	O/HL TORNGTN					CLP	
3N3	UG/L TORRINGTON					CLP	
3N4	S/S&EM TORRINGT					CLP	
3N6.	GARAGE-TORRNGTN					CLP	
3PC	SYS PROJ ADMIN					CLP	
3TC	TR C&M (HELCO)					CLP	
3TE	CLP TRAN ELIM					CLT	
3 T 5	NUSCOBILLCLPTRN					CLT	
3T8	CLP TRANS PWREX					CLT	
3T 9	MISC CL&P TRAN					CLT	
3W1	CMS STAMFRD					CLP	
3W2	O/HL STAMFRD					CLP	
3W3	UG/L STAMFORD					CLP	
3W4	S/S&EM STAMFRD					CLP	
3W6	GARAGE-STAMFORD					CLP	
300	DIST SP CONSTR					CLP	
301	DIST SP ENG					CLP	

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
302	NUSTART WROFFS	CLP
303	MTR READ NEWTWN	CLP
306	MTR READ NORWLK	\mathtt{CLP}
307	MTR READ STMFRD	\mathtt{CLP}
308	MP2 CL&P SHR	\mathtt{CLP}
309	MP3 CL&P SHR	\mathtt{CLP}
311	MTR READ-TORNGT	\mathtt{CLP}
312	DIV ADM WILMNTC	\mathtt{CLP}
316	NEW SVC WTRBRY	\mathtt{CLP}
317	NEW SVC N BRITN	\mathtt{CLP}
319	NEW SVC CHESHRE	\mathtt{CLP}
32A	PLNG & PROC IMP	CLP
320	NEW SVC NEWTWN	\mathtt{CLP}
321	NEW SVC NORWLK	CLP
323	NEW SVC NMILFRD	CLP
324	NEW SVC WILMNTC	CLP
326	NEW SVC WESTERN	CLP
327	NEW SVC EASTERN	CLP
328	NEW SVC CENTRAL	CLP
329	NEW SVC TOLLAND	CLP
33A	CLP MUNICIPAL R	CLP
330	CLP EDSINIATIVE	CLP
332	UG/L WATERBURY	CLP
335	UG/L CHESHIRE	CLP
337	UG/L NORWALK	CLP
34B	CSI PROJ-CL&P	CLP
34C	CLP ELIM-MANUAL CFR INPUT REOD	CLP
34H	ACCRUAL-CL&P	CLP
34M	POSTAGE - CL&P	CLP
34N	MISC CL&P O&R	CLP
34R	CT RESTRUCTURE	CLP
34T	UTG MISC CL&P	CLP
34W	CL&P MISC UNASS	CRC
34X	STRM CL&P ED	CLP
341	CLP INCENTIVE	
342	TOLLAND STORES	CLP CLP
345	NUSCO BILL CLP	
346	PWR EXCHG&ASEXP	CLP
347	EXP TRANSFERRED	CLP
349	MISC CLP	CLP
349 35A	SBK F/E-CLP PRE	CLP
35B		CLP
	SBK F/E-CLPPOST	CLP
350	SBRK 1 CLP SHR	CLP
351	SBRK 2 CLP SHR	CLP
353 354	MP2 S/G UNPHASD	CLP
354	METER LAB CL&P	CLP
355	DIST SYS PROJ	CLP
356	SBRK 1 FUNDING-CL&P POSTMERGER	CLP
4AA	M/P 3 W3 DIR CH	CLP
4AB	CLP ELIM-MANUAL CFR INPUT REQD	CLP

cccc	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
	:	
4AE	TR TEST EASTERN	CLP
4AF	CLP CORRSN CNTL	CLP
4AK	CLP GENERATION	CLP
4AL	TRANS TEST CT	CLP
4AN	TR TEST WESTRN	CLP
	CLP WRK MGT/P I	CLP
	D MAT ACQ-CL&P	CLP
	UG/L SIMSBURY	CLP CLP
	CTIRP PA 07-242 BLDG-N BLOOMFLD	CLP
	BUS SVC GRP CLP	CLP
444	DOS SVC GRF CLF	. CHP
	Establishment of the Utility Group Control associated Operating Company Business Serequires a CL&P CCC.	rvices Groups
44Z	CDS/MAIL SPPT	CLP
481	BLDG-FALLS VILL	CLP
49A	MGR SYSTEM OPS	CLP CLP
49B 49C	EMRGNCY RSPNS CLP GIS/MAPPING	CLP
49D	DIV SUP MIDTOWN	CLP
49E	DIV SUP WILMNTC	CLP
49F	DIV SUP NEWTOWN	CLP
49G	DIV SUP TORGTON	CLP
	CBYD HARTFORD	CLP
	DIV SUP SIMBURY	CLP
	DIV SUP MADISON	CLP
	DIV SUP CHESHIR	CLP
49M	DIV OPERATIONS	\mathtt{CLP}
49N	DIV SUP NLONDON	CLP
49P	DIV SUP HRTFORD	CLP
	DIV SUP TOLLAND	\mathtt{CLP}
49R	DIV SUP STMFORD	CLP
49T	DIV SUP WTRBURY	CLP
49U	DIV SUP NORWALK	CLP
49V	METER CREDITS	CLP
49X	TG CT MGR CT&M	CLP
	The creation of a separate transmission organization requires a ccc for a CL&P Ma	anagerof CT&M
49Y	TG CT S/S C&M	CLP
49Z	MANUAL RD MGR	CLP
491	NCS-CL&P	CLP
492	T S/S MNT NWK	CLP
493	T CENTRAL MAINT	CLP
496	BLDG-E.WINDSOR	CLP
497 498	T S/S MNT SWNDR	CLP CLP
498 5AT	T S/S MNT WTBY BUS SOL CTR WME	WME
5A1 5TR	CONVEX BILL WME	WME
TE	CONARV DIRE MAR	AA1.1TP

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
50A 50C 50D	OPS SPPT ADMIN ASSET MGMT WM WME CLM RESERVE	WME WME WME
50E 50F 50G 50H 50L	deactivated by lyn stanley 8/26/97 CONS & MAINT WM REAL EST - WME PREV MAINT WM PR LINE CREW NO PR LINE CREW SO	WME WME WME WME
501 501 501 500 500 500 500 500 500 500	WMECO TRAN LEAS CUST OPS ADMIN POSTAGE - WMECO REG TEST WMASS S/S&EM HADLEY MA OPS SUPPORT WORK MGMT-WMECO GARAGE-SPRNGFLD E SPRGFD STORES GARAGE-GREENFLD HAD/GRFD STORES GARAGE-PITTSFLD PITTSFLD STORES S/S&EM SPRNGLD S/S&EM GRENFLD S/S&EM GRENFLD	WME WME WME WME WME WME WME WME WME WME

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB	NME
55A	C&LM WMASS	WME	
55W	TB WME CHARGES	WME	
551	CLM STAFF WM	WME	****
552	BLDG-GREENFIELD	WME	
554	BLDG-BRUSH HILL	WME	
555	BLDG-SPRINGFELD	WME	
556	BLDG-PITTSFIELD	WME	
557	CT&M SUPP WMASS	WME	
559	BLDG-FEDERAL ST	WME	
561	MA RADIO/TELCOM	WME	
564	MTR READ HADLEY	WME	
565	MTR READ-PTSFLD	WME	
566	MTR READ SPRGFD	WME	
567	GDWLL WR OFF MA	WME	
57A	M/S 3 DEF EXP	WME	
57D	MP1 INC BILL	WME	
57E	MP2 INC BILL	WME	
57F	MP3 INC BILL	WME	
588	NFLD STA-WMEC	WME	
589	MP1 WMECO SHARE	WME	
59A	NCS-WMECO	WME	
59B	CT&M EQUIP MA	WME	
590	TRANS C&M WM	WME	
591	GEN CONSTR WM	WME	
593	CONSTR GENERAL	WME	
596	T MAT ACQ-WME	WME	
597	GARAGE-HADLEY	WME	
6AA	M/P 3 W3 DIR CH	WME	
6AB	WME ELIM-MANUAL CFR INPUT REQD	WME	
6AC	D MAT ACQ-WMECO	WME	
6AD	VEG MGMNT WMECO	WME	
6BS	WMECO BS SEGMNT	WME	
6B1	PROD D/MKTG WME	WME	
6GL	GA-NGC-AMORT	WME	
6TE	WME TRAN ELIM	TMW	
6T5	NUSCOBILLWMETRN	WMT	
6T8	WME TRANS PWREX	WMT	
6 T 9	MISC WME TRAN	WMT	
602	CUST PYMT WMECO	WME	
603	MP2 WMECO SH	WME	
604	MP3 WMECO SH	WME	
605 607	R/ESTATE-WMECO	WME	
607	BLDG-AMHERST	WME	
608	BLDG-EASTHAMPTN	WME	
609	BLDG-CUMTN-HUNT O/HL SPRNGFLD	WME	
611 612	,	WME	
612 613	U/GL SPRNGFLD	WME	
613	NEW SVC CLR DSK	WME	
614 615	O/HL GRENFLD	WME	
615	BLDG-HADLEY	WME	

cccc	CHARGE COST CONTROL CENTER DESCRIPT	ION COMB NME		
616	NEW SVC SPFLD	WME		
617	O/HL PTTSFLD	WME		
618	CONTR MGMT WME	WME		
619	NEW SVC PTSFLD	WME		
621	O/HL HADLEY	WME		
624	NEW SVC HADLY	WME		
626		WME		
627		WME		
628	OUTG DEF&AMORT	WME		
631	WMASS CREDIT UN	WME		
634	ACCRUAL-WM	WME		
636	CON & DUE WMECO	WME		
639	MAT & SUP-ADJ	WME		
64B	CSI PROJ-WMECO	WME		
64E	WME ELIM-MANUAL CFR INPUT REQD	WME		
64G	TG S/S CT&M MA	WME		
64H	TRANS TEST MA	WME		
64K	TG VEG MGMNT MA	WME		
64N	STRMS & OTH WME	WME		
64R	MA RESTRUCTURE	WME		
64T	UTG MIS WM	W ME		
64W	WMECO REC CORP	WRC		
64X	BUS SVC GRP WME	WME		
	Establishment of the Utility Group Controller and			
	associated Operating Company Busines	ss Services Groups		
~ 4 ***	requires a WMECO CCC.			
64Y	TG MA MGR CT&M	WME		
	The creation of a separate transmiss	sion business		
	organization requires a ccc for a WM			
644	MP3 NUO-WMECOSH	WME		
645	NUSCO BLL WMECO	WME		
646	PWR EXCHG&ASEXP	WME		
647	EXP TRANSFERRED	WME		
649	MISC WMECO	WME		
653	R/ESTATE-HWP	HWP		
69A	NU/HWP TRANSMN	HNU		
69B	CONVEX BILL HWP	HNU		
69J	R/ESTATE HWP	HNU		
69M	HWP ELIM MANUAL	HNU		
69N	HYKE NU NUSCO B	HNU		
69Y	HOLYOKE NU MISC	HNU		
696	PWR EXCHG&ASEXP	HWP		
699	MISC HWP	HWP		
7AB	יייין פאז איייין	י דומת		
77/7	BUS SOL CTR PSN	PSH		
7AG	PSNH TRAN LEASE	PSH		
7AK	PSNH TRAN LEASE AWC-HILLSBORO	PSH PSH		
	PSNH TRAN LEASE	PSH		

aada	CHARGE COST CONTROL CENTER DESCRIPTION	COMP	NIME
CCCC	CHARGE COST CONTROLL CENTER DESCRIPTION		INPILE.
7AR	AWC-NASHUA	PSH	
7AT		PSH	
7BK		PSH	
7BM		PSH	
7BN		PSH	
7BP		PSH	
	AWC-BEDFORD AWC-PORTSMOUTH	PSH	
	<u>-</u>		
	PSNH BS SEGMENT	PSH	
	AWC-CHOCORUA	PSH	
	AWC-TILTON	PSH	
	AWC-ROCHESTER	PSH	
7CT		PSH	
7CU		PSH	
7DC		SNP	
7D1	SOUTHRN DIV MGR	PSH	
7D2	SEA/NO DIV MGR	PSH	
7D3	WST/CNT DIV MGR	PSH	
7D4	OPS SUPPORT MGR	PSH	
7D5	DIR NH CUST OPS	PSH	
7ED	STRMS & OTH NH	PSH	
7FC	FMS-MANCHESTER	PSH	
7FD	FORWARD BOOK	NEP	
7FE	FMS-ROCHESTER	PSH	
7FK	WHL PORT DIVEST	NEP	
$7 ext{FL}$	CUSTOMER CARE	NEP	
7FN		PSH	
	PRES-SELECT	NEP	
	FMS-KEENE	PSH	
7F1	NY SALES	NEP	
7F9	GAS POWER OPS	NEP	
7GE	PSNH GEN ELIM	PSG	
7G1	MISC CLPFND LLC	FDG	
7G2	PROP TAX PSNHG	PSG	
7G3	PLT ACCTG PSNHG	PSG	
7G3 7G4	MISC WMECO FND	WFD	
7G5	NUSCOBILLPSNHGN	PSG	
7G6	MISC PSNH FND	PFD	
7G0 7G7	MISC PSNH FND 2	PFG	
7G7 7G8	PSNH FH PWR EXC	PSG	
	MISC PSNH GEN	PSG	
7G9	FMR-MANCHESTER	PSH	
7MC			
7ME	FMR-ROCHESTER	PSH	
7MN	FMR-LACONIA	PSH	
7MW	FMR-KEENE	PSH	
7M1	B PLN/C SPT SVC	PSH	
7NB	NUSCO BILLING	SNP	
7PA	SO CIRC MGR	PSH	
7PB	SEA/NO CIRC MGR	PSH	
7PC	REAL ESTATE	PSH	
7PD	SYS PLNG&STRTGY	PSH	

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB	NME
7PE	IT NH NETWK ENG	PSH	
7PS	NTE/WEB/DOC/MGT	PSH	
7 PW	WST/CN CIRC MGR	PSH	
7RS	SE REV/COS	NEP	
7RW	WH MRKT SELECT	NEP	
7RY	SENY WHOLESALE	NEP	
7SD	FA&LF	NEP	-
7SI	SELECT NYCREDIT	NEP	
7SL	DEAL STRUCTURE	NEP	
7SM	SENY ADMIN	NEP	
7SP	SE RE-BILLINGS	NEP	
7SX	SNP ELIM-MANUAL CFR INPUT REQD	SNP	
7SZ	NIMP-DUMMY CCC	SNP	
7TA	DISTRIBUTN PROJ	PSH	
7TB	CIVIL ENG	PSH	
7TC	SUBSTATION ENG	PSH	
7TD	PROJ/CNTR SVC	PSH	
7TE	PSNH TRAN ELIM	PST	
7TF	PLT ACCTG PSNHT	PST	
7 T 5	NUSCOBILLPSNHTR	PST	
7 T 8	PSH TRANS PWREX	PST	
7 T 9	MISC PSNH TRAN	PST	
7UA	DB-SOUTHERN DIV	PSH	
7UB	NS-NASHUA	PSH	
7UC	DB-SEA/NO DIV	PSH	
7UD	NS-LACONIA	PSH	
7UE	DB-WST/CNT DIV	PSH	
7UF	CNST SV SPT CTR	PSH	
7WA	VEG MGMNT PSNH	PSH	
7XA	SOUTHRN OPS MGR	PSH	•
7XB	SEA/NO OPS MGR	PSH	
7XC	TRAING & METHDS	PSH	
7XS	SE INTER CO	NEP	
7XW	WST/CNT OPS MGR	PSH	•
7YW	SE RESTR COSTS	NEP	
70A	CL&P CAPITAL, L.P. 1994	CLX	
709	MISC COE	COE	
71D	SEL RESTRUCTURE	NEP	
71J	MODE1 MISC UNAS	NUM	
71K	NUSCO BLL MODE1	NUM	
71L	CONTRACTS & CON	NEP	
7 15	deactivated per s b thomas 2/18/99		
71R	MISC NEP	NEP	
71T	NUSCO BILL NEP	NEP	
71U	ESCO IT PROJCTS	NEP	
71W	NUBIL PSH ENERY	PBA	
71X	MISC UNAS PSNHE	PBA	
712	MODE 1 ADJUSTMENT	NUM	
715	SELECT ADJUSTMENT	NEP	

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
~ _		
716	NUM ELIM-MANUAL CFR INPUT REQD	NUM
717	NEP ELIM-MANUAL CFR INPUT REQD	NEP
718	CLC ELIM-MANUAL CFR INPUT REQD	CLC
719	MISC CLP CAPITL	CLC
723	MK OPERATION	PSH
724	MK PLANNING	PSH
725	MK COAL HANDLNG	PSH
726	MK CHEMICAL	PSH
727	MK INSTRUMENT	PSH
728	MK ELECTRICAL	PSH
729	MK MECHANICAL	PSH
73A	AYERS ISLAND	PSH
73B	MP3 FND ELIM-PS	PSH
73C	CANAAN STA	PSH
73D	AMOSKEAG STA	PSH
73E	EASTMAN FALLS	PSH
73 F	UH FISH PASS	PSH
73G	GARVINS STA	PSH
73H	HOOKSETT STAT	PSH
73J	JACKMAN STA	PSH
73K	GORHAM STA	PSH
73L	LH FISH PASS	PSH
73M	SMITH STA	PSH
73N	NH GEN BUDG ADJ	PSH
	DEACTIVATED 1/10/01 PER TED KEMPF	
73P	MGR FLD ENG&OPS	PSH
73R	CONTR MGMT NH	PSH
73T	MGR ENG&DESIGN	PSH
73U	NEW SERVICE NH	PSH
73W	MGR MAINT&CONST	PSH
73X	OPR&RESTORE NH	PSH
73Y	IT NH RTS/ESCC	PSH
731	CON & DUE PSNH	PSH
732	PROPERTY TAX NH	PSH
733	PROP TAX PSNHT	PST
734	PSNH FUEL COSTS	PSH
735	PSNH SOUTH DIV	PSH
737	PSNH WST/CNT DV	PSH
738	PSNH SEA/NO DIV	PSH
739	M3 PROD ST-PSNH	PSH
741	MGR FIELD SVC	PSH
746	IT NH CUST SYS	PSH
747	IT NH CUST SUPP	PSH
75C	ACCRUAL-PSNH	PSH
75D	ACCRUAL PSNH-6F	PSG
75X	PSNH HR TRANS	PST
75Y	PSNH HR GENERTN	PSG
75Z	MISC ADJUSTMNTS	PSH
76A	GENERATN STORES	PSH

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	COMB NME
76C	NH CENTRAL HYDR	PSH
76E	IT NH REAL TIME	PSH
76P	WHITE LAKE	PSH
76Q	SWANS FALLS	PSH
76R	LOST NATION	PSH
76S	WYMAN 4	PSH
760	GEN DIRECTOR	PSH
761	MK ADMIN	PSH
762	SCHILLER STA	PSH
763		PSH
	GENERATION MNTC	PSH
767	HYDRO MGR	PSH
	UH BERLIN	PSH
769	LOWER HYD-MANCH	PSH
77A	TR LNE/RE/CICIL	PSH
77D	PROT & CONT ENG	PSH
77E	DRAFTING	PSH
77G	PSNH ENVIRON	PSH
77I	TB PSN CHARGES	PŠH
77K	E SYS CNTRL CTR	PSH
77M	UTG MIS NH	PSH
77P	MAINT SUPPORT	PSH
77Q	GENERAL CONSTRC	PSH
77R	ELECTRICAL MAIN	PSH
77S	COMMUNIC & CNTL	PSH
77T	MTR ENGINEERING	PSH
77U	ESCC-TRANSMISSN	PST
77V	PSNH HR	PSH
77W	PSNH SAFETY	PSH
77Z	BUDG ADJ OPS/GN	PSH
770	EXEC ADMIN	PSH
772	IT NH WORK MGMT	PSH
773	PSNH SECURITY	PSH
774	PSNH CORP	PSH
775	PSNH ADJUSTMENT	PSH
777	VP-GOV AFFS NH	PSH
778	ECON&COMM DEV	PSH
78B	TRAN CNTRCT SVR	PSH 🔪
78D	PURCHASING PSNH	PSH
78E	GARAGE - AMCNH	PSH
78F	PSH ELIM-MANUAL CFR INPUT REQD	PSH
78G	PROPERTY MGMT	PSH
78H	GEN OFF SVCS	PSH
78J	CSI PROJ-PSNH	PSH
78K	IT NH DATABASE	PSH
	all PSNH IT employee supporting Corporate closed per s thomas 10/12/99	
78L	IT NH BSM AE	PSH
78M	GARAGE - KEENH	PSH

CCCC	CHARGE COST CONTROL CENTER DESCRIPTION	ON COMB NME
78N	RATEREGFEETRANS	PST
78P	PROP MGMT-GEN	PSG
78Q	PROP MGMT-TRANS	PST
78R	IT C2 PSNH EMP	PSH
78S	RATE®CONSGEN	PSG
78T	GARAGE - BERNH	PSH
78U	DIR ED NH	PSH
78V	TG S/S CT&M NH	PSH
78W	TRANS TEST NH	PSH
78X	GARAGE - ROCNH	PSH
78Z	TG VEG MGMNT NH	PSH
780	CUSTOMER SVCS	PSH
781	PSNH CS METERS	PSH
782	CUST ACCOUNTING	PSH
783	CSD-CR & COLL	PSH
784	CUST SVC CL CTR	PSH
785	SUPL ENRGY SRCS	PSH
787	RATE & REG SVCS	PSH
788	MRKTG SUP	PSH
79B	BUDGET SERVICES	PSH
79D	XFMR INSTLL CS	PSH
79F	PSNH PLNT ACCT	PSH
79H	PSNH SUPPORT	PSH
79K	TG PSNH ENGRING	PSH
79L	GARAGE - TILTON	PSH
79M	MCW STORES	PSH
79 T	SUPACQU+NEPOOL	PSH
79U	INV ADJUSTMENTS	PSH
79V	CUST. INF. FIN.	PSH
79W	MISC BILLNG CSD	PSH
79X	LRGE PWR CSD	PSH
79Y	CT&M EQUIP NH	PSH
79Z	TG NH MGR CT&M	PSH
	The creation of a separate transmiss:	
790	organization requires a ccc for a PSI NNECO BILL PSNH	NH Manager Or Cram PSH
790 794	PSH ELIM-MANUAL CFR INPUT REQD	PSH PSH
79 4 795	NUSCO BILL PSNH	PSH
796	POWER EXC EXP	PSH
797	EXP TRANSFER	PSH
797 798	IT NH SYSENG NT	PSH
799	MISC PSNH	PSH
AA8	MISC CCC POSTMP	NUN
8AB	NUN ELIM-MANUAL CFR INPUT REQD	NUN
8AC	NUSCO BILLING	NUN
845	NUSCO BLL MILST	NNE
848	ACCTG-DIR CHG	NNE
849	MISC MILLSTONE	NNE
867	EXP TRANSFERRED	NNE

885 MILLST FITCENTR NNE
89X NNECO BILLING NNE
890 MAT & SUP-ADJ NNE
895 NUSCO BLL NNECO NNE
897 EXP TRANSFERRED NNE
899 MISC NNECO NNE
9AA NUSCO BILLING NES
9AB MISC NAESCO NES
9AC GENERAL ACCNTNG NES
9A1 MISC SBK POST S SPS
9B1 MISC CCC POSTSB SBP
9B2 NUSCO BILLING SBP
9EC NAE ELIM-MANUAL CFR INPUT REQD NAE
9EZ NES ELIM-MANUAL CFR INPUT REQD NES
9HB PROP INC SVC BL PRP
9HC PRP ELIM-MANUAL CFR INPUT REQD PRP
9HD PI-REAL ESTATE PRP
9HP MISC PROP INC PRP
9XX NAESCO BILLING NES
908 NUSCO BILL NTM NTM
909 MISC NTM NTM
91A NAEC - VEG&T NAE
91B SBK 1 NAEC SHR NAE
91C NAE ELIM-MANUAL CFR INPUT REQD NAE
91Y SESI ADJUSTMENT HEC
91Z HEC ELIM-MANUAL CFR INPUT REQD HEC
912 NUSCO BILLING NAE
913 MISC NAEC NAE
914 POWER EXC EXP NAE
915 NUSCO BILL HEC HEC
916 MISC SESI HEC
917 SESI RBG HEC
918 MISC CITY/SUB CSE
919 MISC ELEC POW EPI
949 MISC CY CYA
952 MISC SE PORTLND SEP
953 NBILL SE PORTLD SEP
960 RRR ELIM-MANUAL CFR INPUT REQD RRR
961 SURVEY RRR RRR
967 NUSCO BILL RRR RRR
969 MISC RRRCO RRR
972 NUSCO BILL PRNT NUP
974 MISC NU PARENT NUP
975 NUP ELIM-MANUAL CFR INPUT REQD NUP
983 MISC RESRCH PRK REP
984 YANKEE GAS ACQU NUP
to segregate the yankee gas acquistion costs
985 CONED/NU MERGER NUP
99H HPE ELIM-MANUAL CFR INPUT REQD HPE

SECTION D3 JANUARY 20, 2009

CCCC	CHARGE COST CONTROL CENTER DE	ESCRIPTION COMB 1	ME
994 995 996 997 998	MISC QUINN SURVEY QUIN NUSCO BILL HPE NUSCO BILL QUC SURVEY HPE MISC UNAS-HPE	QUC QUC HPE HPE HPE	

RESOURC	TE .		
CODE	RESOURCE CODE DESCRIPTION	TRACKING	BUDGET
AA	ADVERTISING ACCOUNT SERVICES	Y	N
AC	ADVERTISING MEDIA SERVICES	Ÿ	N
${f AD}$	CIAC TAXABLE	Y	N
AE	EMPLOYEE EXPENSES	Y	Y
AM	MATERIALS & SUPPLIES	N	Y
AN	CIAC NONTAXABLE	Y	N
AO	OUTSIDE SERVICES	N	Y
\mathtt{AP}	ASSOCIATED PRESS SERVICE	Y	N
AQ	CONTRACTOR LABOR	N	Y
AS	ADVERTISING PRODUCTION SERVICE	Y	N
AΤ	ART SERVICES	Y	N
	VEHICLES	N	Y
ΑW	AUTOMOBILE TIRES	Y	N
AX	AUTO PARTS	Y	N
	YANKEE ATOMIC SERVICES	Y	Y
BF	FEES & PAYMENTS	N	Y
BI	BACKGROUND INVESTIGATIONS	Y	N
\mathtt{BL}	BUILDING LEASES	Y	N
BR	RENTS/LEASES	${f N}$	Y
BS	BANK SERVICE CHARGES	Y	N
BW	BUSINESS WIRE SERVICE	Y	N
CA	AUDIT SERVICES	Y	N
CD	DUMP	Y	N
CE	CONTRACTOR VEHICLES & EQUIPMENT	Y	N
CF	COLLECTION AGENCIES	Y	N
CG	COGENERATION REIMBURSEMENTS	Y	Ŋ
CI	COMPUTER MAINTANENCE SERVICES	Y	N
CK	COMMUNICATION LEASES	Y	N
CL	COMPUTER LEASES	Y	N
CM	CONTRACTOR MATERIAL	Y	N
CN	CONSTRUCTION SERVICES	Y	N
CO	CONTEST PAYMENTS	Y	N
CP	COMPUTER SERVICES	Y	N
CR	TELECOM CARRIER COSTS	Y	N
CU	UNIT PRICE CONTRACTORS	Y	N
CV	CONVERSION DATA RELEASE #3	Y	N
CW	CT LOW-LEVEL WASTE	Y	N
CX	FIXED PRICE CONTRACTORS VEHICLE LEASE - CLASS 1	Y	N
C1 C2		Y	N
C2 C3	VEHICLE LEASE - CLASS 2	Y	N
	VEHICLE LEASE - CLASS 3 VEHICLE LEASE - CLASS 4	Y	N
C4 C5	VEHICLE LEASE - CLASS 4 VEHICLE LEASE - CLASS 5	Y	N
C6	VEHICLE LEASE - CLASS 6	Y	N
DM		Y	N
DN DN	O/T, EMPLYEE \$ OTH FULL DEDUCT MEAL DONATIONS	Y	N
DO	DOE REIMBURSEMENTS	Y	N
DP	DPUC ASSESSMENTS	Y Y	N
EA	EMP CASH RECOGNITION AWARD		N
ĽН	EMP CASH RECOGNITION AWARD	. Х	N

RESOURCE	E RESOURCE CODE DESCRIPTION	TRACKING	סנוהטפייי
CODE	RESOURCE CODE DESCRIPTION	TRACKING	
EC	ERROR CLEARING	Y	N
EL	ELECTRIC PYMENT	Y	N
EN	ENGINEERING/DESIGN SERVICES	Y	N
EP	EPRI REIMBURSEMENTS	Y	N
ES	ERROR SUSPENSE	Y	N
FB	COMMON FACILITIES BILLINGS	Y	N
FD	FUEL DIRECT	Y	N
FE	FERC PAYMENTS	Y	N
FF	FILING FEES	Y	N
FN	FUEL NUSCO SERVICES	Y	N
FO		Y	N
FR	FREIGHT	Y	N
G1	VEHICLES, RENTAL TRUCK MH	Y	N
G2	VEHICLES, RENTAL TRUCK SQ	Ÿ	N
G3	VEHICLES, RENTAL TRUCK DD	Ÿ	N
HM	HMO	Ÿ	N
HW	PERSONAL COMPUTER HARDWARE	Ÿ	N
IA	IRG-OTHER SYSTEM OPS	Ÿ	N
IM	PAGER/MWAVE LEASES	Ÿ	N
IN	INPO	Ÿ	N
IP	INSURANCE PREMIUM PAYMENTS	Ÿ ·	N
IR	INVESTMENT RECOVERY TRACKING	Ÿ	N
IT	PHONE, VOICE DATA SERV	Ÿ	N
	IRG-OFFICE AUTO (VAX)	Y	N
IV			N
JE TO	JOURNAL ENTRY	Y Y	N
JO	OTHER JOURNAL ENTRIES	Y Y	
JW	WORK ORDER CLOSING JOURNALS	Y Y	N
JX	PREMIB CONVERTED MISC	Y	N N
JY	PREMIB CONVERTED MISC		
JZ	PREMIB CONVERTED MISC	Y	N
KK	SEVERANCE PAY	Y	N
KL	CONTRACTOR LABOR	Y	N
KR	REIMBURSEMENTS	N	Y
KS	BILLING SALVAGE	Y	N
KX	MISC PAYROLL TRANSACTIONS	Y	N
K1	TIME WORKED IN EXCESS OF 40 HOURS	Y	N
K2	CONFINEMENT WEEKDAY NON-PRODUCTIVE	Y	N
K3	CONFINEMENT WEEKEND NON-PRODUCTIVE	Y 	N
K4	STIPEND EXEMPT NON-PRODUCTIVE	Y	N
K5	STIPEND LEAD EXEMPT NON-PRODUCTIVE	Y	N
K6	EXEMPT OT OVER SCHEDULED PRODUCTIVE	Y	N
K7	EXEMPT OT HOLIDAY PRODUCTIVE	Y	N
K8	NOPAY STRIKING EMPLOYEES NON-PROD	Y	\mathbf{N}
LA	EXEMPT SICK TIME	Y	N
LB	NON-PROD EXEMPT HOLIDAY/VACATION	Y	N
${ m LD}$	NON-PROD EXEMPT OTHER	Y	N
LE	NON-EXEMPT SICK TIME	Y	N
LF	NON-PROD. NON-EXMPT HOLIDY/VACATION	Υ	N
LG	NON-EXEMPT OTHER	Y	N

CODE	RESOUR	CE		
LH NON-REGULAR SICK TIME LI NON-PROD NON-REGULAR HOL/VACATION LI NON-PROD NON-REGULAR OTHER LI NON-PROD. NON-REGULAR OTHER LS LEGAL SERVICES Y N LS LEGAL SERVICES Y N LU EXEMPT SPECIAL UPGRADE LV NPOD NEX REST TIME LV NPOD NEX REST TIME Y N LV NPOD NEX INCLEMENT WEATHER Y N LX PREMIB CONVERTED LABOR LZ NON-REGULAR ON CALL PREMIUM Y N LO CONTRACT BUYOUT SETTLEMENT PAYMENT Y N L1 PRODUCTIVE NORMAL EXEMPT Y N L1 PRODUCTIVE NORMAL EXEMPT Y N L1 PRODUCTIVE NORMAL NON-REGULAR Y N L4 OVERTIME NON-EXEMPT Y N L5 PRODUCTIVE NORMAL NON-REGULAR Y N L6 OVERTIME CORRIDOR Y N L7 OVERTIME NON-REGULAR Y N L8 EXEMPT ON CALL PREMIUM Y N L9 NON-EXEMPT ON CALL PREMIUM Y N MA MISCELLANEOUS ACCTG MC COMMUNICATIONS EQUIP & MATL Y N ME MEDICAL PAYMENTS MF MEMBERSHIP FEES MG GAS FOR VEHICLES MG GAS FOR VEHICLES MF MM MAJOR STORMS - MEALS, HOTELS MF MEMBERSHIP FEES MF MEMBERSHIP FEES MF MEMBERSHIP FEES MF MAJOR STORMS - MEALS, HOTELS MF MEMBERSHIP FEES MF NO OIL FOR VEHICLES MF NO OIL FOR	CODE	RESOURCE CODE DESCRIPTION	TRACKING	BUDGET
LS LEGAL SERVICES				
LS LEGAL SERVICES	LH	NON-REGULAR SICK TIME	Y	N
LS LEGAL SERVICES	LI	NON-PROD NON-REGULAR HOL/VACATION	Ÿ	
LS LEGAL SERVICES	LJ	NON-PROD. NON-REGULAR OTHER	Ÿ	
LT NU LABOR LU EXEMPT SPECIAL UPGRADE	LS	LEGAL SERVICES	Ÿ	
LU EXEMPT SPECIAL UPGRADE	${ m LT}$			
LV NPROD NEX REST TIME LW NPROD NEX INCLEMENT WEATHER Y N LX PREMIB CONVERTED LABOR LZ NON-REGULAR ON CALL PREMIUM LO CONTRACT BUYOUT SETTLEMENT PAYMENT L1 PRODUCTIVE NORMAL EXEMPT L2 PRODUCTIVE NORMAL BEAMPT L3 PRODUCTIVE NORMAL NON-EXEMPT L4 OVERTIME NON-EXEMPT L5 OVERTIME NON-EXEMPT L6 OVERTIME NON-REGULAR L7 OVERTIME CORRIDOR L7 OVERTIME PAID L8 EXEMPT ON CALL PREMIUM L9 NON-EXEMPT ON CALL PREMIUM L9 NON-EXEMPT ON CALL PREMIUM MA MISCELLANEOUS ACCTG MC COMMUNICATIONS EQUIP & MATL MF MEMBERSHIP FEES MG GAS FOR VEHICLES MG GAS FOR VEHICLES MH MAJOR STORMS - MEALS, HOTELS MM MEDICAL PAYMENTS MM METER READING SEVICES MM MATERIAL MS OTHER MATERIAL MS MATERIAL MS OTHER MATERIAL MS MATERIAL SALVAGE NA NGS-VEHICLE CLASS 4B NA NGS-VEHICLE CLASS 4C NO NGS-VEHICLE CLASS 5C NF NR NGS-VEHICLE CLASS 6C NI NGS-VEHICLE CLASS 6C NO NGS-VEHICLE CLASS 5D NO NGS-VEHICLE CL	LU	EXEMPT SPECIAL UPGRADE		
LW NPROD NEX INCLEMENT WEATHER	LV	NPROD NEX REST TIME	Y	
LX PREMIB CONVERTED LABOR Y N LZ NON-REGULAR ON CALL PREMIUM Y N L0 CONTRACT BUYOUT SETTLEMENT PAYMENT Y N L1 PRODUCTIVE NORMAL EXEMPT Y N L2 PRODUCTIVE NORMAL NON-EXEMPT Y N L3 PRODUCTIVE NORMAL NON-EXEMPT Y N L4 OVERTIME NON-EXEMPT Y N L5 OVERTIME NON-EXEMPT Y N L5 OVERTIME NON-REGULAR Y N L6 OVERTIME CORRIDOR Y N L7 OVERTIME PAID Y N L8 EXEMPT ON CALL PREMIUM Y N L9 NON-EXEMPT ON CALL PREMIUM Y N MA MISCELLANEOUS ACCTG N Y MC COMMUNICATIONS EQUIP & MATL Y N ME MEDICAL PAYMENTS Y N MG GAS FOR VEHICLES MH MAJOR STORMS - MEALS, HOTELS Y N MI SOFTWARE MAINT & LICENSES Y N MO OIL FOR VEHICLES MP MEDIA PAYMENTS Y N MR METER READING SEVICES Y N MR MATERIAL Y N MS OTHER MATERIAL Y N MS OFFICE CLASS 4B Y N MS ORS-VEHICLE CLASS 5B Y N ND NGS-VEHICLE CLASS 5B Y N ND NGS-VEHICLE CLASS 5B Y N ND NGS-VEHICLE CLASS 5C Y N ND NGS-VEHICLE CLASS 5B Y N ND NGS-VEHICLE CLASS 6B Y N ND NGS-VEHICLE CLASS 6B Y N ND NGS-VEHICLE CLASS 6B Y N ND NGS-VEHICLE CLASS 6C Y N ND NGS-VEHICLE CLASS 6B Y N ND NGS-VEHICLE CLASS 6D Y N ND NGS-VEHICLE CLASS 5D Y N	LW	NPROD NEX INCLEMENT WEATHER		
LZ	LX	PREMIB CONVERTED LABOR		
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NH NGS-VEHICLE CLASS 6B Y N NI NGS-VEHICLE CLASS 6C Y N NJ NGS-VEHICLE CLASS 6D Y N NK NGS-VEHICLE CLASS 6E Y N NO EXEMPT - ON CALL - NOT PAID Y N NP NU PRIDE BONDS Y N NQ NGS-VEHICLE CLASS 5D Y N NR ANNUAL REPORT SERVICE Y	\mathbf{NF}	NRC FEES	Y	N
NI NGS-VEHICLE CLASS 6C Y N NJ NGS-VEHICLE CLASS 6D Y N NK NGS-VEHICLE CLASS 6E Y N NO EXEMPT - ON CALL - NOT PAID Y N NP NU PRIDE BONDS Y N NQ NGS-VEHICLE CLASS 5D Y N NR ANNUAL REPORT SERVICE Y	NG	NGS-VEHICLE CLASS 5E	Y	N
NJ NGS-VEHICLE CLASS 6D Y N NK NGS-VEHICLE CLASS 6E Y N NO EXEMPT - ON CALL - NOT PAID Y N NP NU PRIDE BONDS Y N NQ NGS-VEHICLE CLASS 5D Y N NR ANNUAL REPORT SERVICE Y	NH	NGS-VEHICLE CLASS 6B	Y	N
NK NGS-VEHICLE CLASS 6E Y N NO EXEMPT - ON CALL - NOT PAID Y N NP NU PRIDE BONDS Y N NQ NGS-VEHICLE CLASS 5D Y N NR ANNUAL REPORT SERVICE Y	NI	NGS-VEHICLE CLASS 6C		
NK NGS-VEHICLE CLASS 6E Y N NO EXEMPT - ON CALL - NOT PAID Y N NP NU PRIDE BONDS Y N NQ NGS-VEHICLE CLASS 5D Y N NR ANNUAL REPORT SERVICE Y N	ŊJ	NGS-VEHICLE CLASS 6D		
NO EXEMPT - ON CALL - NOT PAID Y N NP NU PRIDE BONDS Y N NQ NGS-VEHICLE CLASS 5D Y N NR ANNUAL REPORT SERVICE Y N	NK	NGS-VEHICLE CLASS 6E		
NP NU PRIDE BONDS Y N NQ NGS-VEHICLE CLASS 5D Y N NR ANNUAL REPORT SERVICE Y N				
NQ NGS-VEHICLE CLASS 5D Y N NR ANNUAL REPORT SERVICE Y N				
NR ANNUAL REPORT SERVICE Y N				
	ns	NEWSCLIP SERVICES		

RESOURCE			
CODE	RESOURCE CODE DESCRIPTION	TRACKING	BUDGET
NV	NGS-VEHICLE CLASS 6F	Y	N
NX	NOX CREDITS	Ÿ	N
N1	NGS-VEHICLE CLASS V1	Ÿ	N
N2	NGS-VEHICLE CLASS V2	Ÿ	N
N3	NGS-VEHICLE CLASS V3	Ÿ	N
N4	NGS-VEHICLE CLASS 4A	Ÿ	N
N5	NGS-VEHICLE CLASS 5A	Ÿ	N
N6	NGS-VEHICLE CLASS 6A	Y	N
OA	ADVERTISING SERVICES	Y	N
OC	OTHER SERVICES	Y	. N
OL	OTHER LEASES	Y	N
OM	OPERATIONS & MAINTENANCE SERVICES	Y	N
OP	OTHER PERMITS	Y	N
PA	PAYMENT AGENCIES	Y	\mathbf{N}
PC	POWER CONTRACT BILLINGS	Y	N
PD	PRODUCTION/DESIGN SERVICES	Y	N
PE	CELLPHONE EQUIP	Y	N
PG	POLICE PROTECTION	Y	N
PH	POLICY HOLDER DISTRIBUTION	Y	N
PN	PUBLIC RELATIONS CONSULTANT SVCS	Y	N
PP	PENSION PREMIUM PAYMENTS	\mathbf{Y}	N
PR	APPRAISER SERVICES	Y	N
PS	PRINTING SERVICES	Y	N
PT	PHOTOGRAPHY	Y	N
PU	CELLPHONE USAGE	Y	N
PV	PAVING	Y	N
PX	POSTAGE	Y	N
PY	ICB PAYABLE	Y	N
P1	PROJECT CONTINGENCY	N	Y
RA	RENTAL VEHICLE USE CREDIT	Y	N
RB	RENTAL VEHICLE BILLING	Y	N
RC	ICB RECEIVABLES	Y	N
RE	REVENUE INITIATIVES	Y	Y
RG	REGISTRATIONS	Y	\mathbf{N}
RI	RENTS	Y	N
RL	LICENSES	Y	\mathbf{N}
RO	OTHER REIMBURSEMENTS	Y	N
RT	OTHER REIMBURSEMENTS TAXABLE	Y	N
RU	RENTAL VEHICLE USAGE	Y	N
RX	PREMIB CONVERTED BILLINGS	Y	N
R5	RETIREMENT 91	\mathbf{Y}_{\cdot}	N
SA	SERVICE AWARDS	Y	N
SC	SALES CMMISSION	Y	N
SH	STATE HIGHWAY REIMBURSEMENTS	Y	N
SM	NUCLEAR SIMULATION LEASES	Y	N
SN	SHAREHOLDER NEWS SERVICE	Y	N
SP	SUPPLEMENTAL PENSION PAYMENTS	Y	N
SS	SCOPE SERVICE	Y	N
ST	LOBBYING SUPPORT	$^{\circ}\mathbf{Y}$	N

RESOUR	RESOURCE		
CODE	RESOURCE CODE DESCRIPTION	TRACKING	BUDGET
SU	OPINION SURVEY SERVICES	Y	N
	PERSONAL COMPUTER SOFTWARE	Y	N N
	SO2 CREDITS	Ϋ́	N
S1	SHARED LEASE VEHICLES-CLASS 1	Y	N
S2	SHARED LEASE VEHICLES-CLASS 1 SHARED LEASE VEHICLES-CLASS 2	Ÿ	N
S3	SHARED LEASE VEHICLES-CLASS 2 SHARED LEASE VEHICLES-CLASS 3	Y	N
53 54	SHARED LEASE VEHICLES-CLASS 3	Y	N
	TECHNICAL SERVICES	Ÿ	N
	CEA TELEX	Ÿ	N
TH		· Y	N
TL		Y	N
TR		Y	N
TU		Y	N
TW		Y	N
	RE C CRAFT	Ÿ	N
	RE C DISCOUNTED	Y	N
UF		Y	N
UL		. Y	N
	UVL - MATERIAL	Y	N
UN		Y	N
	UNVOUCHERED LIAB - OUTSIDE SVC		N
UR		Y	N
US		Y	N
υV	•	Ÿ	N
VC		Y Y	N
	SH LEASE REIMB	Y	N
	SHARED LEASE VEHICLE	Y	N
	PREMIB CONVERTED EQUIP	Y	N
	VEHICLES-CLASS 1	Ÿ	N
	VEHICLES-CLASS 2	Ÿ	N
	VEHICLES-CLASS 3	Ÿ	N
	VEHICLES-CLASS 4	Ÿ	N
• =	VEHICLES-CLASS 5	Y	N
V6	VEHICLES-CLASS 6	Ÿ	N
XC	EXEC COSTS FOR COMMUNICATION LEASES	Ÿ	N
XL	EXEC COSTS-BLDG, COMPUTER & VEH LSE	Ÿ	N
XX	PSNH VEHICLE ALLOCATION	Ÿ	
XI	PSNH VEHICLE ALLOCATION RATE 1	Ÿ	N
X2	PSNH VEHICLE ALLOCATION RATE 1 PSNH VEHICLE ALLOCATION RATE 2	Ÿ	N N
X2 X3	PSNH VEHICLE ALLOCATION RATE 2 PSNH VEHICLE ALLOCATION RATE 3	Y	N
YB	BALANCE SEGMENTATION ALLOCATION	Y	
YC	PLANT IN SERVICE - AFUDC	Y	N
YD	AFUDC DEBT WO		N
YE	AFUDC DEBI WO AFUDC EQUITY WO	Y Y	N M
YH		Y Y	N
YJ	SMALL TOOLS ALLOCATIONS AS&E ALLOCATIONS		N
MY	NUSCO SERVICE BILLS SALES TAX	Y	N
YN	NUSCO SERVICE BILLS SALES TAX NUSCO SRV BILL SLS TAX OFST	Y	N
YS		Y	N
ID	E&S ALLOCATIONS	Y	N

RESOURC		mp a circulo	DITTOCHEM
CODE	RESOURCE CODE DESCRIPTION	TRACKING	
YZ	PSNH VEHICLE ALLOCATIONS	Y	N
Y1	PAYROLL BENEFIT ALLOC - Y1	Y	N
	GENERAL SERVICE COO/H-Y2	Y	
Y4	OVERHEAD CCC FLIP	Y	
	SENY EXCLUDED JRNLS	Y	
	BUSINESS UNIT ALLOCATIONS	Ÿ	
ZB			
	ALLOCATES NON-PRODUCTIVE TIME (I.E., AND HOLIDAYS) TO PRODUCTIVE PAYRO		
ZC	STORES EXPENSE ALLOCATIONS	Y	N
ZD	LOBBY STOCK ALLOCATIONS	Y	N
ZE	PAYROLL BENEFITS ALLOCATIONS	Y Y	N
212		_	
	APPLIES THE PAYROLL OVERHEAD CHARGE TAXES, INSURANCE, PENSION AND BENEF LABOR CHARGES.		
ZF	GEN SERV CO OVERHEAD ALLOCATIONS	Y	N
	APPLIES THE COST OF PAYROLL OVERHEA TAXES, INSURANCE, PENSION AND BENEF EMPLOYEES AS WELL AS OTHER VARIOUS OVERHEADS (I.E. REPROGRAPHICS, NUSC RESOURCES, ETC.) TO NUSCO PRODUCTIV	ITS) FOR SERVICE C O RENTS,	NUSCO OMPANY HUMAN
ZH			N
	E&S ALLOCATIONS	Y	N
	AS&E ALLOCATIONS	Y Y	N
	SHARED COSTS ALLOCATIONS	Y 	N
ZM		Y	N
ZO	NORTHFIELD MOUNTAIN ALLOCATIONS	Y	N
ZR	IRG EXPENSE CLEARING ALLOCATIONS	Y	N
	STORES EXPENSE - ROI ALLOCATIONS	Y	Ň
z_{T}	PLANT-IN-SERVICE ALLOCATIONS	Y	N
ZU	RETIREMENTS ALLOCATIONS	Y	N
zv	STORES EXP-CNTRL WRHSE ALLOCATIONS	Y	N
ZW	RETAINED EARNINGS ALLOCATIONS	Y	N
zx	NB1 ALLOCATIONS	Y	N
ZY	SEC ALLOCATIONS	Y	N
ZZ	NBO - CAU 99,96	Y	N
11	DEPRECIATION-SEC 403.00	Y	N
12	AMORTIZATION-SEC 404.00	Y	N
13	TAXES-SEC 408.01	Y	N
14	INTEREST-SEC 421.56	Ÿ	N
15	EICP-SEC 426.59	Ÿ	N
16	MONEY POOL-SEC 430.00	Ŷ	N
17	OTHER INTEREST EXP-SEC 431.01	Ÿ	N
18	INSURANCE VEHICLES-SEC924.00	Ŷ	N
19	INJURIES & DAMAGES-SEC 925.00	Ÿ	N
2A	INTEREST SEC 421.99	Y	N
		_	 -

RESOURC	CE PECOIDOS CODE DECODIDATON	TID A CIVING	DIDGEM
	RESOURCE CODE DESCRIPTION	IRACKING	BODGE1
2C	INTEREST SEC 421.01	Y	N
2Ь	VEHICLES-CLASS 2L-LARGE VEHICLES	Y	N
2M	VEHICLE-CLASS 2M-AMR VEHICLES	Y	N
2S	VEHICLES-CLASS 2S-SMALL VEHICLES		N
20	RENTS-SEC 931.01	Y .	
21	MAINTE OF STRUCT & EQUIP-SEC 932.00 INTEREST OTHER - SEC 431.99	Y	N
22	INTEREST OTHER - SEC 431.99 COST OF COMM SERVICE - SEC 921.02 RENT EXP COMM EQUIP - SEC 921.11	Y 	N
23	COST OF COMM SERVICE - SEC 921.02	<u>Y</u>	N
			N
25	MISC A & G EXP - SEC 921.99	Y	N
26 27	MISC PENSION & BENEFIT-SEC 926.99	Y	N
28	MISC GENERAL EXP - SEC 930.99 EXECUTORY COST - SEC 931.98	Y Y	N
	RENTS OTHER - SEC 931.99	Y	N
31	SEC 40300 (DEPRECIATION)	Y	N N
32	SEC 40400 (AMORTIZATION)	Y	N N
33	SEC 40400 (AMORTIZATION) SEC 40801 (TAXES-FED UNEMPLOYMENT)	Y	N
34	SEC 40802 (TAXES-FICA)	Y	N
35	SEC 40810 (TAXES-CT INEMPLOYMENT)	Ÿ	N
36	SEC 40802 (TAXES-FICA) SEC 40810 (TAXES-CT UNEMPLOYMENT) SEC 40811 (TAXES-MA UNEMPLOYMENT)	Ÿ	N
37	SEC 42659 (EICP TO CY)	Ÿ	N
38	SEC 43000 (MONEY POOL)	Ÿ	N
39	SEC 43101 (INTEREST ON BANK LOANS)		N
4A	VEHICLES, CLASS 4A VEHICLES, CLASS 4B VEHICLES, CLASS 4C VEHICLES, CLASS 4D VEHICLES, CLASS 4E VEHICLES, CLASS 4E VEHICLES, CLASS 4F-SQUIRTS VEHICLES CLASS 4G AFRIAL DLATERMS	Ÿ	N
4B	VEHICLES, CLASS 4B	Ÿ	N
4C	VEHICLES, CLASS 4C	Ÿ	N
	VEHICLES, CLASS 4D	Y	N
4E	VEHICLES, CLASS 4E	Y	N
4 F	VEHICLES-CLASS 4F-SQUIRTS	Y	N
4G		Y	N
40	SEC 43199(INTEREST-OTHER)	Y	N
41	SEC 92000	. Y	N
42	SEC 92101	Y	N
43	SEC 92111	Y	N
44	SEC 92112	Y	N
45	SEC 92199	Y	N
46	SEC 92400 (PROPERTY INSURANCE)	Y	N,
47	SEC 92500 (INJURIES & DANAGES)	Y	N
48	SEC 92399 (OUTSIDE SERVICES)	Y	N
49	SEC 92601 (PENSIONS&BENEFITS)	Y	N
5A	VEHICLES, CLASS 5A	Y	N
5B	VEHICLES, CLASS 5B	Y	N
5C	VEHICLES, CLASS 5C	Y	N
5D	VEHICLES, CLASS 5D	Y	N
5E 5F	VEHICLES, CLASS 5E VEHICLES, CLASS 5F	Y	N
5 F 50	SEC 92602 (PENSION&BENEFITS)	Y Y	N
51	SEC 92602 (PENSION&BENEFITS) SEC 92603 (PENSION&BENEFITS)	Y	N N
52	SEC 92603 (PENSION&BENEFITS)	Y	N N
J 2	DIC 92007 (TEMPTOMORDEMERTID)	Ţ	7.4

RESOURC	CE		
CODE	RESOURCE CODE DESCRIPTION	TRACKING	BUDGET
		**	3.7
53	SEC 92610 (PENSION&BENEFITS) SEC 92612 (PENSION&BENEFITS)	Y	N
	SEC 92612 (PENSION&BENEFITS)	Y	N
	· · · · · · · · · · · · · · · · · · ·	Y	
		Y	
		Y	
	SEC 92621 (PENSION&BENEFITS)	Y	
	•	Y	
	VEHICLES, CLASS 6A	Y	
		Y	
	•	Y	N
		Y	
	VEHICLES, CLASS 6E	Y	N
	VEHICLES, CLASS 6F	Y	N
6G		Y	
6M	VEHICLES, CLASS 6M - MOBILES	Y	N
60	SEC 92624 (PENSION&BENEFITS)	Y	N
61	SEC 92625 (PENSION&BENEFITS)	Y	N
62	SEC 92626 (PENSIONS&BENEFITS)	Y	N
63	SEC 92699 (PENSIONS&BENEFITS)	Y Y	N
64	SEC 93099 (MTSC GENERAL EXPENSE)	Y	N
	SEC 93101 (RENT)	Y Y	N
66	SEC 93198 (EXECUTORY COSTS)	Y	N
67			N
68	SEC 93199 (RENT-OTHER) SEC 93200 (MAINT. OF STRUCTURES) SEC 926.20 (PENSION&BENEFITS) SEC 926.27 (PENSION&BENEFITS) NUSCO SERVICE BILLING	Y	N
69	SEC 926.20 (PENSION&BENEFITS)	Y	N
70	SEC 926.27 (PENSION&BENEFITS)	Y	N
71	NUSCO SERVICE BILLING	Y	N
72	NUSCO SERVICE BILLING NORTHFIELD MTN. BILLING NNECO BILLING SHARED COST BILLING	Ÿ	N
73	NNECO BILLING	Y	N
74	SHARED COST BILLING	Y	N
75	JOINT BILLING	Ÿ	N
	SEC 926.28 (PENSION&BENEFITS)	Ÿ	Ŋ
77	SEC 926.99 (PENSION&BENEFITS)	Ÿ	N
, ,		-	

Resource Codes
By FERC Map Group

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FERC			
MAP	FERC GROUP	RESOURC	E
			RESOURCE CODE DESCRIPTION
AA	ADV ACCT SVCS	AA	ADVERTISING ACCOUNT SERVICES
		T4	
	ADV ACCT SVCS	T 5	
		T 7	
AA	ADV ACCT SVCS	Т9	
	ADV MEDIA SVCS		ADVERTISING MEDIA SERVICES
	ASSOC PRESS	AP	ASSOCIATED PRESS SERVICE
AS	ADV PROD SVCS	AS	ADVERTISING PRODUCTION SERVICE
	ART SERVICES		ART SERVICES
	BANK SVC CHGS		BANK SERVICE CHARGES
BW	BUS WIRE SVCS		BUSINESS WIRE SERVICE
CI	COMP MAINT SVCS	CT	COMPUTER MAINTANENCE SERVICES
DM	FULLY DED MEALS		O/T, EMPLYEE \$ OTH FULL DEDUCT MEAL
	DONATIONS	DN	DONATIONS
	ACCOUNTING	214	DONATIONS
	ACCOUNTING	AR	
		BK	BLANK RESOURCE
		CV	CONVERSION DATA RELEASE #3
		EC	ERROR CLEARING
		ES	ERROR SUSPENSE
		FD	FUEL DIRECT
		FN	FUEL NUSCO SERVICES
	ACCOUNTING	JE	JOURNAL ENTRY
	ACCOUNTING	JO	OTHER JOURNAL ENTRIES
	ACCOUNTING	JW	WORK ORDER CLOSING JOURNALS
	ACCOUNTING	JΧ	PREMIB CONVERTED MISC
	ACCOUNTING	JΥ	PREMIB CONVERTED MISC
	ACCOUNTING	JZ	PREMIB CONVERTED MISC
		KS	BILLING SALVAGE
	ACCOUNTING	MA	MISCELLANEOUS ACCTG
		PY	ICB PAYABLE
	ACCOUNTING	RC	ICB RECEIVABLES
GA	ACCOUNTING	${f TT}$	
GA	ACCOUNTING	υv	UNVOUCHERED LIABILITIES
GA	ACCOUNTING	YC	PLANT IN SERVICE - AFUDC
GA	ACCOUNTING	YD	AFUDC DEBT WO
GA	ACCOUNTING	YE	AFUDC EQUITY WO
GA	ACCOUNTING	ΥM	NUSCO SERVICE BILLS SALES TAX
GA	ACCOUNTING	YZ	PSNH VEHICLE ALLOCATIONS
GA	ACCOUNTING	Y1	PAYROLL BENEFIT ALLOC - Y1
GA	ACCOUNTING	¥2	GENERAL SERVICE COO/H-Y2
GA	ACCOUNTING	Y4	OVERHEAD CCC FLIP
GA	ACCOUNTING	Y5	SENY EXCLUDED JRNLS
GA	ACCOUNTING	z_{B}	NON-PRODUCTIVE-TIME ALLOCATIONS
GA	ACCOUNTING	ZC	STORES EXPENSE ALLOCATIONS
GA	ACCOUNTING	ZD	LOBBY STOCK ALLOCATIONS
GA	ACCOUNTING	ZE	PAYROLL BENEFITS ALLOCATIONS
GA	ACCOUNTING	ZF	GEN SERV CO OVERHEAD ALLOCATIONS
•	•	-	· · · · · · · · · · · · · · · · · · ·

SECTION D5 JANUARY 20, 2009

	FERC GROUP DESCRIPTION		E RESOURCE CODE DESCRIPTION
GROOF	DESCRIPTION		RESOURCE CODE DESCRIPTION
GA	ACCOUNTING	ZG	
GA	ACCOUNTING	ZH	SMALL TOOLS ALLOCATIONS
GA	ACCOUNTING	ZI	E&S ALLOCATIONS
GA	ACCOUNTING	z_J	AS&E ALLOCATIONS
GA	ACCOUNTING	ZK	AFUDC ALLOCATIONS
GA	ACCOUNTING	${f z_L}$	SHARED COSTS ALLOCATIONS
GA	ACCOUNTING	ZM	NB2 ALLOCATIONS
GA	ACCOUNTING	ZN	
GA	ACCOUNTING	ZO	NORTHFIELD MOUNTAIN ALLOCATIONS
GA	ACCOUNTING	z_P	
GA	ACCOUNTING	ZQ	
GA	ACCOUNTING	z_{R}	IRG EXPENSE CLEARING ALLOCATIONS
GA	ACCOUNTING	ZS	STORES EXPENSE - ROI ALLOCATIONS
GA	ACCOUNTING	${f ZT}$	PLANT-IN-SERVICE ALLOCATIONS
GA	ACCOUNTING	zu	RETIREMENTS ALLOCATIONS
GA	ACCOUNTING	zv .	STORES EXP-CNTRL WRHSE ALLOCATIONS
GA.	ACCOUNTING	ZW	RETAINED EARNINGS ALLOCATIONS
GA	ACCOUNTING	zx	NB1 ALLOCATIONS
GA	ACCOUNTING	zy	SEC ALLOCATIONS
GA	ACCOUNTING	zz	NBO - CAU 99,96
GA	ACCOUNTING	11	DEPRECIATION-SEC 403.00
GA	ACCOUNTING	12	AMORTIZATION-SEC 404.00
GA	ACCOUNTING	13	TAXES-SEC 408.01
GA	ACCOUNTING	14	INTEREST-SEC 421.56
GA	ACCOUNTING	15	EICP-SEC 426.59
GA	ACCOUNTING	16	MONEY POOL-SEC 430.00
GA	ACCOUNTING	17	OTHER INTEREST EXP-SEC 431.01
GA	ACCOUNTING	18	INSURANCE VEHICLES-SEC924.00
GA	ACCOUNTING	19	INJURIES & DAMAGES-SEC 925.00
GA	ACCOUNTING	2A	INTEREST SEC 421.99
GA	ACCOUNTING	2C	INTEREST SEC 421.01
GA	ACCOUNTING	20	RENTS-SEC 931.01
GA	ACCOUNTING	21	MAINTE OF STRUCT & EQUIP-SEC 932.00
GA	ACCOUNTING	22	INTEREST OTHER - SEC 431.99
GA	ACCOUNTING	23	COST OF COMM SERVICE - SEC 921.02
GA	ACCOUNTING	24	RENT EXP COMM EQUIP - SEC 921.11
GA	ACCOUNTING	25	MISC A & G EXP - SEC 921.99
GA	ACCOUNTING	26	MISC PENSION & BENEFIT-SEC 926.99
GA	ACCOUNTING	27	MISC GENERAL EXP - SEC 930.99
GA	ACCOUNTING	28	EXECUTORY COST - SEC 931.98
GA	ACCOUNTING	29	RENTS OTHER - SEC 931.99
GA	ACCOUNTING	31	SEC 40300 (DEPRECIATION)
GA	ACCOUNTING	32	SEC 40400 (AMORTIZATION)
GA	ACCOUNTING	33	SEC 40801 (TAXES-FED UNEMPLOYMENT)
GA	ACCOUNTING	34	SEC 40802 (TAXES-FICA)
GA	ACCOUNTING	35	SEC 40810 (TAXES-CT UNEMPLOYMENT)
GA	ACCOUNTING	36	SEC 40811 (TAXES-MA UNEMPLOYMENT)
GA	ACCOUNTING	37	SEC 42659 (EICP TO CY)

FERC MAP	FERC GROUP	RESOURC	E RESOURCE CODE DESCRIPTION
GROU₽	DESCRIPTION	CODE	RESOURCE CODE DESCRIPTION
CI 7	A COOLINETING	2.0	GEG 42000 (MONEY POOL)
GA	ACCOUNTING	38 39	SEC 43000 (MONEY POOL)
GA.	ACCOUNTING	39 40	
GA	ACCOUNTING		SEC 43199 (INTEREST-OTHER)
GA	ACCOUNTING	41	SEC 92000
GA	ACCOUNTING	42	SEC 92101
GA	ACCOUNTING	43	SEC 92111
GA	ACCOUNTING	44	SEC 92112
GA.	ACCOUNTING	45	SEC 92199
GÀ	ACCOUNTING	46	SEC 92400 (PROPERTY INSURANCE)
GA	ACCOUNTING	47	SEC 92500 (INJURIES & DANAGES)
GA	ACCOUNTING	48	SEC 92399 (OUTSIDE SERVICES)
GA	ACCOUNTING	49	SEC 92601 (PENSIONS&BENEFITS)
GA	ACCOUNTING	50	SEC 92602 (PENSION&BENEFITS)
GA GA		51 52	SEC 92603 (PENSION&BENEFITS)
GA.	ACCOUNTING	52	SEC 92607 (PENSION&BENEFITS)
GA	ACCOUNTING	53 54	SEC 92610 (PENSION&BENEFITS)
GA GA	ACCOUNTING ACCOUNTING	54 55	SEC 92612 (PENSION&BENEFITS)
GA GA		56	SEC 92614 (PENSION&BENEFITS) SEC 92616 (PENSION&BENEFITS)
GA GA	ACCOUNTING	57	SEC 92616 (PENSION&BENEFITS)
GA GA	ACCOUNTING	58	SEC 92617 (PENSION&BENEFITS) SEC 92621 (PENSION&BENEFITS)
GA GA		59	SEC 92621 (PENSION&BENEFIT)
GA GA	ACCOUNTING	60	SEC 92623 (PENSION&BENEFIT) SEC 92624 (PENSION&BENEFITS)
GA GA	ACCOUNTING	61	SEC 92625 (PENSION&BENEFITS)
GA GA	ACCOUNTING	62	SEC 92626 (PENSION&BENEFITS)
	ACCOUNTING	63	SEC 92699 (PENSIONS&BENEFITS)
	ACCOUNTING	64	SEC 93099 (MISC. GENERAL EXPENSE)
		65	SEC 93101 (RENT)
		66	SEC 93198 (EXECUTORY COSTS)
		67	SEC 93199 (RENT-OTHER)
		68	
GA.	ACCOUNTING	69	SEC 926.20 (PENSION&BENEFITS)
GA	ACCOUNTING	70	SEC 926.27 (PENSION&BENEFITS)
GA	ACCOUNTING	71	NUSCO SERVICE BILLING
GA	ACCOUNTING	72	NORTHFIELD MTN. BILLING
GA	ACCOUNTING	73	NNECO BILLING
GA	ACCOUNTING	74	SHARED COST BILLING
GA	ACCOUNTING	76	SEC 926.28 (PENSION&BENEFITS)
GA	ACCOUNTING	77	SEC 926.99 (PENSION&BENEFITS)
GC	REIMBURSEMENTS	$\mathtt{A}\mathtt{D}$	CIAC TAXABLE
GC	REIMBURSEMENTS	AN	CIAC NONTAXABLE
GC	REIMBURSEMENTS	CC	CIAC
GC	REIMBURSEMENTS	CG	COGENERATION REIMBURSEMENTS
GC	REIMBURSEMENTS	DO	DOE REIMBURSEMENTS
GC	REIMBURSEMENTS	EP	EPRI REIMBURSEMENTS
GC	REIMBURSEMENTS	FB	COMMON FACILITIES BILLINGS
GC	REIMBURSEMENTS	KR	REIMBURSEMENTS
GC	REIMBURSEMENTS	PC	POWER CONTRACT BILLINGS

FERC			-
MAP	FERC GROUP	RESOURC	
GROUP	DESCRIPTION	CODE	RESOURCE CODE DESCRIPTION
GC	REIMBURSEMENTS	RO	OTHER REIMBURSEMENTS
GC	REIMBURSEMENTS	RT	OTHER REIMBURSEMENTS TAXABLE
GC	REIMBURSEMENTS	RX	PREMIB CONVERTED BILLINGS
GC	REIMBURSEMENTS	SH	STATE HIGHWAY REIMBURSEMENTS
GC	REIMBURSEMENTS	ZA	JOINT BILLING
GC	REIMBURSEMENTS	75	JOINT BILLING
GE	EMPLOYEE EXP	AE	EMPLOYEE EXPENSES
GF	OTHR FEES&PAYMT	BF	FEES & PAYMENTS
GF	OTHR FEES&PAYMT	BP	CELLUAR PHONES
GF	OTHR FEES&PAYMT	CO	CONTEST PAYMENTS
GF	OTHR FEES&PAYMT	CR	TELECOM CARRIER COSTS
GF	OTHR FEES&PAYMT	CW	CT LOW-LEVEL WASTE
GF	OTHR FEES&PAYMT	DP	DPUC ASSESSMENTS
GF	OTHR FEES&PAYMT	EA	EMP CASH RECOGNITION AWARD
GF	OTHR FEES&PAYMT	EF	EDUC FEES & PAYMENTS
GF	OTHR FEES&PAYMT	EL	ELECTRIC PYMENT
GF	OTHR FEES&PAYMT	FE	FERC PAYMENTS
GF	OTHR FEES&PAYMT	FF	FILING FEES
GF	OTHR FEES&PAYMT	FO	OTHER FEES & PAYMENTS
GF	OTHR FEES&PAYMT	FP	BEN FEES & PAYMENTS
GF	OTHR FEES&PAYMT	FS	BUS FEES & PAYMENTS
GF	OTHR FEES&PAYMT	HM	HMO
GF	OTHR FEES&PAYMT	IN	INPO
GF	OTHR FEES&PAYMT	IP	INSURANCE PREMIUM PAYMENTS
GF	OTHR FEES&PAYMT	ME	MEDICAL PAYMENTS
GF	OTHR FEES&PAYMT	ML	SOFTWARE MAINT & LICENSES
GF	OTHR FEES&PAYMT	NF	NRC FEES
GF	OTHR FEES&PAYMT	NP	NU PRIDE BONDS
GF	OTHR FEES&PAYMT	NX	NOX CREDITS
GF	OTHR FEES&PAYMT	OF	OTHER FEES & PAYMENTS
GF	OTHR FEES&PAYMT	OP	OTHER PERMITS
GF	OTHR FEES&PAYMT	PE	CELLPHONE EQUIP
GF	OTHR FEES&PAYMT	PH	POLICY HOLDER DISTRIBUTION
GF	OTHR FEES&PAYMT	PP	PENSION PREMIUM PAYMENTS
GF	OTHR FEES&PAYMT	PU	CELLPHONE USAGE
GF	OTHR FEES&PAYMT	RG	REGISTRATIONS
GF	OTHR FEES&PAYMT	RP	REG FEES & PAYMENTS
GF	OTHR FEES&PAYMT	SA	SERVICE AWARDS
GF	OTHR FEES&PAYMT	SP	SUPPLEMENTAL PENSION PAYMENTS
GF	OTHR FEES&PAYMT	SX	SO2 CREDITS
GF	OTHR FEES&PAYMT	TU	TUITION
GF	OTHR FEES&PAYMT	UF	UVL - FEES AND PAYMENTS
GI	IRG CHARGEBACKS	IA	IRG-OTHER SYSTEM OPS
GI	IRG CHARGEBACKS	ID	ING OTHER DIDIES OF
GI	IRG CHARGEBACKS	IE	
GI	IRG CHARGEBACKS	IM	PAGER/MWAVE LEASES
GI	IRG CHARGEBACKS	IO	
GI	IRG CHARGEBACKS	IQ	
<u>-</u>		-×	

FERC			•
MAP	FERC GROUP	RESOURC	E
			RESOURCE CODE DESCRIPTION
GI			
GI	IRG CHARGEBACKS	${\tt IT}$	PHONE, VOICE DATA SERV
${ t GI}$	IRG CHARGEBACKS	IV	IRG-OFFICE AUTO (VAX)
GL	LABOR	A. 3	TO N-PROD SICK EXEMPT
${ t GL}$	LABOR	&B	TO N-PROD HOLDY/VAC EXMPT
${f GL}$	LABOR	&C	TO N-PROD OTHER EXMPT
GL		2	
	LABOR		TO N-PROD HOLDY/VAC N-EXMPT
	LABOR	&F	TO N-PROD OTHER N-EXMPT
GL		&G	
	LABOR	£H	
GL		&I	
GL		L3	
GL		&K	TO N-PROD OTHER N-REG
GL		&L	
	LABOR	&M	
	LABOR	&N	
	LABOR	&O	
			FROM N-PROD HOLDY/VAC N-EXMPT
	LABOR	4.9 Q.3	
	LABOR	&R	
	LABOR		FROM N-PROD WEATHER N-EXMPT
		α» Τ&	
	LABOR	&U	
GL	•	V.	FROM N-PROD HOLDY/VAC N-REG FROM N-PROD OTHER N-REG
		v W	TO N-PROD EXEMPT
		&X	TO N-PROD EXEMPT
		%X Y.3	TO N-PROD N-REG
		. &Z	
	LABOR	. &Z	
	LABOR	&1 &2	
GL		#A	TO NRML EXMPT
GL	LABOR	#B	TO ON-CALL EXMPT
GL	LABOR	#₽ #C	TO OT NT PAID
GL	LABOR	#D	TO OT PAID
GL	LABOR	#E	TO NRML N-EXMPT
GL	LABOR	#E #F	TO ON-CALL N-EXMPT
GL	LABOR	#F #G	
GL	LABOR	#G #H	TO OT PAID N-EXMPT
GL			TO NRML N-REG
	LABOR	#I	TO ON-CALL N-REG
GL GL	LABOR	#J	TO OT PAID N-REG
	LABOR	#K	FROM NRML EXMPT
GL CI	LABOR	#L	FROM ON-CALL EXMPT
GL	LABOR	#M	FROM OT NOT PAID
GL	LABOR	#N	FROM OT PAID
GL	LABOR	#O	FROM NRML N-EXMPT
GL	LABOR	#P	FROM ON-CALL N-EXMPT
GL	LABOR	#Q	FROM OT PAID N-EXMPT

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FERC	FERC GROUP	RESOURC	ਜ਼ [.]
			RESOURCE CODE DESCRIPTION
${ t GL}$	LABOR	#R	FROM NRML N-REG
${f GL}$	LABOR	#S #T	FROM ON-CALL N-REG
${f GL}$	LABOR	T #	FROM OT PAID N-REG
${f GL}$	LABOR	#U	TO SPEC UPGRADE EXMPT
${ t GL}$	LABOR	#V	FROM SPEC UPGRADE EXMPT
${f GL}$	LABOR	BB	
${ t GL}$	LABOR	EO	ON CALL - NOT PAID
${ t GL}$	LABOR	KK	SEVERANCE PAY
GL	LABOR	KX	MISC PAYROLL TRANSACTIONS
${ m GL}$	LABOR	K1	TIME WORKED IN EXCESS OF 40 HOURS
GL	LABOR	K2	CONFINEMENT WEEKDAY NON-PRODUCTIVE
GL	LABOR	K3	CONFINEMENT WEEKEND NON-PRODUCTIVE
GL	LABOR	K4	STIPEND EXEMPT NON-PRODUCTIVE
GL	LABOR	K5	STIPEND LEAD EXEMPT NON-PRODUCTIVE
${f GL}$	LABOR	K6	EXEMPT OT OVER SCHEDULED PRODUCTIVE
${ m GL}$	LABOR	K7	EXEMPT OT HOLIDAY PRODUCTIVE
GL	LABOR	K8	NOPAY STRIKING EMPLOYEES NON-PROD
GL	LABOR	$\mathbf{L}\mathbf{A}$	EXEMPT SICK TIME
${f GL}$	LABOR	${f LB}$	NON-PROD EXEMPT HOLIDAY/VACATION
GL .	LABOR	LC	PROD ON-CALL PR
GL	LABOR	LD	NON-PROD EXEMPT OTHER
GL	LABOR	LE	NON-EXEMPT SICK TIME
${ m GL}$	LABOR	LF	NON-PROD. NON-EXMPT HOLIDY/VACATION
${f GL}$	LABOR	LG	NON-EXEMPT OTHER
${f GL}$	LABOR	LH	NON-REGULAR SICK TIME
${f GL}$	LABOR	LI	NON-PROD NON-REGULAR HOL/VACATION
GL	LABOR	LJ	NON-PROD. NON-REGULAR OTHER
GL	LABOR	$\mathbf{L}\mathbf{K}$	NON-PRODUCTIVE NON-EXEMPT TIME
${f GL}$	LABOR	LL	NON-PRODUCTIVE EXEMPT TIME
GL	LABOR	LM	NON-PRODUCTIVE NON-REGULAR
${ m GL}$	LABOR	$\mathtt{L}\mathbf{N}$	NON-PROD NU LABOR
${ m GL}$	LABOR	LO	OVERTIME PAID
GL	LABOR	LP	PROD NU LABOR
${f GL}$	LABOR	LQ	NON-PROD TIME
${f GL}$	LABOR	$\mathtt{L}\mathtt{R}$	PROD REG TIME
${ m GL}$	LABOR	$\mathbf{L}\mathbf{T}$	NU LABOR
${f GL}$	LABOR	LU	EXEMPT SPECIAL UPGRADE
${ m GL}$	LABOR	$ ext{LV}$	NPROD NEX REST TIME
${ m GL}$	LABOR	LW	NPROD NEX INCLEMENT WEATHER
${f GL}$	LABOR	LX	PREMIB CONVERTED LABOR
${f GL}$	LABOR	$\mathbf{L}\mathbf{Y}$	OVERTIME CORRIDOR
GL	LABOR	LZ	NON-REGULAR ON CALL PREMIUM
${f GL}$	LABOR	LO	CONTRACT BUYOUT SETTLEMENT PAYMENT
${ t GL}$	LABOR	L1	PRODUCTIVE NORMAL EXEMPT
${ m GL}$	LABOR	L2	PRODUCTIVE NORMAL NON-EXEMPT
${f GL}$	LABOR	L3	PRODUCTIVE NORMAL NON-REGULAR
${f GL}$	LABOR	${f L4}$	OVERTIME NON-EXEMPT
${ t GL}$	LABOR	L5	OVERTIME NON-REGULAR

FERC MAD	FERC GROUP	PESOTIPO	' ' '
GROUD			RESOURCE CODE DESCRIPTION
${ m GL}$	LABOR	L6	OVERTIME CORRIDOR
GL	LABOR	L7	OVERTIME PAID
${ t GL}$	LABOR	L8	EXEMPT ON CALL PREMIUM
GL	LABOR	L9	NON-EXEMPT ON CALL PREMIUM
GL	LABOR	NL	
${ t GL}$	LABOR	NO	EXEMPT - ON CALL - NOT PAID
${ t GL}$	LABOR	NU	
GL	LABOR	R5	RETIREMENT 91
ĞL	LABOR	SC	SALES CMMISSION
GL	LABOR	Z1	PROD LABOR TO
GL	LABOR	Z2	TO EXEMPT
GL	LABOR	Z3	TO NON-EXEMPT
GL	LABOR	Z4	TO NON-REGULAR
GL	LABOR	Z5	PROD LABOR FROM
GL	LABOR	Z6	FROM EXEMPT
GL	LABOR	Z7	FROM NON-EXEMPT
GL	LABOR	Z8	FROM NON-REGULAR
GM	MATERIAL	AM	MATERIALS & SUPPLIES
GM		. AW	AUTOMOBILE TIRES
GM	MATERIAL	AX	AUTO PARTS
GM	MATERIAL	HW	PERSONAL COMPUTER HARDWARE
GM	MATERIAL	IR	INVESTMENT RECOVERY TRACKING
GM	MATERIAL	MC	COMMUNICATIONS EQUIP & MATL
GM	MATERIAL	MG	GAS FOR VEHICLES
GM	MATERIAL	MO	OIL FOR VEHICLES
GM	MATERIAL	MT	DIRECT PURCHASE DISTRIBUTION TRANSF
GM	MATERIAL	MX	OTHER MATERIAL
GM		M5	MATERIAL SALVAGE
GM		OR	
	MATERIAL	OT	
	MATERIAL		PERSONAL COMPUTER SOFTWARE
GM	MATERIAL	TR	NNECO TOOL WHSE RETURNS
GM	MATERIAL	TW	NNECO TOOL WHSE ISSUES
GM	MATERIAL	UM	UVL - MATERIAL
GO	OTHER OUTS/SVCS	AO	OUTSIDE SERVICES
GO	OTHER OUTS/SVCS	AQ	CONTRACTOR LABOR
GO	OTHER OUTS/SVCS	ΑÝ	YANKEE ATOMIC SERVICES
GO	OTHER OUTS/SVCS	BI	BACKGROUND INVESTIGATIONS
GO	OTHER OUTS/SVCS	CA	AUDIT SERVICES
GO	OTHER OUTS/SVCS	CD	DUMP
GO	OTHER OUTS/SVCS	CE	CONTRACTOR VEHICLES & EQUIPMENT
GO	OTHER OUTS/SVCS	CF	COLLECTION AGENCIES
GO	OTHER OUTS/SVCS	CM	CONTRACTOR MATERIAL
GO	OTHER OUTS/SVCS	CN	CONSTRUCTION SERVICES
GO	OTHER OUTS/SVCS	CP	COMPUTER SERVICES
GO	OTHER OUTS/SVCS	CS	COMMUN SERVICES
GO	OTHER OUTS/SVCS	CT	CONTRACTORS
GO	OTHER OUTS/SVCS	CU	UNIT PRICE CONTRACTORS

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FERC			
MAP	FERC GROUP	RESOURC	E PEGOIDGE CODE DECONTREION
GROUP	DESCRIPTION	CODE	RESOURCE CODE DESCRIPTION
GO	OTHER OUTS/SVCS	CX	FIXED PRICE CONTRACTORS
GO	OTHER OUTS/SVCS		
GO	OTHER OUTS/SVCS	KL	CONTRACTOR LABOR
GO	OTHER OUTS/SVCS	MH	MAJOR STORMS - MEALS, HOTELS
GO	OTHER OUTS/SVCS	MR	METER READING SEVICES
GO .	OTHER OUTS/SVCS	OA	ADVERTISING SERVICES
GO	OTHER OUTS/SVCS	OC	OTHER SERVICES
GO	OTHER OUTS/SVCS	OM	OPERATIONS & MAINTENANCE SERVICES
GO	OTHER OUTS/SVCS	OS	OTHER SERVICES
GO	OTHER OUTS/SVCS	PA	PAYMENT AGENCIES
GO	OTHER OUTS/SVCS		POLICE PROTECTION
GO	OTHER OUTS/SVCS	PR	APPRAISER SERVICES
GO	OTHER OUTS/SVCS	PV	PAVING
GO	OTHER OUTS/SVCS		
GO	OTHER OUTS/SVCS		RE C CRAFT
GO	OTHER OUTS/SVCS		
GO	OTHER OUTS/SVCS		
GO	OTHER OUTS/SVCS	UN	RE C NON-DISCNT
GO	OTHER OUTS/SVCS		UNVOUCHERED LIAB - OUTSIDE SVC
GR	RENTS	RI	RENTS
GS	LEASES	\mathtt{BL}	BUILDING LEASES
GS	LEASES	\mathtt{BR}	RENTS/LEASES
GS	LEASES	CK	COMMUNICATION LEASES
GS	LEASES	\mathtt{CL}	COMPUTER LEASES
GS	LEASES	C1	VEHICLE LEASE - CLASS 1
GS	LEASES	C2	VEHICLE LEASE - CLASS 2
GS	LEASES	C3	VEHICLE LEASE - CLASS 3
GS	LEASES	C4	VEHICLE LEASE - CLASS 4
GS	LEASES	C5	VEHICLE LEASE - CLASS 5
GS	LEASES	C6	VEHICLE LEASE - CLASS 6
GS	LEASES	OL	OTHER LEASES
GS	LEASES	RL	LICENSES
GS	LEASES	SM	NUCLEAR SIMULATION LEASES
GS	LEASES	UR	UVL - RENTS AND LEASES
GS	LEASES	m VL	VEHILCE LEASES
GS	LEASES	XC	EXEC COSTS FOR COMMUNICATION LEASES
GS	LEASES	XL	EXEC COSTS-BLDG, COMPUTER & VEH LSE
GV	VEHICLES	AV	VEHICLES
GV	VEHICLES	G1	VEHICLES, RENTAL TRUCK MH
GV	VEHICLES	G2	VEHICLES, RENTAL TRUCK SQ
GV	VEHICLES	G3	VEHICLES, RENTAL TRUCK DD
GV	VEHICLES	NA	NGS-VEHICLE CLASS 4B
GV	VEHICLES	NB	NGS-VEHICLE CLASS 4C
GV	VEHICLES	NC	NGS-VEHICLE CLASS 4D
GV	VEHICLES	ND	NGS-VEHICLE CLASS 5B

GROUP DESCRIPTION CODE RESOURCE CODE DESCRIPTION GV VEHICLES NE NGS-VEHICLE CLASS 5C GV VEHICLES NG NGS-VEHICLE CLASS 5E GV VEHICLES NH NGS-VEHICLE CLASS 6B GV VEHICLES NI NGS-VEHICLE CLASS 6B GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NI NGS-VEHICLE CLASS 7D GV VEHICLES NI RENTAL VEHICLE USACE GV VEHICLES RE RENTAL VEHICLE USACE GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 1 GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 1 GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 3 GV VEHICLES VC MIB VEHICLE CLEARING OFFSET GV VEHICLES VC MIB VEHICLE CLASS 10 GV VEHICLES VC MIB VEHICLE CLASS 10 GV VEHICLES VC MIB VEHICLE CLASS 10 GV VEHICLES VC VEHICLES-CLASS 1 GV VEHICLES VC VEHICLES-CLASS 2 GV VEHICLES VC VEHICLES-CLASS 1 GV VEHICLES VC VEHICLES-CLASS 3 GV VEHICLES VC VEHICLES-CLASS 4D GV VEHICLES CLASS 4D GV VEHICLES CLASS 4D GV VEHICLES 4D VEHICLES-CLASS 4D GV VEHICLES 4D VEHICLES-CLASS 5C GV VEHICLES 4D VEHICLES-CLASS 5C GV VEHICLES	FERC	FERC GROUP	RESOURC	ਜ਼
GV VEHICLES NE NGS-VEHICLE CLASS 5C GV VEHICLES NG NGS-VEHICLE CLASS 5E GV VEHICLES NI NGS-VEHICLE CLASS 6B GV VEHICLES NI NGS-VEHICLE CLASS 6B GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NK NGS-VEHICLE CLASS 5D GV VEHICLES NK NGS-VEHICLE CLASS 5D GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NI NGS-VEHICLE CLASS V2 GV VEHICLES NI NGS-VEHICLE CLASS V3 GV VEHICLES NI NGS-VEHICLE CLASS V3 GV VEHICLES NI NGS-VEHICLE CLASS V4 GV VEHICLES NI NGS-VEHICLE CLASS V3 GV VEHICLES NI NGS-VEHICLE CLASS 5A GV VEHICLES NI NGS-VEHICLE USAGE GV VEHICLES RE RENTAL VEHICLE USAGE GV VEHICLES RE RENTAL VEHICLE USAGE GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 1 GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 2 GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 3 GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 3 GV VEHICLES VC MID VEHICLE CLEARING OFFSET GV VEHICLES VC MID VEHICLE CLASS 1 GV VEHICLES VC MID VEHICLE CLASS 1 GV VEHICLES VC MID VEHICLE CLASS 1 GV VEHICLES VC MID VEHICLES-CLASS 1 GV VEHICLES VC MID VEHICLES-CLASS 1 GV VEHICLES VC VEHICLES-CLASS 3 GV VEHICLES VC VEHICLES-CLASS 3 GV VEHICLES VC VEHICLES-CLASS 4 GV VEHICLES VC VEHICLES-CLASS 3 GV VEHICLES VC VEHICLES-CLASS 4 GV VEHICLES VC VEHICLES-CLASS 4B GV VEHICLES VC VEHICLES CLASS 4B GV VEHICLES VC VEHICLES CLASS 4B GV VEHICLES CLASS 4B GV VEHICLES VEHICLES-CLASS 4C VEHICLES-CLASS 4D GV VEHICLES VEHICLES-	GROUP	DESCRIPTION	CODE	RESOURCE CODE DESCRIPTION
GV VEHICLES NH NGS-VEHICLE CLASS 5E GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NI NGS-VEHICLE CLASS 6D GV VEHICLES NK NGS-VEHICLE CLASS 6D GV VEHICLES NV NGS-VEHICLE CLASS 6D GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NV NGS-VEHICLE CLASS 7D GV VEHICLES NI RENTAL VEHICLE USAGE GV VEHICLES NI RENTAL VEHICLE USAGE GV VEHICLES NI RENTAL VEHICLE USAGE GV VEHICLES NI RENTAL VEHICLE CLASS 1 GV VEHICLES NI RENTAL VEHICLE USAGE GV VEHICLES NI RENTAL VEHICLE CLASS 1 GV VEHICLES NI RENTAL VEHICLE CLASS 3 GV VEHICLES NI RENTAL VEHICLE GLASS 4 GV VEHICLES NI RENTAL VEHICLE USAGE GV VEHICLES NI RENTAL VEHICLE CLASS 3 GV VEHICLES NI RENTAL VEHICLE CLASS 3 GV VEHICLES NI RENTAL VEHICLE CLASS 3 GV VEHICLES NI RENTAL VEHICLE CLASS 4 GV VEHICLES NI RENTAL VEHICLE CLASS 3 GV VEHICLES NI RENTAL VEHICLE CLASS 3 GV VEHICLES NI RENTAL VEHICLE CLASS 4 GV VEHICLES NI RENTAL VEHICLE CLASS 3 GV VEHICLES NI RENTAL				
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GV VEHICLES NI NGS-VEHICLE CLASS 6B GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NK NGS-VEHICLE CLASS 6E GV VEHICLES NK NGS-VEHICLE CLASS 5D GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NI NGS-VEHICLE CLASS 7D GV VEHICLES NI NGS-VEHICLE CLASS VI GV VEHICLES NI NGS-VEHICLE CLASS AA GV VEHICLES NI NGS-VEHICLE CLASS 6A GV VEHICLES NI SHARED LEASE VEHICLES-CLASS 1 GV VEHICLES NI SHARED LEASE VEHICLES-CLASS 2 GV VEHICLES NI NI VEHICLE CLEARING OFFSET GV VEHICLES NI NI VEHICLE CLEARING OFFSET GV VEHICLES NI NI VEHICLE CLEARING OFFSET GV VEHICLES NI VEHICLES-CLASS 1 GV VEHICLES NI VEHICLES-CLASS 2 GV VEHICLES NI VEHICLES-CLASS 3 GV VEHICLES NI VEHICLES-CLASS 6 GV VEHICLES NI PSNN VEHICLE ALLOCATION RATE 1 GV VEHICLES NI PSNN VEHICLE ALLOCATION RATE 2 GV VEHICLES NI PSNN VEHICLES CLASS 4A GV VEHICLES NI PSNN VEHICLES		VEHICLES	NE	NGS-VEHICLE CLASS 5C
GV VEHICLES NI NGS-VEHICLE CLASS 6C GV VEHICLES NX NGS-VEHICLE CLASS 6D GV VEHICLES NX NGS-VEHICLE CLASS 5D GV VEHICLES NX NGS-VEHICLE CLASS 5D GV VEHICLES NV NGS-VEHICLE CLASS 5F GV VEHICLES NV NGS-VEHICLE CLASS 5F GV VEHICLES NI NGS-VEHICLE CLASS VI GV VEHICLES NI NGS-VEHICLE CLASS SA GV VEHICLES NI NGS-VEHICLE USE CREDIT GV VEHICLES NI NGS-VEHICLE USE CREDIT GV VEHICLES NI RENTAL VEHICLE USE CLASS 1 GV VEHICLES NI SHARED LEASE VEHICLES-CLASS 1 GV VEHICLES NI SHARED LEASE VEHICLES-CLASS 2 GV VEHICLES NI SHARED LEASE VEHICLES-CLASS 3 GV VEHICLES NI SHARED LEASE VEHICLES GV VEHICLES NI SHARED LEASE VEHICLE GV VEHICLES NI SHARED GV VEHICLES NI SHARED GV	GΫ	VEHICLES		
GV VEHICLES NN NGS-VEHICLE CLASS 6D GV VEHICLES NN NGS-VEHICLE CLASS 6D GV VEHICLES NN NGS-VEHICLE CLASS 5D GV VEHICLES NN NGS-VEHICLE CLASS 5D GV VEHICLES NN NGS-VEHICLE CLASS 5D GV VEHICLES NN NGS-VEHICLE CLASS V1 GV VEHICLES NN NGS-VEHICLE CLASS V2 GV VEHICLES NN NGS-VEHICLE CLASS V2 GV VEHICLES NN NGS-VEHICLE CLASS V3 GV VEHICLES NN NGS-VEHICLE CLASS 4A GV VEHICLES NN NGS-VEHICLE CLASS 5A GV VEHICLES NN NGS-VEHICLE CLASS 5A GV VEHICLES NN NGS-VEHICLE CLASS 6A GV VEHICLES NN NGS-VEHICLE CLASS 6A GV VEHICLES NN NGS-VEHICLE CLASS 6A GV VEHICLES NN NGS-VEHICLE USAS 6A GV VEHICLES NN SHARED LEASE VEHICLES-CLASS 1 GV VEHICLES S1 SHARED LEASE VEHICLES-CLASS 3 GV VEHICLES S2 SHARED LEASE VEHICLES-CLASS 3 GV VEHICLES S3 SHARED LEASE VEHICLES-CLASS 3 GV VEHICLES VC MIB VEHICLE CLEARING OFFSET GV VEHICLES VC MIB VEHICLE CLEARING OFFSET GV VEHICLES VN SHARED LEASE VEHICLES GV VEHICLES VN SHARED LEASE VEHICLES GV VEHICLES VN VEHICLES US SHARED LEASE VEHICLES GV VEHICLES VN VEHICLES US SHARED LEASE VEHICLES GV VEHICLES VN VEHICLES US US SHARED LEASE VEHICLES GV VEHICLES VN VEHICLES US SHARED LEASE VEHICLES GV VEHICLES US SHARE				
GV VEHICLES NK NGS-VEHICLE CLASS 6E GV VEHICLES NV NGS-VEHICLE CLASS 5D GV VEHICLES NI NGS-VEHICLE CLASS 5D GV VEHICLES NI NGS-VEHICLE CLASS VI GV VEHICLES NI NGS-VEHICLE CLASS SA GV VEHICLES NI NGS-VEHICLE USA GE GV VEHICLES NI SHARED LEASE VEHICLES-CLASS 1 GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 2 GV VEHICLES SI SHARED LEASE VEHICLES-CLASS 3 GV VEHICLES NI SHARED LEASE VEHICLE GV VEHICLES NI SHARED LEASE NI SHARED GV VEHICLES NI SHARED LEASE NI SHARED GV VEHICLES NI SHARED LEASE NI SHARED GV VEHICLES N			NI	
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GV VEHICLES 5A VEHICLES, CLASS 5A GV VEHICLES 5B VEHICLES, CLASS 5B				
GV VEHICLES 5B VEHICLES, CLASS 5B				
GV VEHICLES 5C VEHICLES, CLASS 5C	GV	VEHICLES		
	GV	VEHICLES	5C	VEHICLES, CLASS 5C

SECTION D5 JANUARY 20, 2009

FERC			÷
MAP	FERC GROUP	RESOURC	E
GROUP	DESCRIPTION	CODE	RESOURCE CODE DESCRIPTION
GV		5D	VEHICLES, CLASS 5D VEHICLES, CLASS 5E
GV	VEHICLES	5E	VEHICLES, CLASS 5E
GV		5F	VEHICLES, CLASS 5F
			VEHICLES, CLASS 6A
			VEHICLES, CLASS 6B
		6C	VEHICLES, CLASS 6C
	VEHICLES	6D	VEHICLES, CLASS 6D
GV	VEHICLES	6E 6F	VEHICLES, CLASS 6E
GV	VEHICLES	6 F	VEHICLES, CLASS 6F
GV	VEHICLES	6G	VEHICLES, CLASS 6G
GV	VEHICLES VEHICLES VEHICLES LEGAL SERVICES	6M	VEHICLES, CLASS 6M - MOBILES
LS	LEGAL SERVICES	LS	LEGAL SERVICES
MF	MEMBERSHIP FEES	MF	MEMBERSHIP FEES
	MEDIA PAYMENTS		
NR	ANNUAL RPT SVC	NR	ANNUAL REPORT SERVICE
NS	NEWSCLIP SVCS	NS	NEWSCLIP SERVICES
PD	PROD/DESGN SVCS	$_{ m PD}$	PRODUCTION/DESIGN SERVICES
PF	POSTAGE, FREIGHT	FR	FREIGHT
${ t PF}$	POSTAGE, FREIGHT	PX	POSTAGE
PN	PR CONSLT SVCS	PN	PUBLIC RELATIONS CONSULTANT SVCS
PS	PRINTING SVCS	PS	PRINTING SERVICES
PT	PHOTOGRAPHY	PT	NEWSCLIP SERVICES PRODUCTION/DESIGN SERVICES FREIGHT POSTAGE PUBLIC RELATIONS CONSULTANT SVCS PRINTING SERVICES PHOTOGRAPHY PROJECT CONTINGENCY
P1	PROJ CONTINGCY	P1	PROJECT CONTINGENCY
		RE	REVENUE INITIATIVES
SN			SHAREHOLDER NEWS SERVICE
	SCOPE SERVICE		
${f ST}$	LOBBYING SUPPRT	ST	LOBBYING SUPPORT
SU	OPIN SURV SVCS	SU	OPINION SURVEY SERVICES
TE	CEA TELEX	TE	CEA TELEX
US	USCEA/ANEC PYMT	បន	OPINION SURVEY SERVICES CEA TELEX USCEA/ANEC PAYMENTS

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FACILITY
 CODE
         FACILITY CODE DESCRIPTION
         AYERS ISLAND LIC PROJ #2456 COM 1&3
AIAA
ATAAB
        AYERS ISLAND NON-LIC PROJECT
        AYERS ISLAND LIC PROJ#2456 FISH PAS
AIFW
        AYERS ISLAND LIC PROJ #2456 UNIT 1
AI01
        AYERS ISLAND LIC PROJ #2456 UNIT 2
AI02
        AYERS ISLAND LIC PROJ #2456 UNIT 3
AI03
        AMOSKEAG LIC PROJ #1893NH COM 1,2,3
AMAA
        AMOSKEAG NON-LIC PROJECT
AMAAB
        AMOSKEAG LIC PROJ #1893NH FISH PASS
AMFW
LOMA
        AMOSKEAG LIC PROJ #1893NH UNIT 1
        AMOSKEAG LIC PROJ #1893NH UNIT
AM02
        AMOSKEAG LIC PROJ #1893NH UNIT 3
- AM03
        AVE FENIX ENERGIA SA
AVEFN
BBCAA
        BULLS BRIDGE COMMON UNITS 1-6
        BULLS BRIDGE UNITS 1-6
BBNAA
BBNOA
        BULLS BRIDGE LIC PROJ #2576
BBN0A
        BB LP#2576 U4-6
        BULLS BRIDGE UNIT 1
BBN01
        BULLS BRIDGE UNIT 2
BBN02
BBN03
        BULLS BRIDGE UNIT 3
        BULLS BRIDGE UNIT 4
BBN04
BBN05
        BULLS BRIDGE UNIT 5
        BULLS BRIDGE UNIT 6
BBN06
        BEEBE-HOLBROOK LIC PROJ #2004
BHAA
BHCAA
        BEEBE-HOLBROOK LIC PROJ #2004
        BEEBE-HOLBROOK LIC PROJ #2004 1
BH01
        BEEBE-HOLBROOK LIC PROJ#2004 2
BH02
        BOATLOCK LIC PROJ #2004 1,2 & 3
BLAA
        BOATLOCK LIC PROJ #2004 1,2 & 3
BLCAA
        BOATLOCK LIC PROJ #2004 1
BL0ï
        BOATLOCK LIC PROJ #2004 2
BL02
        BOATLOCK LIC PROJ 2004 UNITS 2 & 3
BL02A
        BOATLOCK LIC PROJ #2004 3
BL03
        BANTAM UNIT 1
BTC01
BTN01
        BANTAM UNIT 1
CAB
       CABOT
CBCAA CABOT COMMON UNITS 1-6
        CABOT LIC PROJ #1889 1-6
CBCBB
        CABOT LIC PROJ #1889 FISH LADDER
CBFW
        CABOT LIC PROJ #1889 1-6
CBNAA
CBNAB
        LIC PROJ #1889 JT FAC C,N & TF
        LIC PROJ #1889 JT FAC CABOT & TF
CBNAC
        CB/TF FISH LADDER
CBNFW
        CB/TF GT/HSE FISH LADDER
CBNGH
        CB/TF SPL/WAY FISH LADDER
CBNSW
        CABOT LIC PROJ #18891
CBN01
        CABOT LIC PROJ #1889 2
CBN02
CBN03
        CABOT LIC PROJ #1889 3
        CABOT LIC PROJ #1889 4
CBN04
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FACILITY
CODE FACILITY CODE DESCRIPTION
CBN05 CABOT LIC PROJ #1889 5
CBN06 CABOT LIC PROJ #1889 6
CBRD CABOT LIC PROJ #2004 CABOT/TF
CBSW
       CABOT LIC PROJ #1889 SPL/WAY GT/HSE
       CHEMICAL 1 & 2
CHAA
         CHEMICAL 1 & 2
CHCAA
CH01 CHEMICAL LIC PROJ #2004 1
CH02 CHEMICAL LIC PROJ #2004 2
CLDFF CL&P DEFERRED FUEL - FOSSIL
CLDFG CL&P DEFERRED FUEL - ICU
CLDFH CL&P DEFERRED FUEL - HYDRO
CLPDF CL&P DEFERRED FUEL - FOSSIL
CLWF
       CL&P FOSSIL
CLWH
       CL&P HYDRO
       CL&P INTERNAL COMBUSTION
CLWJ
CLWN
       CL&P M1, M2, M3
CL1R CL&P REGULATORY ASSET
CL1W CL&P MILLSTONE 2
CL1X
       CL&P MILLSTONE 3
CL1Y
       CL&P SEABROOK 1
CL1Z
       CL&P SEABROOK 2
CNAAB CANAAN NON-LIC PROJECT
CN01 CANAAN LIC PROJECT #7528 UNIT 1
COBB COBBLE MT
CSM1 MP#1 SIMULATOR
CSM2 MP#2 SIMULATOR
CSM3
       MP#3 SIMULATOR
CTHYD EAST CT HYDRO
CY01 CONNECTICUT YANKEE 1
C101 · CL&PCO - MP#1
C202 CL&PCO - MP#2
C303 CL&PCO - MP#3
EAHY EAST CT HYDRO
EFAA EASTMAN FALLS LIC PROJ #2457 NH 1&2
EFAAB EASTMAN FALLS NON-LIC PROJ
EFFW EASTMAN FALLS FISH PASSAGE
EF01
       EASTMAN FALLS LIC PROJ #2457 UNIT 1
EF02
FD19
        EASTMAN FALLS LIC PROJ #2457 UNIT 2
FD19 FRANKLIN DRIVE 19
FRC FRCC POOL
FTOM FOSSIL FACILITY MT TOM/NU
FVCAA FALLS VILLAGE COMMON UNITS 1-3
FVNAA
        FV PROJ 2597 UNITS 1-3
FVNAR FV REC FACILITIES
FVN01 FV PROJ 2597 UNIT 1
FVN02 FV PROJ 2597 UNIT 2
        FV PROJ 2597 UNIT 3
FVN03
         GORHAM LIC PROJ #2288 COM 1,2,3,& 4
GHAA
         GORHAM NON-LIC PROJECT
GHAAB
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FACILITY			
CODE	FACILITY CODE DESCRIPTION		
GHSW	GORHAM LIC PROJ#2288 SPWAY & GHOUSE		
GH01	GORHAM LIC PROJ #2288 UNIT 1		
GH02	GORHAM LIC PROJ #2288 UNIT 2		
GH03	GORHAM LIC PROJ #2288 UNIT 3		
GH04	GORHAM LIC PROJ #2288 UNIT 4		
GNE	NEW ENGLAND GENERATION		
GVAA	GARVINS FALLS LIC PROJ #1983NH 1234		
GVFW	GARVINS FALLS LIC PROJ #1983NH FISH		
GVSW	GARVINS FALLS SPILLWAY & GATEHOUSE		
GV01	GARVINS FALLS LIC PROJ #1983NH UNT1		
GV02	GARVINS FALLS LIC PROJ #1983NH UNT2		
GV03	GARVINS FALLS LIC PROJ #1983NH UNT3		
GV04	GARVINS FALLS LIC PROJ #1983NH UNT4		
HFAA	HADLEY FALLS LIC PROJ #2004 1 & 2		
HFCAA	HADLEY FALLS LIC PROJ #2004 1 & 2		
HF01	HADLEY FALL LIC PROJ #2004 1		
HF02	GORHAM LIC PROJ#2288 SPWAY & GHOUSE GORHAM LIC PROJ #2288 UNIT 1 GORHAM LIC PROJ #2288 UNIT 2 GORHAM LIC PROJ #2288 UNIT 3 GORHAM LIC PROJ #2288 UNIT 4 NEW ENGLAND GENERATION GARVINS FALLS LIC PROJ #1983NH 1234 GARVINS FALLS LIC PROJ #1983NH FISH GARVINS FALLS SPILLWAY & GATEHOUSE GARVINS FALLS LIC PROJ #1983NH UNT1 GARVINS FALLS LIC PROJ #1983NH UNT2 GARVINS FALLS LIC PROJ #1983NH UNT3 GARVINS FALLS LIC PROJ #1983NH UNT3 GARVINS FALLS LIC PROJ #1983NH UNT4 HADLEY FALLS LIC PROJ #2004 1 & 2 HADLEY FALLS LIC PROJ #2004 1 HADLEY FALL LIC PROJ #2004 2		
H(+3	HYDRO FACILLITY HYDRO/NU		
HHCFW	HOLYOKE CANAL SYS FISHWAY		
HHCXX	HOLYOKE CANAL SYSTEM HOLYOKE CANAL SYS FISHWAY		
HHFW	HOLYOKE CANAL SYS FISHWAY		
HHXX	HOLYOKE CANAL SYSTEM		
HHXXA	HOLYOKE 1ST LEVEL CANAL		
	HOLYOKE 2ND LEVEL CANAL		
	HOLYOKE 3RD LEVEL CANAL		
	MAIN GATE HOUSE HOLYOKE CANAL SYS		
HKFW	HOOKSETT LIC PROJ #1893NH FISHWAY		
HK01	HOOKSETT LIC PROJECT #1893NH UNIT 1		
	HOLYOKE HYDRO		
	HOUSATONIC		
	HEDGE SETTLEMENT OIL		
HSFUL	HEDGE SETTLEMENT FUEL		
	HOLYOKE MASONRY DAM		
HYCWH	HOLYOKE HYDRO		
HYDRO	EAST CT HYDRO		
HYJ01	INTERNAL COMBUSTION R & D		
HYMD	HOLYOKE MASONRY DAM		
HYWF	HOLYOKE FOSSIL		
HWWH	HOLYOKE HYDRO		
HY01	HOLYOKE NUMBER 1 OVERFLOW		
HY02	HOLYOKE NUMBER 2 OVERFLOW		
HY03	HOLYOKE NUMBER 3 OVERFLOW		
HY04	HOLYOKE NUMBER 4 OVERFLOW		
HY05	HOLYOKE NUMBER 5 OVERFLOW		
JKCCC	JACKMAN LIMITED FEE		
JK01	JACKMAN UNIT 1		
LN10	LOST NATION COMBUST TURB (UNIT 10)		
MAHYD	HYDRO MASSACHUSETTS		
MAIN	MAIN POOL		

FACILITY		
	FACILITY CODE DESCRIPTION	
MAP	MAPP POOL	
MKAA	MAPP POOL MERRIMACK COMMON (UNITS 1 & 2) MERRIMACK COMMON (UNITS 10 & 11) MERRIMACK & SCHILLER STATIONS MERRIMACK UNIT #1 MERRIMACK UNIT #2 MERRIMACK COMBUSTION TURB 1 (UNIT10) MERRIMACK COMBUSTION TURB 2 (UNIT11) MANCHESTER STEAM UNITS MILL COM TO 1, 2, & 3EXP ONLY MILLSTONE COM 1 & 2	
MKBB	MERRIMACK COMMON (UNITS 10 & 11)	
MKSR	MERRIMACK & SCHILLER STATIONS	
MK01	MERRIMACK UNIT #1	
MK02	MERRIMACK UNIT #2	
MK10	MERRIMACK COMBUSTION TURB 1 (UNIT10)	
MK11	MERRIMACK COMBUSTION TURB 2 (UNIT11)	
MNSTM	MANCHESTER STEAM UNITS	
MPAA	MILL COM TO 1, 2, & 3EXP ONLY	
MPAAC	MILL COM TO 1,2 & 3 SHARED COST	
MPAAS	MILL COM TO 1,2&3 SHARED COST	
MPCC	MILLSTONE GEN COM TO 1, 2, 3 & CY	
MPDD	MILL COM TO 1,2 & 3 SHARED COST MILL COM TO 1,2&3 SHARED COST MILLSTONE GEN COM TO 1, 2, 3 & CY MILLSTONE GEN COM TO 2 & 3 MILLSTONE SIMULATOR BUILDING MP ENGINEERING/TECHNICAL BUILDING	
MPEE	MILLSTONE SIMULATOR BUILDING	
MPETB	MP ENGINEERING/TECHNICAL BUILDING	
MPFF	MILLSTONE ENERGY CEN COM TO 1,2 & 3	
MPGG	MILLSTONE GEN SPARE EQUIP	
MPGGA	MILLSTONE GEN SPARE EQUIP UNIT 1	
MPGGB	MILLSTONE GEN SPARE EQUIP UNIT 2	
MPGGC	MILLSTONE GEN SPARE EQUIP UNIT 3 MILLSTONE NUCLEAR SAFETY CONCERNS	
MPHH	MILLSTONE NUCLEAR SAFETY CONCERNS MILLSTONE RECREATION FAC - GENERAL	
	MILLSTONE RECREATION FAC - GENERAL MILLSTONE RECREATION FAC-BAY POINT	
	MILLSTONE RECREATION FAC-BAY POINT MILLSTONE RECREATION FAC-FOX ISLAND	
	MILLSTONE S/S ASSOC W/3 NNECO SHARE	
MDSSA	MILLSTONE S/S ASSOC W/3 COM TO 2	
MPSSB	MILLSTONE S/S ASSOC W/3 COM TO ALL	
MPSSC	MILLSTONE S/S ASSOC W/3 COM TO 1	
MPTT	MILLSTONE FISH AND WILDLIFE	
	MILL COMMON TO 2 + 3 EXP ONLY	
	MILLSTONE S/S STEP-UP TRANSFORMER	
MSBB	MILLSTONE S/S SPARE PARTS	
MSCC	MILLSTONE S/S COM TO 1, 2 & 3	
MSCY	CONNECTICUT YANKEE SIMULATOR	
MSDD	MILLSTONE S/S COMMON TO 1 & 2	
MSEE	MILLSTONE PUBLIC ALERTING SYSTEM	
MSM1	MP1 SIMULATOR-EXPENSE ONLY	
MSM2	MP2 SIMULATOR-EXPENSE ONLY	
MSM3	SIMULATORS MP3 SIMU	
MSWG	SIMULATOR COMMON CY MP1,2,3	
MSW6	MS SIMULATOR BUILDING	
MSW7	CY SHARE SIMULATOR BUILDING	
MS01	MILLSTONE S/S ASSOC W/UNIT 1	
MS01A	MILLSTONE S/S ASSOC W/1 COM TO 2	
MS01B	MILLSTONE S/S ASSOC W/1 COM TO 3	
MS01C	MILLSTONE S/S ASSOC W/1 COM TO ALL	
MS02	MILLSTONE S/S ASSOC W/2	

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FACILITY
CODE FACILITY CODE DESCRIPTION
MS02A
        MILLSTONE S/S ASSOC W/2 COM TO ALL
MS02B
        MILLSTONE S/S ASSOC W/2 COM TO 1
MS02C
        MILLSTONE S/S ASSOC W/2 COM TO 3
        MT TOM UNIT 1
MTC01
        MT TOM
MTOM
MTTOM
        MT TOM
MT01
        MT. TOM 1
        MP#1 COM FEE COM TO UNIT 2
M1BB
M1CC
        MP#1 COM FAC COM TO UNIT 3
M1CY
        MILLSTONE 1 COMMON 1,2,3
M1SM
        MP1 SIMULATOR - CAPITAL
        MILLSTONE 1
M101
M11R
        MP1 CL&P REG
        MP1 WMECO REG
M14R
        MP#2 COM FAC COM TO UNIT 1
M2BB
M2CC
        MP#2 COM FAC COM TO UNIT 3
M2CY
        MILLSTONE 2 COMMON 1,2,3
M2SM
        MP2 SIMULATOR - CAPITAL
        MILLSTONE 2
M202
M21R
        MP2 CL&P REG
M23Y
        MILLSTONE 2 COMMON 2,3 & CY
M24R
        MP2 WMECO REG
        MP#3 COM FAC COM TO UNIT 1
M3BB
        MP#3 COM FAC COM TO UNIT 2
M3CC
        MILLSTONE 3 COMMON 1,2,3
M3CY
M3W4
        MILLSTONE 3 (CL&P/WMECO)
        MILLSTONE 3 (NON-NU)
M3W5
M303
        MILLSTONE 3
        MP3 CL&P REG
M31R
        MILLSTONE 3 COMMON 2, 3 & CY
M32Y
        MP3 WMECO REG
M34R
NAEC
        NORTH ATLANTIC ENERGY CORP
        NAESCO JOURNAL ENTRY ONLY
NESJE
        NAESCO, NUSCO AGNT POST MRG NUCL
NESP4
        NORTHFIELD COMMON UNITS 1-4
NFCAA
        NORTHFIELD COMMON UNITS 1-2
NFCBB
NFCCC
        NORTHFIELD COMMON UNITS 3-4
        NORTHFIELD MT NON POWER
NFCEN
        NORTHFIELD MOUNTAIN FISH & WILDLIFE
NFCFW
        NFLD MTN REC FAC - GENERAL
NFCRR
NFMT
        NORTHFIELD MT
        NF LP #2485 1-4
NFNAA
NFNFW
        NERC FISH&WILDLF
NFNRR
        NERC GENERAL
NFNR1
        NERC MUNN FERRY
        NERC BARTON CVE
NFNR2
        NERC TRAIL SYS
NFNR3
        NERC MTN TWR&PA
NFNR4
        NERC BOAT&PICN
NFNR5
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FACILIT			
CODE	FACILITY CODE DESCRIPTION		
			
ATTIATE C	ATTENDED TO THE PARTY OF THE PA		
NFNR6			
NFNTF			
NFN01	NF LP #2485 #1		
NFN02	NF LP #2485 #2		
NFN03			
NFN04	NF LP #2485 #4		
NFRFW	NORTHFIELD MOUNTAIN FISH & WILDLIFE		
NHCH	NEW HAMPSHIRE CENTRAL HYDRO		
NHLH			
NHUH			
AAMM			
NNAA	NNECO TOOL WAREHOUSE-EQUIP		
NSW6			
NTHFD			
NT01	NEWINGTON UNIT 1		
	STEAM PRODUCTION ALL NU		
NUWH			
LWUN			
NUWN			
PNY	NY PARTNER DEALS		
PSDF	PSNH DEFERRED FUEL - FOSSIL		
PSDFF			
PSFJE	PSNH JOURNALS FOSSIL PRODUCTION		
PSHJE	PSNH JOURNALS - HYDRO PROD		
	PSNH JOURNALS NUCLEAR PRODUCTION		
PSOJE	PSNH JOURNALS - OTHER PRODUCTION		
PSWF	PSNH FOSSIL		
PSWF3	PSNH FOSSIL 1/3 ALLOCATION		
PSWH	PSNH HYDRO		
PSWJ	PSNH INTERNAL COMBUSTION		
PSWN	PSNH NUCLEAR		
PS6R	PSNH REGULATORY ASSET		
PS6X	PSNH MILLSTONE 3		
RAC	RETAIL ATLANTIC CITY ELECTRIC		
RAPMD	ALLEGHENY POWER MD		
RBA	RETAIL GAS BAYSTATE		
RBE	RETAIL GAS BERKSHIRE		
RBED	RETAIL ELECTRIC BOSTON EDISON		
RBEMD	RETAIL ELEC-BALT GAS & ELEC		
RBG	RETAIL GAS BOSTON GAS		
RBGTG	TRIGEN GAS		
RBH	RETAIL BANGOR HYDRO		
RBK	RETAIL BLACKSTONE ELEC		
RBM	BALTIMORE GAS		
RBU	BROOKLYN UNION GAS		
RCE	CONSOLIDATED EDISON		
RCEPA	CITIZENS ELECTRIC COMPANY PA		
RCEU	RETAIL ELECTRIC CONCORD		
RCG	COLUMBIA NATURAL GAS		

FACILIT	
CODE	FACILITY CODE DESCRIPTION
5 6 7 7 7 6	CONTRACT TOWN CONTRACTOR CORD AND
RCHEC	
RCHGC	
RCL	RETAIL GAS COLUMBIA NAT GAS
RCLP	RETAIL CL&P
RCM	RETAIL GAS COMMONWEALTH
RCN	RETAIL GAS CNG
RCNGM	
RCO	RETAIL GAS COLONIAL
RCOM	RETAIL COM ELECTRIC
RCU	CHESAPEAKE UTILITIES
RDLC	
RDP	RETAIL DELMARVA POWER-DE
RDPMD	
REE	RETAIL EASTERN EDISON
REN	RETAIL GAS ENERGY NORTHE
RER	EQUITABLE RESOURCES
RES	
RESD	
\mathtt{RET}	ELIZABETHTOWN GAS CO INC
RFG	
RFR	· · · · · · · · · · · · · · · · · · ·
RGS	
RJC	
RLINY	LONG ISLAND POWER AUTHORITY NY
RME	RETAIL MASSACHUSETTS ELECTRIC
RMED	RETAIL METROPOLITAN EDISON
RMNG	RETAIL MAINE NATURAL GAS
RMP	CENTRAL MAINE POWER
RNA	NORTH ATTLEBORO GAS
RNAN	RETAIL NANTUCKET ELECTRIC
RNAR	RETAIL NARRAGANSETT ELECTRIC
RNE	RETAIL NE POOL
RNEW	RETAIL NEWPORT ELEC
RNG	NJNG
RNI	RETAIL GAS NIAGARA MOHAWK
RNM	RETAIL NIAGRA MOHAWK
RNO	RETAIL GAS CITY OF NORWICH
RNP	RETAIL GAS NYPSC
RNS	RETAIL GAS NYSE&G
RNU	NORTHERN UTILITIES NATURAL GAS
RNY	RETAIL NY POOL
RNYPR	RETAIL GAS NEW YORK
RNYS	RETAIL NY STATE ELEC
ROR	ORANGE AND ROCKLAND GAS
RORNJ	
RPA	PENNSYLVANIA POWER & LIGHT
RPCPA	
RPD	RETAIL GAS - PHELPS DODGE
RPE	

FACILIT	
	FACILITY CODE DESCRIPTION
DDEDC	DOMONAG ELEGERTO DOMER DO
	POTOMAC ELECTRIC POWER DC RETAIL ELECTRIC-POTOMAC ELEC-DE
	RETAIL ELEC-POTOMAC ELEC POWER
	RETAIL PENNSYLVANIA ELECTRIC
	RETAIL GAS PENN GAS ENERGY PHILADELPHIA GAS WORKS PA
	RETAIL PJM POOL RETAIL GAS CONNECTICUT
RPL	RETAIL GAS CONNECTICUT RETAIL GAS MASSACHUSETTS
	RETAIL GAS MASSACHUSETTS RETAIL GAS RHODE ISLAND
	PEOPLES GAS .
	RETAIL GAS MAINE
RPPC	PENNSYLVANIA POWER COMPANY PA
	RETAIL GAS VERMONT RETAIL GAS PROVIDENCE GAS
	RETAIL GAS PROVIDENCE GAS RETAIL GAS PENNSYLVANIA
RPSNH	RETAIL PSNH
RPT	RETAIL GAS NEW JERSEY
	RETAIL GAS DELAWARE
	RETAIL GAS MARYLAND
	RETAIL GAS NEW HAMPSHIRE
RRA	RETAIL ADMINISTRATION
	ROCKY RIVER COMMON UNITS 1-3
	RETAIL GAS-ROCHESTER GAS & ELECTRIC
	RETAIL GAS RI PUCISLAND
RRNAA	RR LIC PROJ 2597 UNITS 1-3 RR LIC PROJ 2597 UNITS 1-2
	RR LIC PROJ 2597 UNITS 1-2 RR LIC PROJ 2597 UNIT 1
	RR LIC PROJ 2597 UNIT 2
	RR LIC PROJ 2597 UNIT 3
	RIVERSIDE LIC PROJ #2004 4-8
	RETAIL GAS SOUTHERN CT GAS
	RIVERSIDE LIC PROJ #2004 4-8
RSE	PSE&G
RSJ	SOUTH JERSEY GAS
RSL	RETAIL REQUIREMENT SERVICE
RSSTM	RIVERSIDE STEAM UNITS
RSY	SENY RETAIL
RS04	RIVERSIDE LIC PROJ #2004 4
RS04A	RIVERSIDE HIC PROS #2004 4 RIVERSIDE HYDRO 4 - 6
RS04A	RIVERSIDE HIDRO 4 - 6 RIVERSIDE HYDRO 4 - 7
RS05	RIVERSIDE HIDRO 4 - 7 RIVERSIDE LIC PROJ #2004 5
RS06	
RS06	RIVERSIDE LIC PROJ #2004 6 RIVERSIDE LIC PROJ #2004 7
RS08	RIVERSIDE LIC PROJ #2004 8 RETAIL PRODUCTS & SERVICES
RS3	
RUEH	RETAIL UNITIL/EXETER/HAMPTON
RUG	RETAIL GAS UGI UTILITIES
RUICT	UNITED ILLUMINATING CO CT

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FACILITY
CODE FACILITY CODE DESCRIPTION
RVCAA
         ROBERTSVILLE COMMON UNITS 1-2
RVEI
         VALLEY ENERGY INC PA
RVG
        RETAIL GAS VALLEY GAS B&W
RVNAA ROBERTSVILLE PROJ 2576 UNIT 1-2
       ROBERTSVILLE PROJ 2576 UNIT 1
RVN01
RVN02 ROBERTSVILLE PROJ 2576 UNIT 2
RWG
      WASHINGTON GAS & LIGHT
RWM
         RETAIL WMECO
RYG RETAIL GAS YANKEE GAS
SBK1 SEABROOK UNIT 1
SBK2
       SEABROOK UNIT 2
SBK4 SEABROOK UNIT 1 - NU ONLY
SBK5 SEABROOK UNIT 1 OUTSIDE PA
         SEABROOK UNIT 1 OUTSIDE PART ONLY
SBNA1 SEABROOK UNIT 1 NAEC 35% SHARE
SBNA3
         SEABROOK UNIT 1 NAEC 35% SHARE
SB01 SEABROOK 1
SB02 SEABROOK 2
SB03 SEABROOK MAIN POWER TRANSFORMER
SB04 SEABROOK TRANSM FACILITY SUPPORT
SCN01 SCOTLAND PROJ 2662 U1
       SOUTH HADLEY CANAL
SHAA
SHC01 SHEPAUG UNIT 1
SHN01 SHEPAUG UNIT 1
SHN02 SHEPAUG GAS TURBINE GENERATION
SIAAB SMITH NON-LIC PROJECT
SI01 SMITH LIC PROJECT #2287 UNIT 1
SKC01 SKINNER UNIT 1
SK01 SKINNER 1
       SILVER LAKE 10 - 13
SMJET SO MEADOW JETS
SPP
         SPP POOL
SRAA
         SCHILLER COMMON (UNITS 3, 4, 5,& 6)
SRC
         SERC POOL
         SCHILLER UNIT 3
SR03
SR04
         SCHILLER UNIT 4
SR05
         SCHILLER UNIT 5
SR06 SCHILLER UNIT 6
SR10 SCHILLER COMBUSTION TURB 1(UNIT 10)
STCAA
         STEVENSON COMMON UNITS 1-4
         STEVENSON PROJ 2576 UNIT 1-4
STNAA
STNCC
         STEVENSON PROJ 2576 UNITS 1-3
STN01
         STEVENSON PROJ 2576 UNIT 1
STN02
         STEVENSON PROJ 2576 UNIT 2
         STEVENSON PROJ 2576 UNIT 3
STN03
STN04
         STEVENSON PROJ 2576 UNIT 4
SWAA SWANS FALLS DIESEL COM(UNITS 1,2,3).
SW10 SWANS FALLS DIESEL UNIT 10
SW11
         SWANS FALLS DIESEL UNIT 11
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FACILITY
CODE FACILITY CODE DESCRIPTION
SW12
        SWANS FALLS DIESEL UNIT 12
TEC
        ECAR
TFALL
        TURNERS FALLS
TFCAA
        TURNERSFALLS LICPROJ#1889 1-3,5&7
TFNAA
        TURNERS FALLS LIC PROJ#1889 1-3,5&7
TFN01 TURNERS FALLS LIC PROJ#1889 1
TFN02 TURNERS FALLS LIC PROJ#1889 2
        TURNERS FALLS LIC PROJ#1889 1
TFN03 TURNERS FALLS LIC PROJ#1889 3
TFN05 TURNERS FALLS LIC PROJ#1889 5
        TURNERS FALLS LIC PROJ#1889 7
TFN07
TFR
        FRCC TRADING
TGAS
        GAS TRADING
TJN10
        TUNNEL JET UNIT 10
        TUNNEL JET UNIT 10
TJ10S
TMAIN
        MAIN TRADING
        MAPP TRADING
TMP
TNCAA
        TUNNEL COMMON UNITS 1-2
        TRADING NE
TNE
TNNAA
        TUNNEL COMMON UNITS 1-2
TNN01
        TUNNEL UNIT 1
TNN02
        TUNNEL UNIT 2
        TRADING NY
TNY
TPJ
        TRADING NJ
TSP
        SPP TRADING
        SERC TRADING
TSR
        SENY TRADING
TSY
TVCAA
        TAFTVILLE COMMON UNITS 1-5
        TAFTVILLE COMMON UNITS 1-5
TVNAA
TVNBB
        TAFTVILLE HYDRO 2-5
TVNCC
        TAFTVILLE HYDRO 1-3
TVNDD
        TAFTVILLE HYDRO 4-5
TVN01
        TAFTVILLE UNIT1
        TAFTVILLE UNIT2
TVN02
TVN03
        TAFTVILLE UNIT3
TVN04
        TAFTVILLE UNIT4
TVN05
        TAFTVILLE UNITS
UHBE
        UPPER HYDRO BERLIN
WBA
        WM GAS BAYSTATE
        WM GAS BERKSHIRE
WBE
WBG
        WM GAS BOSTON GAS
WCM
        WM GAS COMMONWEALTH
WCN
        WM GAS CNG
WCO
        WM GAS COLONIAL
        WM GAS DELAWARE
WDE
WEC
        ECAR POOL
WEN
        WM GAS ENERGY NORTH
WFR
        WM GAS FALL RIVER
WH10
        WHITE LAKE COMBUSTION TURB (UNIT 10)
        WMECO DEFERRED FUEL - FOSSIL
WMDFF
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FACILITY CODE FACILITY CODE DESCRIPTION WMDFG WMECO DEFERRED FUEL - ICU WMECO DEFERRED FUEL - HYDRO WMDFH WMWF WMECO FOSSIL WMECO HYDRO HWMW WMECO INTERNAL COMBUSTION LWMW WWWN WMECO M1 M2 M3 WM4R WMECO REGULATORY ASSET WMECO MILLSTONE 2 WM4W WM4X WMECO MILLSTONE 3 WNE WM NE POOL WNEB WM NE POOL WNECT SELECT ENERGY WHOLESALE ELEC-CT WNEMA SELECT ENERGY WHOLESALE ELEC-MA WNEME SELECT ENERGY WHOLESALE ELEC-ME WNENH SELECT ENERGY WHOLESALE ELEC-NH WNERI SELECT ENERGY WHOLESALE ELEC-RI WNEVT SELECT ENERGY WHOLESALE ELEC-VT WM GAS NIAGARA MOHAWK WNI WM GAS NYPSC WNP WM NY POOL WNY WNYB WM NY POOL WNYNY SELECT ENERGY WHOLESALE ELEC-NY WPA WM GAS CT WPB WM GAS MASSACHUSETTS WPC WM GAS RHODE ISLAND WPD WM GAS NEW HAMPSHIRE WPE WM GAS MAINE WPECO WM GAS PECO ENERGY WPF WM GAS VERMONT WM GAS NEW YORK WPG WPH WM GAS PENNSYLVANIA WM GAS NEW JERSEY WPI WPIL WM GAS ILLINOIS WM PJM POOL WPJ WM PJM POOL WPJB WPJDE SELECT ENERGY WHOLESALE ELEC-DE WPJIL SELECT ENERGY WHOLESALE ELEC-IL WPJMD SELECT ENERGY WHOLESALE ELEC-MD WPJNJ SELECT ENERGY WHOLESALE ELEC-NJ WPJOH SELECT ENERGY WHOLESALE ELEC-OHIO SELECT ENERGY WHOLESALE ELEC-PA WPJPA WM GAS MARYLAND WPK WPL WM GAS PENN GAS ENERGY WPM WM GAS LOUISIANA WM GAS MICHIGAN WPNTEXAS WHOLESALE GAS REVENUE WPO WM GAS PROVIDENCE GAS WPR \mathtt{WPT} WM GAS MISSISSIPPI WM GAS RI PUC WRI

FACILIT	Y
CODE	FACILITY CODE DESCRIPTION
WSC	WM GAS SOUTHERN CT GAS
WSE	WM REQUIREMENT SERVICE
WSM1	MP#1 SIMULATOR
WSM2	MP#2 SIMULATOR
WSM3	MP#3 SIMULATOR
WSY	SENY DIVESTITURE
WS1	WM TRADING
WS10	WEST SPRINGFIELD 10
WS2	WM OTHER BULK POWER
WUG	WM GAS UGI UTILITIES
WVG	WM GAS VALLEY GAS B&W
AWW	WM ADMINISTRATION
WYG	WM GAS YANKEE GAS
WYWY	DEFAULT FACILITY FOR CAU WY
WY04	WYMAN UNIT 4
WY04S	WYMAN UNIT 4 SELECT OWNERSHIP
W101	WMECO - MP#1
W202	WMECO - MP#2
W303	WMECO - MP#3

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		FERC MAP GRO				FACILITY CODE DESCRIPTION
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	F	FOSSIL FAC		AVEFN		AVE FENIX ENERGIA SA
	F	FOSSIL FAC				
	F	FOSSIL FAC				
	F	FOSSIL FAC				
	F	FOSSIL FAC				CL&P DEFERRED FUEL - FOSSIL
	F	FOSSIL FAC		CLPDF		CL&P DEFERRED FUEL - FOSSIL
	F	FOSSIL FAC				
	F	FOSSIL FAC		CLWF		CL&P FOSSIL
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	\mathbf{F}	FOSSIL FAC		•	1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC			1F	
	F	FOSSIL FAC		HSCRD		HEDGE SETTLEMENT OIL
	F	FOSSIL FAC		HSFUL		HEDGE SETTLEMENT FUEL
	F	FOSSIL FAC	÷	HYWF	3F	HOLYOKE FOSSIL
	F	FOSSIL FAC			3F	
-	F	FOSSIL FAC			3F	
	F	FOSSIL FAC			3F	
	F	FOSSIL FAC			3F	
	F	FOSSIL FAC			3F	
1	F	FOSSIL FAC			3F	
]	F	FOSSIL FAC			3F	
]	F	FOSSIL FAC			3F	
]	F	FOSSIL FAC		MKAA	6F	MERRIMACK COMMON (UNITS 1 & 2)
]	F'	FOSSIL FAC		MKSR		MERRIMACK & SCHILLER STATIONS
]	F	FOSSIL FAC		MK01		MERRIMACK UNIT #1
]	7	FOSSIL FAC		MK02		MERRIMACK UNIT #2
1	7	FOSSIL FAC		MNSTM		MANCHESTER STEAM UNITS
]		FOSSIL FAC		MT01	3F	MT. TOM 1
		FOSSIL FAC			3F	
		FOSSIL FAC			3F	
		FOSSIL FAC			3F	
		FOSSIL FAC			3F	
Ī		FOSSIL FAC			3F	
Ī		FOSSIL FAC			3F	
Ē		FOSSIL FAC		NT01		NEWINGTON UNIT 1
Ī		FOSSIL FAC		NUWF		STEAM PRODUCTION ALL NU
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	FERC MAP GROUP			
GRP	DESCRIPTION			DESCRIPTION
F	FOSSIL FAC	PSDF	06	PSNH DEFERRED FUEL - FOSSIL
F				PSNH DEFERRED FUEL - FOSSIL
F	FOSSIL FAC			PSNH JOURNALS FOSSIL PRODUCTION
F	FOSSIL FAC			
F	FOSSIL FAC			
F	FOSSIL FAC	PSWF	6F	PSNH FOSSTI
F				PSNH FOSSIL 1/3 ALLOCATION
F	FOSSIL FAC			RIVERSIDE STEAM UNITS
F				SCHILLER COMMON (UNITS 3, 4, 5,& 6)
F				SCHILLER UNIT 3
F				SCHILLER UNIT 4
F				SCHILLER UNIT 5
F	FOSSIL FAC			
F	FOSSIL FAC	21100	6F	
F	FOSSIL FAC		6F	
F	FOSSIL FAC		6F	
F	FOSSIL FAC		6F	
F		WMDFF		WMECO DEFERRED FUEL - FOSSIL
F				WMECO FOSSIL
F	FOSSIL FAC		4 F	
F	FOSSIL FAC		4 F	
F	FOSSIL FAC		4 F	
F	FOSSIL FAC		4 F	•
\mathbf{F}	FOSSIL FAC	•	4 F	
F	FOSSIL FAC	WY04	6F	WYMAN UNIT 4
H	HYDRO FAC	AIAA	6F	AYERS ISLAND LIC PROJ #2456 COM 1&3
H	HYDRO FAC	AIAAB	6F	AYERS ISLAND NON-LIC PROJECT
H	HYDRO FAC	AIFW	6F	AYERS ISLAND LIC PROJ#2456 FISH PAS
H	HYDRO FAC			AYERS ISLAND LIC PROJ #2456 UNIT 1
H	HYDRO FAC			AYERS ISLAND LIC PROJ #2456 UNIT 2
	HYDRO FAC	AI03		AYERS ISLAND LIC PROJ #2456 UNIT 3
	HYDRO FAC	AMAA	6F	AMOSKEAG LIC PROJ #1893NH COM 1,2,3
	HYDRO FAC	AMAAB		AMOSKEAG NON-LIC PROJECT
	HYDRO FAC	AMFW		AMOSKEAG LIC PROJ #1893NH FISH PASS
	HYDRO FAC	AM01		AMOSKEAG LIC PROJ #1893NH UNIT 1
	HYDRO FAC	AM02		AMOSKEAG LIC PROJ #1893NH UNIT 2
	HYDRO FAC	AM03		AMOSKEAG LIC PROJ #1893NH UNIT 3
	HYDRO FAC		6F	
	HYDRO FAC		6F	
	HYDRO FAC		6F	
	HYDRO FAC		6F	
	HYDRO FAC		6F	
	HYDRO FAC		6F	
	HYDRO FAC		6F	
	HYDRO FAC		6F	DEEDE HOLDBOOK LTG DDOT HOOGA
	HYDRO FAC			BEEBE-HOLBROOK LIC PROJ #2004
	HYDRO FAC			BEEBE-HOLBROOK LIC PROJ #2004 1
H	HYDRO FAC	BH02	3 F	BEEBE-HOLBROOK LIC PROJ#2004 2

FER	2		
MAP	FERC MAP GROUP	FACILITY	FACILITY CODE
	DESCRIPTION		
	HYDRO FAC	BLAA 31	F BOATLOCK LIC PROJ #2004 1,2 & 3
H	HYDRO FAC	BL01 31	F BOATLOCK LIC PROJ #2004 1
	HYDRO FAC	BL02 31	F BOATLOCK LIC PROJ #2004 2
H			BOATLOCK LIC PROJ 2004 UNITS 2 & 3
H			F BOATLOCK LIC PROJ #2004 3
H	HYDRO FAC	31	
H	HYDRO FAC	31	
H	HYDRO FAC	31	
H	HYDRO FAC	31	
H	HYDRO FAC	31	
H	HYDRO FAC	31	
H			CABOT LIC PROJ #1889 FISH LADDER
H	HYDRO FAC	CBRD 41	CABOT LIC PROJ #2004 CABOT/TF
H	HYDRO FAC		CABOT LIC PROJ #1889 SPL/WAY GT/HSE
H	HYDRO FAC	41	
H	HYDRO FAC	41	
H	HYDRO FAC	41	7
	HYDRO FAC	41	
	HYDRO FAC	4 E	
	HYDRO FAC	4 E	
			CHEMICAL 1 & 2
			CHEMICAL LIC PROJ #2004 1
			CHEMICAL LIC PROJ #2004 2
H		CLDFH	
H			CL&P HYDRO
H	HYDRO FAC HYDRO FAC	1.F	
	HYDRO FAC	1F 1F	
	HYDRO FAC	1F	·
		CNAAB	
			CANAAN NON-LIC PROJECT CANAAN LIC PROJECT #7528 UNIT 1
H	HYDRO FAC	CNO1 6F	
	HYDRO FAC	6F	
H	HYDRO FAC	6F	
H	HYDRO FAC	6F	
H	HYDRO FAC	6F	
H	HYDRO FAC		EASTMAN FALLS LIC PROJ #2457 NH 1&2
H	HYDRO FAC	EFAAB 6F	
H	HYDRO FAC	EFFW 6F	
H	HYDRO FAC	EF01 6F	
H	HYDRO FAC	EF02 6F	
H	HYDRO FAC	6F	" · ·
H	HYDRO FAC	6F	
	HYDRO FAC	6F	·
	HYDRO FAC	6F	
	HYDRO FAC	6F	
H	HYDRO FAC	6F	
H	HYDRO FAC	6F	
		31	

FER				
	FERC MAP GROUP			
GRP	DESCRIPTION		CAU	DESCRIPTION
		·		
ш	HYDRO FAC		6F	
H			6F	1
	HYDRO FAC		6F	'
H	HYDRO FAC		6F	
H	HYDRO FAC		6F	
H	HYDRO FAC	•	6F	
H	HYDRO FAC		6F	
H	HYDRO FAC	GHAA		GORHAM LIC PROJ #2288 COM 1,2,3,& 4
H	HYDRO FAC			GORHAM NON-LIC PROJECT
H	HYDRO FAC			GORHAM LIC PROJ#2288 SPWAY & GHOUSE
H	HYDRO FAC	GH01		GORHAM LIC PROJ #2288 UNIT 1
H	HYDRO FAC	GH02		GORHAM LIC PROJ #2288 UNIT 2
H	HYDRO FAC	GH03		GORHAM LIC PROJ #2288 UNIT 3
H	HYDRO FAC	GH04		GORHAM LIC PROJ #2288 UNIT 4
H	HYDRO FAC	GVAA		GARVINS FALLS LIC PROJ #1983NH 1234
H	HYDRO FAC	GVFW		GARVINS FALLS LIC PROJ #1983NH FISH
	HYDRO FAC	GVSW		GARVINS FALLS SPILLWAY & GATEHOUSE.
H	HYDRO FAC	GV01		GARVINS FALLS LIC PROJ #1983NH UNT1
H	HYDRO FAC	GV02		GARVINS FALLS LIC PROJ #1983NH UNT2
H	HYDRO FAC	GV03		GARVINS FALLS LIC PROJ #1983NH UNT3
H	HYDRO FAC	GV04		GARVINS FALLS LIC PROJ #1983NH UNT4
H	HYDRO FAC	GV04 HFAA		HADLEY FALLS LIC PROJ #2004 1 & 2
H	HYDRO FAC	HF01		HADLEY FALL LIC PROJ #2004 1
Н	HYDRO FAC	HF02		HADLEY FALL LIC PROJ #2004 2
Н	HYDRO FAC	HHFW		HOLYOKE CANAL SYS FISHWAY
H	HYDRO FAC	HHFW HHXX	3F	HOLYOKE CANAL SYSTEM
H	HYDRO FAC		3F	HOLYOKE 1ST LEVEL CANAL
H	HYDRO FAC	ННХХВ	3F	HOLYOKE 2ND LEVEL CANAL
H	HYDRO FAC	HHXXC	3 F	HOLYOKE 3RD LEVEL CANAL
H	HYDRO FAC	HHXXD		MAIN GATE HOUSE HOLYOKE CANAL SYS
H	HYDRO FAC	HKFW		HOOKSETT LIC PROJ #1893NH FISHWAY
Н	HYDRO FAC	HK01	6F	HOOKSETT LIC PROJECT #1893NH UNIT 1
H	HYDRO FAC	HYMD		HOLYOKE MASONRY DAM
H	HYDRO FAC	HYWH		HOLYOKE HYDRO
H	HYDRO FAC	HY01		HOLYOKE NUMBER 1 OVERFLOW
H	HYDRO FAC	HY02		HOLYOKE NUMBER 2 OVERFLOW
H	HYDRO FAC	HY03		HOLYOKE NUMBER 3 OVERFLOW
H	HYDRO FAC	HY04		HOLYOKE NUMBER 4 OVERFLOW
H	HYDRO FAC	HY05		HOLYOKE NUMBER 5 OVERFLOW
H	HYDRO FAC		3F	
H	HYDRO FAC		3 F	
H	HYDRO FAC		3 F	
H	HYDRO FAC	JKCCC		JACKMAN LIMITED FEE
H	HYDRO FAC	JK01		JACKMAN UNIT 1
H	HYDRO FAC		6F	
H	HYDRO FAC		6F	
H	HYDRO FAC		6F	
Н	HYDRO FAC		6F	

FER				
	FERC MAP GROUP DESCRIPTION			
GKE	DESCRIPTION	CODE	JAU	DESCRIPTION
H	HYDRO FAC		6F	
Н		NFRFW		NORTHFIELD MOUNTAIN FISH & WILDLIFE
	HYDRO FAC			
H	HYDRO FAC			
Н	HYDRO FAC			
H	HYDRO FAC			•
H	HYDRO FAC			
H	HYDRO FAC			
H	HYDRO FAC			
	HYDRO FAC			
	HYDRO FAC			
H	HYDRO FAC			
	HYDRO FAC			
	HYDRO FAC			
H	HYDRO FAC			,
H	HYDRO FAC			
H	HYDRO FAC	NHCH	6F	NEW HAMPSHIRE CENTRAL HYDRO
H	HYDRO FAC	NHLH	6F	NEW HAMPSHIRE LOWER HYDRO
H	HYDRO FAC	NHUH		NEW HAMPSHIRE UPPER HYDRO
	HYDRO FAC		6F	
H	HYDRO FAC		6F	•
H	HYDRO FAC HYDRO FAC		6F	
H H	HYDRO FAC		6F	IIVDDO DDODIGETON ALL II/DG INITEG
H	HYDRO FAC		99	HYDRO PRODUCTION ALL H/PS UNITS
Н	HYDRO FAC	•	99	
H	HYDRO FAC		99	
H		PSHJE		PSNH JOURNALS - HYDRO PROD
H	HYDRO FAC	IBHOL		I DMI DOGINADO - HIDRO PROD
	HYDRO FAC			
	HYDRO FAC	PSWH	6F	PSNH HYDRO
	HYDRO FAC		6F	
H	HYDRO FAC		6F	
H	HYDRO FAC		6F	
H	HYDRO FAC		6F	
H	HYDRO FAC		6F	-
H	HYDRO FAC		6F	
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H	HYDRO FAC		6F	
H	HYDRO FAC		6F	•
H	HYDRO FAC		6F	
H	HYDRO FAC			RIVERSIDE LIC PROJ #2004 4-8
H	HYDRO FAC			RIVERSIDE LIC PROJ #2004 4
H	HYDRO FAC			RIVERSIDE HYDRO 4 - 6
H	HYDRO FAC	RS04B	3F	RIVERSIDE HYDRO 4 - 7

MAP FERC MAP GROUP FACILITY FACILITY CODE	FERC				
H HYDRO FAC RS05 3F, RIVERSIDE LIC PROJ #2004 5 H HYDRO FAC RS06 3F RIVERSIDE LIC PROJ #2004 6 H HYDRO FAC RS07 3F RIVERSIDE LIC PROJ #2004 7 H HYDRO FAC RS08 3F RIVERSIDE LIC PROJ #2004 7 H HYDRO FAC RS08 3F RIVERSIDE LIC PROJ #2004 8 H HYDRO FAC 3F H HYDRO FAC SIAB 3F H HYDRO FAC SIAB SMITH NON-LIC PROJECT H HYDRO FAC SK01 3F SKINNER 1 H HYDRO FAC 3F H HYDRO FAC	MAP FE	RC MAP GROUP 🗀 I	FACILITY		FACILITY CODE
H HYDRO FAC RS05 3F, RIVERSIDE LIC PROJ #2004 5 H HYDRO FAC RS06 3F RIVERSIDE LIC PROJ #2004 6 H HYDRO FAC RS07 3F RIVERSIDE LIC PROJ #2004 7 H HYDRO FAC RS08 3F RIVERSIDE LIC PROJ #2004 7 H HYDRO FAC RS08 3F RIVERSIDE LIC PROJ #2004 8 H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC SIABH SOUTH HADLEY CANAL 3F H HYDRO FAC SIABH HYDRO FAC SIABH HYDRO FAC 3F H HYDRO FAC SIO1 6F SMITH LIC PROJECT #2287 UNIT 1 H HYDRO FAC 3F H HYDRO					
H HYDRO FAC RSO7 3F RIVERSIDE LIC PROJ #2004 7 H HYDRO FAC RSO8 3F RIVERSIDE LIC PROJ #2004 8 H HYDRO FAC 3F H HYDRO FAC SIAAB H HYDRO FAC SIAAB H HYDRO FAC SIAAB H HYDRO FAC SIO1 6F SMITH NON-LIC PROJECT H HYDRO FAC SIO1 6F SMITH NON-LIC PROJECT H HYDRO FAC SIO1 3F H HYDRO FAC 3F H HYDRO F					
H HYDRO FAC RS07 3F RIVERSIDE LIC PROJ #2004 7 H HYDRO FAC RS08 3F RIVERSIDE LIC PROJ #2004 8 H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC STALE H	ט טע	DDO FAC	PS05	3 F.	RIVERSIDE LIC PROJ #2004 5
H HYDRO FAC RS07 3F RIVERSIDE LIC PROJ #2004 7 H HYDRO FAC RS08 3F RIVERSIDE LIC PROJ #2004 8 H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC STALE H	H HV	DRO FAC	RS06	3 F	RIVERSIDE LIC PROJ #2004 6
H HYDRO FAC 3F H HYDRO FAC 3IO1 6F SMITH LIC PROJECT H HYDRO FAC 3IO1 6F SMITH LIC PROJECT #2287 UNIT 1 H HYDRO FAC 3F H HYDRO	H HV	DRO FAC	RS07	3 F	RIVERSIDE LIC PROT #2004 7
H HYDRO FAC 3F H HYDRO FAC 3IO1 6F SMITH LIC PROJECT H HYDRO FAC 3IO1 6F SMITH LIC PROJECT #2287 UNIT 1 H HYDRO FAC 3F H HYDRO		DRO FAC	RS08	3 F	RIVERSIDE LIC PROJ #2004 8
H HYDRO FAC		DRO FAC	11000	3 F	THE PROPERTY OF THE PROPERTY O
H HYDRO FAC	H HV	DRO FAC			
H HYDRO FAC					
H HYDRO FAC		DRO FAC	·	3 F	
H HYDRO FAC	н ну	DRO FAC	SHAA	3 F	SOUTH HADLEY CANAL
H HYDRO FAC SIO1 6F SMITH NON-LIC PROJECT H HYDRO FAC SK01 3F SMITH LIC PROJECT #2287 UNIT 1 H HYDRO FAC SK01 3F SKINNER 1 H HYDRO FAC 3F HHYDRO FAC 3F HYDRO BERLIN 3F HYDRO FAC 3F HYDRO BERLIN 3F HYDRO FAC 3F HYDRO	н нү				
H HYDRO FAC SKO1 3F SKINNER 1 H HYDRO FAC 3F H HYDRO FAC 4F WMECO DEFERRED FUEL - HYDRO WMECO DEFERRED FUEL - HYDRO WMECO DEFERRED FUEL - HYDRO	н нү	DRO FAC	SIAAB		SMITH NON-LIC PROJECT
H HYDRO FAC 3F H HYDR	н ну	DRO FAC	SIO1	6F	SMITH LIC PROJECT #2287 UNIT 1
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC 4F H HYDRO FAC 4F I ICU FACILITIES 4F		DRO FAC	SK01	3 F	SKINNER 1
H HYDRO FAC 3F H HYDR					
H HYDRO FAC 3F H HYDR	н нү	DRO FAC		3F	
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F	H HY	DRO FAC		3F	
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F	H HY	DRO FAC		3F	
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC 4F H HYDRO FAC 4F H HYDRO FAC 4F I ICU FACILITIES 4F	H HY	DRO FAC		3F	
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC 4F H HYDRO FAC 4F H HYDRO FAC 4F I ICU FACILITIES 4F	H HY	DRO FAC		3 F	
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F				3 F	
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F MMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC WMMH 4F WMECO HYDRO H HYDRO FAC 4F					
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F I ICU FACILITIES 4F	= -				
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC UHBE 6F UPPER HYDRO BERLIN H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 4F H HYDRO FAC WMMH 4F WMECO DEFERRED FUEL - HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC UHBE 6F UPPER HYDRO BERLIN H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC WMWH 4F WMECO HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC UHBE 6F UPPER HYDRO BERLIN H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC WMWH 4F WMECO HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC UHBE 6F UPPER HYDRO BERLIN H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC WMWH 4F WMECO HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC 3F H HYDRO FAC UHBE 6F UPPER HYDRO BERLIN H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC WMWH 4F WMECO HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC 3F H HYDRO FAC UHBE 6F UPPER HYDRO BERLIN H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC WMWH 4F WMECO HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC UHBE 6F UPPER HYDRO BERLIN H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC WMWH 4F WMECO HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					
H HYDRO FAC WMDFH WMECO DEFERRED FUEL - HYDRO H HYDRO FAC WMWH 4F WMECO HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F					UPPER HYDRO BERLIN
H HYDRO FAC WMWH 4F WMECO HYDRO H HYDRO FAC 4F I ICU FACILITIES 4F				- 1	
H HYDRO FAC 4F I ICU FACILITIES 4F				4 F	
I ICU FACILITIES 4F					

FER	2			
MAP	FERC MAP GROUP	FACILIT	Y	FACILITY CODE
	DESCRIPTION			
	·			
I	ICU FACILITIES		4 F	
I	ICU FACILITIES			
I	ICU FACILITIES			
I	ICU FACILITIES	CLDFG		CL&P DEFERRED FUEL - ICU
I	ICU FACILITIES	CLWJ	1F	CL&P INTERNAL COMBUSTION
I	ICU FACILITIES		1F	
I	ICU FACILITIES		1F	
I	ICU FACILITIES			
I	ICU FACILITIES		1F	
I	ICU FACILITIES			
I	ICU FACILITIES			
Ī	ICU FACILITIES			
Ī				FRANKLIN DRIVE 19
Ī		HYJ01		INTERNAL COMBUSTION R & D
Ī	ICU FACILITIES	******		INTERNAL COMPOSITION R & D
Ī	ICU FACILITIES	T.N/1 O	6 F	LOST NATION COMBUST TURB (UNIT 10)
Ī	ICU FACILITIES	111110	6F	BOST MATION COMBOST TORB (UNIT TO)
Ī		мирр		MERRIMACK COMMON (UNITS 10 & 11)
Ī	ICU FACILITIES	MV10	OF CE	MERRIMACK COMBUSTION TURB 1 (UNIT10)
I	ICU FACILITIES	METI	617 617	MERRIMACK COMBUSTION TURB 1 (UNIT10) MERRIMACK COMBUSTION TURB 2 (UNIT11)
I	ICU FACILITIES			MERRIMACK COMBUSTION TURB 2 (UNITIL)
I	ICU FACILITIES			
I				
Ī	ICU FACILITIES ICU FACILITIES			
Ī	ICU FACILITIES			·
I		NTT 11.7 T		ALL TOU DEODUCETON
				ALL ICU PRODUCTION
I		PSOJE		PSNH JOURNALS - OTHER PRODUCTION
I	ICU FACILITIES	7. GT 7 TT		
I		PSWJ		PSNH INTERNAL COMBUSTION
I	ICU FACILITIES	G	6F	
I	ICU FACILITIES	SLAA		SILVER LAKE 10 - 13
Ī	ICU FACILITIES		4F	
Τ.	ICU FACILITIES	•	4F	
I	ICU FACILITIES		4 F	
I	ICU FACILITIES		4 F	
I	ICU FACILITIES		4 F	•
I	ICU FACILITIES		4 F	
I	ICU FACILITIES		4 F	
I	ICU FACILITIES		4 F	
I	ICU FACILITIES		4 F	
I	ICU FACILITIES		4 F	
I	ICU FACILITIES		4 F	
I	ICU FACILITIES	SR10	6F	SCHILLER COMBUSTION TURB 1 (UNIT 10)
I	ICU FACILITIES		6F	
I	ICU FACILITIES	SWAA	6F	SWANS FALLS DIESEL COM(UNITS 1,2,3)
I	ICU FACILITIES	SW10		SWANS FALLS DIESEL UNIT 10
I	ICU FACILITIES	SW11	6F	SWANS FALLS DIESEL UNIT 11
I	ICU FACILITIES	SW12	6F	SWANS FALLS DIESEL UNIT 12

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	FERC MAP GROUP		
GRP	DESCRIPTION	CODE CAU	J DESCRIPTION
I	ICU FACILITIES	61	7
Ī	ICU FACILITIES		
Ī	ICU FACILITIES	61	
Ī			WHITE LAKE COMBUSTION TURB (UNIT 10)
Ī	ICU FACILITIES	61	
I	TCH FACTLITIES	MMDEG:	WMECO DEFERRED FILE ICH
Ï	TCH FACTLITTES	WMW.T 41	WMECO DEFERRED FUEL - ICU F WMECO INTERNAL COMBUSTION
I	ICU FACILITIES	WS10 41	F WEST SPRINGFIELD 10
M			MILLSTONE S/S ASSOC W/3 NNECO SHARE
M			L MILLSTONE S/S ASSOC W/3 COM TO 2
M			L MILLSTONE S/S ASSOC W/3 COM TO ALL
M			MILLSTONE S/S ASSOC W/3 COM TO 1
M			MILLSTONE S/S SPARE PARTS
M			MILLSTONE S/S COM TO 1, 2 & 3
M	MISC NON GENER		L MILLSTONE S/S COMMON TO 1 & 2
M	MISC NON GENER		MILLSTONE S/S ASSOC W/UNIT 1
M	MISC NON GENER		L MILLSTONE S/S ASSOC W/1 COM TO 2
M			L MILLSTONE S/S ASSOC W/1 COM TO 3
M	MISC NON GENER	MS01C W	L MILLSTONE S/S ASSOC W/1 COM TO ALL
M	MISC NON GENER	MS02 W	MILLSTONE S/S ASSOC W/2
M	MISC NON GENER	MS02A W	MILLSTONE S/S ASSOC W/2 COM TO ALL
M	MISC NON GENER	MS02B W	MILLSTONE S/S ASSOC W/2 COM TO 1
M	MISC NON GENER	MS02C W	MILLSTONE S/S ASSOC W/2 COM TO 3
M	MISC NON GENER	W	2
M	MISC NON GENER	, W2	2
M	MISC NON GENER	W:	2
M		W:	
M		`W:	
М	MISC NON GENER	W:	
N	NUCLEAR FAC	CLWN 1:	L CL&P M1, M2, M3
N			V CL&P MILLSTONE 2
N	and the second s		CL&P MILLSTONE 3
N	NUCLEAR FAC		CL&P SEABROOK 1
N	NUCLEAR FAC		Z CL&P SEABROOK 2
N	NUCLEAR FAC		F MP#1 SIMULATOR
N	NUCLEAR FAC		F MP#2 SIMULATOR
N	NUCLEAR FAC		F MP#3 SIMULATOR
N	NUCLEAR FAC		2 CONNECTICUT YANKEE 1
N	NUCLEAR FAC		L CL&PCO - MP#1
N	NUCLEAR FAC		L CL&PCO - MP#2
N	NUCLEAR FAC		L CL&PCO - MP#3
N	NUCLEAR FAC		L MILL COM TO 1, 2, & 3EXP ONLY
N	NUCLEAR FAC		L MILLSTONE COM 1 & 2
N	NUCLEAR FAC		L MILL COM TO 1,2 & 3 SHARED COST
N	NUCLEAR FAC		L MILL COM TO 1,2&3 SHARED COST
N	NUCLEAR FAC		L MILLSTONE GEN COM TO 1, 2, 3 & CY
N	NUCLEAR FAC		2 MILLSTONE GEN COM TO 2 & 3 L MILLSTONE SIMULATOR BUILDING
N	NUCLEAR FAC	MPEE 5	T WITHING ANTHUNITE STRUCTED TO THE STRUCTED THE

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MAP	AP FERC MAP GROUP FACILI		'Y	FACILITY CODE		
GRP	DESCRIPTION	CODE	CAU	DESCRIPTION		
N.	NUCLEAR FAC	\mathtt{MPETB}		MP ENGINEERING/TECHNICAL BUILDING MILLSTONE ENERGY CEN COM TO 1,2 & 3		
N	NUCLEAR FAC	\mathtt{MPFF}	W1	MILLSTONE ENERGY CEN COM TO 1,2 & 3		
N	NUCLEAR FAC	MPGG	W1	MILLSTONE GEN SPARE EQUIP		
N				MILLSTONE GEN SPARE EQUIP UNIT 1		
N				MILLSTONE GEN SPARE EQUIP UNIT 2		
N	NUCLEAR FAC			MILLSTONE GEN SPARE EQUIP UNIT 3		
N				MILLSTONE NUCLEAR SAFETY CONCERNS		
N				MILLSTONE RECREATION FAC - GENERAL		
N	NUCLEAR FAC	MPRRA	W1	MILLSTONE RECREATION FAC-BAY POINT		
N	NUCLEAR FAC	MPRRB	W1	MILLSTONE RECREATION FAC-FOX ISLAND		
\mathbf{N}	NUCLEAR FAC		W1	•		
N	NUCLEAR FAC	\mathbf{MPTT}	W1	MILLSTONE FISH AND WILDLIFE		
N	NUCLEAR FAC	MP23	52	MILL COMMON TO 2 + 3 EXP ONLY		
N	NUCLEAR FAC	MSAA	W3	MILLSTONE S/S STEP-UP TRANSFORMER		
N	NUCLEAR FAC			CONNECTICUT YANKEE SIMULATOR		
\mathbf{N}	NUCLEAR FAC	MSEE	1F	MILLSTONE PUBLIC ALERTING SYSTEM		
N	NUCLEAR FAC			MP1 SIMULATOR-EXPENSE ONLY		
N	NUCLEAR FAC	MSM2	W2	MP2 SIMULATOR-EXPENSE ONLY		
$\cdot \mathbf{N}$	NUCLEAR FAC	MSM3	W3	SIMULATORS MP3 SIMU		
N	NUCLEAR FAC	MSWG	C2	SIMULATOR COMMON CY MP1,2,3		
N	NUCLEAR FAC	MSW6		MS SIMULATOR BUILDING		
N	NUCLEAR FAC	MSW7	C2	CY SHARE SIMULATOR BUILDING		
N	NUCLEAR FAC	M1BB	Wl.	MP#1 COM FEE COM TO UNIT 2		
N	NUCLEAR FAC	M1CC	W1	MP#1 COM FAC COM TO UNIT 3		
N	NUCLEAR FAC	MlCY	Wl	MILLSTONE 1 COMMON 1,2,3		
N	NUCLEAR FAC	MlsM	51	MP1 SIMULATOR - CAPITAL		
N	NUCLEAR FAC	M101		MILLSTONE 1		
N	NUCLEAR FAC	M2BB	W2	MP#2 COM FAC COM TO UNIT 1		
N	NUCLEAR FAC	M2CC	W2	MP#2 COM FAC COM TO UNIT 3		
N	NUCLEAR FAC	M2CY	W2	MILLSTONE 2 COMMON 1,2,3		
N	NUCLEAR FAC	M2SM	51	MP2 SIMULATOR - CAPITAL		
N	NUCLEAR FAC	M202	W2	MILLSTONE 2		
N	NUCLEAR FAC	M23Y	W2	MILLSTONE 2 COMMON 2,3 & CY		
N	NUCLEAR FAC	M3BB		MP#3 COM FAC COM TO UNIT 1		
N	NUCLEAR FAC	M3CC		MP#3 COM FAC COM TO UNIT 2		
N	NUCLEAR FAC	M3CY		MILLSTONE 3 COMMON 1,2,3		
N	NUCLEAR FAC	M3W4		MILLSTONE 3 (CL&P/WMECO)		
N	NUCLEAR FAC	M3W5		MILLSTONE 3 (NON-NU)		
N	NUCLEAR FAC	M303		MILLSTONE 3		
N	NUCLEAR FAC	M32Y		MILLSTONE 3 COMMON 2, 3 & CY		
N	NUCLEAR FAC	NAEC		NORTH ATLANTIC ENERGY CORP		
И	NUCLEAR FAC		05			
N	NUCLEAR FAC	NESJE		NAESCO JOURNAL ENTRY ONLY		
N	NUCLEAR FAC	NESP4		NAESCO, NUSCO AGNT POST MRG NUCL		
N	NUCLEAR FAC	NNAA		NNECO TOOL WAREHOUSE-EQUIP		
N	NUCLEAR FAC	NSW6		NUSCO - SIMULATOR BUILDING		
N	NUCLEAR FAC	NUWN	99	NUCLEAR PRODUCTION		
N	NUCLEAR FAC	PSNJE		PSNH JOURNALS NUCLEAR PRODUCTION		

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	FERC MAP GROUP			
GRP	<u> </u>		AU	DESCRIPTION
N	NUCLEAR FAC			
N	NUCLEAR FAC	PSWN	06	PSNH NUCLEAR
N				PSNH MILLSTONE 3
N	NUCLEAR FAC			SEABROOK UNIT 1
N	NUCLEAR FAC		K2	SEABROOK UNIT 2
N	NUCLEAR FAC			SEABROOK UNIT 1 - NU ONLY
N	NUCLEAR FAC			SEABROOK UNIT 1 OUTSIDE PART ONLY
N	NUCLEAR FAC	SBNA1		SEABROOK UNIT 1 NAEC 35% SHARE
N	NUCLEAR FAC	SBNA3		SEABROOK UNIT 1 NAEC 35% SHARE
N	NUCLEAR FAC	SB01	11	SEABROOK 1
N	NUCLEAR FAC	SB02	11	SEABROOK 2
N	NUCLEAR FAC	SB03	1F	SEABROOK MAIN POWER TRANSFORMER
N	NUCLEAR FAC	SB04	1F	SEABROOK TRANSM FACILITY SUPPORT
N	NUCLEAR FAC	WMWN	41	WMECO M1 M2 M3
N	NUCLEAR FAC	WM4W	4W	WMECO MILLSTONE 2
N	NUCLEAR FAC	WM4X	4X	WMECO MILLSTONE 3
N	NUCLEAR FAC	WSM1	4 F	MP#1 SIMULATOR
N	NUCLEAR FAC	WSM2	4F	MP#2 SIMULATOR
N	NUCLEAR FAC	WSM3	4 F	MP#3 SIMULATOR
N	NUCLEAR FAC	WYWY	WY	DEFAULT FACILITY FOR CAU WY
N	NUCLEAR FAC			WMECO - MP#1
N	NUCLEAR FAC			WMECO - MP#2
N	NUCLEAR FAC	W303	41	WMECO - MP#3
Ū	UNREGULATED	BBCAA		BULLS BRIDGE COMMON UNITS 1-6
Ü	UNREGULATED	BBNAA		BULLS BRIDGE UNITS 1-6
U	UNREGULATED	BBNOA		BULLS BRIDGE LIC PROJ #2576
U	UNREGULATED	BBN0A		BB LP#2576 U4-6
U	UNREGULATED			BULLS BRIDGE UNIT 1
U	UNREGULATED	BBN02		BULLS BRIDGE UNIT 2
Ŭ	UNREGULATED	BBN03		BULLS BRIDGE UNIT 3
U		BBN04		BULLS BRIDGE UNIT 4
U	UNREGULATED			BULLS BRIDGE UNIT 5
U	UNREGULATED	BBN06		BULLS BRIDGE UNIT 6
Ŭ	UNREGULATED	BHCAA		BEEBE-HOLBROOK LIC PROJ #2004
	UNREGULATED	BLCAA		BOATLOCK LIC PROJ #2004 1,2 & 3
Ū	UNREGULATED	BTC01		BANTAM UNIT 1
Ŭ	UNREGULATED	BTN01		BANTAM UNIT 1
Ŭ	UNREGULATED		EN	CABOT
Ŭ	UNREGULATED	CBCAA		CABOT COMMON UNITS 1-6
U	UNREGULATED	CBCBB		CABOT LIC PROJ #1889 1-6
	UNREGULATED	•		
U	UNREGULATED	CIDATA A		GAROW LTG DROT #1000 1 C
U	UNREGULATED	CBNAA		CABOT LIC PROJ #1889 1-6
U	UNREGULATED	CBNAB		LIC PROJ #1889 JT FAC C,N & TF
Ū	UNREGULATED	CBNAC		LIC PROJ #1889 JT FAC CABOT & TF
Ü	UNREGULATED	CBNFW		CB/TF FISH LADDER
Ŭ	UNREGULATED	CBNGH		CB/TF GT/HSE FISH LADDER
U	UNREGULATED	CBNSW		CB/TF SPL/WAY FISH LADDER

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	FERC MAP GROUP	FACILIT	ľΥ	FACILITY CODE
	DESCRIPTION			
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U	UNREGULATED	CBN01		CABOT LIC PROJ #18891
				CABOT LIC PROJ #1889 2
U	UNREGULATED	CBN03		CABOT LIC PROJ #1889 3
U	UNREGULATED	CBN04		CABOT LIC PROJ #1889 4
υ				CABOT LIC PROJ #1889 5
บ				CABOT LIC PROJ #1889 6
U	UNREGULATED			
υ				CL&P REGULATORY ASSET
σ	UNREGULATED			
	UNREGULATED			EAST CT HYDRO
	UNREGULATED			
	UNREGULATED			
Ū	UNREGULATED	FTOM	G1	FOSSIL FACILITY MT TOM/NU
Ū	UNREGULATED	FVCAA		FOSSIL FACILITY MT TOM/NU FALLS VILLAGE COMMON UNITS 1-3
Ū	UNREGULATED	FVNAA		FV PROJ 2597 UNITS 1-3
				FV REC FACILITIES
				FV PROJ 2597 UNIT 1
Ū				FV PROJ 2597 UNIT 2
ซื				FV PROJ 2597 UNIT 3
Ü				NEW ENGLAND GENERATION
Ü	UNREGULATED	HECAA	Ų.L.	HADLEY FALLS LIC PROJ #2004 1 & 2
Ū	INREGIILATED	HG3	GЗ	HYDRO FACILITY HYDRO/NU
	UNREGULATED	HHCFW		HOLYOKE CANAL SYS FISHWAY
Ū	UNREGULATED	HHCXX		HOLYOKE CANAL SYSTEM
Ū	UNREGULATED	HOLY	EW	
Ū	UNREGULATED			HOUSATONIC
Ū	INRECIII.ATED	HYCMD		HOLYOKE MASONRY DAM
Ū	UNREGULATED	HYCWH		HOLVOKE HADDOWNI PLIN
Ū	UNREGULATED	HYDRO		EAST CT HYDRO
				HYDRO MASSACHUSETTS
Ü	UNREGULATED	MATN	SE	MAIN POOT.
U	UNREGULATED	MAD	SE	MAPP POOL
Ū	UNREGULATED	MTC01		MT TOM UNIT 1
Ū	UNREGULATED	MTOM	X8	
Ü	UNREGULATED	MTTOM	AO	MT TOM
Ū	UNREGULATED	M11R	110	MP1 CL&P REG
ט	UNREGULATED	M14R		MP1 WMECO REG
บ	UNREGULATED	M21R		MP2 CL&P REG
Ū	UNREGULATED	M24R		MP2 WMECO REG
Ü	UNREGULATED	M31R		MP3 CL&P REG
Ü	UNREGULATED	M34R		MP3 WMECO REG
Ŭ	UNREGULATED	NFCAA	ΤL	NORTHFIELD COMMON UNITS 1-4
Ū	UNREGULATED	NFCBB		NORTHFIELD COMMON UNITS 1-2
Ü	UNREGULATED	NFCCC	NΤΛ	NORTHFIELD COMMON UNITS 1-2 NORTHFIELD COMMON UNITS 3-4
Ü	UNREGULATED	NFCEN	TAG	NORTHFIELD MT NON POWER
Ū	UNREGULATED	NFCFW		NORTHFIELD MOUNTAIN FISH & WILDLIFE
Ū	UNREGULATED	NFCRR		NFLD MTN REC FAC - GENERAL
Ū	UNREGULATED	NFMT	TAT	NORTHFIELD MT
U	ONKEGOTATED	MEDIT	THIN	MOKTUL TEITO MI

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MAP	FERC MAP GROUP	FACILITY		FACILITY CODE
GRP	DESCRIPTION	CODE CA	U/	DESCRIPTION
***		NTT 218170 70		NE ID #0405 1 4
U	UNREGULATED	NENAA		NF LP #2485 1-4 NERC FISH&WILDLF
Ü	UNREGULATED	NFNRR		
U		NFNRR NFNR1		NERC GENERAL
U	UNREGULATED	NFNR1 NFNR2		NERC MUNN FERRY
U	UNREGULATED	NFNR∠ NFNR3		NERC BARTON CVE
U		NFNR3 NFNR4		NERC TRAIL SYS
U	UNREGULATED	NFNR4 NFNR5		NERC MTN TWR&PA
U	UNREGULATED	NFNRS		NERC BOAT&PICN
Ü	UNREGULATED	NFNR6		NERC BENNETT MW
U	UNREGULATED	NFNTF		LIC PROJ #1889 JT FAC NFLD & TF NF LP #2485 #1
Ŭ	UNREGULATED	NENUL		NF LP #2485 #1
	UNREGULATED	NFNU2		NF LP #2485 #2
Ŭ	UNREGULATED	NFNU3		NF LP #2485 #3 NF LP #2485 #4
U	UNREGULATED	NFNU4		NF LP #2485 #4
U	UNREGULATED	NMNAA		CT HYD OFFICE
U,	UNREGULATED	NTHFD		NORTHFIELD MT
U				NY PARTNER DEALS
U				PSNH REGULATORY ASSET
U				RETAIL ATLANTIC CITY ELECTRIC
U	UNREGULATED			ALLEGHENY POWER MD
U				RETAIL GAS BAYSTATE
U				RETAIL GAS BERKSHIRE
U				RETAIL ELECTRIC BOSTON EDISON
Ū	UNREGULATED			RETAIL ELEC-BALT GAS & ELEC
Ŭ				RETAIL GAS BOSTON GAS
U	UNREGULATED			TRIGEN GAS RETAIL BANGOR HYDRO
U				
Ŭ	UNREGULATED UNREGULATED			RETAIL BLACKSTONE ELEC
Ü				BROOKLYN UNION GAS
Ü				CONSOLIDATED EDISON
U U	UNREGULATED			CITIZENS ELECTRIC COMPANY PA
บ	UNREGULATED			RETAIL ELECTRIC CONCORD
Ü	UNREGULATED			COLUMBIA NATURAL GAS
Ū	UNREGULATED	RCHEC		CENTRAL HUDSON ELECTRIC CORP NY
Ū	UNREGULATED	RCHGC		CENTRAL HUDSON GAS CORP NY
Ū	UNREGULATED		פכ	RETAIL GAS COLUMBIA NAT GAS
Ü	UNREGULATED			RETAIL CL&P
Ū	UNREGULATED			RETAIL GAS COMMONWEALTH
U	UNREGULATED			RETAIL GAS COG
Ū	UNREGULATED	RCNGM	- 11	RETAIL COLUMBIA NAT GAS - MD
U	UNREGULATED		эм	RETAIL GAS COLONIAL
Ū	UNREGULATED			RETAIL COM ELECTRIC
Ŭ	UNREGULATED			CHESAPEAKE UTILITIES
Ū	UNREGULATED			DUQUESNE LIGHT COMPANY PA
U	UNREGULATED			RETAIL DELMARVA POWER-DE
Ū	UNREGULATED	RDPMD	· U	RETAIL DELMARVA POWER-DE
Ŭ	UNREGULATED	.	эмс	RETAIL EASTERN EDISON
U	CHREGOLATED	KLES E	. 141	MATATA BUSIEMA ENTRON

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MAP	FERC MAP GROUP	FACILIT	Υ	FACILITY CODE		
GRP	DESCRIPTION	CODE	CAU	DESCRIPTION		
			-			
TT	UNREGULATED	DEM	ממ	RETAIL GAS ENERGY NORTHE		
U U				EQUITABLE RESOURCES		
	INDECIT AGED	NEX DEG	DM.	RETAIL GAS ESSEX GAS COICH		
Ŭ				RETAIL EASTERN SHORE - DE		
U				ELIZABETHTOWN GAS CO INC		
U				FITCHBURG GAS & ELECTRIC		
บ บ				RETAIL GAS FALL RIVER		
Ū				RETAIL GRANITE STATE ELEC		
Ū	UNREGULATED					
Ū	UNREGULATED			LONG ISLAND POWER AUTHORITY NY		
Ū	UNREGULATED			RETAIL MASSACHUSETTS ELECTRIC		
Ū	UNREGULATED			RETAIL METROPOLITAN EDISON		
Ū	UNREGULATED			RETAIL METROPOLITAN EDISON RETAIL MAINE NATURAL GAS		
Ū	UNREGULATED			CENTRAL MAINE POWER		
Ū	UNREGULATED			NORTH ATTLEBORO GAS		
Ū				RETAIL NANTUCKET ELECTRIC		
Ü				RETAIL NARRAGANSETT ELECTRIC		
Ū	UNREGULATED			RETAIL NE POOL		
Ū				RETAIL NEWPORT ELEC		
ט	UNREGULATED					
Ū	UNREGULATED			RETAIL GAS NIAGARA MOHAWK		
Ü	UNREGULATED			RETAIL MIAGRA MOHAWK		
U	UNREGULATED			RETAIL GAS CITY OF NORWICH		
Ū	UNREGULATED					
ซ				RETAIL GAS NYSE&G		
Ü				NORTHERN UTILITIES NATURAL GAS		
บ	UNREGULATED			RETAIL NY POOL		
Ü	UNREGULATED			RETAIL GAS NEW YORK		
Ü				RETAIL NY STATE ELEC		
Ü				ORANGE AND ROCKLAND GAS		
Ū	UNREGULATED			ORANGE AND ROCKLAND NJ		
Ū	UNREGULATED	PDA	DG	PENNSYLVANIA POWER & LIGHT		
Ū	UNREGULATED	RPCPA	ΙD	PIKE COUNTY LIGHT&POWER COMPANY PA		
Ū	UNREGULATED	RPD	PΤ.	RETAIL GAS - PHELPS DODGE		
Ü	UNREGULATED	RPE		RETAIL GAS PECO ENERGY		
Ū	UNREGULATED	RPEDC	10	POTOMAC ELECTRIC POWER DC		
Ü	UNREGULATED	RPEDE		RETAIL ELECTRIC-POTOMAC ELEC-DE		
Ū	UNREGULATED	RPEMD		RETAIL ELEC-POTOMAC ELEC POWER		
บ	UNREGULATED	RPEN	PS	RETAIL PENNSYLVANIA ELECTRIC		
Ū	UNREGULATED	RPG		RETAIL GAS PENN GAS ENERGY		
Ū	UNREGULATED	RPGW		PHILADELPHIA GAS WORKS PA		
Ū	UNREGULATED	RPJ		RETAIL PJM POOL		
Ü	UNREGULATED	RPL		RETAIL GAS CONNECTICUT		
บ	UNREGULATED	RPM		RETAIL GAS MASSACHUSETTS		
บ	UNREGULATED	RPN		RETAIL GAS RHODE ISLAND		
บ	UNREGULATED	RPO		PEOPLES GAS		
Ū	UNREGULATED	RPP		RETAIL GAS MAINE		
U	UNREGULATED	RPPC		PENNSYLVANIA POWER COMPANY PA		
	~			A MINISTER FIRE A CONTRACT CONTRACT TO THE		

FERC						
MAP	FERC MAP GROUP DESCRIPTION	FACILIT	Ϋ́	FACILITY CODE		
GRP	DESCRIPTION			DESCRIPTION		
U	UNREGULATED	RPQ	PQ	RETAIL GAS VERMONT		
Ŭ	UNREGULATED	RPR	PN	RETAIL GAS PROVIDENCE GAS RETAIL GAS PENNSYLVANIA		
U	UNREGULATED	RPR RPS RPSNH	PS	RETAIL GAS PENNSYLVANIA		
U	UNREGULATED	RPSNH		RETAIL PSNH		
U	UNREGULATED	\mathtt{RPT}	PT	RETAIL GAS NEW JERSEY		
Ü	UNREGULATED	RPU	PU	RETAIL GAS DELAWARE		
υ	UNREGULATED	RPV	PV	RETAIL GAS MARYLAND		
U	UNREGULATED	RP2	P2	RETAIL GAS NEW JERSEY RETAIL GAS DELAWARE RETAIL GAS MARYLAND RETAIL GAS NEW HAMPSHIRE RETAIL ADMINISTRATION ROCKY RIVER COMMON UNITS 1-3 RETAIL GAS-ROCHESTER GAS & ELECTRIC		
U	UNREGULATED	RRA	RA	RETAIL ADMINISTRATION		
U	UNREGULATED	RRCAA		ROCKY RIVER COMMON UNITS 1-3		
Ū	UNREGULATED	RRG	PR	RETAIL GAS-ROCHESTER GAS & ELECTRIC		
U	UNREGULATED	RRI	PN	RETAIL GAS RI PUCISLAND		
U	UNREGULATED	RRNAA		RR LIC PROJ 2597 UNITS 1-3		
U	UNREGULATED	RRNBB		RR LIC PROJ 2597 UNITS 1-2		
Ü	UNREGULATED	RRN01		RETAIL GAS-ROCHESTER GAS & ELECTRIC RETAIL GAS RI PUCISLAND RR LIC PROJ 2597 UNITS 1-3 RR LIC PROJ 2597 UNITS 1-2 RR LIC PROJ 2597 UNIT 1		
U	UNREGULATED	RRN02		RR LIC PROJ 2597 UNIT 2		
U	UNREGULATED	RRN03		RR LIC PROJ 2597 UNIT 3		
U	UNREGULATED	RSC	\mathtt{PL}	RETAIL GAS SOUTHERN CT GAS		
U	UNREGULATED	RSCAA		RIVERSIDE LIC PROJ #2004 4-8		
U	UNREGULATED	RSE	PT	PSE&G		
Ū	UNREGULATED	RSJ	PT	SOUTH JERSEY GAS		
U	UNREGULATED	\mathtt{RSL}	\mathtt{SL}	RETAIL REQUIREMENT SERVICE		
U	UNREGULATED	RSY	23	SENY RETAIL		
Ū				RETAIL PRODUCTS & SERVICES		
U	UNREGULATED	RUEH	P2	RETAIL UNITIL/EXETER/HAMPTON		
U				RETAIL GAS UGI UTILITIES		
Ū	UNREGULATED			UNITED ILLUMINATING CO CT		
U	UNREGULATED	RVCAA		ROBERTSVILLE COMMON UNITS 1-2		
Ŭ				VALLEY ENERGY INC PA		
U	UNREGULATED	RVG	PN	RETAIL GAS VALLEY GAS B&W		
Ŭ	UNREGULATED	RVNAA		ROBERTSVILLE PROJ 2576 UNIT 1-2		
Ŭ	UNREGULATED			ROBERTSVILLE PROJ 2576 UNIT 1		
U	UNREGULATED	RVN02		ROBERTSVILLE PROJ 2576 UNIT 2		
Ŭ	UNREGULATED	RWG		WASHINGTON GAS & LIGHT		
U	UNREGULATED	RWM		RETAIL WMECO		
Ü	UNREGULATED	RYG	PLi	RETAIL GAS YANKEE GAS		
U	UNREGULATED	SCC01		SCOTLAND UNIT 1 SCOTLAND PROJ 2662 U1		
	UNREGULATED	SCN01 SHC01	-			
บ บ	UNREGULATED			SHEPAUG UNIT 1 SHEPAUG UNIT 1		
Ū	UNREGULATED UNREGULATED	SHN01 SHN02		SHEPAUG UNII I SHEPAUG GAS TURBINE GENERATION		
Ŭ	UNREGULATED	SKC01		SKINNER UNIT 1		
Ū	UNREGULATED	SMJET		SO MEADOW JETS		
Ū	UNREGULATED	SPP	Qtr	SPP POOL		
Ŭ	UNREGULATED	SRC		SERC POOL		
Ū	UNREGULATED	STCAA	םנו	STEVENSON COMMON UNITS 1-4		
Ū	UNREGULATED	STNAA		STEVENSON PROJ 2576 UNIT 1-4		
U	UNREGULATED	STNCC	•	STEVENSON PROJ 2576 UNITS 1-3		
J	OH LEAT THE	DINCC		PITATIFON LIVO 5210 ONTID T.2		

FER			
MAP	FERC MAP GROUP	FACILITY	FACILITY CODE
GRP	DESCRIPTION		
υ	UNREGULATED	STN01	STEVENSON PROJ 2576 UNIT 1 STEVENSON PROJ 2576 UNIT 2 STEVENSON PROJ 2576 UNIT 3 STEVENSON PROJ 2576 UNIT 4
U	UNREGULATED	STN02	STEVENSON PROJ 2576 UNIT 2
U	UNREGULATED	STN03	STEVENSON PROJ 2576 UNIT 3
Ü	UNREGULATED	STN04	STEVENSON PROJ 2576 UNIT 4
Ū	UNREGULATED	TFALL	TURNERS FALLS
บ	UNREGULATED UNREGULATED UNREGULATED UNREGULATED UNREGULATED UNREGULATED UNREGULATED UNREGULATED	TFCAA	TURNERSFALLS LICPROJ#1889 1-3,5&7
Ū	UNREGULATED	TFNAA	TURNERS FALLS LIC PROJ#1889 1-3,5&7
Ū	UNREGULATED	TFN01	TURNERS FALLS LIC PROJ#1889 1
Ū	UNREGULATED	TFN02	TURNERS FALLS LIC PROJ#1889 2
Ū	UNREGULATED	TFN03	TURNERS FALLS LIC PROJ#1889 3
Ū	UNREGULATED	TFN05	TURNERS FALLS LIC PROJ#1889 5
Ū	UNREGULATED	TFN07	TURNERS FALLS LIC PROJ#1889 7
	UNREGULATED	TFR ST	FRCC TRADING
Ū	UNREGULATED	TGAS ST	GAS TRADING
υ	UNREGULATED	TJN10	TUNNEL JET UNIT 10
U	UNREGULATED	TJ10S 1F	TUNNEL JET UNIT 10
U	UNREGULATED	TMAIN	MAIN TRADING
Ü	UNREGULATED	TMP SI	MAPP TRADING
U	UNREGULATED	TNCAA	TUNNEL COMMON UNITS 1-2
U	UNREGULATED	TNE ST	TRADING NE
U	UNREGULATED	SI	
U	UNREGULATED	TNNAA	TUNNEL COMMON UNITS 1-2
U	UNREGULATED	TNN01	TUNNEL UNIT 1
U	UNREGULATED	TNN02	TUNNEL UNIT 2
U	UNREGULATED	TNY ST	TRADING NY
υ	UNREGULATED		TRADING NJ
	UNREGULATED		
U	UNREGULATED		
U	UNREGULATED	TSY 23	SENY TRADING
	UNREGULATED	TVCAA	TAFTVILLE COMMON UNITS 1-5
U			TAFTVILLE COMMON UNITS 1-5
U	UNREGULATED	TVNBB	TAFTVILLE HYDRO 2-5
U	UNREGULATED	TVNCC	TAFTVILLE HYDRO 1-3
U	UNREGULATED	TVNDD	TAFTVILLE HYDRO 4-5
Ū	UNREGULATED	TVN01	TAFTVILLE UNIT1
Ŭ	UNREGULATED	TVN02	TAFTVILLE UNIT2
U	UNREGULATED	TVN03	TAFTVILLE UNIT3
Ŭ	UNREGULATED	TVN04	TAFTVILLE UNIT4
U	UNREGULATED	TVN05	TAFTVILLE UNITS
Ü	UNREGULATED	typa Dr	UNA CAC DAVICEADE
U	UNREGULATED		WM GAS BAYSTATE
Ŭ	UNREGULATED		WM GAS BERKSHIRE
U	UNREGULATED	WBG PB	
U	UNREGULATED		WM GAS COMMONWEALTH
U	UNREGULATED		WM GAS CNG
Ŭ	UNREGULATED		WM GAS COLONIAL
U	UNREGULATED	WDE PJ	WM GAS DELAWARE

FERC						
	MAP GROUP	FACILIT	Y	FAC	LILI	TY CODE
GRP DESC	RIPTION	CODE	CAU	DES	CRI	PTION
					- -	
	GULATED					
						ENERGY NORTH
U UNRE	GULATED	WFR	PB	WM	GAS	FALL RIVER
U UNRE	GULATED		PB			
U UNRE	GULATED	WM4R	4R	WME	CO I	REGULATORY ASSET
U UNRE	GULATED	WNE	SE	WM	NE I	POOL
	GULATED		S2	WM	NE I	POOL
	GULATED					ENERGY WHOLESALE ELEC-CT
	GULATED	WNEMA				ENERGY WHOLESALE ELEC-MA
	GULATED					ENERGY WHOLESALE ELEC-ME
	GULATED					ENERGY WHOLESALE ELEC-NH
	GULATED					ENERGY WHOLESALE ELEC-RI
	GULATED					ENERGY WHOLESALE ELEC-VT
	GULATED					NIAGARA MOHAWK
	GULATED					
	GULATED					
	GULATED					
	GULATED					ENERGY WHOLESALE ELEC-NY
	GULATED	MINITIAL		عظن	ـ کند	EMEAST MICHESALE EMEM
	:	WPA	13.78	ToTRE	an a	CITE.
	GULATED					MASSACHUSETTS
						RHODE ISLAND
						NEW HAMPSHIRE
	GULATED					MAINE
	GULATED					PECO ENERGY
	GULATED					VERMONT
	GULATED					
						PENNSYLVANIA
	GULATED					
	GULATED					
	GULATED					
	GULATED		S2			POOL
	GULATED	WPJDE				ENERGY WHOLESALE ELEC-DE
	GULATED	WPJIL				ENERGY WHOLESALE ELEC-IL
	GULATED	WPJMD				ENERGY WHOLESALE ELEC-MD
	GULATED	UNLAM				ENERGY WHOLESALE ELEC-NJ
	GULATED	WPJOH				ENERGY WHOLESALE ELEC-OHIO
U UNRE	GULATED	APJPA				ENERGY WHOLESÂLE ELEC-PA
U UNRE	GULATED	WPK	PK	WM	GAS	MARYLAND
U UNRE	GULATED	\mathtt{WPL}	PH	WM	GAS	PENN GAS ENERGY
U UNRE	GULATED	WPM	PX	WM	GAS	LOUISIANA
U UNRE	GULATED	WPN	PΥ	WM	GAS	MICHIGAN
U UNREC	GULATED	WPQ	PQ	TEX	AS V	WHOLESALE GAS REVENUE
U UNRE	GULATED	WPR	PC	WM	GAS	PROVIDENCE GAS
U UNRE	GULATED	WPT	PZ	WM	GAS	MISSISSIPPI
	GULATED	WRI	PC	WM	GAS	RI PUC
U UNREC	GULATED		PC			
	GULATED	WSC	PA	WM	GAS	SOUTHERN CT GAS

SECTION D7 JANUARY 20, 2009

FE	RC			
MA.	P FERC MAP GROUP	FACILIT	Y	FACILITY CODE
GR.	P DESCRIPTION	CODE	CAU	DESCRIPTION
		 -		
ប	UNREGULATED	WSE	SE	WM REQUIREMENT SERVICE
U	UNREGULATED	WSY	23	SENY DIVESTITURE
Ū	UNREGULATED	WS1	S1	WM TRADING
U	UNREGULATED	WS2	S2	WM OTHER BULK POWER
U	UNREGULATED		S2	
U	UNREGULATED	WUG	PH	WM GAS UGI UTILITIES
Ü	UNREGULATED	WVG	PC	WM GAS VALLEY GAS B&W
U	UNREGULATED	AWW	WA	WM ADMINISTRATION
U	UNREGULATED	WYG	$\mathbf{P}\mathbf{A}$	WM GAS YANKEE GAS
Ū	UNREGULATED	WY04S	6F	WYMAN UNIT 4 SELECT OWNERSHIP

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ACTIVIT	Y		
CODE		TRACKING	BUDGET
	AAA MESSAGES	Y	N
AANDG		Y	N
ABENG		Y	Y
ABX	AUX BOILER MNT	Y	N
ACCGS		Y	Y
ACCLM	ACCRUAL FOR CLM	Y	Y
ACCRU	ACCRU UNCOLLECT	Y	Y
ACDO	REGEN ACID SYS	Y	N
ACIAC	AMORT CIAC	Y	N
ACNUK	NUCL FUEL ACCTG	Y	N
ACPMD	RPLMT COMM PLAS	Y	N
ACPMO	RPLMT COMM PLAS	Y	N
ACPMW	RPLMT COMM PLAS	Y	N
ACRSH	ACCTG RESEARCH	Y	N
ACSCR	ACCEL/DEFER SCR	Y	\mathbf{Y}^{\cdot}
ACSMO	RPLMT COMM STEL	Y	N
ACSMS	SHRD MCRWV SYS	Y	N
ACSTW	ACCRUE PSNH EAP	Y	N
ACUST	CUSTOMER SERVICE	Y	N
ADBLD	ADMIN BLDG MANT	Y	N
ADCNT	ADMIN CONTRACTS	Y	N
ADCON	CONTRACT ADMIN	Y	N
ADCSI	CAI ADV. SVCS	Y	N
ADCSO	CAO ADV SVCS	Ÿ	N
ADDC0	T/C CONST CAP	Y	N
ADDIS	DISPOSITION MTL	Y	N
ADDS0	S/S CONST CAP	Ÿ	N
ADDS1	S/S CONST CAP	Ÿ	Ŋ
ADDT0	T/L CONST CAP	Ÿ	N
ADDT1	T/L CONST CAP	Ÿ	N
ADD00	CAPITAL ADDITNS	Ÿ	Y
ADD01	CAPITAL ADDITIONS	Ÿ	Ÿ
ADD02	CAPITAL ADDITIONS	Ŷ	Ÿ
ADD03	CAPITAL ADDITIONS	Ÿ	Ÿ
ADD04	CAPITAL ADDITIONS	Ÿ	Ÿ
ADD05	CMS	Ÿ	Ÿ
ADD06	CAPITAL ADDITIONS	Ÿ	Ÿ
ADD07	CAPITAL ADDITIONS	Ÿ	Ÿ
ADD09	CAPITAL ADDITIONS	Ÿ	Ÿ
ADD11	CMS	Ÿ	Y
ADD22	CMS	Ÿ	Ÿ
ADD75	YANK ACTV	Ÿ	Y
ADD76	INST GAS MAIN	Ÿ	Ϋ́
ADD78	INST REG STATON	Ÿ	Y
ADD79	YANK ACTV	Y	Y
ADD80	INSTALL GAS SRV	Y	Y
ADD80	PURCH METERS	Y	Y
ADD81	INST GAS MTR <	Y	Y Y
ADD85	INST GAS MTR >	Y Y	
פסתתש	THOI GWD HIM >	ĭ	Y

ADEMR	ACTIVITY			
ADFAC FACILITIES SPRT Y ADGEN ADMIN SUPPORT Y N ADGEN ADMIN SUPPORT Y N N ADHKP HOUSEKEPING Y N N ADMAD NUSTRT FGIV ADM Y Y Y ADMAL ADMINISTRATION Y N ADMAL ADMINISTRATION Y N ADMAL ADMINISTRATION Y N ADMAT SERV & MANAGE Y N N ADMAT SERV & MANAGE Y N N ADMCC CCM/COLL/INQ ADM Y N N ADMCX CUST BILL ADM Y N N ADMON TECHSVC ADM-D Y N N ADMON TECHSVC ADM-D Y N N ADMON GEN ADMIN Y N N ADMGC GEN ADMINST Y N N ADMGC GEN ADMINST Y N N ADMIG GEN ADMINST Y N N ADMIG GEN ADMINST Y N N ADMNF NSF CHARGE ADM Y N N ADMNF OPER FUEL ADM Y Y Y ADMNP N NOST CHELP NBOR Y Y N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM N SUPPORT Y N N N ATCHSTOR Y Y Y ADMSD ADM N SUPPORT Y Y Y ADMSD ADM N SUP	CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
ADFAC FACILITIES SPRT Y ADGEN ADMIN SUPPORT Y N ADGEN ADMIN SUPPORT Y N N ADHKP HOUSEKEPING Y N N ADMAD NUSTRT FGIV ADM Y Y Y ADMAL ADMINISTRATION Y N ADMAL ADMINISTRATION Y N ADMAL ADMINISTRATION Y N ADMAT SERV & MANAGE Y N N ADMAT SERV & MANAGE Y N N ADMCC CCM/COLL/INQ ADM Y N N ADMCX CUST BILL ADM Y N N ADMON TECHSVC ADM-D Y N N ADMON TECHSVC ADM-D Y N N ADMON GEN ADMIN Y N N ADMGC GEN ADMINST Y N N ADMGC GEN ADMINST Y N N ADMIG GEN ADMINST Y N N ADMIG GEN ADMINST Y N N ADMNF NSF CHARGE ADM Y N N ADMNF OPER FUEL ADM Y Y Y ADMNP N NOST CHELP NBOR Y Y N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM N SUPPORT Y N N N ATCHSTOR Y Y Y ADMSD ADM N SUPPORT Y Y Y ADMSD ADM N SUP				
ADFAC FACILITIES SPRT Y ADGEN ADMIN SUPPORT Y N ADGEN ADMIN SUPPORT Y N N ADHKP HOUSEKEPING Y N N ADMAD NUSTRT FGIV ADM Y Y Y ADMAL ADMINISTRATION Y N ADMAL ADMINISTRATION Y N ADMAL ADMINISTRATION Y N ADMAT SERV & MANAGE Y N N ADMAT SERV & MANAGE Y N N ADMCC CCM/COLL/INQ ADM Y N N ADMCX CUST BILL ADM Y N N ADMON TECHSVC ADM-D Y N N ADMON TECHSVC ADM-D Y N N ADMON GEN ADMIN Y N N ADMGC GEN ADMINST Y N N ADMGC GEN ADMINST Y N N ADMIG GEN ADMINST Y N N ADMIG GEN ADMINST Y N N ADMNF NSF CHARGE ADM Y N N ADMNF OPER FUEL ADM Y Y Y ADMNP N NOST CHELP NBOR Y Y N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/D Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM O/R E&S S/T Y N N ADMSD ADM N SUPPORT Y N N N ATCHSTOR Y Y Y ADMSD ADM N SUPPORT Y Y Y ADMSD ADM N SUP	3.0.00	Then chick and a	37	NT
ADGEN ADMIN SUPPORT ADHKP HOUSEKEEPING ADMAD NUSTRT FGIV ADM ADMAL ADMINISTRATION ADMAL ADMINISTRATION ADMAR VINTAGE A/R ADM ADMAT SERV & MANAGE ADMCA COMMUNITY ADMIN ADMCC CR/COLL/INQ ADM ADMCC CR/COLL/INQ ADM ADMCC CR/COLL/INQ ADM ADMCC CUST BILL ADM ADMCE GEN ADM DIST EXP ADMDD DONATED CR SVCS ADMDD DONATED CR SVCS ADMDX TECHSVC ADM-D ADMEN EEP:NH ADM EXTL ADMFO ADMIN ADMGG GEN ADMIN ADMGG ADM Y ADMGG ADMIN ADMGG ADM Y ADMGG ADMGGG A ADMGG ADMGGG A ADMGG ADMGGG A ADMGG A ADM				
ADHKP HOUSEKEEPING ADMAD NUSTRT FGIV ADM ADMAL ADMINISTRATION ADMAR ADMAL ADMINISTRATION ADMAR ADMAN VINTAGE A/R ADM ADMAT SERV & MANAGE ADMCC COMMUNITY ADMIN ADMCC CC/COLL/INQ ADM ADMCC CC/COLL/INQ ADM ADMCC CUST BILL ADM ADMCC CUST BILL ADM ADMCD GEN ADM DIST EXP ADMDI ADM O/R E&S DI ADMON DONATED CR SVCS ADMDI ADM O/R E&S DI ADMON TECHSVC ADM-D ADMEX EEP:NH ADM EXTL ADMFO ADMIN ADMGO GEN ADMIN ADMGO OTHER ADMHG ADM HR & GEN SV ADMIG GEN ADMINST ADMMM MATCH PYNNT PRG ADMMM MATCH PYNNT PRG ADMMM MATCH PYNNT PRG ADMMM MATCH PYNNT PRG ADMNN NSF CHARGE ADM ADMNF NSF CHARGE ATM ADMOR ADM ADM ADM ADM ADM ADM ADM A			_	
ADMAD ADMAD ADMAL ADMINISTRATION ADMAR ADMINISTRATION ADMAT SERV & MANAGE ADMCA ADMINISTRATION ADMCA ADMORA ADMORA				
ADMAL ADMINISTRATION ADMAR VINTAGE A/R ADM ADMAR SERV & MANAGE ADMICA COMMUNITY ADMIN ADMCC CR/COLL/INQ ADM ADMCC CR/COLL/INQ ADM ADMCC CUST BILL ADM ADMCD GEN ADM DIST EXP ADMDI ADM O/R E&S DI ADMON DONATED CR SVCS ADMDI ADM O/R E&S DI ADMON TECHSVC ADM-D ADMEX EEP:NH ADM EXTL ADMGO ADMIN ADMGO ADMIN ADMGO GEN ADMIN ADMGO GEN ADMIN ADMGO OTHER ADMIG GEN ADMINST ADMIG GEN ADMINST ADMIG GEN ADMINST ADMIG GEN ADMINST ADMMM MATCH PYNNT PRG ADMMX METER SVC ADM ADMNF NSF CHARGE ADM ADMNF NSF CHARGE ADM ADMNF NSF CHARGE ADM ADMOP OPER FUEL ADM ADMOP OPER FUEL ADM ADMOP NBOR HELP NBOR ADMRM ADMIN MTR READ ADMRM ADMIN SUPPORT ADMSD ADM O/R E&S S/D ADMSD ADM O/R E&S S/D ADMSD ADM O/R E&S S/T ADMSU ADMIN SUPPORT ADMTR ADM SUPPORT ADMY ADMIN SUPPORT ADMY ADM-JECK, CR ADMY ADMIN SUPPORT ADMY ADMONISTRATION ADMONISTRATI				
ADMAR VINTAGE A/R ADM ADMAT SERV & MANAGE ADMCA COMMUNITY ADMIN ADMCC CR/COLL/INQ ADM ADMCC CR/COLL/INQ ADM ADMCC CR/COLL/INQ ADM ADMCC CR/COLL/INQ ADM ADMCC CUST BILL ADM ADMDE GEN ADM DIST EXP ADMDI ADM O/R E&S DI ADMDI ADM O/R E&S DI ADMDN DONATED CR SVCS Y ADMDN TECHSVC ADM-D ADMEX BEP:NH ADM EXTL Y ADMEX BEP:NH ADM EXTL Y ADMGO ADMIN Y ADMGO GEN ADMIN Y ADMGO OTHER ADMIG GEN ADMIN Y ADMGO OTHER Y ADMIG GEN ADMINST Y ADMMM MATCH PYNNT PRG Y ADMMM MATCH PYNNT PRG Y ADMMX METER SVC ADM Y ADMNU NUSTRT RVBL ADM Y ADMOF OPER FUEL ADM Y ADMOF OPER FUEL ADM Y ADMOF OPER FUEL ADM Y ADMOF NBOR HELP NBOR Y ADMRM ADMIN MTR READ Y ADMRM ADMIN MTR READ Y ADMSP PERF IMP SUPPRT Y ADMSP PERF IMP SUPPRT Y ADMSP ADM O/R E&S S/D Y ADMSP ADMIN SUPPORT Y ADMTX ADMIN SUPPORT Y ADMYA ADM-JE (DR, CR) Y Y ADMYA ADM-JE (DR, CR) Y Y ADMYA ADM-JE (DR, CR) Y Y ADMYA ADM-CHARGE NSF Y Y ADMOT ADM WHLSE MRKTG ADM3D GENEL ADMIN-O&M Y N N N N N N N N N N N N N N N N N N				
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ADMP6 NBOR HELP NBOR Y Y ADMRM ADMIN MTR READ Y N ADMRP RFUND PYBLE ADM Y Y ADMSD ADM O/R E&S S/D Y Y ADMSP PERF IMP SUPPRT Y N ADMST ADM O&R E&S S/T Y Y ADMST ADMIN SUPPORT Y N ADMTR ADMIN SUPPORT Y N ADMTX TECHSVC ADM-T Y N ADMUG EXEC ADMIN EXP Y Y ADMUG EXEC ADMIN EXP Y Y ADMUR ADMIN UNREG Y N ADMYT ADM O/R E&S TR Y Y ADMYE ADMINISTRATION Y Y ADMYG YG ADMIN Y Y ADMYG YG ADMIN Y Y ADMY2 ADM-REFUNDS PAY Y Y ADMY3 ADM-JE (DR, CR) Y Y ADMY5 ADM-VINT MMP Y Y ADMY6 ADM-VINT OPFUEL Y			Y	Y
ADMRM ADMIN MTR READ Y N ADMRP RFUND PYBLE ADM Y Y ADMSD ADM O/R E&S S/D Y Y ADMSP PERF IMP SUPPRT Y N ADMST ADM O&R E&S S/T Y Y ADMST ADMIN SUPPORT Y N ADMTR ADMIN SUPPORT Y N ADMTX TECHSVC ADM-T Y N ADMTX TECHSVC ADM-T Y N ADMUG EXEC ADMIN EXP Y Y ADMUG EXEC ADMIN EXP Y Y ADMY ADM O/R E&S TR Y Y ADMYT ADM O/R E&S TR Y Y ADMYE ADMINISTRATION Y Y ADMYG YG ADMIN Y Y ADMY1 ADM-VINTAGE A/R Y Y ADMY2 ADM-REFUNDS PAY Y Y ADMY3 ADM-JE (DR, CR) Y Y ADMY5			Y	Y
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ADMXT ADM O/R E&S TR Y Y ADMYE ADMINISTRATION Y Y ADMYG YG ADMIN Y N ADMY1 ADM-VINTAGE A/R Y Y ADMY2 ADM-REFUNDS PAY Y Y ADMY3 ADM-JE (DR, CR) Y Y ADMY5 ADM-VINT MMP Y Y ADMY6 ADM-VINT OPFUEL Y Y ADMY7 ADM-CHARGE NSF Y Y ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N				
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ADMYG YG ADMIN Y N ADMY1 ADM-VINTAGE A/R Y Y ADMY2 ADM-REFUNDS PAY Y Y ADMY3 ADM-JE (DR,CR) Y Y ADMY5 ADM-VINT MMP Y Y ADMY6 ADM-VINT OPFUEL Y Y ADMY7 ADM-CHARGE NSF Y Y ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N		•		
ADMY1 ADM-VINTAGE A/R Y Y ADMY2 ADM-REFUNDS PAY Y Y ADMY3 ADM-JE (DR,CR) Y Y ADMY5 ADM-VINT MMP Y Y ADMY6 ADM-VINT OPFUEL Y Y ADMY7 ADM-CHARGE NSF Y Y ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N				
ADMY2 ADM-REFUNDS PAY Y Y ADMY3 ADM-JE (DR, CR) Y Y ADMY5 ADM-VINT MMP Y Y ADMY6 ADM-VINT OPFUEL Y Y ADMY7 ADM-CHARGE NSF Y Y ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N				
ADMY3 ADM-JE (DR,CR) Y Y ADMY5 ADM-VINT MMP Y Y ADMY6 ADM-VINT OPFUEL Y Y ADMY7 ADM-CHARGE NSF Y Y ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N				
ADMY5 ADM-VINT MMP Y Y ADMY6 ADM-VINT OPFUEL Y Y ADMY7 ADM-CHARGE NSF Y Y ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N				
ADMY6 ADM-VINT OPFUEL Y Y ADMY7 ADM-CHARGE NSF Y Y ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N		· · ·		
ADMY7 ADM-CHARGE NSF Y Y ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N				
ADM01 ADM WHLSE MRKTG Y Y ADM35 GENRL ADMIN-O&M Y N				
ADM35 GENRL ADMIN-O&M Y N		· ·		
				
ADM51 ADMIN - PUB AF Y Y	•			
	ADM51	ADMIN - PUB AF	¥	Y

ACTIVIT	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
7 DME 7	CC ADMIN	Y	v
ADMEG ADMO /	CC ADMIN CONTRADM E&S-DI	Y Y	Y Y
ADPXD	ADMSYSPJ E&S-DI	Y	Y
ADRUB	RUBBER GOODS NH	Y	N
ADEVE	CAPTTV	Y Y	N
YDCDO	SAFETY ASSESS DISTR SYS POWER QUALITY	Y	Y
ADSFQ ADSU	ADM SALE&USE TX	Y	N
		Ϋ́	N
ADIKN	TRAINING SALES ADV CREAT	Y Y	N
AD A CD	ADVERTISING	Y	N
VD/WD VD/RI	SALES ADV MEDIA	Y	N
YDWGH YDWE	ADV SHRHDR PAID	Y	Y
UDAUW	ADM PM E&S S/D	Ϋ́	Y
	ADM PM UWAVE	Ϋ́	Y
	ADM PM E&S S/T	Ÿ	Y
VECSE VEVSI	REG CR DEPRE EX	Ÿ	Y
AFDEB	AFUDC REG DEBIT	Y	Y
	AGENCY FEES	Y	Y
	AIR HEATER MNT	Ϋ́	N
	INSTR AIR SYS M	Ÿ	N
AID00		Y	Y
	RPLMT INDS PLAS	Ÿ	N
	RPLMT INDS PLAS	Y	N
	ALGON FRM SALES	Ÿ	Y
	OVERHEADS	Y	N
ALTSO	ALTERNATIVE TSO	Y	Y
	AMI COMM EDUCAT	Y	N
AMDWP		Ÿ	N
	AMI GENERAL MGT	Ÿ	N
	AMORT IPP REG	Y	Y
	AMORT IPP REG	Y	Y
	AMRTZ SLS MARGN	Y	Y
	AMI METERS	Ÿ	Ŋ
AMPLT	AMRT LIMIT TEP	Y	N
AMPM	AMI 10K PRJ MGT	Ϋ́	N
AMPMR	RATE PILOT DSGN	Ÿ	N
AMREG	RGASST AMRTNSEC	Ÿ	Y
AMREH	AMORT REHAB CR	Ÿ	Ÿ
AMRTC	AMI REG CMPLY	Ÿ	Ň
AMRTN	AMORT NON CASH	Ÿ	Y
AMSBC	AMRT SYSBEN CHG	Y	Ÿ
AMWH1	AMORT WHITEFIEL	Ÿ	Ÿ
ANCIL	NE ISO ANCILARY	Ÿ	Ŋ
ANEX3	ANNEX 3 INSPECT	Ϋ́	N
ANOYL	OIL ANALYSIS	Y ·	N
ANPCB	PCB ANALYSIS	Ϋ́	N
ANPQL	ANLYS PWR QUAL	Ÿ	N
APADX	ADS ADMIN	Ÿ	N
APAUD	OS RECVRY AUD AP	Y	N
		4.	TA

ACTIVII	v		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	віпсет
	•		
APCOX	APP CODING	Y	N
APCOZ	APP CODING	Y	N
APDEX	APP DESIGN	Y	N
APDEZ	APP DESIGN	Y	N
APEXE	AP EXCEPTIONS	Y	N
APFIX	EMERGENCY FIXES	Y	N
APHLT	APP HEALTH	Y	N
APHON	AP PHONES	Y	N
APIMX	APP IMPLEMENT	Y	N
APIMZ	APP IMPLEMENT	Y	N
APLPR	APPL PROG OTHER	Y	Y
APPMX	APP PROJECT MGT	Y	N
APPMZ	APP PROJECT MGT	Y	N
APREX	APP REQUIRMENTS	Y	Ń
APREZ	APP REQUIRMENTS	Y	N
APSML	SMALL APP DEV	Y	N
APTAX	1099'S	Ÿ	N
APTEX	APP TESTING	Ÿ	N
APTEZ	APP TESTING	Y	N
APTRN	ADS TRAINING	Ÿ	Ŋ
APUSR	USER SUPPORT	Ÿ	N
AREGA	AMORT REG ASSETS	Y	Y
ARPMD	RPLMT RESI PLAS	Ÿ	N
ARPMO	RPLMT RESI PLAS	Ÿ	N
ARPMW	RPLMT RESI PLAS	Y	N
ARSMW	RPLMT RESI STEL	Y	N
ASA	SERV AIR MNT	Y	N
ASACQ	ASSET ACQUISITN	Y	Y
ASDPS	APP SUPPT DPROC	Y	N
ASH	FLYASH REMOV SY	Y	N
ASINE	ASSET INV STR E	Y	Y
ASING	ASSET INV STR G	Y	Y
ASMDE	ASSET MGMT EXP	Y	N
ASMTE	ASET MGMT ADM T	Y	N
ASMXD	AM ADM E&S D	Y	Y
ASMXT	AM ADM TRAN E&S	Y	Y
ASNET	APP SUPPT NETSV	Y	N
ASPCS	APP SUPPT PCSVC	Y	N
ASPRO	APP SUPPT PROCS	Y	N
ASS	AUX STM SYS MNT	Y	N
ASSRM	APP SUPPT ESRM	Y	N
ASTCT	ASST CNTR ACCTG	Y	Ń
ATDPS	ADMIN DPROC	Y	N
ATNET	ADMIN NETSV	Y	N
ATPCS	ADMIN PCSVC	Y	N
ATPRO	ADMIN PROCS	Y	N
ATSRM	ADMIN ESRM	Y	N
AUDSP	SPECIAL PROJECTS	Y	· Y
AUDSU	AUDIT SALES & USE TAX	Y	N

ACTIVIT	Y ACTIVITY CODE DECORIDETON	MD & CIVENIC	DIDARE
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
			_
AUIRS	AUDIT IRS	Y	N
AUSIT		Ÿ	N
AUX	AUX SYS MNT	Y	N
AXD	9A BILLING/DB	Y	N
AXL	9A BLG/LIGHTING	Y	N
AXO	9A BILLING/OH	Y	N
AXU	9A BILLING/UG	Y	N
A5COM		Y	N
BAG	BOILER AIR& GAS	Y	N
BANKR	BANK RECONCLINS	Y	N
BATMT	BATTRY T&M TRAN	¥	N
\mathtt{BBD}	BOIL BLDWN MNT	Y	${f N}$
BCADB	CABLE INJECT DB	Y	N
BCASH	MED CASH BACK	Y	N
BCCDS	BC BILLING	Y	Y
BCHCG	PENCHMADKING CC	Y	N
BCPAY	BC REMITTANCE	Y	Y
BCPAY BCPMD	RPLMT COMM PLAS	Y	N
BCPMO	RPLMT COMM PLAS	Y	N
BCPMS	RPLMT COMM PLAS	Y	N
BCPMW	RPLMT COMM PLAS	Y	N
BCSMD		Y	N
BCSMS	RPLMT COMM STEL	Y	N
BCSMW		Y	N
BDE	BAD DEBT EXPENSE	Y	Y
BDGEX	RBG BUDGETING	Υ .	N
BDGFH	BUD/ANALYSIS	Y	Y
BESOP		Y	${f N}$
BEYE	VISION BENEFIT	Y	N
BFDPS	BREAK/FIX DPROC	Y	N
BFDRP	BUD/FOR DEV&RPT	Y	\mathbf{Y}
BFIT1	BERLIN FIT CENTER - OPERATIONS	Y	Y
BFLEX	FLX RT BILL PREP	Y	N
BFNET	BREAK/FIX NETSV	Y	N
BFPCS	BREAK/FIX PCSVC	Y	N
BFPRO	BREAK/FIX PROCS	Y	N
BFS	BOIL FUEL SUP M	Y	N
BFSAD	BUSFINSVCSADMIN	Y	Y
BFSRM	BREAK/FIX ESRM	Y	N
BGSGN	BUSINESS SERVS	Y	N
BILLS	SELECT CLS/SETT	Y	Y
BINVF	COMMITT FEES	Y	Y
BIPMD	RPLMT INDS PLAS	Y	N
BIPMW	RPLMT INDS PLAS	Y	N
BKDEP	BKDEP RATE APPL	Y	N
BLADM	ADM BILL PROCES	Y	N
	ACCOUNT EXECUT	Y	N
BLCAL	CUST BILL RVW08	Y	N
BLDGS	BLDG/STRUC MTCE	Y	N

ACTIVITY			
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
BLKPD	BLK POND TR SUP	Y	N
BLLCB	LARGE CUSTOMER	Ÿ	N
BLLYG	YG BILLING	Ÿ.	Ÿ
BLP	PLANNED BAL	Y	Ÿ
BLR	BOILER GENL MNT	Ÿ	Ŋ
BLRO		Ÿ	N
BLTLB	·	Y	N
BLTOM	O&M (RECT&ANODE	Ϋ́	N
BLU	UNPLANNED BAL	Ÿ	Y
BMED	INDMTY MED BNFT	Y	N
BMHSA	MENTAL HLTH BEN	Y	N
	BOP GENRL MNT	Y	N
BOP	BOP OPS GENERAL	Y	N
BOPO	BRDLIN CAP REV	Y	N
BORCR		Y	N
BORD	PP BORDERLINE	Y	
BORDG	BORDERLINE CUST		N
BORER	BRDLIN ENGY REV	Y	N
BORTR	BRDLIN TRAN REV	Y	N
BORXE	BRDLIN ELIM EXP	Y	N
BORXR	BRDLIN ELIM REV	Y	N
BPLAN	COORD BUS PLAN	Y ,	Y
BPLNE	RBG BUS PLN O&M	Y	Y
BPOS	MEDICL POS BENF	Y	N
BPRE	PRSCRP DRUG BFT	<u>Y</u>	N
BPSTW	BELKNP CAA ST W	Y	N
BRPMD	RPLMT RESI PLAS	Y	N
BRPMO	RPLMT RESI PLAS	Y	N
BRPMW	RPLMT RESI PLAS	Y	N
BRSMD	RPLMT RESI STEL	Y	N
BRSMW	RPLMT RESI STEL	Y	N
BSREC	BALNC SHT RECON	Y	N
BSTEX	BPI DIST EXP	Y	N
BSTXD	BEST PR E&S DI	Y	Y
BSTYD	BPI E&S Y GAS	Y	Y
BSTYX	BPI EXP Y GAS	Y	Y
BTOOT	DENTAL BENEFIT	Y	N
BUDGE	RBG BUDG O&M	Y	N
BUDGT	BUDGET DEVELOP	Y	Y
BUD28	BUDGET PREP	Y	N
BURE1	BUSNESS RETENTN	Y	N
BUSEV	YG BUS EVAL	Y	Y
CAAXP	CLEAN AIR ACT EXPENSE	Y	N
CADGN	CAD MNT GENERAL	Y	N
CADIM	CAA/DIM OUTSTAT	Y	N
CADTR	CONTRADM&TRNBILL	Y	Y
CAFMC	FMCC LN TRM DEF	Y	Y
CAGBI	CAG BILL INSERT	Y	N
CAIBI	CAI BILL INSERT	Y	N
CALIN	MAIN/CAL INSTR	Y	Y

ACTIVITY				
CODE		TRACKING	BUDGET	
CALLP	ON-CALL	Y	Y	
CALLS	IN/OUT CALLS CR	Y	N	
CALLU	UNSCHLD ON-CALL	Y	N	
CAMGT	COMMON AREA MGT	Y	Y	
CANIM	TRNS STRTGC INT	Y	Y	
CAOBI	CAO BILL INSERT	Y	N	
CAPCY	CAP COSTS NH PI	Ÿ	Y	
CAPRC	IN/RM CP/REC NH	Y	N	
CAPRE	CAPAC RELEASE	Ÿ	Y	
CAPTL	CAPITAL ASSET	Ÿ	Ÿ	
CARCH	CARRYING CHARGE	Ÿ	Ÿ	
CAS	COMPRES AIR MNT	Ÿ	N	
CAUO	REGEN CAUST SYS	Ý	N	
CBES	BILLED ENERGY	Ÿ	Y	
CBLND	CABLE ENDS	Ÿ	Ŋ	
CBLOH	OH SERVICE CABLE ISSUE	Ý	N	
CBLUG	UG SERVICE CABLE ISSUE	Ϋ́	N	
CBHOG	DESIGN &BEN ADM	Ϋ́	Y	
CBYDG	CALL BEFORE DIG	Ϋ́	Y	
CCARE	CUSTOMER CARE	Y	Y	
CCB12	CCBT CAP OP	Y T	Y	
	CIVIC/CMNTY OTH	Y	N N	
CCCGN	·			
CCCWK	OTHER CCC WORK	Y	Y	
CCDST	COR CNTL DIST	Y	N	
CCEGN	CONTR ED OTHER	Ĭ.	N	
CCEGR	CONTR ED GRANTS	Y	N	
CCEMG	ED MATCH GIFTS	Y	N	
CCENV	CONTR ENV & ECO	Y	N	
CCEPR	CONTR ED PROJET	Y	N	
CCIFL	FUEL REL ASSIST	<u>Y</u>	N	
CCJED	JOB TRAIN&EC DV	Y	N	
CCLM	C&LM	Y	Y	
CCMIS	CONTR MISC OTHR	Y	N	
CCPAL	PENCIL PALS	Y	N	
CCPMD	REPL COMM PLAS	Y	N	
CCPMO	REPL COMM PLAS	Y	N	
CCPMW	REPL COMM PLAS	Y	N	
CCPNO	REPL COMM PLAS	Y	N	
CCPSL	CAP PRJ SCHLIST	Y	Y	
CCSGN	SOC&HEALTH OTHR	Y	N	
CCSNO	REPL COMM STEL	Y	N	
CCSUW	CONTR UNITED WY	Y	N	
CCTA	CTA	Y	Y	
CCTAD	CTA DEFERRAL	Y	Y	
CCTBL	A&T CHAR TABLES	Y	N	
CCTC	CTC	Y	Y	
CCTRN	COR CNTL TRNS	Y	N	
CCULT	CONTR CULTURE	Y	N	
CCVIS	CUST VISIBILITY	Y	N	

ACTIVITY			
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
CCTIOT	VOLNTRS OF YEAR	Y	N
CCAOT	CLSD COOL WATER	Ϋ́	N
CCWO		Ÿ	N
			N
CDAER	AE DATA REQUEST	Ÿ	N
CDAXX	OPERATION ANALY	Ŷ	N
CDFMC	COM FMCC DEL B	Ÿ	Y
	DISTRIBUTION	Ÿ	Ÿ
CDLIC	COMM DRIVER LIC	Ÿ	Ÿ
CDLIF		Ÿ	Ÿ
CDR	CONDENS SYS MNT	Ÿ	N
	COM DSA BILL	Y	Y
CDTU	COM DS TRU BIL	Y	Y
	CEAB BUDGET	Y	Y
CEDAR	TVM CEDAR CLEAR	Y	N
CEDIG	CBUD/DIG SAFE	Y	N
CELIT	CON ED LIT INCR	Y	N
CELTP	CON ED LIT INTERNAL COSTS	Y	N
CEM	CONTINUOUS EMISSION	Y	N
CERPE	EARLY RETIRE PR	Y	N-
	SUPPORT BUDGET	Y	N
CFSAD	PTAX DEPEND FSA	Y	Y
CFSAH	PTAX HEALTH FSA	Y	Y
CFTUB	COMM FIRM TR UB	Y	Y
CGADM	COGEN ADMIN	Y	Y
CGEAC	COM EAC GEN B	Y	Y
CGFMC	COM FMCC GEN B	Y	Y
CGSC	GSC	Y	Y
	CHECK & CORRECT	Y	N
	CHEMISTRY SUPPT	Y	N
\mathtt{CHL}	CHLORINATOR MNT	Y	N
CHM	CHEMIC SYS MNT	Y	N
CIACA	AMORT CIAC	Y	N
CIAUD	NH C&I AUDITS	Y	N
CICLL	COMM/IND CREDIT	Y	N
CILFD	IND LN FUND DIS	Y	Y
CIPMO	REPL INDUS PLAS	Y	N
CIPNO	REPL INDUS PLAS	Y	N
CIR	CIRC WATER SYS	Y	N
CIRPT	CK PATROL BY AM	Y	Y
CIS	CONDEN INT MNT	Y	N
CI142	CIS TRANSACTIONS	Y	Y
CLABI	BILL INSERT ADVERTISING	Y	N
CLABR	BROCHURE ADVERTISING	Y	N
CLADS	ADVERTISING	Y	N
CLAMA	MAILERS ADVERTISING	Y	N
CLAPA	PRINT ADVERTISING	Y	N
CLĆCC	CONTRACTOR COSTS	Y	N
CLCLM	CLM EIA DEFCLR	Y	Y

ACTIVITY			
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
			
CLCNS	COLLECTIONS-CCG	Y	Y
CLCOL	COLLABORATIVE PROCESS	Y	N
CLCPR	CL&P C2 PRUDCY	Y	, Y
CLCSN	CT SWCT CONTRAC	Y	N
CLCSW	SWCT CONTRACTOR	Y	N
CLDEF	CL&P RC EXP-DEF	Y	Y
CLDG	DG DEFRD CLEARG	Y	Y
CLE01	DEFAULT CLRNG	Y	Y
CLE02	DEFAULT CLRNG	Y	Y
CLE03	DEFAULT CLRNG	Y	Y
CLE04	DEFAULT CLRNG	Y	Y
CLE05	DEFAULT CLRNG	Y	Y
	DEFAULT CLRNG	Y	Ÿ
CLE07	DEFAULT CLRNG	Ϋ́	Y
CLE08	DEFAULT CLRNG	Y	Ÿ
	DEFAULT CLRNG	Ÿ	Ÿ
	DEFAULT CLRNG	Ÿ	Ÿ
	DEFAULT CLRNG	Ÿ	Ÿ
CLE14		Ÿ	Ÿ
	DEFAULT CLRNG	Ÿ	Ÿ
	DEFAULT CLRNG	Ÿ	Ÿ
	CT-FEDERAL	Ÿ	Ŋ
	C&LM PYMT MUNI	Ÿ	Y
CLINC		Ÿ	N
CLISL	C&LM INST LOAN	Ÿ	Y
CLISM	C&LM LOAN MUNI	Ŷ	Ÿ
CLISN	CT SWCT INCENT	Ÿ	Ŋ
CLISP	C&LM INST PYMT	Ý	Y
CLIST	CUSTOMER LIST	Ý	Ŋ
CLISW	SWCT INCENTIVE	Ÿ	N
CLLTR		Ÿ	Y
	C&LM BILLING	Ÿ	Ÿ
	CONTRACTOR COST	Ÿ	Y
CLMDF	YG C&LM DEFERED	Ÿ	Ÿ
CLMEB	CLM PROGRAMS	Ÿ	Ŋ
CLMIM	IMPACT	Ÿ	N
CLMIN	INCENTIVES	Ÿ	Y
CLMIR	C&LM INCENT REV	Y ·	Y
CLMIS	MISCELLANEOUS	Ÿ	N
CLMNF	MUNI NOCEN LOAN	Ÿ	N
CLMNS	NSF CHARGE CLM	Ÿ	Y
CLMPR	PROCESS/PROGRSS	Y	Ŋ
CLMRP	RFUND PYBLE CLM	Y	Y
	MISCELLANEOUS		
CLMSC	CT SWCT MISC	Y Y	N
CLMSN	SWCT MISC		N
CLMSW		Y	N
CLOSE	MON CLOSING WK	Y	N
CLPAR	CLP ACCTS REC	Y	N
CLPCB	ECONOMICREFINAN	Y	N

AČTIVII	rv		
CODE		TRACKING	BUDGET
	ACTIVITICODE DESCRIPTION		
CLPCC	CONTRACTOR COSTS	Y	N
CLPIB	CLM REV INC BLW	Ÿ	Y
CLPIN	C&LM REV INCENT	Ÿ	Ÿ
CLPSE	SERVICER INC	Ÿ	N
CLP07	2007 CL&P LTD	Ÿ	N
CLP08	2008 CL&P LTD	Ÿ	N
CLP27	CL&P2007ISSUE2	Ÿ	N
CLP96	2008REMARKETING	Ÿ	N
CLRCP	RT CASE STRTGY	Ÿ	N
CLREG	CT-ST REGULATED	Ÿ	N
CLRSV	C&LM RESERVE	Ÿ	Ÿ
CLTAR	COAL TAR AMORT	Ÿ	Ÿ
CLTNG	TRAINING	Ÿ	N
CLTRN	TRAINING	Ÿ	N
CLVEN	VENDOR LABOR	Ÿ	N
CLVSN	CT SWCT VEN LAB	Ÿ	N
CLVSW	SWCT VENDOR LAB	Ÿ	N
CMELF	CMEEC TRN LFAC	Ÿ	·N
CMEOT	CME OTHER CHGS	Ÿ	N
CMFUB	COMM FIRM UNBLL	Ŷ	Y
CMHFT	COM SH FIRM	Ÿ	Ň
CMHSB	CMH 10 100% SB	Ÿ	N
CMILP	COM INTER ILEP	Ÿ	N
CMILT	COM ILEP IN TRN	Ÿ	N
CMIN	COM INTERRUPT	Ÿ	N
CMINT	COM INTER TRANS	Ÿ	N
CMM	COMMUNICAT SYS	Ÿ	N
CMMOP	COMMCATN EQUIP	Ÿ	N
CMNCH	NEGASCO COB	Ÿ	N
CMNFT	COM NGH FIRM	Ÿ	N
CMNSB	CMNH 10 100% SB	Y	N
CMNUB	COMM NONF UNBLL	Y	Y
CMN10	COM NGH RATE 10	Y	N
CMP	PLNT COMPUT MNT	Y	N
CMRTR	TRN MTR READ	Y	N
CMSEA	CM SEA SALES	Υ .	N
CMSFT	COM SH/AC FIRM	Y	N
CMS10	COM SH RATE 10	Y	N
CMTEX	CENTRAL MAINE	Y	N
CMTRD	DESIGN/ENG/ASST	Y	N
CMTSA	CMEEC TRN SERV	Y	N
CMWCC	PULSE METERS	Y	Y
CNEW	RENEWABLES	Y	Y
CNRES	CUST NEED RSCH	Y	N
CNSLT	CONSULTING	Y	N
CNSMM	CORP NEWS SVC	Y	N
CNTUB	COMM NONF TR UB	Y	Y
CNUNS	NSF CHARGE CNV	Y	Y
CNURP	RFUND PYBLE CNV	Y	Y
	•		

ACTIVIT	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
	•		
CNUWO	WOF CNVRSN UTIL	Y	Y
CNU1	WOF CONV UTIL	Y	Y
CNU2		Y	Y
CNU4		Y	Y
CNVE		Y	Y
CNVEC		Y	Y
COBRA		Y	Y
COCAD		Y	Y
COCCT		Y	Y
COELD		Y	Y
COT		Y	N
COLCS		Y	Y
COLLF		Y	Y
COMAP		Y	N
COMCE	O&S VOICE CLR	Y	${f N}$
COMMM	COMM WORK - MIS	Y	N
COMNC	COMP-NUCHRIS	Y	N
COMP		Y	N
COMPF	ENV BERLN FACIL	Y	N
COMPL		Y	N
COMSN		Y	N
CON		Y	N
	CONTRIBUTION CT	Y	Y
CONDV	CONTRACT DEVELP	Y	N
CONMA		Y	Y
CONNH		Y	Y
CONO		Y	N
CONRL		Y	Y
CONSR		Y	N
CONTL		Y	N
	MNT&RPR CONVEX	Y	Y
COTHR		Y	Y
	CASH OVER/SHORT	Y	N
CPCLP	CAPACITY CL&P	Y	N
CPELE	CAPACITY	Y	${f N}$
CPEN	COM PBOP BILL	Y	Y
CPHWP	CAPACITY HWP	Y	N
CPNEX	RET NUSCO EXEC	Y	Y
CPNGS	ADM RET NGS	Y	Y
CPNP4	ADM RET NAESCO	Y	Y
CPN06	ADM RET PSNH	Y	Y
CPN11	ADM RET CL&P	Y .	Y
CPN22	ADM RET SELECT	Y	Y
CPN31	ADM RET HWP	Y	Y
CPN41	ADM RET WMECO	Y .	Y
CPN51	ADM RET NNECO	Ÿ	Y
CPN61	ADM RET NUSCO	Y	Y
CPN71	ADM RET YANKEE	Y	Y
CPPNH	CAPACITY PSNH	Y	N

ACTIVIT	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
			-
CPS2	REPL PLAS #2	Y	N
CPS4	REPL PLAS #4	Ŷ	Ŋ
CPS6	REPL PLAS #6	Ÿ	N
CPS8	REPL PLAS #8	Ÿ	N
CPURG	NUSCO SELECT RT	Ÿ	Y
CPWME	CAPACITY WMECO	Ÿ	N
CRAC	COM RAAC BILL	· Ÿ	Y
CRANE		Ÿ	N
CRCAR	MISDIRECTD CASH	Ŷ	Y
CRCBC	BANK CORRECTION	Ÿ	Ÿ
CRCID	UNIDENTIFD CASH	Ÿ	Ÿ
	CREDIT & COL	Ÿ	Ŷ
CRCMC	MIS CASH GL CLR	Ŷ	Ÿ
	CORRECTIVE CONSTRUCTION	Ÿ	Ÿ
CRCRC	RET CHCK CORRTN	Ÿ	Ÿ
CRCUN	UNPOSTED CASH	Ÿ	Ý
CRCWK	CRED/COLL WORK	Y	Ň
CRC1	UNPOSTED CASH	Ÿ	Y
CRC2	UNIDENT CASH	Ϋ́	Ÿ
CRC3	BANK CORRCLRING	Ÿ	Ÿ
CRC4	MIDIRECT CASH	Y	Y
CRC5	MISC CASH-G/L	Y	Ÿ
CRC5	RTRN CK CLRING	Y	Ÿ
CRECF	RECONN FEES	Y	Ÿ
	CONVEX RENT WIN	Ÿ	Ÿ
CRENT	FORF DISC	Ÿ	Y
	COMM LATE PAY	Y	Y
CRFDI	IND LATE PAY	Y	Y
CRFDI	OTHER LATE PAY	Y	Y
	RES LATE PAY	Y	Ÿ
	CR COMM INDUST	Ϋ́	N
	CUST INQUIRY	Y	N
CRLIS	CR/INQ EMERGENCY	Y	N
CRLIT	CUST INQUIR TRN	Ϋ́	N
CRLPO	CR PUB/MUN OFF	Ÿ	N.
CRMGT	MNG EX CR FACIL	Y	Y
CRPMD	REPL RESID PLAS	Y	N
CRPMO	REPL RESID PLAS	Y	N
CRPMW	REPL RESID PLAS	Y	N
CRPNO	REPL RESID PLAS	Y	N
	BILLING & ACCTG	Y	N
CRSBA CRSMW	REPL RESID STEL	Y	N
CREMW	RTRN CHCK CHRGS	Y	Y
	CUST SUPT ADMIN		Ŋ
CSADT		Y Y	Y
CSALP	CSA LOAN	Y	Y
CSAMN	CSI BUS ADMIN		
CSAPI	CSI APPL INFRST	Y	Y
CSAPM	CSI APPL MDFCTN	Y	Y
CSAUG	STAFF AUGMENT	Y	Y

ACTIVIT	Y		
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
CSBC		Y 	Y
	SBC DEFERRAL	Y	Y
CSBIL		Y	Y
CSBPR	CSI BUS PROCESS	Y	Y
CSBSP	CSI BUS SPECS	Y	Y
CSBTR	CSI PRJ BUS TRN	Y	Y
CSCR	STR COST REC	Y	Y
CSDCV		Y	Y
CSDPS	CSD PHONE SUPP	Y	Y
CSFAC	CSI PROJ FCLTS	Y	Y
CSHMT	CASH MGMT	Y	Y
CSHPR	CASH PROCESSING	Y	Y
CSIAD	CSI PROJ IT ADM	Y	Y
CSIGN	GENERAL CSI	Y	N
CSINF	CSI INTERFACES	Y	Y
CSIPG	CSI PROGRAMS	Y	N
CSITR	CSI PROJ IT TRN	Y	Y
CSIWG	WINTER GAMES	Y	N
	CSO C&LM	Ÿ	N
	CSI PROJ ORG	Y	Ÿ
CSRR		Ÿ	Ÿ
	CSWEB 186SV XFR	Ÿ	Ÿ
CSS01		Ÿ	Ÿ
CSS12		Ÿ	Ñ
CSS2	• • • • • • • • • • • • • • • • • • • •	Ÿ	N
CSS4	•••	Ÿ	N
CSS6	••	Ÿ	N
CSS8		Ÿ	N
	CUST SUPT TRAIN	Ÿ	N
CST00		Ÿ	N
	CIVIL-CONSTR	Ÿ	N
	S/S-ELC-CONSTR	Ÿ	N
CST30	•	Ÿ	N
CST40	P&C-CONSTR	Y	
CST40	SCADA-CONSTR	Y	N N
CST50	TELCOM-CONSTR	Y	
CSUPP	SUPP RCVBL CL&P	Y	N
	CUST SVC WEB WK	Y	Y
CSWEB CSXFL			N
	CSI 186MC XFR	Y	Y
CSXLT	CSI 186MY XFR	Y	Y
CTAUD	CT COMPLIANC AT	Y	N
CTCPR	MCT & PCARDS	Y	N
CTEDF	CT ECN DEV FNDS	Y	Y
CTEXE	CT LOBBY - EXEC	Y	N
CTGEN	CT LOBBY - GEN	<u>Y</u>	N
CTGRT	CT GROSS EARN TAX	<u>Y</u>	N
CTHDC	CORROSION WORK	Y	N
CTIRP	CTIRP PA 07-242	Y 	Y
CTLEG	CT LOBBY - LEG	Y	N

ACTIVIT	Y ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
CTRAC	TRANS ADJ CLAUS	Y	Y
	TRANSFORMER RTM	Ÿ	Ŋ
CTRN	TRANSMISSION	Ÿ	Y
CTSE	TRAN COST REC	Ÿ	Ÿ
CTSPF	AMORT PROC FEE	Ÿ	Ÿ
	CT LOBBY-SUPPT	Ŷ	N
	CT SALES TAX	Ÿ	N
CTUTX	CT UNEMPL TAX	Ÿ	Y
CTW	CNL/TWR CLG SYS	Ÿ	N
CUBES	UB ENERGY SVC	Y	Y
CUCLM	UNBILLED CLM	Y	Y
CUCTA	UNBILLED CTA	Y	Y
	UNBILLED CTC	Y	Y
	UNBILLED DIST	Y	Y
	COM DSA UB	Y	Y
CUDTU	COM DS TRU UB	Y	Y
CUGSC	UNBILLED GSC	Y	Y
CUNC	COMM UT BILL	Y	Y
CUNEW	UNBILLED RNWB	Y	Y
CUPEN	COM PBOP UB	Y	Y
CUPSL	CAP PRJ SCHLIST	Y	Y
CURAC	COM RAAC UB	. Y	Y
CURF8	CUR FD TX FIN48	Y	Y
CURPM	NUSCO PERM FIT	Y	Y
CURS8	CUR ST TX FIN48	Y	Y
CUR06	NHBPT OP	\mathbf{Y}	Y
CUR10	CURRENT FED TAX	Y	N
	CCBT - OP	Y	N
CUR14	INCOME TAX OTHR	Y	Y
	MAINE CORP	Y	Y
	VERMONT CORP	Y	Y
	MA FRAN TX OP	Y	N
	MASS EXCISE-OP	Y	Y
CUR20	FED INC TX NON	Y	N
CUR23	CCBT - NON OP	Y	N
CUR25	NHBPT NON OP	Y :	Y
CUR27	MA FRAN TX BTL	Y	N
CUR28	MASS EXCISE-OTH	Y	Y Y
CUSBC	UNBILLED SBC	Y Y	Y
CUSCR	UNBILL STR COST	Y	N
CUSNC	WK CUS PRM N/C	Y	Y
CUTRN	UNBILLED TRANS COMM UT UB	Y	Y
CUUNC		Y	N
CVS CXADM	CONDEN VAC SYSM CONVEX ADMINSTN	Y	N
CXADM	REL HMP/XLP DB	Y	N
CXDE	CVR/DB/NW LN EX	Y	N
CXDE	CBUD/DGSAFE E&S	Y	Y
CXDIG	STORM ROOM	Y	N
CAPUA	DIOMI ROOM	±	7.4

ACTIVIT	Y		
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
CXOC	CVR/OH/CONVERSN	Y	N
CXOE	CVR/OH/NW LN EX	Y	N
CXOO	CVR/OH/OTHER	Υ .	N
CXOPS	CONVEX OPERATNS	Y	N
CXOR	CVR/OH/RECONDTR	Y	N
CXSUP	CONVEX SUPPORT	Y	N
CXTRN	CONVEX TRAINING	Y	N
CXU1	REL HMP/XLP DB	Y	N
CYAMZ	CY AMORT REG	Y	Y
CYCL	CYCLONE MTCE	Y	N
CYEDF	ECON, DEV CLP YG	Y	Y
CYPAY	REG CONSULT CY	Y	Y
CYRMB	REIMB FROM CY	Y	Y
DASUP	DEV APPL SPPRT	Y	N
DBMGT	MNG EXT DEBT FA	Y	Y
DBTBL	DB T TICKET	Y	N
DBTCP	DEBT COMPLIANCE	Y	Y
DCABC	DEFER AB CHANCE	Y	Y
DCARC	DEFER ARC FLASH	Y	Y
DCC2	DEFER C2 COSTS	Y	Y
DCLIC	TC LIC DIST EXP	Y	N
DCMBR	CUST WK BILLABLE	Y	N
DCMCR	REIMB-CUST WORK	Y	N
DCMNR	CUST WK NOBILL	Y	N
DCOTH	TC OTH DIST EXP	Y	N
DCPMD	DEV COMM PLAS	Y	N
DCPMO	DEV COMM PLAS	Ÿ	N
DCPMW	DEV COMM PLAS	Y	N
DCPNO	DEV COMM PLAS	Y	N
DCRAD	DEF RADIO SYS	Y	Y
DCSMD	DEV COMM STEL	Y	N
DCTDE	DSN CRT DST EXP	Y	N
DCUTX	DC UNEMPL TAX	Ÿ	Y
DDEXP	D & D FUEL EXP	Y	Ÿ
DEADT	ED ADMIN TRANS	Y	Y
DEBDC	AMRT DEBT DISC	Y	N
DEBTX	AMRT DEBT ISSUA	Y	N
DEEMF	EMF WORK	Y	N
DEFCL	DEFER FUEL COST	Ÿ	N
DEFIT	DEFINE	Ÿ	N
DEFLT	DEFAULT	Ÿ	Y
DEFR1	AMORT DEFD TREV	Ÿ	N
DEFWM	DEFER DFLT SERV	Ÿ	Y
DEGRT	DE ELECT GRT EX	Ÿ	N
DEPDP	LIAB REQ DPOSIT	Ÿ	Y
DEPIA	MNTH DEP INT AC	Ÿ	Ÿ
DEPIP	INT PYBL DPOSIT	Ÿ	Ÿ
DEPLS	DEPR PLT LEASE	Ÿ	N
DEPNO	NONOP RENTL DEP	Ÿ	N
		_	

DEPNS	ACTIVI'	TY		
DEPNS NSF CHARGE DEP DEPOP EXP NONUTIL DEP DEPOP RETURN PYBLE DEP DEPOP RETURN PYBLE DEP DEPOP RETURN PYBLE DEP DEPOP Y Y DEPOP	CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
DEPOP EXP NONUTIL DEP Y N DEPRE DEPRECIATN EXP Y N DEPP1 REFUND PYBLE DEP Y Y DEP1 REFUNDS PAYABLE Y Y DEP3 LIAB REQUESTED Y Y DEP4 LINTREST PAYABLE Y Y DEP5 CUST SEC DEP Y Y DEP6 CK CHRG NSF Y Y DEVEL DEVLOPMENT Y Y DEF6 CK CHRG NSF Y Y DEF6 DEF FIT OPER Y Y DEF68 DEF FIT OPER Y N DFC12 DEF FIT ONO OP				
DEPOP EXP NONUTIL DEP Y N DEPRE DEPRECIATN EXP Y N DEPP1 REFUND PYBLE DEP Y Y DEP1 REFUNDS PAYABLE Y Y DEP3 LIAB REQUESTED Y Y DEP4 LINTREST PAYABLE Y Y DEP5 CUST SEC DEP Y Y DEP6 CK CHRG NSF Y Y DEVEL DEVLOPMENT Y Y DEF6 CK CHRG NSF Y Y DEF6 DEF FIT OPER Y Y DEF68 DEF FIT OPER Y N DFC12 DEF FIT ONO OP	DEDMO	NGE GUADGE DED	37	***
DEPRE DEPRECIATM EXP DEPRP RFUND PYBLE DEP DEP1 REFUNDS PAYABLE Y Y DEP3 LIAB REQUESTED Y DEP4 LINTREST PAYABLE Y Y DEP5 CUST SEC DEP Y DEP6 CK CHRG NSF Y DEP6 CK CHRG NSF Y DEVEL DEVELOPMENT Y DEVEL DEVELOPMENT Y DECT8 DEF FD TX FIN48 Y DFC78 DEF FD TX FIN48 Y DFC78 DEF FT T- OPER Y DFC13 DEF FMT - OP DFC13 DEF FMT - OPER DFC17 DEF NHBPT-OP CR DFC20 DEF FIT NON OP Y DFC21 DEF MBPT-OP Y DFC21 DEF MBPT-OTH DFC22 DEF CCBT NON OP Y DFC22 DEF CCBT NON OP Y DFC40 ACC DEF ITC-OP Y DFC40 ACC DEF ITA-OP DFC40 ACC DE		·		_
DEPRP RFUND PYBLE DEP DEP1 REFUNDS PAYABLE DEP3 LIAB REQUESTED Y Y Y DEP4 INTREST PAYABLE Y DEP5 CUST SEC DEP Y DEP5 CUST SEC DEP Y Y Y DEP6 CK CHRG NSF Y Y Y DEWEL DEVELOPMENT Y DEXTR IND - DEXTER Y DEY7R IND - DEXTER Y DFC78 DEF FD TX FIN48 Y DFC58 DEF ST TX FIN48 Y DFC38 DEF ST TX FIN48 Y DFC13 DEF MFT - OP DFC13 DEF MFT - OP DFC15 DEF CCBT - OPER Y N DFC15 DEF CCBT - OPER Y DFC20 DEF FIT NON OP DFC21 DEF MFT NON OP DFC21 DEF MFT NON OP DFC22 DEF CCBT NON OP DFC22 DEF CCBT NON OP DFC23 DEF NHBPT-OTH Y DFD04 ACC DEF ITC-OP DFD05 FOR DARAFT FAN M DFDDJ FASB 109 RECOV Y DFD88 DEF FD TX FIN48 Y DFD10 DEF FIT - OP DFD11 DEF MFT - OP DFD11 DEF MFT - OP DFD12 DEF CCBT - OPP DFD13 DEF NHBPT-OP DFD14 DEF MFT - OP DFD15 DEF FTT - NON OP DFD15 DEF FTT - NON OP DFD10 DEF FTT - NON OP DFD11 DEF MFT - OP DFD10 DEF FTT - OP DFD10 DEF FTT - OP DFD11 DEF MFT - OP DFD10 DEF FTT - NON OP DFD20 DEF FTT - NON OP DFD21 DEF MBPT-OTH DFD10 DEF MBPT-OTH DFD11 DEF MFT - OP DFD20 DEF FTT - NON OP DFD21 DEF MBPT-OTH DFD20 DEF FTT - NON OP DFD21 DEF MBPT-OTH DFD20 DEF FTT - NON OP DFD21 DEF MBPT-OTH DFD20 DEF FTT - NON OP DFD21 DEF MBPT-OTH DFD30 DEF MBPT-OTH DFD40 DEF MBPT-OTH DFD40 DEF MBPT-OTH DFD50 DEF MBPT-OTH DFD60 DEF MBPT-OTH DFD60 DEF MBPT-OTH DFD60 DEF MBPT-OTH DFC60 DEF MBPT-OTH D				
DEP1				
DEP3 LIAB REQUESTED DEP4 INTREST PAYABLE DEP5 CUST SEC DEP DEP6 CK CHRG NSF DEVEL DEVELOPMENT DEXTR IND - DEXTER POETR IND - POETR POETR IND -				
DEP4				
DEP5 CUST SEC DEP DEP6 CK CHRG NSF DEVEL DEVELD BEVELOPMENT Y DEXTR IND - DEXTER Y DEXTR IND - DEXTER Y DFC78 DEF FD TX FIN48 Y DFC78 DEF FD TX FIN48 Y DFC78 DEF FT TX FIN48 Y DFC12 DEF FT T OPER Y DFC13 DEF MFT - OPER Y DFC13 DEF MFT - OP Y DFC15 DEF CCBT - OPER Y DFC16 DEF FT NON OP Y DFC20 DEF FT NON OP Y DFC21 DEF MFT NON OP Y DFC21 DEF MFT NON OP Y DFC22 DEF CCBT NON OP Y DFC23 DEF NHEPT-OTH Y DFC40 ACC DEF ITC-OP Y DFD FOR DRAFT FAN M Y DFDDJ FASB 109 RECOV Y DFDF8 DEF FT TX FIN48 Y DFD10 DEF FT TX FIN48 Y DFD10 DEF FT TX FIN48 Y DFD11 DEF MFT - OP DFD11 DEF MFT - OP DFD12 DEF CCBT - OP Y DFD13 DEF NHEPT-OP Y DFD20 DEF FT NON OP Y DFD21 DEF MFD - OP DFD13 DEF MBPT-OP DFD10 DEF FT NON OP Y DFD21 DEF MFT - NON OP DFD22 DEF CCBT - NON OP DFD23 DEF NHEPT-OTH Y DGAP1 DEF MFT - NON OP DFD24 DEF NEPT-OTH Y DGAP2 DEF NABPL CAT1 DGAP2 DEF NABPL CAT1 DGAP3 DEF NABPL CAT2 Y N DGAP4 DEN APPL CAT4 DGAP5 DEN APPL CAT4 DGAP5 DEN APPL CAT5 Y N DGFBS DER ST ST BL LNC DGTMG DEN TST SL NOC Y N DGTMG DEN TST SL LNC DGTMG DEN TST SL NOC Y N DGTMG DEN TST SL NOC Y N DGTMG DEN TST ST ST				
DEP6 CK CHRG NSF DEVEL DEVELOPMENT DEVEL DEVELOPMENT DEXTR IND - DEXTER PY Y DEVEL TIND - DEXTER PY Y DEVEL TIND - DEXTER PY Y DEFCR DEF FD TX FIN48 PFCRS DEF FD TX FIN48 PFCRS DEF ST T - OPER PFCRS PF PT - OPER PFCRS PF PT - OPER PFCRS PF PT				
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5. T. T.			
DID	IND DRAFT FAN M	Y	N
DIDBR	DB.R.DIST I&T	Y	${f N}$
DIOHR	OH.R.DIST I&T	Y	\mathbf{N}
DIPMW	DEV INDST PLAS	Y	${f N}$
DIRSL	DIRECT SALES	Y	Y
DISCT	DISCOVER	Y	${f N}$
DISES	DISTRIB E&S	Y	N
DISNP	DSCNCT/RCNCT NP	Y	Y
DISRE	DISCONNECT/REC	Y	Y
DIUGR	UG.R.DIST I&T	Y	N
DIVIN	DIVIDEND RECVD	Y	N
DLINV	DIST. INVENTORY	Y	N
DLMTL	DELIVER MATL	Y	N
DLSLR	SPOT LAMP	Y	N
DLTGR	ROUTINE LIGHTING	Y	N
DMADM	DIST OPER ADM	Y	N
DMCLM	DMAGE CLAIM RES	Y	Y
DMDBR	DIST MAINT DB	Ÿ	N
DMDSR	DB REPAIR WORK	Y	N
DMEAL	PCARD MEALS	Ÿ	N
DMOHR	DIST MAINT OH	Ÿ	N
DMOSR	OVERHEAD REPAIR	Ÿ	N
DONAT	DONATIONS	Ÿ	Ÿ
DPADM		Ÿ	Ñ
DPSUT	PROD/SER SUPPRT	Ÿ	N
DPWTR	DRP WTR CLN UP	Ÿ	N
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DRSMD	DEV RESI STEL	Y	N
DRIME	TREE TRIM MNT E		N
DRIME	TRIMMING ROUTN	Y	N
DRIMS	TRIMMING SCHED	Y	N
DRIMS		Y	N
	D S/S ADMIN	Y	N
DSADS	ESCC ADMIN	Y	N
DSAPP	D S/S APPARATUS	<u>Y</u>	N
DSDST	SUR/ENG DIST	Y	N
DSGN	PRODUCT DESIGN	Y	N
DSGSP	ESCC SUPRT	Y	N
DSINT	LOCAL FAC CHG	Y	N
DSKTP	DSKTP SUPPORT	Y	N
DSLFC	LOCAL FAC CHG	Y	N
DSMLT	SM TOOLS-SE	Y	N
DSMTL	SM TOOLS-UG	Y	N

ACTIVII	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
Dava	CHIED CIT. A DIV. THE D	••	37
DSNCT	CNTRCT ADM EXP D	Y	N
DSNOM	D S/S NOMENCLA	Y	N
DSOSR	ESCC SW/TAG	Y	N
DSOTH	D S/S OTH EXP	Y	N
DSPDT	ESCC MAP/BL	Y	N
DSPGA	D SYSPJT GEN AD	Y	N
DSSEP	D S/S EXP WK NP	Y	N
DSTFD	TRANSF & DIST	Y	N
DSTOH	OH.SM TOOLS-OH	Y	N
DSTRN	ESCC TRNG	Y	N
DSTRW	D S/S THERMAL R	Y	N
DTETT	ENH TREE TRIM	Y	N
DTTES	DIS TREETRIM ES	Y	Y
DUAGA	AGA DUES ABOVE	Y	N
DUAGB	AGA DUES BELOW	Y	N
DUCHB	DUES CHBR COMRC	Y	N
DUEEI	EEI DUES	Y	Y
DUIND	DUES INDUSTRY	Y	N
DULOB	CORP DUES LOBBY	Y	N
DUMCB	UG MAINTENANCE	Y	N
DUMST	MAINT UG STRUC	Y	N
DUMVR	UG REPAIR WORK	Y	N
DUNGA	DUES NGA ABOVE	Y	N
DUOTH	DUES OTHER	Y	N
DUPRF	PROFESSIONL DUES	Y	N
DUSCT	DUES&CONTRIBUTN	Y	Y
DUSVC	SVC CLUB DUES	Y	N
DU165	DUES ACCT 1659Y	Y	Ϋ́
DVDCS	DIV DEC C STOCK	Y	Y
DVDEQ	DIV DEC CS EQTY	Y	Y
DVINC	DIVIDEND INC	Y	N
DVST	DIVERSITY	Y	N
DV190	CLP-1.90S STOCK	Y	N
DV200	CLP\$2.00S STOCK	Y	N
DV204	CLP\$2.04S STOCK	Y	N
DV206	CLP\$2.06S STOCK	Y .	N
DV209	CLP\$2.09S STOCK	Y	N
DV220	CLP\$2.20S STOCK CLP\$3.24S STOCK	Y	N
DV324	•	Y	N
DV390	CLP3.90%S STOCK	Y Y	N N
DV450	CLP4.50%S STOCK	Y Y	N
DV451	CLP4.50%S STOCK		N
DV496	CLP4.96%S STOCK	Y	N .
DV528	CLP5.28%S STOCK	Y Y	N
DV656	CLP6.56%S STOCK	Y	N N
DWS	DOMES WATER SYS DOMEST WAT SYS	Y Y	N
DWSO DXO	OTH UTIL REQ/OH	Y	N N
DXU	OTH UTIL REQ/UG	Y	N
LAU	OTT. OTTH 100% OG	.	TA

ACTIVIT	Y		
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
D515R	ENVR CRITERIA-D	Y	N
D727R		Ÿ	N
D727T		Ÿ	N
D731E	DIST-SS EQ RPR	Ÿ	N
D731R	DIST S/S EQ PM	Ÿ	N
D731R	D/L-SPILL PCB	Ÿ	N
D733R D734R	D/L-SPILL NON	Ϋ́	N
D734R D735R		Ÿ	N
D735R D736R	D/SS-SPILL NON	Ϋ́	N
	D-SS SAFETY PRG	Y	
D738M		Y	N
D738R	D-SS SAFETY WRK		N
D739M	D-G&O SAFTY PGM	Y	N
D739R	D-G&O SAFTY WRK	Y	N
D741M	D/L SAFETY PRGM	Y	N
D741R	D/L SAFETY WORK	Y	N
D742T	D-SS SERT TRAIN	Y	N
D743T	D-SS TRAIN OTHR	Y	N
D745 T	D-G&O OTHR TRNG	Y	N
	D-G&O SERT TRNG	Y	N
D750T	D/L CT&M CERT	Y	N
D751T	D/L CT&M TRAIN	Y	${f N}$
D757R	DIST CT&M CARP	Y	N
D758R	DIST HVY EQUIP	Y	N
D766R	SMALL TOOL RPR	Y	N
D769R	DIST SS FAC PM	Y	N
D773R	DIST SS ANIMAL	Y	N
D775R	DIST EQ ANIMAL	Y	N
D780R	WASTE PCB-DIST	Y	N
D781R	WST NONPCB-DIST	Y	N
D784R	OH DST XFRM RPR	Y	N
D785R	UG DST XFRM RPR	Y	N
D786R	PADMNT XFRM RPR	Y	N
D788E	D-S/S PARTS RPR	Y	N
D788R	D-S/S PARTS PM	Y	N
D789R	SMS TXFRMR RPR	Y	N
D792R	BUCKET TRUK TST	Y	N
D793R	IR DIST SYSTEM	Y	N
D794R	DIST S/S IR PM	Ÿ	N
D797R	DIST S/S MNR CH	Ÿ	N
D798R	TRANSFMR PICKUP	Ÿ	N
D922E	DB FAULT LOCATE	Ÿ	N
D923E	DB TST/RPR EMER	Ÿ	N
D923E	DB TST/RPR PM	Ÿ	N
D924E	OH TST/RPR EMER	Ÿ	N
D924E D924R	OH TST/RPR PM	Ÿ	N
D924R D925R	DIST TV1/RF1 WK	Ÿ	N
D925R D926E	UG FAULT LOCATE	Y	N
	UG TST/RPR EMER	Y Y	
D927E	UG TST/RPR EMER UG TST/RPR PM	Y	N
D927R	UG. ISI/KPK PM	I	N

ACTIVITY	·		4
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
D928E		Y	N
D935E		Y	N
D943E		Y	· N
D945R		Y	N
D946R		Y	N
D948R		Y	N
D973R		Y	N
D978T	D-REG TEST TRNG	Y	N
D979R	HAZ WASTE-DIST	Y	N
D980R	NONHAZ WST-DIST	Y	N
D982R	D-S/S GC&M PM	Y	N
D984R	D-SS GC&M MAPNG	Y	N
EADDP	LIAB CONSTR ADV	Y	Y
EADNS	NSF CHARGE CADV	Ÿ	Y
EADRP		Y	Y
EAPIE		Y	N
EAPSN		Y	N
EBDNC		Y	N
EBILL		Ÿ	Y
EBOTH		Ÿ	N
EC	ERROR CLEARING	Ÿ	N
ECCBR		Ÿ	N
ECCNG		Ÿ	Y
ECDE	NBUS EX DB LN E	Ÿ	Ñ
ECDL	NBUS EX DB RELC	Ÿ	N
ECD2	EX CUS LD-OH SP	Ÿ	N
ECENA		Ÿ	Y
ECNDV	ECONOMIC DEVLP	Ÿ	Ý
ECOC	NBUS EX OH CONV	Ÿ	Ň
ECOE	NBUS EXCS OH LN	Ÿ	N
ECOL	NBUS EXC OH REL	Ÿ	N
ECOL	ECONOMIZER MAINT.	Ý	N
	NBUS EXC OH REC	Y	N
ECOR ECO1		Y	N
ECO1	EX CUST LD-OH	Y	Y
ECSCG	GAS C&I ECB-SCG	Y	N
ECTPC	ETHCS THRD PRTY	Y	N
ECUE	NBUS EXCS UG LN		
EDIAL	EID ADMIN & DEVL	Y	N
EDPUB	RESTR EDUC PUB	Y	N
EDREM	EDUC REIMBURSMT	Y	Y
EECLP	INTRA EXP CP&P	Y	N
EECRC	E/E-CRC	Y	N
EECW	EXEC EDUCATION	Y	Y
EEESB	E/E ES BOULOS	Y	N
EEHST	E/E HOUSATONIC	Y	N
EEMD1	E/E-MODE 1	Y	N
EEMEC	E/E NGS MECHNCL	Y	N
EENGS	E/E-NE GEN SVC	Y	N
EENOR	E/E NORCONN PRP	. Y	N

ACTIVITY				
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET	
EEPRI		Y	N	
EEPSN		Y	N	
EESCI		Y	N	
EESEN	E/E-SELECT ENGR	Y	N	
EESUB	E/E-SUBSIDIARY	Y	N	
EEWEC	E/E-WOODS ELEC	Y	N	
EEWHC		Y	N	
EEWHW		Ÿ	N	
EEWME		Ÿ	Ŋ	
EEYEF		Ÿ	N	
EEYES		Ÿ	N	
EEYGS		·Ϋ́	N	
EGO1	EX CUST GOVN OH	Ÿ	N	
EGTMT	EMERGEN T&M TRN	Ÿ		
EIDE			N	
		Y	N	
	EQ EARN-YANKEES	Y	N	
EINSP		Y	N	
EIOE		Y	N	
EIOL		Y	N	
	2008 ST EIP08	Y	N	
EIUE		Y	N	
	VINTAGE A/R JOB	Y	Y	
	LIAB JOBBING	Y	Y	
EJBLP	LPC A/R JOBBING	Y	Y	
EJBNS	NSF CHARGE JOB	Y	Y	
EJBRP	RFUND PYBLE JOB	Y	Y	
EJBTX	ST SALE TAX JOB	Y	Y	
ELABD	ELAB SUPRT DIST	Y	N	
ELC	,	Ÿ	N	
ELCBL	ELECTIRC BILLS	Ÿ	N	
ELCOM		Ÿ	N	
ELCSV		Ŷ	Y	
ELD	NBUS EXC LGT DB	Y	N	
ELEAR	VINTAGE A/R DEL	Y	Y	
ELEES	ESCH PYBLE DEL	Y	Y	
ELELP	LPC A/R DELVERY			
ELEMK	MKT REBATE DEL	Y	, Y	
	RFUND PYBLE DEL	Y	Y	
ELERP	· 	Ä	Y	
ELETR	TR RCPT OT CO D	Y	Y	
ELETX	ST SALE TAX DEL	Y	Y	
ELGAR	VINTAGE A/R GEN	Y	Y	
ELGES	ESCH PYBLE GEN	Y	Y	
ELGLP	LPC A/R GENERTN	Y	Y	
ELGRP	RFUND PYBLE GEN	Y	Y	
ELGTX	ST SALE TAX GEN	Y	Y	
ELO	NBUS EXC LGT OH	Y	N	
ELOES	ESCH PYBLE OTH	Y	Y	
ELONS	NSF CHARGE OTH	Y	Y	
ELOOT	STD VIN A/R OTH	Y	Ÿ	
	·		_	

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ACTIVITY CODE	Y ACTIVITY CODE DESCRIPTION	TRACKING	DITOCET
CODE	ACTIVITY CODE DESCRIPTION	IRACKING	PODGET
ELOPS	MISC OPP SUPPRT	Y	N
ELORP	RFUND PYBLE OTH	Ÿ	Y
ELOTX	ST SALE TAX OTH	Y	Y
ELRBG	ELAB SUPPRT RBG	Y	N
ELRBT	DEM RATCHET RBT	Y	Y
ELRBX	LOST REVENU ESM	Y	Y
ELREG	REGULTRY ISSUES	Y	N
ELU	NBUS EXC LGT UG	Y	N
ELV	ELEVATOR MNT	Y	N
ELVTR	ELEVATOR	Y	N
EL068	2006-08 EIP PC	Y	N
EL069	2006-09 EIP RSU	Y	N
EL070	2007-10 EIP RSU	Y	N
EL071	2007-09 EIP RSU	Y	N
EL079	2007-09 EIP PC	Y	N
EL080	2008-10 EIP PC	Y	N
EL081	2008-10 EIP RSU	Y	N
EL088	2008-10 SPECRSU	Y	N
EMADM	ADM/SUP EMERGCY	Y	N
EMAIL	EMAIL SUPPORT	Y	N
EMCOM	EMPL COMM SVCS	Y	N
EMDBL	DB 'I' TICKET	Y	N
EMFOR	EMPLOYEE FORUMS	Y	N
EMNON	NON OUTAGE TRBL	Y	N
EMOHL	OH 'I' TICKET	Y	N
EMPLA	EMERG RSP PLAN	Y	N
EMPLO	EMP ORIENTATION	Y	N
EMPRC	EMPL RECORD ADM	Y	N
EMPRL	EMPL RELATIONS	Y	N
EMRGY	EMERGENCY	Y	Y
EMROT	EMRGNCY-OTHER	Y	Y
EMSYS	ENVIRON SYSTEMS	Y	N
EMUGL	UG "I" TICKET	Y	${f N}$
ENCLP	ENERGY CL&P	Y	N
ENELE	ENERGY	Y	N
ENFFD	ENTER FINAN FOR	Y	Y
ENG	CMS	Y	Y
ENGDV	DIR ENG CAP SVC	Y	N
ENGEG	ENGINEERING	Y	Y
ENGER	ENGINEER WORK	Y	Y
ENGPT	DIR ENG TMP SVC	Υ,	N
ENG00	DIR ENG WRK ORD	Y	Y
ENHWP	ENERGY HWP	Y	N
ENLAB	ENV LAB ANALYSIS	Y	Y
ENPNH	ENERGY PSNH	Y	N
ENROO	ENR&DGN-GENERIC	Ÿ	N
ENR10	CIVIL-ENR&DGN	Ÿ	N
ENR20	S/S-ELC-ENR&DGN	Ÿ	N
ENR30	LINE-ENR&DGN	Y	N

ACTIVIT	777		
	.I ACMILITAN CODE DECEDIORE		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BODGET
EMD40	P&C-ENR&DGN	~*	3.7
ENR40		Y	N
ENR50	SCADA-ENR&DGN	Y	N
ENR60	TELCOM-ENR&DGN	Y	N
ENTRN	TRANSPORTATION	Y	N
ENTSA	ENTER SCENAR AN	Y	Y
ENV	ENVIRONMNTL SVC	Y	N
ENVCO	ENVR COMPLIANCE	Y	N
\mathtt{ENVDL}	ENV DIST DL E&S	Y	Y
ENVDS	ENV DIST SS E&S	Y	Y
ENVIR	WATER TREATMENT	Y	N
ENVST	ENV COMPLIANCE	Y	N
ENVWR	ENV PROJ WRES	Y	Y
ENVXP	ENVIRONMNTL EXP	Y	N
ENVOO	ENV PROJ N/WRES	Ÿ	Y
ENWME	ENERGY WMECO	Ÿ	Ň
EOB	EX ON-BOARDING	Ÿ	Y
EOCLP	INTRA LOCAL CLP	Ÿ	N
EOCNG	ENGY OPPORT-CNG	Ÿ	Y
EOSCG	ENGY OPPORT-SCG	Ÿ	Y
EPRDT	EPRI NONENVIR T	Y	
	EPRI - NON ENV		Ŋ
EPRIN		Y	N
	. CMS	Y	Y
ERCLP	INTRA T9 CL&P	Y	N
ERDE	NBUS EXC DB LN	Y	N
ERDL	NBUS EXC DB REL	Y	N
ERDR	NBUS EXC DB REC	Y	N
ERD1	EXCST LD-DB SUP	Y	N
ERD2	EXCST LD-OH SUP	Y	${f N}$
ERMP2	ENT RISK MGT P2	Y	Y
EROE	NBUS EXC OH LN	Y	N
EROL	NBUS EXC OH REL	Y	N
EROR	NBUS EXC OH REC	Y	N
ERO1	EXCUST LD-OH	Y	N
ERPMO	RETIR RESI PLAS	Y	N
ERPMW	RETIR RESI PLAS	Y	N
ERPSN	INTRA T9 PSNH	Ÿ	N
ERSMO	RETIR RESI STEL	Ÿ	N
ERSMW	RETIR RESI STEL	Ÿ	N
ERUE	NBUS EXC UG LN	$\hat{\mathbf{Y}}^{c}$	N
ERU1	EXC LD-UG CABLE	Ÿ	N
ERWHC	INTRA TR CLPOTH	Ÿ	N
ERWHW	INTRA TR WMEOTH	Y	N
ERWME	INTRA TO WMECO		
ES	ERROR SUSPENSE	Y	Ň
		Y	N
ESAAR	VINTAGE A/R ESA	Y	Y
ESANS	NSF CHARGE SVA	Y	Y
ESARP	RFUND PYBLE SVA	Y	Y
ESATX	ST SALE TAX SVA	Y	Y
ESCCC	EL SVC ECOM CMB	Y	N

CODE	ACTIVITY			
ESCCI EL SVC NCOM CMB ESCIR IND/REG COMM ESCIR IND/REG COMM ESCIR IND/REG COMM ESCIR INTRA S&D CL&P ESCOC EL SVC ECOM OH ESCOC EL SVC ECOM OH ESCOC EL SVC ECOM OH ESCOC EL SVC NCOM OH ESCOR EL SVC RMV OH ESCOR EL SVC RMV OH ESCUR EL SVC NCOM UG ESCUI EL SVC NCOM UG ESDEDI EL SVC NCOM UG ESDEDI EL SVC NCOM UG ESDEDI EL SVC NCOM UG ESDIS BISP SWITCH E&S Y Y ESDIS E&S DE-S/D ESDIS E&S SYS DJT-DI ESPID E&S SYS DJT-DI ESPID E&S SYS DJT-DI ESPID E&S SYS DJT-S/D ESPID E&S SYS DJT-S/D ESPID E&S SYS DJT-S/D ESPID E&S SYS DJT-S/T ESPIC EL SVC ERES CMB Y N ESPEC EL SVC ERES CMB Y N ESPRE EL SVC ERES UG ESROL EL SVC NRES DB ESROL EL SVC NRES DB Y N ESROL EL SVC NRES OH ESROL EL SVC NRES OH ESROL EL SVC RRES OH ESRUE EL SVC ERES UG Y N ESROL EL SVC RUPT N			TRACKING	BUDGET
ESCDI EL SVC NCOM DB ESCLR IND/REG COMM ESCLR IND/REG COMM ESCLP INTRA S&D CL&P ESCOC EL SVC ECOM OH ESCOC EL SVC ECOM OH ESCOI EL SVC NCOM UG ESCUI EL SVC RMV UG ESCUR EL SVC RMV UG ESCUR EL SVC RMV UG ESDIS DISP SWITCH E&S ESDIS DISP SWITCH E&S ESDIS DISP SWITCH E&S ESDIS E&S DE-S/D ESDIS E&S DE-S/D ESGAS E&S YANKEE GAS ESCOI EL SVC NRESD UG ESCOI EL SVC NRESD OH ESNEU EL SVC NRESD UG ESNEU EL SVC NRESD UG ESPJD E&S SYS PJT-S/D ESPSD E&S SYS PJT-S/D ESPSD E&S SYS PJT-S/T ESPST E&S SYS ES ST Y ESPST E&S SYS EST-S/T ESPST EXTREME EST-S/T ESPST EXE SYS EST-S/T ESPST EXTREME E				
ESCDI EL SVC NCOM DB ESCLR IND/REG COMM ESCLR IND/REG COMM ESCLP INTRA S&D CL&P ESCOC EL SVC ECOM OH ESCOC EL SVC ECOM OH ESCOI EL SVC NCOM UG ESCUI EL SVC RMV UG ESCUR EL SVC RMV UG ESCUR EL SVC RMV UG ESDIS DISP SWITCH E&S ESDIS DISP SWITCH E&S ESDIS DISP SWITCH E&S ESDIS E&S DE-S/D ESDIS E&S DE-S/D ESGAS E&S YANKEE GAS ESCOI EL SVC NRESD UG ESCOI EL SVC NRESD OH ESNEU EL SVC NRESD UG ESNEU EL SVC NRESD UG ESPJD E&S SYS PJT-S/D ESPSD E&S SYS PJT-S/D ESPSD E&S SYS PJT-S/T ESPST E&S SYS ES ST Y ESPST E&S SYS EST-S/T ESPST EXTREME EST-S/T ESPST EXE SYS EST-S/T ESPST EXTREME E	ESCCT	EL SVC NCOM CMB	v	INT
ESCIR IND/REG COMM ESCLP INTRA \$&D CL&P ESCOC EL SVC ECOM OH ESCOT EL SVC ROVO OH ESCOT EL SVC ROVO OH ESCOT EL SVC ROVO OH ESCOT EL SVC ECOM UG ESCUT EL SVC ROVO UG ESCUT EL SVC ROVO UG ESCUT EL SVC ROV UG ESCOT EL SVC VANEE GAS Y ESSOT EL SVC SANKEE GAS Y ESSINT ESOP INTEREST Y ESNES NEW SVC E&S DST Y ESPSOT EL SVC RRESD UG ESPJD E&S SYS PJT-DI ESPSD E&S SYS PJT-S/T ESPST E&S SYS PJT-TR Y ESPST E&S SYS PJT-TR Y ESPST E&S SYS PJT-TR Y ESRCR EL SVC ERES CMB Y N ESROT EL SVC ROV ROS DB ESROT EL SVC ROV ROS DB ESROT EL SVC ROS OH ER ROT ROT ROT ROT ROT ROT ROT ROT ROT RO				
ESCLP INTRA S&D CL&P ESCOC EL SVC ECOM OH ESCOC EL SVC NCOM OH ESCOR EL SVC NCOM OH ESCOR EL SVC NCOM OH ESCOR EL SVC RMV OH ESCUC EL SVC CROW UG ESCUL EL SVC NCOM UG ESCUL EL SVC NCOM UG ESCUL EL SVC NCOM UG ESCUR EL SVC NCOM UG ESDED E&S DE-DIST ESDED E&S DE-DIST ESDED E&S DE-S/D ESDED E&S DE-S/D ESDED E&S DE-S/T ESDES E&S ES-S/T ESDES E&S ES-S/T ESCOR EL SVC NRESD OH ESTIT ESOP INTEREST Y ESNES NEW SVC E&S DST Y ESNEO EL SVC NRESD OH ESNEU EL SVC NRESD OH ESNEU EL SVC NRESD UG ESPJD E&S SYS PJT-S/D ESPSD E&S SYS PJT-S/T ESPSD E&S SYS PJT-S/T ESPST E&S SYS PJT-S/T ESPST E&S SYS PJT-S/T ESPST E&S SYS PJT-S/T ESPST E&S SYS PJT-S/T ESREC EL SVC RES OH ESROL EL SVC NRES OH ESROL EL SVC RRES OH ESRUL EL SVC RRES OH ER TRES O				
ESCOC EL SVC ECOM OH ESCOT EL SVC NCOM OH ESCOT EL SVC RAVO UG ESCUT EL SVC NCOM UG ESCUT EL SVC NCOM UG ESCUT EL SVC RAVO UG ESCOT EL SVC STAVO UG ESCOT EL SVC STAVO UG ESCOT EL SVC SVC SVC SVC SVC SVC Y ESCOT EL SVC RESCOT Y ESPOT EL SVC		·		
ESCOI EL SVC NCOM OH ESCOR EL SVC RMV OH ESCUC EL SVC ECOM UG ESCUI EL SVC ECOM UG ESCUI EL SVC NCOM UG ESCUR EL SVC NCOM UG ESDED E&S DE-DIST Y ESDED E&S DE-DIST Y ESDED E&S DE-JOT ESDED E&S DE-S/D ESDES DESS DE-S/D ESDES DESS DE-S/D ESDES DESS DE-S/T ESOP INTEREST Y ESSES E&S YANKEE GAS Y ESSES NEW SVC E&S DST ESNES NEW SVC E&S DST Y ESNES NEW SVC E&S DST Y ESNES NEW SVC E&S DST ESNEO EL SVC NRESD UG ESPJD E&S SYS PJT-DI ESPSD E&S SYS PJT-S/D ESPSD E&S SYS PJT-S/D ESPSD E&S SYS PJT-S/D ESPSD E&S SYS PJT-S/T ESPST E&S SYS PJT-S/T ESPST E&S SYS PJT-TR ESPST E&S SYS PJT-TR ESPST E&S SYS PJT-TR ESRCR EL SVC ERES CMB Y ESROI EL SVC NRES DB Y ESROI EL SVC NRES DB Y ESROI EL SVC NRES OH Y ESROI EL SVC NRES UG Y ESRUI EL SVC NRES UG Y ESRUI EL SVC NRES UG ESURI EL SVC NRES UG ESURI EL SVC NRES UG ESURI EL SVC ERES UG Y ESWOC ERROR SUSPENSE WRITE-OFF EXP Y N ESHAD ESHOE ERROR SUSPENSE WRITE-OFF EXP Y N ESHAD ESHO UG STTK CO Y N ESH12 TSCA ACTIVITIES Y N ES144 DEV AUDIT PROC Y ES155 COOR ENV TRN PG ES151 SOLL&GRNWTR CON Y ES1515 SOLL&GRNWTR CON Y ES167 PERFRITTRAINING Y N ES167 PERFRITTRAINING Y N ES167 PERFRITTRAINING Y N ES167 PERFRITTRAINING Y N ES168 HAZ MAT TRAN RG				
ESCOR EL SVC RMV OH ESCUC EL SVC ECOM UG ESCUT EL SVC NCOM UG ESCUR EL SVC RMV UG ESCUR EL SVC RMV UG ESDED E&S DE-DIST Y ESDIS DISP SWITCH E&S Y ESDIS DISP SWITCH E&S Y ESDIS DISP SWITCH E&S Y ESDIS E&S DE-S/D E&S DE-S/D E&S DE-S/T ESCAS E&S YANKEE GAS Y ESINT ESOP INTEREST Y ESNES NEW SVC E&S DST ESNES Y POT-S/D ESPED E&S SYS PUT-S/D ESPED E&S SYS PUT-S/D ESPED E&S SYS PUT-S/T ESPEST E&S SYS PUT-S/				
ESCUC EL SVC ECOM UG ESCUT EL SVC NCOM UG ESCUR EL SVC RMV UG ESCUR EL SVC RMV UG ESCUR EL SVC RMV UG ESDED E&S DE-DIST Y ESDED E&S DE-DIST Y ESDED E&S DE-S/D ESDED E&S DE-S/D ESDED E&S DE-S/T ESDED E&S DE-S/T Y ESDET E&S DE-S/T ESCAS E&S YANKEE GAS EAS YANKEE GAS EAS YANKEE GAS ESINT ESOP INTEREST Y ESNES NEW SVC E&S DST Y Y ESNES EL SVC NRESD UG Y ESPED E&S SYS PJT-S/D Y ESPED E&S SYS PJT-S/D Y ESPED E&S SYS PJT-S/D Y ESPEN INTRA S&D PSNH Y ESPEN INTRA S&D PSNH Y ESPENT E&S SYS PJT-S/T Y ESPENT E&S SYS PJT-S/T Y ESPENT E&S SYS PJT-S/T Y ESRCR EL SVC ERES CMB Y ESROL EL SVC NRES DB Y ESROL EL SVC NRES DB Y ESROL EL SVC NRES DB Y ESROL EL SVC ERES CMB ESROR EL SVC ERES OH Y ESROI EL SVC NRES OH Y ESROI EL SVC RES UG Y ESRUR EL SVC ERES UG Y ESRUR EL SVC UG NRES Y ESWME INTRA S&D WMECO Y ESWOC ERROR SUSPENSE WRITE-OFF CAP Y ESSI12 TSCA ACTIVITIES Y ESSI21 TSCA ACTIVITIES Y ESSI43 PL,SC,CON AUDIT Y ESSI43 PL,SC,CON AUDIT Y ESSI43 PL,SC,CON AUDIT Y ESSI44 DEV AUDIT PROC Y ESSI55 COOR ENV TRN PG ESI55 COOR ENV TRN PG ESI56 V ESSI57 S/G CONTA OTHER Y N ESSI77 N ESSI67 DISP VNDR AUDIT Y ESSI67 DISP VNDR AUDIT Y ESSI67 N ESSI67 PERFER TRAINING Y N ESSI71 WST MIN TOX USE Y ESSI67 N ESSI				
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ESDIS DISP SWITCH E&S				
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ES167 PERFRM TRAINING Y N ES171 WST MIN TOX USE Y N ES175 S/G CONTA OTHER Y N ES187 DISP VNDR AUDIT Y N ES188 HAZ MAT TRAN RG Y N	ES155	COOR ENV TRN PG	Y	N
ES171 WST MIN TOX USE Y N ES175 S/G CONTA OTHER Y N ES187 DISP VNDR AUDIT Y N ES188 HAZ MAT TRAN RG Y N	ES159	SOIL&GRNWTR CON	Y	N
ES175 S/G CONTA OTHER Y N ES187 DISP VNDR AUDIT Y N ES188 HAZ MAT TRAN RG Y N	ES167			N
ES187 DISP VNDR AUDIT Y N ES188 HAZ MAT TRAN RG Y N	ES171			N
ES188 HAZ MAT TRAN RG Y N	ES175	•		N
	ES187	DISP VNDR AUDIT		N
ES194 COMPLI AIR REGS Y N				N
	ES194	COMPLI AIR REGS	Y	N

ACTIVIT	гу		
CODE		TRACKING	BUDGET
ES199	INT REG TRN REQ	Y	N
ES205	CORD SARA COMPL	Ÿ	N
ES211	ENV POLICY	Ÿ	N
ES910	ADMINISTRATION	Ÿ	Y
ES914	EMS ISO 14001	Ϋ́	N
ETHIC	ETHICS PROGRAM	Ÿ	Y
ETRAN	E/E-NE HYDRO TR	Y	Y
EUDAR	UNMTR VIN A/R D	Y	Y
EUDES	ESCH PYBLE UMD		
EUDLP	LPC UNMTR A/R D	Y	Y
EUDRP	REF PAY UNMTR D	Y	
EUDTX	ST SALE TAX UMD	Y	Y Y
EUGAR	UNMTR STD A/R G	Y Y	
EUGES	ESCH PYBLE UMG		Y
EUGLP		Y	Y
	LPC UNMTR A/R G	Y	Y
EUGRP	REF PAY UNMTR G	Y	Y
EUGTX	ST SALE TAX UMG	Y	Y
EURCC	ELECT UTIL C.C.	<u>Y</u>	-
EVAL	EEP:NH EVALUATN	Y	N
EVLCT	CLM EVAL OTH CT	<u>Y</u> .	N
EVLSN	CLM EVL CRSW CT	Y	Ŋ
EVLSW	CLM EVL GRSW CT	Y	Ŋ
EXADS	SOX EXT AUDIT	Y	Y
EXAUD	EXTERNAL AUDITS	Y	Y
EXCAM	EX COMP ACT MGT	Y	N
EXCNG	WRAP EXP CNG BL	Y	Y
EXC04	HIGHWAY USE TAX	Y	Y
EXC17	MASS EXC TANG	Y	Y
EXOHR	THIRD PARTY O/H	Y	Y
EXPNO	NON OP EXP	Y	N
EXPS0	S/S EXPENSE-PROJ	Y	N
EXPT1	T/L EXPENSE-PROJ	Y	N
EXP00	EXPENSE	Y	Y
EXP5C	EXP-PERM DISP RETAIL-PRIOR-MP1	Y	N
EXP5J	EXP-PERM DISP RETAIL-PRIOR-MP2	Y	N
EXSCG	WRAP EXP SCG BL	Y	Y
EXTCT	EXT CT REL	Y	N
EXTMA	EXT MA REL	Y	N
EXTRC	EXT RNT XP - CS	Y	N
EXTRD	EXT RNT XP-DIST	Y	N
EXTRT	EXTERNAL RENTS	Y	N
EXTWE	EXT WEB CUST	Y	N
EZCLP	INTRA LOCAL CLP	Y	N
FACIL	FACILITIES	Y	Y
FACMA	FAC MTCE MISC	Y	N
FACOP	GENL FACLTY OPS	Y	N
FADTV	FUEL ADDITIVES	Y	Y
FAIRS	MKTG FAIRS&SHOW	Y	N
FALSD	ALONGSIDE FUEL	Y	Y

ACTIVIT	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
77 A T A T	ALONGGINE TER	Y	Y
FALSI	ALONGSIDE - JET	Y	Ŋ
FANLC	ECON ANALYSIS C	Y	N
FANLO	ECON ANALYSIS O	Y	Y
FA109	FASB 109 RECOVE		
FBILL	CC FNL BILL GRP	Y	N
FBUG	PEST CONTROL	Y	Ŋ
FCDMG	FACILITY DAMAGE	Ä	N
FCLGS	FAC STORES CLG	Y	Y
FCNWH	FLD COLLECT	Y	N
FCRNE		Y	N
FDWRK		Y	N
FEDCO	FED LOBBY - CON	Y	N
FEDGE	FED LOBBY - GEN	Y	N
FEDSF	FED LOBBY - STF	Y	N
FEDSP	FED LOBBY-SUPPT	, Y	N
FEED	COAL FEEDER MTC	Y	N
FEES	REG CHRG, FEES	Y	N
FELEC	ELECTRICITY	Y	Y
FELMA	FACLTY ELEC MTC	Y	N
FERC		Y	N
FERCR	REGUL RPTG-FERC	Y	${f N}$
FFOIL	HEATING OIL	Y	Y
FGEN	GENERATOR MAINT	Y	${f N}$
FGRND	GROUNDS MAINT	Y	Y
FHAND	STM CLEAN HANDL	Y	Y
FHNDC	COAL HANDLG&ANL	Y	Y
FHNDO	#60IL HANDL&ANL	Y	Y
FHNDW	WOOD HNDLG&ANL	Y	Y
FHND2	#20IL HANDL&ANL	Y	Y
FIBER	FIBER OPTIC WRK	Y	N
FICA	FICA TAX	Y	Y
FINAC	FINANCE ACADEMY	Y	Y
FINAR	PROD ANNUAL RPT	Y	Y
FINES	REG AGNCY FINES	Y	Y
FINEX	SPENT W/INVEST	Y	Y
FINSM	PRD SHHD MEETG	Y	Y
FIR	FIRE PROT SYS M	Y	N
FIREV	FIBER OPTIC REVENUE	Y	N
FIRPT	FINANCIAL RPTG	Y	N
FJANT	CLEANING	Y	Y
FKLFT	FORKLIFT STORES	Ÿ	Y
FLDLT	FLOODLIGHT R117	Ÿ	Ÿ
FLDSP	FLD SUP/PLAN	Ÿ	Ñ
FLREC	RECNCTS AFTR HR	Ÿ	N
FLTUG	UG FLT IND ISSU	Ÿ	N
FLUTX	FLOR UNEMPL TAX	Ÿ	Ÿ
FMMEM	EQUIP MAINT	Ÿ	Ÿ
FMOVI	MOVING	Ÿ	N
FMSI	STRUCT & IMPROV	Y	Y
LHOT	DIVOCT & THINOA		-

ACTIVI'	ГҮ		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
FNAN	FIN ANALYSIS	Y	N
FNANL	FINANCIAL ANALY	Y	N
FNGAS	NATURAL GAS	Y	¥
FN46C	FMCC CAPACITY	Y	Y
FN46L	FMCC LT RENEW	Y	Y
FOBO	BUILDING OPER	Y	Y
FOBO2	BLDG OP NH O&M	Y	Y
FOOTP	SI ROW PATROL	Y	N
FORMS	FORMS SVCS	Y	N
FOXCG	FOXWOODFACLTCHG	Y	Y
FPBCK	GN FERC PAYBACK	Y	Y
FPLNO	FIN PLANNING O	Y	N
FPS	FEED PUMP SYS M	Y	N
FPY6F	PAYROLL ACCRUAL-PSNH FOSSIL	Ÿ	N
FRCST	FINAN FORECAST	Ÿ	Y
FRESI		Ÿ	Ÿ
FRESW	WOOD RESIDUALS	Ÿ	Ÿ
FRUB	REFUSE REMOVAL	Ÿ	Ÿ
FSAFE	FIRE/LIFE SAFETY	Ÿ	Ŋ
FSEC	SECURITY	Ÿ	N.
FSGAT	SNOW RMV GATE	Ÿ	N
FSHMA		Y	Y
	OP FISH PSG FAC	Ÿ	Y
FSNOW		Ϋ́	Y
FSOPS		Ÿ	N
FSRAP		Y	Y
FSREG		Y	N
FS133		Y	N
FTMTR		Y	Y
FTR	FIN TRANS RIGHT	Y	N
FUTX		Y	X M
FWAT		Y	
FWA1 FWS	FEEDWATER SYSM	Y	N N
F106M	FAS106 AMRT-MGR		
GA	GL LIAB LGL EXP	Y Y	Y
GADMN	GEN ADMIN GAS	Y	Y Y
GADIAN GAD1	ADV REFNDS PAY	Y	
GAD1 GAD3	ADV REFNDS PAI ADV LIAB REQ		Y
GAD3 GAD4	-	Y	Y
	ADV CK CHRG NSF	Y	Y
GASMC	YANKEE GAS MISC	Y	N
GASRE	RENT - GAS PROP	Y	Y
GASYB	OUT OF BAL B/S	Y	Y
GAS1	TOT VINT A/R	Y	Y
GAS10	CK CHRG NSF	Y	Y
GAS11	RCNNT CHRG SEAS	Y	Y
GAS12	POL ADJ-EXP	. Y	Ä
GAS13	MARKETING REBATE	Y	Y.
GAS14	REFUNDS PAY	Y	Y
GAS2	TOT VINT LPC	. Y	Y

ACTIVIT			
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
GAS3	JE (DR.CR.)	Y	Y
GAS3 GAS4	VINT A/R TRF FR	Y	Y
GAS5 GAS5	STATE SALES TAX	Ϋ́	Y
GASS	TOT VINT LIAB	Ϋ́	Y
GAS7	ESCHEATS PAYABL	Y	Y
GAS7	LPC ALL REV CLS	Y	Y
GAS9	RCNNT CHRG SONP	Y	Ϋ́
GDSRV	GUARD SERVICES	Ÿ	Ϋ́
GDSWD	GUARDSVCNUBUILD	Y	Y
GDS79	YANK ACTV	Ÿ	Y
GECON	CONSERV EDUCTN	Ÿ	Ň
GEMAT	CA ED MATL	Ÿ	N
GENCS	CUST SIDE GEN	Ŷ	N
GENIM	GEN INTER MAINT	Ÿ	N
GENIO	GEN INTER OPRTN	Ÿ	N
GENSF	GENERAL SAFETY	Ÿ	N
GESAF	CSI ELEC SAFETY	Ÿ	N
GETCR	G.E.T. CREDIT	Ÿ	Y
GETFT	RED IND FRM TRN	Ÿ	N
GETIL	GR ILEP SALES	Ÿ	N
GETIT	GR ILEP TRANS	Ÿ	N
GETMK	GET RED IND MKT	Ÿ	N
GETNT	GET RED IND INT	Ŷ	N
GETRR	GET RED MFG RW	Ÿ	N
GETRW	GET RED MFG RW	Ÿ	N
GETR2	GET RED MFG RW	Y	N
GETSB	GET RED STDBY	Ÿ	N
GETTT	GET RED NF TRNS	Y	N
GET10	GET RED IND R10	Y	N
GET36	GET RED IND SEA	Y	N
GITOL	GEN I&T OH LGHT	Y	N
GITUP	GEN I&T UG DIST	Y	N
GJB1	JBBG VINT A/R	Y	Y
GJB2	JBBG VINT LPC	Y	Y
GJB4	JBBG SALES TAX	Y	Y
GJB5	JBBG LIAB REQ	Y	Y
GJB6	JBBG ESCH PAY	Y	. Y
GJB7	JBBG LPC ALL CL	Y	Y
GJB8	JBBG CK CHG NSF	Y	Y
GJB9	JBBG REF PAYABL	Y	Y
GLOOB	C2 GL OOBS	Y	Y
GLRMB	GL REIMBURSE	Y	Y
GMPOM	GMT RIM OH MISC	Y	N
GMRDM	GMT ROUT DBMISC	Y	N
GMRDP	GMT ROUT DBDIST	Y	N
GMRDX	GMT ROUT DBXFMR	Y	N
GMROM	GMT ROUT OHMISC	Y	N
GMROP	GMT ROUT OHDIST	Y	N
GMRUM	GMT ROUT UGMISC	Y	N

ACTIVITY			
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
GMRUX	GMT ROUT UGXFMR	Y	N
GMSVC	GENL MTCE SVC	Y	N
GMSVD	MTCE DB SVCS	Y	N
GMSVO	MTCE OH SVCS	Y	N
GNENG	ENGINEERING O&M	Y	Y
GNLOP	GENL OPS SVC	Y	N
GODLG	GOVERNMENT RELA	Y	Y
GODRM	YG GOAL DEVL	Y	Y ·
GOLDC	GGRPHC INCENTIV	Y	Y
GOODW	GOODWILL WO'S	Y	Y
GOVOV	GOVER OVERSIGHT	Y	Y
GR	WRKMN COMP GRAT	Y	Y
GRARB	GRIEV/ARBITRTN	Y	N
GRDMN	GROUNDS MAINT	Y	N
GRECK	CLN ENRGY RCVBL	Y	Y
GRECL	GRN ENRGY RCVBL	Ÿ	Ÿ
GREL	GROSS REC TAX	Ÿ	N
GREOP	GRAPHICS EQUIP	Ŷ	N
GRF	GAS FAN MTCE	Ŷ·	N
GRNDM	GROUNDS MAINT	Ÿ	N
GRNDS	MOW/WEED CONTROL	Ÿ	N
GRNTD	EIA DG GRANTS	Ÿ	N
GRNTE	EIA EG GRANTS	Ŷ	N
GRNTI	EIA INTCON GRNT	Ÿ	N
GRSVC	GRAPHICSERVICES	Ÿ	N
GRTCT		Ÿ	N
GRWTH	YE GROWTH	Ÿ	Y
GSA1	SA TOT VINT A/R	Ÿ	Y
GSA2		Ÿ	Ϋ́
GSA4		Y	Ϋ́
GSA5		Ÿ	Y
GSA6		Y	Y
GSA7	SA POL ADJ-EXP	Ϋ́	Y
GSCNT	GAS CONTROL	Y	
GSEAT	GRD SEA TRANS	Y	Y N
GSL1	YF TOT VINT LPC	Y	Y
GSL2	YF TOT VINT A/R	Y	Y
GSL3	YF REF PAYABLE	Y	
GSL4	YF VINT A/R TF	Ä	Y
GSL5	YF SALES TAX		Y
GSL6	YF ESCH PAYABLE	Y Y	Y
GSL7	YF LPC ALL CLS		Y
GSL8	YF CK CHRG NSF	Ä	Y
		Y	Ä
GSNOM	NOMINATIONS	Y	Y
GSRBT	EIA GAS DEL RBT	Y	Y
GSSPL	GAS SUPPLY	Ä	Y
GTJ	GAS TURB/JET M	Y	N
GX	GENERAL LIABILITY EXPENSE	Y	Y
GXDC	GEN REL DB CIR	Y	N

ACTIVIT		mp a curing	
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
GXOC	GEN REL OH CIR	Y	N
. GXOC1	G LD GR/OH/CNV	Y	N
GXOE	G LD GR/OH/LN	Y	N
GXOL	G LD GR/OH/REL	Y	N
GXOR	GEN REL OH REC	Y	N
GXOR1	GEN LD GR/OH/RC	Y	N
GXOS		Y	N
GXUC	GEN REL UG CIR	Y	N
GXUR		Y	N
G3100		Y	N
G4913		Y	Y
HAZWD		Y	N
HCDLN		Y	N
HDWBF	——————————————————————————————————————	Ÿ	N
HFAID	FIRST AID	Ÿ	N
HFFDP		Ÿ	N
HGEN		Ÿ	N
HGENF	_	Ÿ	N
HGENR	GEN HR ACTV-RBG	Ÿ	N
HIBIL	HI BILL PROCES	Ÿ	N.
HINJN		Ÿ	N
HINJO	INJURY MGT OCC	Ÿ	N
HIVTM	HI VOLT TESTING	Ÿ .	Y
HLPLN	HELPLINE	Ÿ	N
HLTHT	HEALTH TRAINING	Ÿ	N
HMADM	MEDICAL ADMIN	Ÿ	N
HMPOG	MED OVERSIGHT	Ÿ	N
HMSUR	MED SURVEILLNCE	Ÿ	N
HNL	LREL NON-RM LGT	Ÿ	N
HNO	LN REL NREIM OH	Ŷ	N
HNU	LN REL NREIM UG	Ÿ	N
HPOPS		Ÿ	Y
HQAC	NEP/BECO HQ AC	Ÿ	Ň
HQDC	NEH/NHH HQ DC	Ÿ	N
HQNET	NEET HQ EXPENSE	Ÿ	N
HQPPA	HQ PURCH PWR	Ÿ	Y
HQVET	VETCO HQ EXPENS	Ÿ	Ň
HQ2CR	HQ PHZ CREDIT	Ÿ	N
HRD	LN REL REIM/DB	Ÿ	N
HRDSP	CA HRDSHP OUTRE	Ÿ	N
HRL	LN REL REIM/LGT	Ÿ.	N
HRO	LN REL REIMB/OH	Ÿ	N
HRU	LN REL REIM/UG	·Y	N
HTS	HEAT TRC SYS WK	Ÿ	N
HVA	HVAC SYS MNT	Y	N
HYGNP	IH PROACTIVE	Y	N
	IH REACTIVE	Y	N
HYGNR IACCT	IN REACTIVE INC ACTG FINANC	Y	N .
	ATMOSPHERC INSP	Y Y	Y
IATCA	AIROGENERC INSE	ī	T

ACTIVI'	гу		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
TATION	TNIMEDNIAL AUDITHO	**	3.7
IAUDT	INTERNAL AUDITS	Y	N
ICALG	CALIB GATE INST	Y	N
ICALR	CALIB REG INSTR	Y	N
ICAP	ISO CAP PMT-FMC	Y	N
ICGIM	CGI INSO GO-710	Y	Y
ICLM	C&LM	Y	Y
ICOMP	DG INC IT SUPT	Y	N
ICPMD	INST COMM PLAS	Y	N
ICPMO	INST COMM PLAS	Y	N
ICPMS	INST COMM PLAS	Y	N
ICPMW	INST COMM PLAS	Y	N
ICPNO	INST COMM PLAS	Ÿ	N
ICPSL	CAP PRJ SCHLIST	Ÿ	Y
ICRP	IND CR RATING PL	Ÿ	Ÿ
ICRVA	CV INSP GO 350	Y	Y
ICSMD	INST COMM STEL		
		Y	N
ICSMW	INST COMM STEL	Y 	N
ICTA	CTA	Y	Y
ICTC	CTC	Y	Y
ICUSA	ANNUAL REG INSP	Y	Y
IDFMC	IND FMCC DEL B	Y	Y
IDIST	DISTRIBUTION	Y	Y
IDMTL	ID REQUIREMENTS	Y	N
IDP2	INST DEV PL #2	Y	N
IDP4	INST DEV PL #4	Y	N
IDP8	INST DEV PL #8	$ar{ extbf{Y}}$	N
IDSA	IND DSA BILL	Ÿ	Y
IDTU	IND DS TRU BIL	Ÿ	Ý
IFAKM	FIRST AID INSP	Ÿ	Ŋ
	DISTRIB PROCS	Y	
IFDPS	FUSION FO 720		N
IFEMW		Y	N
IFEQM	FIRE EWUIP INSP	Y	N
IFNET	NETWORK SVCS	Y	N
IFPAC	OTH INT EXPENSE	Y	N
IFPC	PC/DESKTOP SVCS	Y	N
IFPRO	MAINFRAME PROCS	Y	N
${ t IFSPL}$	INFRASTRUCT USE	Y	N
IFTUB	IND FIRM TR UNB	Y	Y
IFVOI	STD PHONE SVCS	Y	N
IFWAN	WAN SERVICES	Y	N
IFWIR	WIRELESS COMM	Ÿ	N
IGATA	ANNUAL GATE INS	Ÿ	N
IGATM	MTHLY GATE INSP	Ÿ	N
IGEAC	IND EAC GEN B	Y	
	INC GEN ADM SUP		Y
IGENL		Y	N
IGFMC	IND FMCC GEN B	Y	Y
IGN	IGNITERS MNT	Y	N
IGSC	GSC	Y	Y
IHYPQ	HYD PUMP GO 725	Y	N

ACTIVIT	Ϋ́Υ		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
IIAPR	INC INTCON APP	Y	\mathbf{N}
IIPMO	INST INDUS PLAS	Y	N
IIPMS	INST INDUS PLAS	Y	N
IIPMW	INST INDUS PLAS	Y	${f N}$
IKEYA	KEY INSP-ANNL	Y	N
IKEYM	KEY INSP:BI-MON	Y	· N
IKEYS	KEY INSPECTIONS	Y	Y
IĻPBB	LP BAG GO 250	Y	N
ILPGT	LPG EQUIP/TANK	Y	N
ILPGV	LPG RELIEF VALV	Y	N
IMADS	IMAGE ADV SHARE	Y	N
IMARK	INC MKTG SUPT	Y	N
IMDPS	INT MAINT DPROC	Y	N
IMGTQ	MGT QTRLY INSP	Y	N
IMNET	INT MAINT NETSV	Y	N
IMPCS	INT MAINT PCSVC	Y	N
IMPCT	CLM IMPL OTH CT	Y	N
IMPOP	IMPLE & OPER	Y	N
IMPRO	INT MAINT PROCS	Y	N
IMPSN	CLM IMP CRSW CT	Y	N
IMPSW	CLM IMP GRSW CT	Y	N
IMSRM	INT MAINT ESRM	Y	N
INADM	EEP:NH ADM INTL	Y	N
INA10	IND SH/AC R 10	Y	N
INCCT	CLM INCT OTH CT	Y	N
INCEN	INCENTIVE PLANS	Y	N
INCGP	CVRGE GAP INCV	Y	N
INCMS	INCENTIVE ACCR	Y	Y
INCNE	RBG INCENT O&M	Y	N
INCOM	INCENTIVE COMP	Y	Y
INCRT	RABBI TRUST ADJ	Y	N
INCSN	CLM INC CRSW CT	Y	N
INCSW	CLM INC GRSW CT	Y	N
INDED	DEM DIRECT INCV EIA DG INCENTIV	Y	N
INDG	EFFICIENCY INCV	Y Y	N
INEFF	EIA EG INCENTIV	Y	N
INEG INEGP	ENOC GAP INCV	Y	N N
INEGE	EMER GEN INCTIV	Y	N
INENE	ENOC 75MW INCV	Y	N
INEW	RENEWABLES	Y	Y
INEXP	INSTALL EXP	Y	Y
INFUB	IND FIRM UNBILL	Y	Y
INGSB	GRD 20 100% SB	Y	. N
INIIM	IND INTER TRANS	Y	N
INIMP	EEP:NH IMP SVCS	Ϋ́	N
ININT	IND INTER	Ÿ	N
INITL	IND INTER ILEP	Y	N
INLCT	LOAD CURTMT INC	Ÿ	N
		-	

ACTIVITY				
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET	
INMKT	INDNF COS	Y	Y	
INNFB	IND NONF UNBILL	Y	Y	
INNFT	IND NGH FRM TRN	Y	N	
INN10	IND NGH RATE 10	Y	N	
INPEN	INDNF PEN	Y	Y	
INQGN	GEN INQUIRIES	Y	Y	
INQRY	CUST INQ ROUTNE	Y	N	
INREV	INSTALL REV	Y	Y	
INSAU	AUTOMOBILE INSR	Y	Y	
INSBC	INDNF SB COM	Y	Y	
INSBD	INDNF SB DEM	Ÿ	Ÿ	
INSCB	CABLE	Ÿ	Y ~	
INSCL		Ÿ	Ÿ	
INSCR	CRIME	Ÿ	Ÿ	
TNSCY	CYBER RISK INS	Ÿ	Ÿ	
INSDO	DIRECTR&OFFICER	Ÿ	Ÿ	
INSEA	IND SEASONAL NF	Ÿ	N.	
INSES	ELEC/GAS SFTY AD	Y	Y	
INSED	FIDUCIARY	Ÿ	Y	
INSFT	IND SH FRM TRNS	Y		
INSGL	PREM PYMT GENLB		N	
INSGL		Y	Y	
	INSTALL INSTR	Y	N	
INSMS	INS MP SWTCHYRD	Y	Y	
INSNC	NEIL DISTR-CL&P	Y	Y	
INSND	NEIL INSR DISTR	Y	Y	
INSOT	OTHER	Y	Y	
INSPA	MISC CLMS & INS	Y	Y	
	PROF LIAB INS	Y	Y	
INSPP		Y	Y	
INSPR	ALL RSK PROP IN	Y	Y	
INSRA		Y	Y	
	PBL LIAB CLMS	Y	Y	
INSTB	NG HTG STB	Y	N	
INSTD	TRANS & DISTR	Y	Y	
INSTN	INSTALLATION NB	Y	N	
INSWC	WKCP SLF INS BD	Y	Y	
INS00	CMS	Y	Y	
INS10	IND SH RATE 10	Y	N	
INTAR	INT EXP-CLP AR	Y	N	
INTCO	COM INTERCO EL	Y	N	
INTCT	COM INT F TRANS	Y	N	
INTDC	INT-ASSOC COS	Y	N	
INTDP	INT ON DEPNC	Y	N	
INTEE	INTEXP T10TRUEP	Ÿ	Y	
INTEO	INT EXP OTHER	Ŷ	Ÿ	
INTER	INTERVAL DATA	Ÿ	Ň	
INTEX	INT EXP-MISC	Ÿ	N	
INTIC	INT INC ADV-HPE	Ÿ	N	
INTIE	INTINC ADV-HEE INTINC T10TRUEP	Y	Y	
لتدعد خا لاجبي	THE THOUSE	т	T	

ACTIVITY	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
INTIN	INT INC-MISC	Y	N
INTLD	INT EXP-LTD	Y	N
INTNS	COM INT NF SALE	Y	N
INTOH	INTEREST OTHER	Y	N
INTRA	AUTO INTERRPT	Y	Y
INTRC	INT RNT XP - CS	Y	N
INTRD	INT RNT XP-DIST	Y	N
INTRM	MANUAL INTERRPT	Y	Y
INTRP	INTERNAL RPTG	Y	Y
INTSD	INT EXP- STD	Y	N
INTUB	IND NONF TR UNB	Y	Y
INTWE	INT WEB - EMPL	Y	N
INTWK	INC NTWK STUDY	Y	${f N}$
INTYG	NON TAX LOAN YG	Y	\mathbf{N}
INT48	INT EXP FIN 48	Y	Y
INUIL	UI INCENTIVES	Y	N
INVEN	INVEN MTR/ERT	Y	N
INVOI	INVOICE PROCESS	Y	N
INVWO	INVENTRY WRT OFF	Y	Y
IODCR	ODORANT CHROMA	Y	Y
IODSI	ODOR SYS INSP	Y	N
IODSS	ODORANT TESTING	Y	\mathbf{N}
IPDPS	INT PROJ DPROC	Y	N
IPEN	IND PBOP BILL	$\mathbf{Y} = \mathbf{z}$	Y
IPIMP	INC PROC IMPROV	Y	N
IPNET	INT PROJ NETSV	Y	N
IPPCO	IPP COGEN	Y	N
IPPCS	INT PROJ PCSVC	Y	N
IPPNF	COGEN NON FIRM	Y	N
IPPRO	INT PROJ PROCS	Y	N
IPSRM	INT PROJ ESRM	Y	N
IPS2	INST PLAS #2	Y	N
IPS4	INST PLAS #4	Y	N
IPS6	INST PLAS #6	Y	N
IPS8	INST PLAS #8	Y	N
IRAC	IND RAAC BILL	<u>Y</u>	Y
IREGA	ANNUAL REG INSP	Y	N
IREGM	MTHLY REG INSP	Y	N
IREGU	INC REGULATORY	Y	Ŋ
IRMRK	ID & MRK SRPAST	. Y	N
IRPMD	INST RESID PLAS	Y	N
IRPMO	INST RESID PLAS	Y	N
IRPMW	INST RESID PLAS	Y	N
IRPNO	INST RESID PLAS	Y	N
IRSMW	INST RESID STEL	Y	N
ISAPM	AIR RESP INSP	Y	N
ISBC	SBC	Y	Y
ISCR	STR COST REC	Y	Y
ISMGT	STAKEHLDRISU&ED	Y	N ,

ACTIVITY			
CODE		TRACKING	BUDGET
7: 03 2007	TOOLE VANDETA		
ISMTL		Y	N
ISNET		Y	· N
ISOD	ISO DAILY RPTG	Y	\mathbf{N}
ISOM	ISO MONTHLY RPTG	Y	N
ISOMV	ISO MEASUR VALU		N
ISPC	PC/DESKTOP SVCS	Y	N
ISPRO		Y	\mathbf{N}
ISSXP	PREF STK-ISSUAN	Y	N
ISS12	INST STEL #12	Y	N
ISS4	INST STEL #4	Y	N
ISS8	INST STEL #8	Y	N
ITAC	TRANS ADJ CLAUS	Y	Y
ITADM	IT ADMIN	Y	N
ITARC	IT ARCHITECTURE	Y	N
ITBFH	GEN IT SUPPORT	Y	N
ITBUD	IT BUDGET	Y	N
ITES	BILLED ENERGY	Y	Y
ITETD	INT EXP TARIFF	Ÿ	N
ITGOV	GOVERN&MANGE IT	Ÿ	N
ITLSQ		Ÿ	N
ITNPR	ANNUAL 10% READ	Ÿ	Ÿ
ITRN	TRANSMISSION	Ÿ	Ÿ
ITSE	TRAN COST REC	Ÿ	Ÿ
ITSPP	IT SUPPORT	Ÿ	Y
ITSPR	IT SPEC PROJ	Ÿ	Ŋ
IUCLM	UNBILLED CLM	Ŷ	Y
IUCTA	UNBILLED CTA	Y	Ÿ
IUCTC	UNBILLED CTC	. Y	Ÿ
IUDIS	UNBILLED DIST	Y	Y
IUDSA	IND DSA UB	Y	Ϋ́
IUDTU	IND DS TRU UB	Y	Y
IUGSC	UNBILLED GSC	Y	Y
IUNC	IND UT BILL	Y	Y Y
	UNBILLED RNWB		
IUNEW IUPEN	IND PBOP UB	Y Y	Y
	CAP PRJ SCHLIST		Y
IUPSL IURAC	IND RAAC UB	Y	Y
		Y	Y
IUSBC	UNBILLED SBC	Y	Y
IUSCR	UNBILL STR COST	Y	Y
IUTES	UB ENERGY SVC	Y	Y
IUTRN	UNBILLED TRANS	Y	Y
IUUNC	IND UT UB	Y	Y
IVFDE	FOUNDATION EXP	Y	Y
IVFND	FOUNDATION CONT	Y	Y
IXD	L REL/INT GN DB	Y	N
IXL	L REL/INT GN LG	Y	N
IXO	L REL/INT GN OH	Y	N
IXU	L REL/INT GN UG	Y	N
IZPRO -	DATA CENT-ENTER	Y	N

ACTIVITY			
CODE		TRACKING	BIDGET
CODE	ACTIVITY CODE DESCRIPTION	TIMENTING	
TSCOM	5 COM BARTER	Y	N
JEVAL		Ÿ	N
JOB00		Ÿ	Ÿ
KATZA	·	Ÿ	Ÿ
KEYMT		Ÿ	N
KLEEN		Ÿ	N
KNTR		Ý	Y
LAB	·	Ÿ	N
		Ÿ	Y
LCLM		Y	Y
LCTA		Y	Y
LDFMC			Y
LDIST		Y .	
LDP	CCL LDP	Y	Y
LEACR	•	Y	N
LEADU		Ä	N
LEAFF		Y	N
LEAGO		Y	N
LEALN		Y	N
LEALS		Y	N
LEAME		Y	N
LEAMI	MISC EXPENSES	Y	N
LEAMS	MISC EMPL EXP	Y	N
LEAPF		Y	\mathbf{n}
LEAPH	PHONES	Y	N
LEAPS	CONGESTION CHG	Y	N
LEASR	SUBSC ONLN RSRC	Y	N
LEATL	TRAVEL-CLIENT R	Y	N
LEATR	TRAINING	Y	N
LEATU	TUITION	Y	N
LEBRE	REAL ESTATE	Y	N
LEFCT	FINANCING CL&P	Y	${f N}$
LEFNH	FINANCING PSNH	Y	N
LEFWM	FINANCING WMECO	Y	N
LEGBE	BENEFITS	Y	N
LEGCC	CREDIT&COLLECTN	Y	N
LEGCG	CO-GEN/INTERCON	Y	N
LEGCI	TRANSACTIONS	Y	N
LEGCR	CTR-RTL/ECN DEV	Y	N
LEGCU	CUSTOMER SVCS	Y	N
LEGCW	CONTR-WHOLESALE	Y	N
LEGFC	FUEL CLAUSE	Y	N
LEGGC	GRL CORP ADVISE	Ÿ	N
LEGIP	INTELLECTL PROP	Ÿ	N
LEGLM	C L&M	Ÿ	N
LEGLP	LOBBYNG/PAC ISS	Ÿ	N
LEGMF	REG MTRS-FEDRL	Ÿ	N
LEGMR	MNGE LEGAL RES	Ÿ	N
LEGMS	REG MATRS-STATE	Y	N
	IPP CTR RENEGTN	Ÿ	N
LEGPC	TEE CIK KENEGIN	T	†A

ACTIVIT	Y		
		TRACKING	BUDGET
	ACTIVITY CODE DESCRIPTION		
LEGRF		Y	N
LEGRP	RESOURCE PLANNG	Y	N
LEGSR	UTIL SVCS AGENT	Y	N
LEGTD	TRST/DIR DSBURM	Y	N
LEGTR	TRST/DR MTG/TRV	Y	N
LEMGT	MGT LITIGATION	Y	Y
LENAM	ANNUAL MTG EXP	Y	Y
LENAO	FORECLSRE CASES ·	Y	N
LENAR	UNION ARBITRATN	Y	N
LENBC	BILLG/COST TRAK	Y	N
LENBK	BANKRUPTCY	Y	N
LENBU	BUDGET MANAGEMT	Y	N
LENCA	LEGAL FINANCE	Y	Y
LENCM	COMPENSATION	Y	N
LENCP	CORP COMPLIANCE	Ÿ	N
LENCS	CORP SECRETARL	Ÿ	N
LENEN	ENVIRONMENTAL- ALL OTHERS	Ÿ	N
LENES	SUPERFUND	Ÿ	N
LENET	LEGAL EDUC/TRN	Ÿ	N
LENFA	FINANCE-ALL OTH	Ŷ	N
LENFL	F/H LICENSING	Ÿ	N
LENFR	FINANC-REG FILG	Ÿ	N
LENGA	GENERAL ADMIN	Ÿ	N
LENGO	CONFERENCES	Ÿ	N
LENIS	TRST/DIRCTR ISS	Ÿ	N
LENLA	CMMRCL-NU PLAIN	Ÿ	N
LENLC	COMMRCL-NU DEF	Ÿ	N
LENLN	PROPERTY CASES	Y	N
LENMI		Ÿ	N
LENNB		Ÿ	N
LENNL	LBR/EMPL NUC MT	Ÿ	N
LENNU	NUCLR GENERATN	Ÿ	N
LENOL	LBR/EMPL ALL OT	Ÿ	N
LENPB	PRO BONO WORK	Ÿ	N
LENPS	COM/PUR/SL NNUC	Ÿ	N
LENPT	PROPERTY TAX	Ý	N
LENRC	FINAN REG CL&P	Ÿ	N
LENRE	REAL ESTATE	Y	Y
LENRH	FIN REG HOLYOKE	Ÿ	Ñ
LENRN	FINAN REG PSNH	Ÿ	Ŋ
LENRW	FINAN REG WMECO	Ÿ	Ŋ
LENSA	GEN SUPRT STAFF	Ÿ	N
LENSE	SEC FILINGS	Y .	N
LENTC	TELECOMMUNICTNS	Y	N
LENTE	TECH-LEGAL DEPT	Y	N
LENTE	TAX-FEDERAL	Y	N
LENTS	TAX-STATE	Y	N
LENWC	EMPLOYMENT	Y	N
LEN1P	CLAIMS & INSUR	Y	N
	CIMILITIES OF THE CITY	T	TA

	_		
ACTIVITY		mps curing	DITOGER
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BODGET
			
LEN3P	3RD PARTY CLAIM	Y	N
LERCT		Ÿ	N
LERCW	CONTRACTS-COMP BUS	Ϋ́	N
LERCY	CY OVERSIGHT	Ÿ	Y
LERHW	REG/STATE HOLYO	Ϋ́	Ŋ
LERMA	REG/STATE WMECO	Ÿ	N
LERMF	RATE MAT COMP BUS	Y	N
LERNH		Ÿ	N
LERYG	REG/ST YANK GAS	Ϋ́	N
LESNG	·	Ÿ	Y
LFAC	LOCAL FACILITIES	Ϋ́	Ÿ
LFCEC	T9 LTF CEC	Ϋ́	N
LFCMP	T9 LTF CMP	Ϋ́	N
LGE	CCL LGE	Ÿ	Y
LGFMC	RR FMCC GEN B	Y	Ϋ́
LGSC	GSC	Y	Y
LIAIS	REGLATRY LIASON	Ÿ	N
LIANH	NH LOW INC ASST	Ϋ́	N
LICEN	NONENVRN LICSNC	Ϋ́	Y
	M&S LIC RENEW	Ϋ́	Y
LICFE	GROUP LIFE BNFT	Ϋ́	N
LIFEB LIFTS	LFT/CRN/DCK LEV	Y	N
LKMAP	LEAK MAPPING	Y	N
LKMTL	LEAKS-MATERIALS	Y	N
LLRAC	ADMIN CONTRACTS	Ÿ	N
LMCL1	LEAKS MAIN #1	Ÿ	N
LMCL2	LEAKS MAIN #2	Y .	N
LMCL3	LEAKS MAIN #3	Ÿ	Ñ
LNDSL	BETHEL LANDSALE	Ÿ	Y
LND00	LAND-ACQUIRE	Ÿ	Ŋ
LNEWR	RENEWABLES	Ÿ	Y
LNGAD	LNG ENG & SUPV	Ÿ	Ÿ
LNGEL	LNG ELECTRC USE	Ÿ	Ŷ
LNGGS	LNG GAS INVEN	Ÿ	Ÿ
LNGGW	LNG GAS B/O&VAP	Ÿ	Ÿ
LNGIN	LNG INSPECTIONS	Ÿ	Y
LNGMC	MN COMPR EQUIP	Ÿ	Ň
LNGMH	MN LNG TANK	Ÿ	N
LNGML	MN LIQF EQUIP	Ÿ	N
LNGMO	MN OTHER EQUIP	Ÿ	N
LNGMP	MN PURIF EQUIP	Ÿ	N
LNGMR	MN M&R EQUIP	Ÿ	N
LNGMS	MN STRUCTURES	Ÿ	N
LNGMV	MN VAPOR EQUIP	Y	N
LNGMV	LNG OPS GENERAL	Y	N
LNGOG	OP UNLOAD TRUCK	Y	N
LNGOL	OP LIQUEFACTION	Y	N
LNGOU	OP VAPORIZATION	Y	N
LNGTR	LNG TRAINING	Y	Y
TIACLTL	TING TIMITING	1	7

ACTIVITY				
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET	
LOADT	LOAD RESEARCH	Y	N	
LOAND	LOAD MGMT DISTR	Ŷ	Y	
LOBBY	LOBBY MATERIALS	Ÿ	Ÿ	
LOC	LOCOMOTIVE MTCE	Ÿ	N	
LOCAL	LOCALIZED REVEN	Ÿ	N	
LODRE	LOAD RESEARCH	Ÿ	A TA	
LOFAC	LOCAL FACILITIES	Y	Y	
LONGH	LONG HAUL SVCS	Y ·	Y	
LOSSD	LOSS REAQD DEBT	Ϋ́	N	
LP LOSSD	LS PYT(GL ONLY)	Ϋ́	X M	
LPCAL	the contract of the contract o	Y	Y	
	LPC ALL CLASSES			
LPCLM	LT PYM CHRG CLM	Y	Y	
LPCWO	LT PYMT CHRG WO	Y	A	
LRAER	LOAD RES AE REQ	Y	N	
LRGEN	LOAD RES GENRL	Y	N	
LSBC	SBC	Y	Y	
LSCL1	LEAKS SRVC #1	Y	N	
LSCL2	LEAKS SRVC #2	Y	N	
LSCL3	LEAKS SRVC #3	Y	N	
LSCR	STR COST REC	Y	Y	
LTCHG	LATE PYMNT CHG	Y	Y	
LTCWR	LTCW TELECOMM	Y	N	
LTCWT	LTCW TRANSMISSN	Y	N	
LTDB	LTD BENEFIT	Y	N	
LTES	BILLED ENERGY	Y	Y	
LTRN	TRANSMISSION	Y	Y	
LTSE	TRAN COST REC	Y	Y	
LUCLM	UNBILLED CLM	Y	Y	
LUCTA	UNBILLED CTA	Y	Y	
LUDIS	UNBILLED DIST	Y	Y	
LUGSC	UNBILLED GSC	Y	Y	
LUNEW	UNBILLED RNWB	Y	Y	
LUSBC	UNBILLED SBC	Y	Y	
LUSCR	UNBILL STR COST	Y	Y	
LUTES	UB ENERGY SVC	Y	Y	
LUTRN	UNBILLED TRANS	Y	Y	
MAEXE	MA LOBBY - EXEC	Y	N	
MAGEN	MA LOBBY - GEN	Y	N	
MAHTX	MASS HEALTH TAX	Y	Y	
MAIL	MAIL	Ÿ	N	
MALEG	MA LOBBY - LEG	Ÿ	N	
MANAT	SERVICE/MANAGE	Ÿ	N	
MAPDB	DATABASE/REQUES	Ÿ	N	
MAPDT	DIST MAPPING	Ÿ	N	
MAPES	DSTRB MAP E&S	Ÿ	Y	
MAPGS	GIS	Ÿ	N	
MAPLB	DIGITAL LAND BA	Ÿ	N	
MAPOR	OTHER	Ÿ	N	
MARCT	CLM MRKT OTH CT	Y	N	
LIMING	CIM MIKKI OIN CI	Ţ	7.4	

ACTIVIT	·Y		
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
	CLM MKT CRSW CT	Y	N
MARSW	CLM MRK GRSW CT	Y	N
MASPP	MA LOBBY-SUPPT	Y	N
MASUT	MASS SALES TAX	Y	N
MATCA	MAINT ATM/CSNGS	Y	Y
MATMI	MISC MATERIAL	Y	N
MATPP	MATCHING PYMT	Y	N
MAT00	MATERIAL-GENRIC	Y	N
MAT10	CIVIL-MATERIAL	Y	N
MAT20	S/S-ELC-MATERIAL	Y	N
MAT30	LINE-MATERIAL	Y	N
MAT40	P&C-MATERIAL	Y	N
MAT50	SCADA-MATERIAL	Y	N
MAT60	TELCOM-MATERIAL	Y	N
MAUTX	MASS UNEMPL TAX	Y	Y
MCALG	INSTR GATE STA	Y	N
MCALR	INSTR REG STA	Ÿ	N
MCLRG	METER CLEARING	Ÿ	N
MCNGM	CNG COMP & TANK	Ÿ	Y
MCOMP	ENGINE/COMPRESS	Ÿ	N.
MCORR	CORROSION REP	Ý	N
MCPMD	MUNI COM PLAS	Ÿ	N
MCPMO	MUNI COM PLAS	Y	N.
MCPNO	MUNI COM PLAS	Ÿ	N
MCUSM	CSUT REG UNSCHD	Ÿ	Y
MDART	MD&A PREP	Y	N
MDCLP	MODE1/CL&P I/CO	Y	Y
	MD S/T DISCOUNT	Y	
MDDIS	PUMP DRIPS	Y	N
MDRIP	MECO ADMINISTR		Y
MEADM		Y	Y
MEASE	RBG MEASURE O&M	Ţ	N
MEASR	MEASUREMENTS	Y	N
MEDRA	MEDICAL RES ADJ	Y	N
MEDTX	MEDICARE TAX	Y	. Y
MENVR	ENVIRON MAINT	Y	N
MEPL	HVAC, ELECTRICAL	Y 	N
MEPUR	PURCHASE METERS	Y	Y
MERET	RETIRE METERS	Y	Y
MFCTL	FLOOD CONTROL	Y	Й
MFISD	FI MAINS DRIVE	Y	Y
MFISW	FI SERV WALK	Y	Y
MGATS	GATE STA SCHED	Y	${f N}$
MGATT	GATE TELEMTR CO	Y .	N
MGATU	GATE STA UNSCHD	Y	N
MGCOM	MNGMNT COMMITT.	. Y	N
MGN	MAIN GEN MNT	Y	N
MGPLT	MGP LITAGATION	Y	Y
MGSUP	MGMNT SPV & SUP	Y	N
MGTRT	MERH GEN TRANS	Y	Y

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ACTIVII			
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
MGTRV	MGMT REVIEW	Y	N
MHAUL	HAUL MATERIAL	Y	Y
MHCLN	MANHOLE CLEAN	Y	N
MHCSS	PUMP S/S MHOLES	Y	N
MHIDF		Ÿ	N
MIBSV	MIB SERVICES	Ÿ	Ÿ
MID		Ÿ	N
MIDFC	· · · / ·	Ÿ	Y
MINST		Ÿ	Ŋ
	PRV MGT INTELL	Ÿ	N
	INSTR CALL OUT	Ÿ	N
MISAG		Ÿ	Y
MISC		Ÿ	Ŋ
	OTHER BENEFITS	Y	N
	MISC ISO NE	Ÿ	N
	COLLC ORDER WRK	Ÿ	N
	SBK-MISC O&M	Y	
	ADMIN MARKETING	Y	Y
MKBAL			N
MKCSH		Y	Y
MKDDT	·	Y	N
MKEYS	·	Y	N
		Y.	Y
	DEPT ECON DEV FEE	Y	N
	GOVERN & MANAGE	Y	N
	MARKETER SERV	Y	Y
MKTAS		Y	Y
MKTCT		Y	N
MKTIS		Ÿ	Y
MKTNG		Y	N
MKTPN		Y	Y
	MARKET RESEARCH	Y	Y
	COMPE RESEARCH	Y	Y
MKT02	STRATEGIC PLAN	Y	Y
MKT03	CREATIVE SERV	Y	Y
MKT04	D MAIL PRE-PROD	Y	Y
MKT05	PRINT & LETTER	Y	Y
MKT06	D MAIL DATA PRO	Y	Y
MKT07	POSTAGE	Y	Y
MKT09	BROCH, PAMPHLET	Y	Y
MKT10	MKTING SOL CANV	Y	Y
MKT11	TELEMARKETING	Y	Y
MKT12	DBASE TELEMARKT	Υ .	Y
MKT13	PREMIUMS GIVEAW	Y	Y
MKT14	PROMO INCEN PAY	Y	Y
MKT15	MEDIA ADVERT	Y	Y
MKT16	SALES WORK	Y	Υ ·
MKT17	SALES SUPPORT	Y	Y
MKT18	TECH & PROJ SUP	Y	Ÿ
MLMDL	MLM DELIVERY	Y	Y
	•		

ACTIVIT	7	-	
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BIIDGET
MLMDS	MLM DESIGN	Y	Y
MLMHF	MLM HOTEL &FOOD	Y	Y
MLMVN	MLM VENDOR COST	Y	Y
MLPGE	LPG PROD EQUIP	Y	N
MLPGS	LPG STRUCT/IMPR	Y	N
MMARK	PIPE MRKR GO160	Y	N
MMATL	MANAGE MATERIAL	Y	Y
MMREP	REPR MAIN-NLEAK	Y	N
MNOPI	MISC NON-OP INC	Y	N
MNPLT	MAINTAIN PLANTS	Y	Y
MNREG	MAINTAIN REGULT	Y	Υ.
MNS	MN STM PIP MNT	Y	N
MNSTD	MAINT STANDARDS	Y	Y
MNTMT	MAINT / METSCAN	Y	N
ONT'NM	NON OP MAINT	Y	N
MNTNU	NON UT MAINT	Y	N
MODSM	MAINT ODORIZER	Y	\mathbf{Y}
MOSBW	MOST BUD WRKSHP	Y	. N
MOTHE	MODE 1 OTH REV	Y	Y
MPADV	MPP ADVERTIZING	Y	Y
MPEAK	PEAKING SERVICE	Y	Y
MPEEP	MPP PERSONNEL	Y	Υ .
MPEX	M POOL INT EXP	Y	N
MPEXP	INT DEBT ASSCO	Y	N
MPHRM	POT HOLE MAINS	Y	N
MPHRS	POT JOLE SVCS	Y	N
MPINC	M POOL INT INC	Y	N
MPINT	INT TAX SUBSID	Y	N
MPPCL	CL&P MPP WKSHET	Y	N
MPPMP	MPP MATCHNG PMT	Y	Y
MPPYG	YG MPP WKSHEET	Y	N
MPROT	MTR PROTECTION	Y	N
MPS4	MUNI PLAS #4	Ÿ	N
MPS6	MUNI PLAS #6	Ÿ	N
MPUMP	PUMP REG STAON	Y	N
MP1FU	AMORT MP1 FUEL	Y	Y
MP1MS	AMORT MP1 M&S	Y	Y
MP10I	WMECO-MP1 PLANT	. Y	N
MP1PT	AMORT MP1 PLANT	Y	Y
MRECM	REC & MAP MAINT	Ÿ	N
MREGA	REG PRESS ADJ	Ÿ	N
MREGT	REG STA TELEMTR	Ÿ	N
MREGU	REG STA UNSCHD	Ÿ	N
MRELA	MEDIA RELATIONS	Y	N
MRKAL	LOAD ANALYSIS	Ÿ	N
MRKOT	MARKOUTS (VC)	Ÿ	Y
MRLD	MUNI RDWY LT DB	Ÿ	N
MRLO	MUNI RDWY LT OH	Ÿ	N
MRLU	MUNI RDWY LT UG	Ÿ	N
		-	~1

ACTIVITY			
CODE		TRACKING	BUDGET
		<u></u>	
MDMMD	DEL MED MAIELD		
MRMMD		Y	N
MRPMO	MUNI RESI PLAS	Y	N
MRPMW	MUNI RESI PLAS	Y	N
MRPNO	MUNI RESI PLAS	Y	N
MSAPT	M&S MISSED APT	Υ.	Y
MSC	MISCELLANEOUS MAINTENANCE	Y	N
MSCRV	GASCAM REVENUE	Y	Y
MSC00	CMS	Y	Y
MSC01	YANK ACTV	Y	Y
MSDIS	METER DISPATCH	Y	N
MSECA	INTRUSION MAINT	Y	N
MSEED	LOAM & SEED	Y	N
MSNPR	NO PRS/BLOW SVC	Y	N
MSONP	SHUT OFF NONPAY	Y	Y
MSPPB	MRKT DEV BELOW	Y	N
MSREP	RPR SVC-NONLEAK	Y	N
MSS4	MUNI STEL #4	Y	N
MSS6	MUNI STEL #6	Y	N
MSS8	MUNI STEL #8	Y	N
MSTRA	MEDIA STRATEGY	Y	N
MSTRG	STORAGE SERVICE	Y	Y
MSTRN	M&S TRNG-PH WRK	Y	Y
MSUBP	MEDICARE SUB PE	Y	Y
MSUBT	MEDICARE SUB TI	Υ .	Y
MSWRK	M&S SCHEDULING	Y	Y
MTBXR	TEST BOX REPAIR	Y	Y
MTCUR	MTR CURR PROC	Y	N
MTGSL	LEADERSHIP MTG	Y	N
MTGSO	OFFICER MTGS	Ÿ	N
MTIMP	MTR PROC CHANGE	Ÿ	N
MTINS	INSTALL INDRCTS	Ÿ	N
MTNPR	MAINT OF 10%	Ÿ	Y
MTRAF	CANCEL TRAFFIC	Ÿ	N
MTRCD	OTHR MAINT REC	Ÿ	N
MTRDG	METER READING	Ÿ	N
MTRIN	METER INVEST	Ÿ	Ÿ
MTRMA	METER MAINT	Ÿ	Ÿ
MTRMS	MTR SVC OPERATN	Ÿ	Ñ
MTROR	METER ACTIVITY	Ÿ	Y
MTRPT	PERIOD MTR TST	Ŷ	Ÿ
MTRTM	MTR TEST/MAINT	Ÿ	Ñ
MTSPV	MAINT SUPER	Ÿ	N
MTTST	INSP/TST METERS	Ŷ	N
MTVHC	TRANSPORT VEH	Ÿ	N
MT360	CAT ID: 190360	Ÿ	N
MT562	CAT ID: 192562	Ÿ	N
MT563	CAT ID: 192563	Y	N
MT565	CAT ID: 192565	Y	N
MT566	CAT ID: 192566	Y	N
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	ACTIVITY	ACTIVITY CODE DESCRIPTION	TRACKING	סנוהליניים
•		ACTIVITY CODE DESCRIPTION	TRACKING	DODGET
	MT567	CAT ID: 192567	Y	N
	MT568	CAT ID: 192568	Y	N
	MT571	CAT ID: 192571	Y	N
	MT572	CAT ID: 192572	Y	N
	MT773	CAT ID: 177773	Y	N
	MT859	CAT ID: 177859	Y	N
	MT861	CAT ID: 177861	Y	N
	MT870	CAT ID: 177870	Y	N
	MT878	CAT ID: 177878	Y	N
	MT898	CAT ID: 177898	Y	N
	MT899	CAT ID: 177899	Y	N
	MT900	CAT ID: 177900	Y	N
	MT921	CAT ID: 177921	Y	N
	MT922	CAT ID: 177922	Y	N
		CAT ID: 177923	Y	N
	MT924	CAT ID: 177924	Ý	N
	MT925	CAT ID: 177925	Y	N
	MUNIT	MOBILE UNITS	Y	N
	MUNLN	MUNICIPAL LOAN	Y	Y
	MUNRE	MUNICIPAL REC	Y	Y
	MVBMM	VALVE BOX MAIN	Y	N
	MVBMS	VALVE BOX SERV	Y Y	N
	MVPCR MWODL	MANAGE MVP MAT WRITOFF DIST	Y Y	N N
	MWOTR	MAT WRITOFF DISI	Y	N
	MWOTS	MAT WRITFF T SS	Y	N
	MWSO	MAKE-UP WTR SOP	Ÿ	N
	MYAMZ	MY AMORT REG	Y	Y
	MYARD	YARD MAINT	Ÿ	N
	NCDE	NCST COM DB LN	Ÿ	N
	NCDL	NCST COM DB REL	Y	N
	NCD1	NCST COM DB/DBS	Y	N
	NCD2	NCST COM DB/OHS	Ÿ	N
	NCEXP	NON-SVC CONT EX	Ÿ	Y
	NCOC	NCST COM OH CNV	Ÿ	N
	NCOE	NCST COM OH LN	Y	N
	NCOL	NCST COM OH REL	Y	N
	NCOMP	NON INC IT SUPT	Y	N
	NCOR	NCST COM OH REC	Y	N
	NCO1	NCST COM OH	Y	N
	NCREV	NON-SVC CONT RE	Y	Y
	NCUE	NCST COM UG LN	Y	N
	NC03	N CONST COMMIT	Y	Y
	NDRCR	NH CR DEM RESP	Y	N
	NDREX	NH EXP DEM RESP) Y ·	N
	NEGAS	NEGASCO TRANS	Y	Y
	NEGEN	NE GENERATION	Y	Y
	NEGOT	CNTRC NEGOTIATN	Y	N
	NEIGH	NU NEIGHBORS	Y	N

ACTIVIT	TY ·		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
NERDN	R&D - NON ENV	Y	λT
NES11	FULL CKT PATROL	Ÿ	N Y
NES11	INSPECT URD	Ϋ́	Y
NES12 NES13	s/s grounding	Y Y	
NES13	POLE INSP/TREAT		Y
NES14	REPAIR ACTIVITY	Y	Y
		Y	Y
NES17	STEEL POLE NSP	Y	Y
NES18	HELICOPTER PTRL	Y	Y
NES19	UNDRGRND REPAIR	Y	Y
NETWK	NETWORKING	Y	N
NEWIS	WISVEST	Y	Y
NEWSR	NEWS RELEASES	Y	N
NFEDM	NUF EDUC MATCH	Y	Y ·
NFEDV	NUF ECON DEVELP	Y	N
NFENV	NUF ENVIRONMNTL	Y	N
NFGHA	NF GRTR HRT ART	Y	Y
NFMMW	T9 NF MMWEC	Y	N
NFOTH	NU FOUND OTHER	Y	N
NFSDS	NUF S/D SCHOLAR	Y	Y
NFUWM	NUF UNITEDWAY M	Y	Y
NFWFD	NUF WORKFORCE	Y	N
NGCCI	INT EXP - OCI	Y	N
NGENL	NINC GEN ADM SU	Y	${f N}$
NGIAR	DEF FUEL INT AM	Y	Y
NGPGD .	DEF FUEL PURCH	Y	Y
NGVIT	COM INT NG ILEP	Y	N
NGVSL	NGV SALES	Y	Y
NHBET	N H BUSINESS TX	Y	Y
NHCON	NH CONSTRUCTION TX	Y	N
NHCOR	CORE PROG ADMIN	Y	N
NHCPL	PCK/PAKC/LOAD	Y	N
NHCRS	RECEIVING/STORING	Y	N
NHDAD	ADD PROJ-DISTX	Y	N
NHDEF	PSNH RC EXP-DEF	Y	Y
NHDEX	DIST EXP REL	Y	N
NHDRM	DIST REMOVAL	Ÿ	N
NHDTP	DST TEMP/PRV WK	Ÿ	N
NHECD	COMMUNITY DEVELOPMENT	Ÿ	N
NHGEN	NH LOBBY GEN	Ÿ	N
NHGNA	GEN PLT-ADD PRJ	Ÿ	N
NHGNR	GRL PLT-REM PRJ	Ÿ	N
NHISO	PSNH ISO COSTS	Ÿ	N
NHLBS	LOBBY STOCK	Ÿ	N
NHLEG	NH LOBBY LEG	Ÿ	N
NHMGT	RIVER MGMT	Ÿ	N
NHMIC	MISCELLANEOUS GIFTS	Y	N
NHMKT	EEP:NH MARKETNG	Y Y	N
NHOHE	OVERHEAD EXPNSE	Y	
NHOHI	OVERHEAD EXPINSE OVERHEAD INSTAL	Y	N N
MITOUT	OARITITUD THOTATI	Ţ	N

ACTIVII	Ϋ́		
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
NHOHR	OVERHEAD REMOVL	Y	N
NHPEN	N. H. YANKEE PENSION SETTLEMENT	Y	Y
NHPRO	SPECIAL PROJECTS	Y	N
NHREG	PSNH ST-REGULAT	Y	N
NHRNH	RT/LEAS-HYD FAC	Y	N
NHRRF	RT/LEAS-REP FAC	Y	N
NHSUP	NH LOBBY-SUPPT	Y	N ·
NHUGE	UNDERGRND EXPNS	Y	N
NHUGI	UNDERGRND INSTL	Y	N
NHUGR	UNDERGRND REMVL	Y	N
NHUTX	NEW HAMP UN TAX	Y	Y
NH035	ROW CLEAR 35KV	Y	N
NIAPR	NINC INTCON APP	Y	N
NIDE	NCST IND DB LN	Y	N
NIOE	NCST COM OH LN	Y	N
NJEST	NJ ENERGY TAX	Y	Y
NJGRG	NJ GAS GRT EXP	Y	N
NJGRT	NJ ELECT GRT EX	Y	N
XTUUK	NJ UNEMPL TAX	Y	Y
NKIND	IN KIND CONTR	Y	N
NLCLP	LOCALIZED CLP	Y	N
NLC01	NEPOOL	Y	Y
NLD	NCUST LIGHTG DB	Y	N
NMARK	NINC MKTG SUPT	Y	N
NNTWK	NINC NTWK STUDY	Y	N .
NOMAC	NOMAC CLTHG PUR	Y	N
TAMON	NOMAC PUR TRANS	Y	N
NONPO	NON PURCH ORDER	Y	N
NOXUS	NOX CR USE	Y	N
NPBSS	ISP RELIABILITY	Y	N
NPGA	NEPOOL GEN ADM	Y	Y
NPIMP	NINC PROC IMPRV	· Y	N
NPNOS	NOATT SCH 2 REV	Y	N
NPOLT	ISO T COST	Y	Y
NPOOL	NPOOL- ACC TAX SERVICE ACCTG	Y	Y
NPTAR	NEPOOL TRNS TAR	Y	N
NP1US	TOUT SERVICE	Y	N
NP1VS	ALLOC CONS RNS	Y	N
NP1WS	ALLOC SEGM RNS	Y	N
NP1XS	S&D SERV TOUT	Y	N
NP1YS	ALLOC CONS S&D	Y	N
NP1ZS	ALLOC SEGM S&D	Y	N
NRDE	NCST RES DB LN	Ÿ	N
NRD1	NCS RS DB-DB SP	Ÿ	N
NRD2	NCS RS DB-OH SP	Ÿ	N
NREF	NON-REFUNDABLE CONTRIBUTION	Ÿ	N
NREGU	NINC REGULATORY	Ÿ	N
NRLD	NON RDWY LT DB	Ÿ	N
NRLO	NON RDWY LT OH	Ÿ	N
		~ .	-1

ACTIVIT	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
NRLU	NON RDWY LT UG	77	3.7
NRNUA		Y Y	N Y
NROC	NCST RES OH CNV	Y	N
NROCA	NNREG OP CM CPT	Y	Y
NROCR	NNREG OF CM RMV	Y	Ϋ́
NROE	NCST RES OH LN	Ϋ́	N
NROL	NCST RES OH REL	Ÿ	N
NROR	NCST RES OH REC	Ÿ	N
NRO1	NCST RES OH	Ÿ	N
NRUE	NCST RES UG LN	Ÿ	N
NRU1	NCST RES UG CBL	Ÿ	N
NSALE		Ÿ	Y
NSEXP	NEW SVC EXPENSE	Ÿ	N
NSFCC	NS FAC CC REV	Ÿ	Y
NSROR	NUSCO ROR-EXP	Ÿ	Ÿ
NSTRT	NUSTART RCVBL	Ÿ	Ÿ
NTPRO	SI NET PROT MAJ	Ŷ.	Ň
NTXFI	SI NET PROT YR	Ÿ	N
NUBCP		Ÿ	Ÿ
NUCAD	NUCLEAR ADMIN	Ÿ	Ÿ
NUCAY		Ÿ	Ÿ
NUCLK	NUCLARKS	Ÿ	N
NUCSD	NUSCO CS WINDSR	Ÿ	Y
NUDEP	NUSCO DEPRECTN	Y	Y
NUDSD	NUSCO DATA STOR	Y	Y
NUEDF	NU ECN DEV FNDS	Y	Y
NUFND	NU FOUNDATION	Y	N
NUMDM	NUSCO MDM DEPR	Y	Y
NUMS0	s/s eng/design	Y	N
NUMTO	T/L ENG/DESIGN	Y	N
NUPAC	POL WK NUPAC	Y	Y
NURES		Y	\mathbf{Y} .
NUSPP	PURCHASED POWER BY NUSCO	Y	N
NUSRR	NUSCO ROR	Y	Y
NUSTC	NUSTRATEGICCOMM	Y	N
NUTOD	NU TODAY	Y	N
NUTRT	NUEI TRANSITION	Y	Y
NUT10	NU T10 DEFERRAL	Y	Y
NU08	2008 NU LTD	Y	${f N}$
NWCLP	NETWORK CL&P	Y	N
NWHGE	T9 NET HG&E	Y	N
NWNEP	T9 NET NEP	Y	N
NWPSN	NETWORK PSNH	Y	N
NWWHO	NET WHOLESALE	Y	N
NWWME	NETWORK WMECO	Y	N
NXCAP	ISONE CAPACITY	_ Y	N
NXCCR	NEPEX CAP CRED	Y	N
NXENF	NONFIRM SALES	Y	N
NXENP	SALES ENERGY NE	Y	N

ACTIVIT	rv		
CODE		TRACKING	віпсет
	ACTIVITIE CODE PERCHANTED		
NXENS	ENERGY SALES	Y	N
NXLRR		Y	N
NXNFC	NON FIRM COGEN	Y	N
NXPPE	ENERGY PUR PWR	Y	N
NXPPN	NONFIRM PUR PWR	Y	N
NXRPP		Y	N
NXSD1	ISO SCHEDULE 1	Y	Y
NXSD2	ISO SCHEDULE 2	Y	Y
NXSD3	ISO SCHEDULE 3	Y	Y
NXS3A	ISO SCH3 MARKET	Y	Y
NYCHR	CH RESOURCES	Y	Y
NYGEN	NY GENERATION	Y	Y
NYUTX	NY UNEMPLOYMENT	Y	Y
OANLD	OIL ANAL-DIST	Ÿ	Ŋ
OANLT	OIL ANAL-TRNS	Ÿ	N
OCFTE	OUTPLACED COSTS	Ÿ	N
OCLAS	OCL ASSESS SERV	Ÿ	N
OCM00	OPERATING COMPANY MANPOWER	Ÿ	Ÿ
OCSEV	COSTS-SEVERANCE	Ÿ	Ÿ
ODEDT	OTHER DEDUCTION	Ÿ	Ŋ
OFFIT	NETWORK RELATE	Ÿ	Ŋ
OFUEL	CA OPERATN FUEL	Ÿ	N
OGSE	OTH GAS SUPPLY	Ÿ	Ÿ
OHTBL	OH T TICKET	Ÿ	N
OILBL	OIL BILLS	Ÿ	N
OLPGP	OPERATE LPG	Ÿ	Ÿ
OMCNG	C&I O&M PGM-CNG	Ÿ	Ÿ
OMSCG	C&I O&M PGM-SCG	Ÿ	Ÿ
OMYGS	C&I O&M PMG-YGS	Ÿ	Y
ONOFF	ON/OFF PROCESS	Ÿ	N
OPINS	OPERATE INSTRUC	Y	N
OPLNC	OPR PLANNING C	Ÿ	N
OPLNO	OPR PLANNING O	Ÿ	N
OPMCO	OPM COPAYMENTS	Ÿ	Y
OPRDE	O&R EXPENSE	Υ .	N
OPREC	OPER RECORDS	Y	N
OPSPV	OPERATION SUPER	Y	N
OQGEN	OQ-GENERAL	Y	Y
OQQLF	OO-QUAL TESTING	Y	Y
OQTRN	OP QUAL TRNG	Y	Y
ORDEV	ORG DEVELOPMENT	Y	Y
ossvo	WYMAN OTH OS SV	Y	N
OTHCH	CASH - OUT	Ÿ	N
OTHER	OTHER	Ÿ	Y
OTHNS	MARKETER SERV	Ÿ	N
OTINT	OTH INT EXPENSE	Ÿ	N
OUTNO	PUR OUTAGE DEV	Ÿ	N
OXDC	OTH DB CONVERSN	Ÿ	N
OXDE	OTH DB NLINE EX	Ÿ	N

ACTIVIT	Y	•	
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
			
	OTH DB OTHER	Y	N
	OBSL FAC DB	Y	N
OXL	OBSL FAC LIGHTG	Y	N
	OTH OH CONVERSN	Y	N
OXOE	OTH OH NLINE EX	Y	N
OXOO	OTH OH OTHER	Y	N
OXOR	OTH OH RECONDCT	Y	N
OXO1	OBSL FAC OH	Y	N
OXUO	OTH UG OTHER	Y	N
OXUR	OTH UG RECONDCT	Y	N
OXU1	OBSL FAC UG	Y	N
PAGRT	PA GROSS RECEIP	Y	N
PAGTD	PAGING SYSTEM	Y	N
${ t PAIFL}$	SI INFRARED LN	Y	N
PAMRT	DE-03-200 AMORT	Y	Y
PAPVB	PROGRAM VISAB	Y	Ÿ
PAUTX	PENN UNEMPL TAX	Ÿ	Ÿ
PAVNG		Ÿ	Ÿ
	YANKEE PAVING	Ÿ	Ň
	PYMNT AGENCIES	Ÿ	N
	PAYS BAD DEBT C	Ÿ	N
	PAYS PRIN REPAY	Ŷ	N
	PAYS SHARE INCT	Ÿ	N
	PAYROLL ACCRUAL-CLP CUST SVC	Ÿ	N
PAY1D	PAYROLL ACCRUAL-CLP DIST	Ÿ	N
	PAYROLL ACCRUAL-CLP TRANS	Ÿ	N
PAY22		Ŷ	N
	PAYROLL ACCRUAL-WMECO CUST SVC	Ÿ	N
PAY4D	PAYROLL ACCRUAL-WMECO DIST	Ŷ	N
	PAYROLL ACCRUAL-WMECO TRANS	Ÿ	N
	PAYROLL ACCRUAL-PSNH CUST SVC	Ÿ	N
PAYAD	PAYROLL ACCRUAL-PSNH DIST	Ÿ	N
	PAYROLL ACCRUAL-PSNH TRANS	Ÿ	N
PAY61	PAYROLL ACCRUAL - NUSCO - OTHER	Ÿ	N
PAY71	PYRL ACRL-71 YG	Ÿ	N
PCBDS	PCS ANAL-DIST	Ÿ	N
PCBTR	PCS ANAL-TRNS	Ÿ	N
PCFSB	PURCH CAP -SB	Ÿ	N
PCLRG	PIPE CLEARING	Ÿ	N
PCLSE	PC COMPUTER LEASES	Ÿ	Y
PCMBC	PURCH CAPAC MBC	Y Y	N
PCOMP	PURCH COMPLY	Y	N
PCOPY	COPIER ADMIN	Y	N
PCPMD	INSTL COMM PLAS	Y	N
PCPMO	INSTL COMM PLAS	Y	
PCPMW	INSTL COMM PLAS		N
PCSMO	INSTL COMM PHAS INSTL COMM STEL	Y	N
PCSMO	INSTL COMM STEL	Y	N
PCSMS		Y	N N
LCDIM	INSTL COMM STEL	Y	N

ACTIVITY		<u>.</u>	
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
DDT MD	DECOR IS NO DD	3.7	NT.
PDLND	DECOR LT NR DB	Y	N
PDLRD	DECOR LT RW DB	Y	N
PDLRU	DECOR LT RW UG	Y	N
PEAKR	PEAKER PROPOSAL	Y	N
	PT-EMPL BFS AC	Y	N
PEMBC	PURCH ENERG MBC	Y	N
PEN	MRKTR SER PNLTY	Y	Y
	PENALTIES	Y	N
PENSA	PENSION ADM	Y	N
PENTK	PENSION/PBOP TK	Y	Y
PEQP	PERSONAL EQUIPMENT ISSUES	Y	N
PFAS6	PENS&FAS106 EXP	Y	Y
PFEX	DEF PLS RFR ECS	Y	N
PFTX	DEF PLS RFR TCS	Y	N
	COST OF GAS	Y	N
PGMGT	PROGRAM MGMNT	Y	N
PHYSC	PHYSCL SECURITY	Y	Y
PIADM	PERF IMP ADMN	Y	N
PICKS	MATERIAL PICKS	Y	Y
PIDBD		Y	N
PIDBS	SI DB SNGLE LOC	Y	N
PIENC	SI ENCL/CUS VLT .	. Y	N
PIPMW	INSTL INDS PLAS	Y	N
PISDE	SI SUB DVLPMNT	Y	N
PIUND	SI UG NETWORK	Y	Ŋ
PIVSG	,	Y	Y
PJGEN		Y	Y
PJWIL	WILLIAMS	Y	Y
PKMTL	PICK/PACK MATL	Ý	N
PLBGT	PLANNG & BDGTNG	Y	Y
PLCNG	CNG PLANG-CLM	Y	N
PLCT	CT ACCESS	Y	N
PLCY	EMS POLICY	Y	N
PLMA	MA ACCESS	Y	N
PLMNT	PREVENT MAINT	Y	Y
PLNCT	CLM PLAN OTH CT	Y	N
PLNDE	PLANNG EXP DIST	Y	N
PLNGG	WORK PLANNING	Y	Y
PLNNG	STRAT PLAN DEV	Y	Y
PLNSN	CLM PLN CRSW CT	Y	N
PLNSW	CLM PLN GRSW CT	Y	N
PLNXM	PLAN TRANS	Y	N
PLSCG	SCG PLANG-CLM	Y	N
PLSYS	SYSTEM ACCESS	Y	N
PLTRR	REG RPTG OTHER	Y	N
PLT06	ASSET RPTG PSNH	Y	N
PLT11	ASSET RPTG CL&P	Y	N
PLT41	ASSET RPTG WMECO	Y	N
PMAIL	MAIL OPERATIONS	Y	N

ACTIVIT	Y		
CODE		TRACKING	BUDGET
PMBUY	AUC GEN ASS PJM	37	37
PMDGA		Y	Y
		Y	Y
PMDST	PROP MGMT DIST	Y	N
PMFOS	PROP MGMT FOSL	Y	N
PMHYD		Y	N
PMTRS		Y	N
PMUNI		Y	N
PNLTY		Y	Y
PNTSH	· · · · · · · · · · · · · · · · · · ·	Y	${f N}$
POELD	OTH OP REV	Y	Y
POTHE	OTHER	Y	Y
POWER	ENERGY	Y	Y
PPC	PURCH CAP	Y	N
PPCCY	PURCH CAP CY	Y	${f N}$
PPCGS	PURCH CAP-GAS	Y	N
PPCIP	PURCH CAP-CTA	Y	${f N}$
PPCMY	PURCH CAP MY	Y	N
PPCVT	PURCH CAP VY	Y	N
PPCYA	PURCH CAP YA	Y	N
PPE	PERSONAL PROT	Ÿ	N
PPECY		Ÿ	N
PPEIP		Ÿ	N
PPEMY		Ÿ	Ŋ
PPESS		Ÿ	Ŋ
PPEVT	PURCH ENERGY VY	Ŷ	N
PPEX	PURCH ENERGY, ER	Ŷ	N
PPMTL	PREPARE MATL	Ÿ	N
PPNBL	PROPANE BILLS	Ÿ	N
PRCIT		Ÿ	N
PRCVR	PRICE VAR 154PV	Ÿ	Y
PRE	PERCIPITAT MNT	Ÿ	N
	RECONN FEES	Y	Y
PREDV	PREDEVLMT COSTS	Y	Y
PREP	REPROGRAPHIC OP	Y	_
PREX	DEF PLS RPL ECS	Y	N N
PRFDI	IND LATE PAY	Y	Y
PRFIT	PREPARE FIT RETURN	Y	
PRINS	PROPRTY INS EXP		N
		Y	N
PRMFE	PREPARE MIT RETURN	Y	N
PRMMP	PROCESS IMPROVE	Y	Y
PRMSC	CSI MISC.PUB RL	, Y	N
PRMTL	PURCH MATERIAL	Υ .	N
PRNIT	PREP NHIT RETRN	Y	N
PRNTD	RENT ELEC PROP	Y 	Y
PROCM	PROACTIVE MEDIA	Y	N
PROPM	PROCESS PYMNTS	Y	N
PROPT	PROPERTY TAX	Y	Y
PROTH	PREPARE OIT RETURN	Y	N
PROTX	PROP TAX - EXP	Y	Y

ACTIVITY			
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
			
	THE ACREE CON TWO	37	, v
PRPCA	IN ACRU SCA EXP	Y	Y
PRPCB	IN ACR SCA DLES	Y	Y
PRPCC	IN ACR SCA DSES	Y	Y
PRPCD	IN ACR SCA STCL	Y	Y
PRPCE	IN ACR SCA TRCL	Y	Y
PRPCF	IN ACR SCA TLES	Y	Y
PRPCG	IN ACR SCA TSES	Y	Y
PRPCH	IN ACR SCA YGES	Y	Y
PRPCM	IN ACR SCA FUEX	Y	Y
PRPC1	CONVEX INCENTVE	Y	Ÿ
PRPC4	WMECO SCTA	Y	N
PRPC6	PSNH SCTA	Y	N
PRPC9	NUSCO SCTA	Y	N
PRPDI	INCENTIVE DIST	Ÿ	Y
PRPDL	INCENTIVE E&S D	Ÿ	Ÿ
PRPDS	INCT ACRU DSE&S	Ÿ	Ÿ
PRPEX	INCT ACRU EXPOM	Ÿ	Ÿ.
PRPFE	INCT ACRU FUELX	Ÿ	Ϋ́
PRPGS	INCT ACRU YGE&S	Ÿ	Ŷ
PRPMD	INSTL RESI PLAS	Ÿ	N
PRPMO	INSTL RESI PLAS	Ÿ	N
PRPMW	INSTL RESI PLAS	Y	N
PRPOM	PROC PAYMENTS	Y	N
	INCT ACRU STRCL	Y	Y Y
PRPSC	INCIT ACRO SIRCE	Y	Ÿ
PRPSR	INCNI SFII ES I	Y	Y
PRPST	INCNI SFII IRSM INCNI SFIY CNVX	Y	Y
PRPSX		Y	Ϋ́
PRPTC	INCT ACRU TRNCL	Y	Ϋ́
PRPTL	INCENTIVE E&S T	Y	Y
PRPTR	INCENTIVE TRANS		Y
PRPTS	INCT ACRU TSE&S	Y	
PRP06	PRP ACCRL-PSNH	Y	N
PRP1D	CLP SCTA	Y	N
PRP11	PRP ACCRL-CL&P	Ä	N
PRP41	PRP ACCRL-WMECO	Y	N
PRP61	PRP ACCRL-NUSCO	Y	N
PRP71	PRP ACCRUAL YG	Y .	N
PRSMW	INSTL RESI STEL	Y	N
PRSTC	PR STRAT COMM	Y	N
PRTCK	RTRN CHCK CHRGS	Y	Y
PRTX	DEF PLS RPL TCS	\mathbf{Y}	\mathbf{N}
PRVSN	PROVISION	Y	N
PSAMP	DE06028 AMR ENV	Y	Y
PSAMR	DE06028 AMR TRW	Y	Y
PSAMS	DE06028 AMR BEN	Y	Y
PSAMT	DE 06-028 AMORT	Y	Y
PSAMU	DE06028 AMRT KC	Y	Y
PSDST	PUR/SELL/LS DST	Y	N
PSFAM	AMORT PSNFDC	Y	Y

ACTIVII	·γ		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
PSFIN	INT REV PSNFDC	Y	Y
PSFIX	INT EXP PSNFDC	Y	Y
PSF01	BLDG OPS VH CLR	Y	Y
PSFRW	WHOLE SFR	Y	N
PSINT	INT TAX OTHER	· Y	N
PSJT1	JNTRL VEH CLR	Ÿ	Y
PSLGS	GROUND WTR MTRG	Ÿ	Ÿ
PSLST	STACK TESTING	Ÿ	Ÿ
PSMCR	PUR MAT&SERV MP	Ÿ	N
PSMTD	PUR MAT&SRV T&D	Ÿ	N
PSM00	PRJMANG-GENERIC	Ÿ	N
PSM10	PRJMANAGEMENT	Ÿ	N
PSM20	PRJSUPPORT	Ÿ	N
PSM30	SITING	Ÿ	N
PSM40	APRVL&PERMITS	Ŷ	N
PSM50	LEGAL	Ÿ	N
PSM60	TRANPLANNING	Ÿ	N
PSM70	PROJCLOSEOUT	Ÿ	N
PSN07	2007 PSNH LTD	Y	N
PSN07	2008 PSNH LTD	Ÿ	
PSPCB	ECONOMICREFINAN	Y	N
PSREL	RE INTRNL COSTS	Y Y	N
PSTPC	POSTAGE PAYCHKS	Y Y	N
PSTRS	PUR/SELL/LS TRNS		Y
PSUPP	SUPP RCVBL PSNH	Y Y	N
PTAXC	PROP CNSLTNT CS		Y
PTGAR	PROP CNSLINI CS PRP TAX GARAGES	Y	Y
PIGAR	POSITION MATL	Y	N
PTSBC	SYS BEN CHG PT	Y	N
PISEC	PROP TAX BELOW	Y	N
		Y	Y
PUBPR	PUB RELA PROMO	Y	N
PUL	PULVERIZER MNT	Y 	N
PURCL	COAL	Y	N
PURGS	GAS	Y	N
PURRS	RESIDUAL OIL	<u>Y</u>	N
PURWD	WOOD PURCHASES	Y	N
PUR00	CMS	Y	Y
PWNSD	PW NEW SVC D	Y	N
PWORD	PRIVATE WORK D	Y	N
PWSPD	PW SYS PROJ D	Y	N
PWSPT	PW SYS PROJ T	Y	N
PXD	L REL PRV RQ DB	Y	N
PXL	L REL PRV RQ LI	Y	N
PXO1	L REL PRV RQ OH	Y	N
PXU	L REL PRV RQ UG	Y	N
PY	ICB PAYABLES	Y	N
PYSVC	PAYRL COMP SVCS	Y	Y
QFPCP	QUALIFYING FACL	Y	N
QFPEP	QUALIFYING FACL	Y	N

ACTIVIT	ΥΥ		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
QVASI	AUDIT/INSP/EVAL	Y	Y
RABDI	RABBI TRUST ACTV	Ÿ	N
RABIN	RABBI TRUST ADJ	Ÿ	N
RABOT	RABBI TRUST ADJ	Ÿ	N
RAILM	RR TRACK MTCE	Y	N
RAPID	RAPID RESULTS	Y	Y
RATEM	RATE MAINT & ERR	Ÿ	Ň
RBATE	PURCH REBATES	Y	N
RBRGD	RUBBER GOODS	Y	N
RBSHB	HIGHWAY BILLING	Ÿ	N
RBSJB	JOINT LIN BILLG	Y	N
RBSSB	SPECIAL BILLING	77	N
RC	ICB RECEIVABLES	Y	N
RCDEF	RATE CAP DEFFER	Ϋ́	Y
	RECORD SVCS	Ϋ́	Y
RCDSV RCLM	C&LM	Y	Y
=	RAD CTL LOAD MG	Ϋ́	N
RCLMS	COMUNIC RNT 2GG	Y	
RCMRE	REC/STAGE MATL	Y	N
RCMTL	•		N Y
RCPSL	CAP PRJ SCHLIST	Y	
RCSMS	REPL COMM STEL	Y	N
RCTA	CTA	Y	Y
RCTC	CTC	Y	Y
RCTLA	TRANS LEAS AGRE	Y	N
RCVNG	WAREHOUSE RECV	Y	Y
RDCC	RADIO DISPTCH	Y	Ň
RDDNN	NEPRI RES NPRD	Y	Y
RDDWW	RES/DAM/WTRWAY	Y	N
RDD01	RDD 2001 COMMIT	Y	Y
RDD02	RDD 2002 COMMIT	Y	Ϋ́
RDFMC	RES FMCC DEL B	Y	Y
	DISTRIBUTION	Y	Y
RDRGA	DIST RR EXP GAS	Y	Y
RDRRE	DIST RR RNT 2GG	Y	N
RDRST	RUT MAINT DIST	Y	N
RDSA	RES DSA BILL	Y	Y
RDTU	RES DS TRU BIL	Y	Y
REACM	REACTIVE MEDIA	Y	N
REBAT	REMOVE BATTERY	Y	N
REBTS	EEP:NH CUST REB	Y	N
REBT1	CLM REBATE APPL	Y	Y
RECBL	REC REVNU SHARE	Y	Y
RECM	RECREATNL MAINT	Y	N
RECNW	REC REVNUE NWPP	Ä	Y
RECON	RECONNECTION FEES	Y	Ä
RECOT	REC REVNUE OTHR	Y	Y
RECPR	PREMIUM ON RECS	Y	Y
RED	OTH RPR EMER DB	Y	N
REDL	REDLER MTCE	Y	N

REGCN REG COMPL NH Y	N N N N N N
REGCC REG COMPL CT Y REGCN REG COMPL NH Y	N N N N N N
REGCN REG COMPL NH Y	N N N N N N
REGCN REG COMPL NH Y	N N N N N N
	N N N N Y
REGFD REG COMPL FED V	N N N Y
	N N Y
	N Y
	Y
REHTR REHEATER MTCE Y	N
REIMB SB REIMBURSEMNT Y	Y
REIOO CMS Y	Y
RELPC R C&LM LOAN LPC Y	Y
RELSP RELATIONSHIP Y	Y
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MILITO CONVENTION LEADING	Y ·r
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REVCM COMMERCIAL FRANCHISE Y	Y
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REVIN INDUSTRIAL FRANCHISE Y	ľ

ACTIVIT	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
	ACTIVITY CODE DESCRIPTION		
היינית היינית	COMMEDCIAL NE	Y	Y
	COMMERCIAL NF INDUSTRIAL NF	Y	Y
REVNI		Y	Y
REVNR	RESIDENTIAL NF		Y
REVRR	RESIDENTIAL FRANCHISE	Y	
RFCSO	2WAY RADIO	Y	N
RF01C	REGFEE RET CLP	Y	Y
RF01P	REGFEE RETPSNH	Y	Y
	REGFEE RET CLPR	Y	Y
RF01W	REGFEE RETWMEC	Y	Y
	REG COMM FEE YG	Y	Y
	REGFEE FERCCLP	Y	Y
RF08H	REGFEE FERCHWP	Y 	Y
	REGFEE FERCHPE	Y	Ϋ́
	REGFE FERCPSNH	Y	Y
RF08W	REGFEE FERCWME	Y	Y
	CONSULT MCFADDN	Y	Y
	REG CONSL CLP	Y	Y
	REG CONSL PSNH	Y	Y
	REG CONSUL YANK	Y	Y
	RES EAC GEN B	Y	Y
	RES FMCC GEN B	Y	Y
	REG OP COM CAPT	Y	Y
	REG OP COM RMVL	Y	Y
RGRPT	REGULATORY RPTG	Y	Y
RGSC	GSC	Y	Y
RGVLT	REG VLT CLN UP	Y	N
RIGRT	RI GROSS RECEIP	Y	${f N}$
RKCRD	MNG CREDIT RISK	Y	Y
RKINT	MNG INT RATE RK	Y	Y
	RISK MGT	Y	Y
	RENTS TRNS345KV	Y	Y
RMAIN	RUT MAINT MAINS	Y	${f N}$
RMHET	RMDH TRANS	Y	N
RMHSB	RMDH SB SALES	Y	N
RMNOT	RMDNH TRANS	Y	N
RMNSB	RMDNH SB TRANS	Y	N
RMSCN	RMS FEE	Y	Y
RMSPT	RMDSP TRANS	Y	N
RMSSB	RMDSP SB SALES	Y	N
RMVC0	T/C REMOVAL	Ÿ	N
RMVS0	S/S REMOVAL	Y	N
RMVT0	T/L REMOVAL	Y	N
RMVXX	PROJECT WORK/REMOVAL	Y	Y
RMV00	REMOVAL.	Y	Y
RMV01	REMOVAL	Y	Y
RMV78	MISC	Y	Y
RMV79	MISC	Ÿ	Ÿ
RMV99	CMS	Ÿ	Ÿ
RNEW	RENEWABLES	Ÿ	Ÿ

ACTIVIT	Ϋ́		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
RNOGA	REV NON-OP GAS	Y	Y
RNORI	NON OP RNTL 2GG	Ÿ	N
RNTNO	NON OP RNTL	Ÿ	N
RNTRR	RENT RECEIVABLE	Ÿ	N
RNUPR	N/U PROP RSRCH	Ÿ	N
RNVEH	RENTAL VEHICLES	Ÿ	Y
ROPGA	REVENUE OP GAS	Ÿ	Y
ROPIN	OP INCM OTH 2GG	Ÿ	N
ROTHR	RUT MAINT OTHER	Ÿ	N
ROUTE	REROUTING	Ÿ	N
ROWT1	T/L ROW CAP	Ÿ	N
RPEN	RES PBOP BILL	Ÿ	Y.
RRAC	RES RAAC BILLED	Ÿ	Ÿ
RRBAF	RRB-ADMIN FEE	Ÿ	N
RRBAI	RRB-ADM FEE INC	Ÿ	N
RRBAM	RGASST AMRT SEC	Ÿ	Y
RRBCI	RRB-CPAC INT IN	Ÿ	Y
RRBIN	RRB - INTEREST	Ÿ	Y
RRBI1	RRBI1 INTEREST	Y	Y
RRBI2	RRB 2 INTEREST	Ÿ	Y
RRBOC	RRB-OVERCOLLAT	Y	N
RRBOF	RRB-OTHER FEES	Y ·	N
RRBSF	RRB-SERVICE FEE	Y	N
RRBSI	RRB-SRV FEE INC	Y	N
RRBTF	RRB-TRUSTEE FEE	Y	N N
RRD	OTH RPR RTN DB	Ÿ	N
RREXO	RENT EX OTH 2GG	Y	N
RRFLP	REVREOFLG&PROC	Y	Y
RRGEN	REGULATORY ADM	Ÿ	Y
RRL	OTH RPR RTN LIT	Y	N
RRO	OTH RPR RTN OHZ	Y	N
RRPMO	REPL RESID PLAS	Ÿ	N
RRPMW	REPL RESID PLAS	Ÿ	N
RRRNT	RENT ELIMINATION ADJUSTMENT	Ÿ	Y
RRSAN	SYSTEM ANALYSIS	Ÿ	N
RRSBD	SYSTEM BUILD	Y	N
RRSDN	SYSTEM DESIGN	Y	N
RRSTN	SYST TRANSITION	Y	N
RRTAR	TRANS REV REQ	Y	N
RRU	OTH RPR RTN UG	Y	N
RSBC	SBC	Ÿ	Y
RSCR	STR COST REC	Y	Ÿ
RSH02	RES HH RATE 2	Ϋ́	N
RSH10	RES HH RATE 10	Y	N
RSMAM	RSAM ASSET MGMT	Ϋ́	N
RSN02	RES NGH RATE 2	Y	N
RSN10	RES NGH RATE 10	Y	N
RSS02	RES SH RATE 2	Y	N
RSS10	RES SH RATE 10	Y	N
KUUTU	MED DIT IVATE TO	Ţ	TA

ACTIVIT	· ·		
CODE		TRACKING	BIDGET
RSS12	REPL STEL #12	Y	N
RSU69		Y	N
RSU70	LT RSU DIRCTRS	Y	N
RSU81	2008-10 DIR RSU	Y	N
RSVCS	RUT MAINT SRVCS	Ÿ	N
RSVRE	RES REMED CONTR	Ÿ	N
RSVS	RES ACCT-SITE	Ÿ	N
RTCSE	YG RATE CASE	Ÿ	Ŋ
RTEL2	TRANS REV ELIM2	Ÿ	N
RTEL4	TRANS REV ELIM4	Ÿ	N
RTEL6	TRANS REV ELIM6	Ÿ	N
RTEL7	TRANS REV ELIM7	Ÿ	N
RTEL8	TRANS REV ELIM8	Ÿ	N
RTEL9	TRANS REV ELIM9	Ŷ	N
RTES	BILLED ENERGY	Ÿ	Y
RTIRE	ASSET RET LOSS	Ÿ	Ñ
RTOHD	DOHL SCADA MTCE	Ÿ	Y
RTONU	RTO DEVELOPMENT	Ÿ	Ÿ
RTRAC	TRANS ADJ CLAUS	Ÿ	Ÿ
RTRN	TRANSMISSION	Y	Ÿ
RTRRE	TRAN RR RNT 2GG	Y	Ň
RTRRL	RETIREE RELATNS	Y	N
RTSE	TRAN COST REC	Y	Y
RTURA	T GRP A RTU PM	Y	Ŋ
RTURC	T GRP C RTU PM	Y	N
RTURD	SCADA RTU REPR	Y	N
RTURT	SCADA RIU REPR-T	Y	N
RUCLM	UNBILLED CLM	Ϋ́	Y
RUCTA	UNBILLED CTA	Ÿ	Y
RUCTC	UNBILLED CTC	Y	Ϋ́
RUDIS	UNBILLED DIST	Y	Y
RUDIS	RES DSA UB	Y	Y
	RES DS TRU UB	Y	Y
RUDTU RUGSC		Y	
RUNC	UNBILLED GSC RES UT BILL	Y	Y Y
RUNEW	UNBILLED RNWB	Y	Y
RUPEN	RES PBOP UB	Y	Y
	CAP PRJ SCHLIST	Y	Y
RUPSL RURAC	RES RAAC UB	Y	Ϋ́
		Y	Y
RUSBC	UNBILLED SBC		
RUSCR	UNBILL STR COST	Y	Y
RUTES	UB ENERGY SVC	Y	Y
RUTRN	UNBILLED TRANS	Y	Y
RUUNC	RES UT UB	Y	Y
RVALY	REV ANLYS YANKG	Y	Y
RVCGB	COGEN BILL-RV	Y	N
RVDVC	DIVERSN REV-COM	Y	Y
RVDVR	DIVERSN REV-RES	Y	Y
RVPRT	MTR REV PROTECT	Y	N

ACTIVIT	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
DIADEC	PRIZ GUG PERGON		
RVREC	REV SYS RECON	Y	N
RWCRE	COMUNIC RNT 605	Y	N
RWDRE	DIST RR RNT 605	Y	N
RWOIO	OP INCM OTH 605	Y	N
RWORE	RENT EX OTH 605	Y	N
RWTRE	TRAN RR RNT 605	Y	N
RXD1		Y	N
RXD2	REP/REPL RMV/DB	Y	N
RXO	REP/REPL RMV/OH	Y	N
SADMD	D-S/S ADM O&M	Y	N
SADMT	T-S/S ADM O&M	Y	N
SAEMD	D-SE ADM O&R EM	Y	N
SAEMT	T-SE ADM O&R EM	Y	${f N}$
SAFCM	SAFE COMM GRP	Y	N
SAFE	SAFETY	Y	N
SAFI	SITE INVST ASST	Y	N
SAFS	SITE INVST ASST	Y	N
SAFSD	SAFE SCADA-D	Y	N
SAFST	SAFE SCADA-T	Y	N
SALCM		Y	N.
\mathtt{SALDM}	REG MKT DIR MAL	Y	N
SALOP	REG MKT OTH PRO	Y	N
SALRD	DIST S/S ALARMS	Y	N
SALRT	TRANS SS ALARMS	· Y	N
SANTG	CA SOC AGNCY MT	Y	N
SARMD	D-SE ADM O&R RT	Ÿ	N
SARMT		Ÿ	N
SBCAP	SALES-CAPACITY	Ÿ	N
SBREV	SUNDRY BILLING	Ÿ	N
SBS		Ÿ	N
	SBK TRN SUP REV	Ÿ	N
	S/C ACCT MGMT	Ŷ	N
SCEDI	SC EDI O&ER	Ÿ	N
SCEXP	SRVC CNTRCT EXP	Ÿ	Y
SCFTE	SEVERENCE COSTS	· Ÿ	N
SCHLR	NU SCHOLARSHIP	Ŷ	Ÿ
SCLM	C&LM	Ÿ	Ÿ
SCMSD	DIST SS SEC RPR	Ÿ	N
SCMST	TRNS SS SEC RPR	Ÿ	N
SCOCR	SC OCR OE&R/MNT	Ŷ	N
SCPMD	SHWAY COMM PLAS	Ÿ	N
SCPMW	SHWAY COMM PLAS	Ÿ	N
SCPSL	CAP PRJ SCHLIST	Ÿ	Y
SCR	SCR CTLYST SAMP	Ÿ	N
SCREV	SRVC CNTRCT REV	Y	Y IN
SCSMW	SHWAY COMM STEL	Y	N
SCTA	CTA	Y	N Y
SCTC	CTC		
SDCLP	S&D CL&P	Y	Y
מחלחה	DAD CHAL	Y	N

ACTIVITY			
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
SDFMC	SL FMCC DELIV B	Y	Y
SDIST	DISTRIBUTION	Ÿ	Y
SDISI	S&D PSNH	Ÿ	N
	DST STORM TRAIN	Y	Y
SDRLL		Y	N
SDRTO	S/S D RTRO FILL		
SDTRN	T9 S&D REV	Y	N
SDWME	S&D WMECO	Y	N
SECBI	BKGD INVESTIG	Y	Y
SECMA	SECURITY SYS MA	Y	N
SECOP	SECURITY WORK	Y	N
SEDBE	DB EQUIP CORREC	Y	N
SEDBR	DB EQUIP CORREC	Y	N
SEDOM	SE MNGMT DISTRI	Y	N
SEEDL	EMERGENCY DIST.	Y	${f N}$
SEEDS	EMERGENCY DIST.	Y	N
SEETR	EMERGENCY TRANS	Y	N
SEIRD	DIST S/S IR EM	Y	N
SEIRT	TRANS S/S IR EM	Y	N
SELLT	SELL-ABOVE LINE	Y	N
SELNY	SELECT NY A&G	Y	Y
SELOB	SELL LOBBY STOK	Y	N
SENOP	SUR/ENG NON OPR	Y	N
SENXD	AM PLAN E&S D	Y	Y
SEOHE	OH EQUIP CORREC	Y	N
SEOHR	OH EQUIP CORREC	Y	N
SERDL	ROUTINE DIST. L	Y	N
SERDS	ROUTINE DIST. S	\mathbf{Y}^{\perp}	N
SEREX	SERVICER EXP	Ÿ	Y
SEROC	SE RTL OTH COST	Ÿ	Ÿ
SERSL	SE RTL SALES	Ÿ	Ÿ
SERTR	ROUTINE TRANS S	Ÿ	Ŋ
SESMT	SS SM TLS PURCH	Ÿ	N
SETAD	TRNG DEVELOPMNT	Ÿ	Ñ
SETAT	TRAINER	Ÿ	N
SETRS	SUR/ENG TRANS	Ŷ	N
SETRT	SE TRANSITION	Ŷ	Y
SEUGE	UG EQUIP CORREC	Ÿ	N
	UG EQUIP CORREC	Ÿ	N
SEUGR	SEVERANCE B/S	Y	Y
SEVBS		Y	Y
SEVRA	SEVERANCE-ADMIN		
SEWRS	SE RESTRUCTURE	Y	Y
SFACD	DIST SS FAC RPR	Y	N
SFACT	TRNS SS FAC RPR	Y	N
SFTDT	SFT TRN DIST	Y	N
SFTEL	SFT TRN ELEC	Y	N
SFTNP	SFT TRN NPHYS D	Y	Y
SFTY	SAFETY SERVICES	Y	N
SGEAC	SL EAC GEN B	Y	Y
SGFMC	SL FMCC GEN B	Y	Y

ACTIVITY			
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
SGSC	GSC	Y	Y
SHADM	DEPT ADMIN	Y	N
SHARD	SHRD CARRY CST	Y	Y
SHART	SHRD CARRY CST	Y	Y
SHCON	S7H CONCERNS	Y	N
SHDBM	INJURY DB MGMT	Y	N
SHFTS	SHIFT SUPERVISOR WORK	Y	N
SHLAB	SHARE LEASE LAB	Y	Y
SHLBI	SAFE HARBOR INC	Y	Y
SHLDR	S&H LEADERSHIP	Y	N
SHOE	SAFTY SHOE PRGM	Y	N
SHOP	SHOP SERVICES	Y	N
SHOUT	OUTSIDE AGENCY	Y	N
SHRVL	SHARE VEH LEASE	Ÿ	Y
SHSER	SHRDR SERV	Ÿ	Ÿ
SHSO	SLUDGE HNDLG OP	Ÿ	N
SHTAP	TECH ASST PROAC	Ÿ	N
SHTAR	TECH ASST REACT	· Ÿ	N
SINCV	INVESTIGATIONS	Ÿ	N
SITDP	SCHD I&T DB	Ÿ	N
SITOP	SCHD I&T OH	Ŷ	N
SITUP	SCHD I&T UG	Ŷ	N
SKBOX	SKYBOX	Ÿ	N
SLA	SLAG & ASH MNT	Ÿ	N
SLATO	SALES AUTOMAT	Ÿ	Y
SLDSA	SL DSA BILLED	Ÿ	Ÿ
SLDTU	SL DS TRU BILL	Ÿ	Y
SLPEN	SL PBOP BILL	Ÿ	Y
SLRAC	SL RAAC BILL	Ÿ	Y
SLRFC	SHORT & LONG SL	Ÿ	Y
SLSLM	SPOT LMP SL MEC	Ÿ	N
SLSYG	YG SALES	Y	Y
SLUNC	SL UT BILL	Ÿ	Y
SMAIL	SORTING OF MAIL	Ϋ́	N
SMBLN	SMALL BUS LOAN	Ÿ	Y
SMBRE	SMALL BUS REC	Ÿ	Y
SMBWO	SBEA WRITE OFF	Y	Y
SMCON	MGMT CONSULTING	Y Y	
SMISC	MISC PROCESS		N
SMLM	GRP RELAMP MUN		N
	D-SE MTNGS O&M	Y	Ñ
SMTGD SMTGT		Y	N
	T-SE MTNGS O&M	Y	N
SMUP	SCHD MAINT UG	Y	N
SNEW	RENEWABLES	Y	Y
SNOWR	SNOW REMOVAL	Y	N
SOA	9A BILLING SVC OH	Y	N
SOBS	S&H OBSERVATNS	Y	N
SODEF	STD OFFER DEFLT	Y	N
SODSA	DS ADDER TRUEUP	Y	N

ACTIVITY	the contract of the contract o		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
SOFT	SOFTWARE PURCH	Y	N
SOREG	STD OFFER FIRM	Y	N
SOTHR	SCH MAINT OTHER	Y	N
SO2AL	SO2 ALLOWANCES	Y	Y
SO302	COMP SAROXY 302	Y	N
SO404	COMP SAROXY 404	Y	N
SPCAP	CAP SPOIL DSPSL	Y	N
SPCCP	ENV SPILL PLANS	Y	N
SPCHG	SUPPLIER CHARGE	Y	Y
SPDEX	SYS PROJ DIS EX	Y	N
SPDSP	SPLS PILE DSPSL	Y	N
SPILN	ENV SPILLS NONP	Y	N
SPILP	ENV SPILLS PCB	Y	N
SPMDR	DB EQUIP PREVEN	Y	N
	DIST S/S EQ PM	Ÿ	N
SPMET	TRANS S/S EQ PM	Y	N
SPMFD	DIST SS FAC PM	Ÿ	N
SPMFT	TRANS SS FAC PM	Ÿ	N
SPMOR	OH EQUIP PREVEN	Ÿ	N
SPMST	TRANS SS SEC PM	Ÿ	N
SPMUR	UG EQUIP PREVEN	Ÿ	N
SPONS	SPONSORSHIP	Ÿ	N
SPPRM	SPLS PILE PERMT	Ŷ	N
SPPRO	SPEC PROJ IC	Ÿ	N
SPROF	PROF DEVELOPMNT	Ÿ	N
SPS4	SHWAY PLAS #4	Ÿ	N
SPS6	SHWAY PLAS #6	Ϋ́	N
SPTST	SPLS PILE TEST	Ϋ́	N
SRCSC	CUST SVC CTR	Ÿ	N N
SRCSD	CSD SPECIAL RPT	Y ·	Y
SRCSD	DISPATCHING	Y	N
	SYS BUS RECRUIT	Y	Y
SREDF SRIRG	IRG SPECIAL RPT	Y	Y
			Y
SRLRD	LD RESEARCH RPT	Y Y	Ŋ
SRMRT	MERIT SEARCH MATERIAL	Y	N
SRMTL		X T	Y
SRNGS	SUP RET NGS		N
SROHL	OVERHEAD LINE	Y Y	
SROIL	OIL SPILL		N
SRPPC	SPOT RECOG CASH	Y	Y
SRPPO	SPOT RECOG OTH	Y	Y
SRP06	SUP EXC RT PSNH	Y	Y
SRP11	SUP EXC RTR CLP	Y	Y
SRP41	SUP EXC RTR PLN	Y	Y
SRP61	SUP EXC NUSCO	Y	Y
SRP71	SUP EXC RTR YAN	<u>Y</u>	Y
SRSPP	OTHER	Y	N
SRSPV	SUPERVISION	Y	N
SRSSD	DIST SUBSTA	Y	N

ACTIVI	ΓY		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
-	ACTIVITY CODE DESCRIPTION		
	TRANS SUBSTA	Y	N
SRSTR	STORES MAJ STRM	Y	N
	TREE TRIMMING	Y	N
SRUGL	UNDERGROUND LINE	Ÿ	N
	SUP RET SELECT	Ÿ	Ÿ
	MKT/USE REPORT	Ŷ	Ÿ
	SERVICE CONTRCT	Ÿ	N
	69-138 KV TRANS	Ÿ	N
SSBC		Ÿ	Y
	STATE STREET BANK - PSNH WARRANTS	Ÿ	Ŋ
SSC	SALES CAP	Y	N
	MBC SALE-NY CAP	Y	
	DIST SS CHECK		N
	TRANS SS CHECK	Y	N
	SALES ENRGY, ER	Y	N
		Y	N
	D-SE ADM PM EM	Y	N
	T-SE ADM PM EM	Y 	N
	SUPPLIER SRVCES	Y	N
	DIST S/S IR PM	Y	N
	TRANS S/S IR PM	Y	N
	SSR INCREMENTAL	Y	Y
	D-SE ADM PM RT	Y	N
	T-SE ADM PM RT	Y	N
	SSR NORMAL	Y	Y
	SHWAY STEL #12	Y	N
	SHWAY STEL #2	Y	N
	SHWAY STEL #4	Y	N
	SHWAY STEL #6	Y	N
	SHWAY STEL #8	Ϋ́	N
	SCH MAINT SRVCS	Y	N
	STAKEHLDRIMAGAD	Y	N
STATE	REGL RPTG-STATE	Y	N
STBYE	MRKTR SER STDDY	Y	Y
STCK	PUR XFMRS STOCK	Y	N
\mathtt{STCLK}	STOCK CLERK WK	Y	N
STCOM	STRAT COMMUN	Y	N
STFOM	STORES-FACIL OM	Y	N
\mathtt{STGLI}	STL TWR GL INSP	Y	N
STKP	STORES GENL WK	Y	N
STKPN	STOCKPERSON WK	Y	N
\mathtt{STLGT}	ST LIGHT REFUND	Y	Y
STNBD	SCHED ONCALL-DI	Y	Y
STNBT	SCHED ONCALL-TR	Ÿ	Ÿ
STNCS	CUST SVC ONCALL	Ÿ	Ÿ
STORM	STORM RESERVE	Ÿ	Ÿ
STRAC	TRANS ADJ CLAUS	Ÿ	Ÿ
STRAY	STRAY VOLTAGE	Ŷ	Ŋ
STRDF	STRAY VOL DEFER	Ÿ	N
STRIP	PURCHASE STRIPS	Ÿ	N
=		-	

ACTIVIT	'Y		
		TRACKING	BUDGET
	ACTIVITY CODE DESCRIPTION		
STRN		Y	Y
STRSP	STRATEGIC SUPRT	Y	N
STRTC	STRUCTURES	Y	N
STRUT	STRUCTUAL REPRS	Y	N
STYBK	STNY BRK LUDLOW	Y	N
SUCAD	SUCCSS PLNG ADM	Y	N
SUCLM	UNBILLED CLM	Y	Y
SUCTA	UNBILLED CTA	Y	Y
SUCTC	UNBILLED CTC	Y	Y
SUDIS	UNBILLED DIST	Y	Y
SUDSA	SL DSA UB	Y	Y
SUDTU	SL DS TRU UB	Y	Y
SUGSC	UNBILLED GSC	Y	Y
SUNEW	UNBILLED RNWB	Y	Y
SUN1	SUN VINT A/R	Y	Y
SUN3	SUN ESCH PAYABL	Y	Y
SUN4	SUN CK CHRG NSF	Y	Y
SUN5	SUN REF PAYABLE	Y	Y
SUPEN	SL PBOP UB	Y	Y
SUPLI	SUPPL INITIATE	Y	N
SUPMA	MTCE SUPERVSN	Ÿ	N
SUPOP	OPER SUPERVSN	Ÿ	N
SUPP1	SUPPLIER PYBLE	Ÿ	Y
SUPP2	CLN ENRGY PYBLE	Ÿ	Ÿ
SUPP3	CLN ENRGY PYBLE	Ÿ	Ÿ
SUPSL	CAP PRJ SCHLIST	Ÿ	Y
SUPTR	SSH MTCE	Ÿ	N
SURAC	SL RAAC UB	Ÿ	Y
SURGE	SURGE PROTECTN	Ŷ	Ϋ́
SUSBC	UNBILLED SBC	Ŷ	Ÿ
SUTRN	UNBILLED TRANS	Ÿ	Ÿ
SUTSA		Ÿ	Ÿ
SUUNC	SL UT UB	Y	Y
SVAWD	SERVICE AWARDS	Ϋ́	Ň
SVAND	SVC RECOV UNCLL	Ÿ	Y
SWINA	SI GO SWTCH VIS	Y	N
SWINA SWIN2	SI GO SWITCH OP	Y	N
SWS	SERV WATER SYSM	Y	N
SWSMD	SWITCH D-SS MNT	Y	N
	SWITCH T-SS MNT		
SWSMT		Y	N
SYARP	SYS ACCESS&RPTG	Y	Y
SYB00	TINTERCONSB00	Y	N
SYB10	TINTERCONSB10	Y	N
SYB20	TINTERCONSB20	Y	N
SYB30	TINTERCONSB30	Y	N
SYB40	TINTERCONSB40	Y	N
SYB50	TINTERCONSB50	Y	N
SYB60	TINTERCONSB60	Y	N
SYB70	TINTERCONSB70	Y	N

ACTIVIT	.Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
SYB80		Y	N
SYB90		Y	N
SYSPR	SYS PRJS STORES	Y	Y
S02SL	S02 EMIS CR SLS	Y	N
TAIRE	T AIR PATROL E	Y	N
TAIRR	T AIR PATROL R	Y	N
TAIRV	T AIR VEG MGT	Y	N
TALKT	COMMUNICATION	Y	N
TARAD	TARIFF ADMIN	Y	Y
TAXCT	INS PREM TAX-CT	Y	Y
TAXGA	TAX ACC WRK MSC	Y	\mathbf{N}
TAXGL	FIN REPORTING	Y	N
TAXNH	INS PREM TAX-NH	Y	Y
TCINC	M MKT INT INC	Y	N
TCINT	INTTAX TEMP CSH	Y	N
TCLIC	TC LIC TRAN EXP	Y	N
TCOTH	OTH TELECOM EXP	Ÿ	Ŋ
TCPMO	RETIR COMM PLAS	Y	N
TCPMW	RETIR COMM PLAS	Ÿ	N
TCPNO	RETIR COMM PLAS	Ÿ	N
TCSMD	RETIR COMM STEL	Ÿ	N
TCSMO		Ÿ	N
TCSMW		Ÿ	N
TCSNO		Y	N
TCSTN	SHARED TELECOMM	Ý	N
TCS4		Ÿ	N
TCS6	**	Ϋ́	N ·
TCVPS	TRANS EXP CVPS	Ÿ	Y
TDVDL	MONGO DEL TIT	Y	Ŋ
TDVDS	TRN&DEV DESIGN	Ÿ	Ŋ
TEACH	YG TRG TEACHING	Y	
TECLP	CL&P T9 EXP	Y	N N
TELRP	RNS ELIMS	Y	
TELSF	RNS SEG ELIMS		N
TEMDB	TEMP CONSTR-DB	Y	N
TEMOH	TEMP CONSTR-OH	Y	N
TEMUG	TEMP CONSTR-UG	Y	N
TEPSN	PSNH T9 EXP	Ÿ	N
TEST	APPLICANT TEST	Y	N
	WMECO T9 EXP	Y	N
TEWME		Y	N
TFOBO	BUILDING OPER	Y	Y
TFOIL	HEATING OIL	Y	Y
TFRUB	REFUSE REMOVAL	. Y	Y
TFUL1	FUEL CLASS1 VEH	. <u>Ү</u>	Y
TFUL2	FUEL CLASS2 VEH	Y	Y
TFUL3	FUEL CLASS3 VEH	Y	Y
TFUL4	FUEL CLASS4 VEH	Y	Y
TFUL5	FUEL CLASS5 VEH	Y	Y
TFUL6	FUEL CLASS6 VEH	\mathbf{Y}_{-1}	Y

ACTIVITY			
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
TGRND	GROUNDS MAINT	Y	Y
TGS	T/G GENERAL MNT	Y	${f N}$
TGSEF	SUPPORT TO F/H	Y	N
TGSO	TURBINE GEN OPS	Y	N
TICOM	MASSPOWER INTER	Y	N
TIMBR	FORESTRY & LAND MANAGEMENT	Y	\mathbf{N}
TIPMO	RETIR INDS PLAS	Y	N
TIPMW	RETIR INDS PLAS	Y	N
TIPNO	RETIR INDS PLAS	Y	N
TISMS	RETIR INDS STEL	Y	N
TISMW	RETIR INDS STEL	Y	N
TISNO	RETIR INDS STEL	Y	N
TJANT		Y	Y
TLADM	T LINE ADMIN	Y	N
TLCLP	CL&P LOCAL EXP	Ÿ	N
TLDAN	DISTURB ANALYSY	Y	N
TLDWG	DRAWING FILES &	Y	N
TLEMF	EMF WK TRNS ENG	Y	N
TLENC	ENCROACHMENT TRN	Y	N
TLOTH	TC OTH TRAN EXP	Ÿ	N
TLREG	T/L REGULATORY	Ÿ	N
TLROW	ROW USES/ISSUES	Ÿ	N
TLSVC	TOOLS SERVICES	Ÿ	N
TLTEP	T LINE EXP WK	Ÿ	N
TMASS	TRANS MASS	Y	N
TMLTG	T CALL MGMT LTG	Y	N
TNG	TRAINING	Ÿ	N
TNGAS	NATURAL GAS	Ÿ	Y
TOOL	TOOLS & EQUIPMT	Y	N
TPHPM	TRANS PHOUSE PM	Y	N
TPHRP	TR PHOUSE REPRS	Y	N
TPS4	RETIRE PLAS #4	Y	N
TPS6	RETIRE PLAS #6	Y	N
TRACK	AUDIT FIND TRAK	Y	N
TRADE	TRADES ALLIES	Y	N
TRADF	ADF BLDG RENT	Y	N
TRADG	TRADING	Y	Y
TRADT	NETWORK TRADE	Y	N
TRAIN	TRAINING GENL	Y	N
TRANC	TRANSMISSION	Y	Y
TRAND	SHAR FAC O&M D	Y	Y .
TRANF	SHAR FAC O&M F	Y	Y
TRANG	TRAINING	Y	Y
TRANT	SHAR FAC O&M T	Ÿ	Ÿ
TRBRI	TRANS BODY RUST	Ÿ	N
TRCLN	TRANS CLN VEHS	Ÿ	N
TRCMO	RETIR RESD COPP	Ÿ	N
TRCNO	RETIR RESD COPP	Ÿ	N
TRDPF	PROFESSIONAL AL	Y	N

ACTIVII	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
TRDYG		Y	Y
	ISO BLACK START	Y	Y
TREDT		Y	Y
\mathtt{TRELR}		\mathbf{Y}	Y
TRENO	NOATT SCHED 2	Y	Y
TRENV	TRANS-ENVIRON	Y	N
TRERE	RELIAB MUST RUN	Y	Y
TRERO	ALLOC CONS RNS	Y	${f N}$
TRERP	ALLOC SEGM RNS	Y	N
TRESE	ALLOC CONS S&D	Y	N
TRESF	ALLOC SEGM S&D	Y	N
TRETC		Y	Y
TREXP		Y	N
TRFDP		Ÿ	N
	PURCHASE FLUIDS	Ÿ	N
	TRANS-FACIL O&M	Ÿ	N
	FUEL	Ÿ	Y
TRGCR		Ÿ ·	Ň
TRGCT		Ý	N
TRGDT	GEN DEVEL TRAIN	Ÿ	Y
		Ÿ	Y
	CS TRN/MTG GENL	Y	N
TRGEN TRGSN	CLM TRN CRSW CT	Y	N
TRGSW	CLM TRN GRSW CT	Y	N
TRGTC	GEN CLASS TRAIN	Y	Y
TRGYE	TRAIN-LBOR, REG	Y	N
TRINV	TRANS PARTS INV	Y	N
TRIVP	INVNTRY VEHCLES	Y	N
TRKEY	TROUBLE CP SYS	\mathbf{Y}	Y
TRLEA		Y	N
TRLIT		Y	N
	LEASE CLSS1 VEH	Y	Y
TRLS2	LEASE CLSS2 VEH	Y	Y
TRLS3	LEASE CLSS3 VEH	Y	Y
TRLS4	LEASE CLSS4 VEH	Y	Y
TRLS5	LEASE CLSS5 VEH	Y	Y
TRLS6	LEASE CLSS6 VEH	Y	Y
TRNAD	TRAIN PROG ADM	Y	N
TRNAT	AMOR OF TR PROP	Y	Y
TRNBR	TRN BILL PROCES	Y	N
TRNCC	CRED/COLL TRN	Y	N
TRNCL	TRAIN CHEM LAB	Y	${f N}$
TRNCM	TRAIN COMM	Y	N
TRNCR	NON-COMPANY REP	Y	N
TRNC2	CE C2 TRAINING	Y	N.
TRNDD	TRAIN SCADA-D	Y	N
TRNDT	UTG DISTR TRNG	Ÿ	N
TRNEA	TRAIN-ENV AUD	Ÿ	N
TRNES	TRAIN RECD EMS	Ÿ	N
~		-	

ACTIVITY	Y ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
COURS A TOTAL	MDATA MDATAMDA	3.7	3.7
TRNET	TRAIN TRAINERS	Y	N
TRNFD	YG TRNG EXPENSE	Y	N
TRNGE	RBG TRAIN O&M	Y	N
TRNHR	HIRING INIT TRN	Y	N
TRNIR	TRAINING, INV/R	Y	N
TRNM	TRAINING MISC	Y	N
TRNMS	TRN MTR SVC	Y	N
TRNNH	CE NEW HIRE TRG	Y	N
TRNNP	TRAIN NPHYS D	Y	Y
TRNNT	DE TRAINING-TR	Y	Y
TRNOP	OPERATOR TRNG	Y	N
TRNPD	TRAIN PROG DEVL	Y	N
TRNPT	TRNG NPYSL TRAN	Y	Y
TRNRB	RBG TRAINING	Y	N
TRNRT	REV OF TR PROP	Y	Y
TRNSF	SAFETY/HLTH TRN	Y	N
TRNSS	SCHOOL SAFETY	Y	N
TRNST	VEHICLES	Y	Y
TRNTD	YG TRNG DEVLPT	Y	N
TRNTI	RENT-INTERNAL	Y	Y
TRN99	TRANS NUSCO	Y	Y
TRPDL	DIRECT LABOR	Y	N
TRPIL	INDIRECT LABOR	Y	N
TRPMA	PRVNTBLE MV ACC	Y	N
TRPMO	RETIR RESD PLAS	Y	. N
TRPMW	RETIR RESD PLAS	Y	N
TRPNO	RETIR RESD PLAS	Y	N
TRPRT	VEHICLE PARTS	Y	Y
TRPT	PREP TRSTEE RT	Y	N
TRREV	TRAINING NON NU	Y	N
TRRF	TRANS RATE CASE	Y	N
TRRNT	VEH EQUIP POOL	Y	N
TRS	TRAV SCREEN MNT	Y	N
TRSAF	TRANS SAFETY	Y	N
TRSHR	TRASH REMOVAL	Y	N
TRSMO	RETIR RESD STEL	Y	N
TRSMW	RETIR RESD STEL	Y	N
TRSNO	RETIR RESD STEL	Y	N
TRSPT	MISC TRANS	Y	N
TRSTE	SHOP TLS&EQUIP	Y	N
TRSTM	STORM DUTY LABR	Y	N
TRSUP	SUPERVISOR LBR	Y	N
TRTAR	TRANS TARIFF	Y	Y
TRTAX	PROPERTY TAX	Y	N
TRTRK	TRANS TRACK RES	Y	Y
TRTRN	TRANS TRAINING	Y	N
TRTSP	TECHNCL SUPPORT	Y	N
TRUCK	CLN/STK TRUCKS	Y	Y
TRUNI	PURCH UNIFORMS	Y	N

ACTIVITY			
CODE		TRACKING	BIDGET
TRVAC	REG&OT ACCRUAL	Y	N
TRVEN	VENDOR SERVICES	Y	N
\mathtt{TRVL}	TRAVEL & ENTER	Y	Y
TRV1	REG&OT FEES C1	Y	N
TRV2	REG&OT FEES C2	Y	N
TRV3	REG&OT FEES C3	Y	N
TRV4	REG&OT FEES C4	Y	N
TRV5		Y	N
TRV6	REG&OT FEES C6	Y	N
TRWAR	VEHCLE WARRANTY	Y	N
TSADM	T S/S ADMIN	Y	N
TSADS	CVX ESCC ADMIN	Y	N
TSAMR	AMR EQUIP MAINT	Y	N
TSA3	MP3 TRANSM SUPP	Y	Y
TSGSP	CVX ESCC SUPRT	Y	N
TSLTG	LIGHTING SERVIC	Y	N
TSMAT	SUBSTATION MTRL	· Y	N
TSNOM	T S/S NOMENCLA	Y	N
TSNOW	SNOW REMOVAL	Y	Y
TSOSR	CVX ESCC SW/TAG	Y	N
TSOTH	T S/S OTH EXP	Y	N
TSPDQ	POWER SERVICES	Y	N
TSPDT	CVX ESCC MAP/BL	Y	N
TSSCF	STG COUNCL FEES	Ÿ	N
TSSEP	T S/S EXP WK NP	Y	N
TSS12	RETIRE STEL #12	Ÿ	N
TSS2	RETIRE STEL #2	Y	N
TSS4	RETIRE STEL #4	Y	N
TSS6	RETIRE STEL #6	Ÿ	N
TSTHI	TST MTR>500 CFH	Y	N
TSTIN	TEST/MAINT INST	Y	N
TSTLO	TST MTR<500 CFH	Y	N
TSTRN	CVX ESCC TRNG	Y	N
TST00	TEST/COMMISSION	Y	N
TST10	CIVIL-TST/COM	Y	N
TST20	S/S-ELC-TST/COM	Y	N
TST30	LINE-TST/COM	Y	N
TST40	P&C-TST/COM	Y	N
TST50	SCADA-TST/COM	Y	N
TST60	TELCOM-TST/COM	Y	N
TTO	CMS	Y	Y
TUFRE	SUPPORT FRENCH	Y	N
TUGRS	SUP GRANITE RDG	Y	N
TUMOO	SUPPORT MOORE	Y	N
TUSAC	SUPPORT SACO	Ÿ	N
TUVIC	TR UGV INSP CLN	Ÿ	N
TVELC	TRANS EXP VELCO	Y	Y
TVGYE	TRAIN-TRAVEL	Ÿ	N
TVLSD	TRVL GC&M S/S-D	Y	N
	·		

3 CTT17TT			
ACTIVITY	ACTIVITY CODE DESCRIPTION	TRACKING	DITTOCETO
CODE	ACTIVITY CODE DESCRIPTION	IRACKING	PODGET
TVLST	TRVL GC&M S/S-T	Y	N
TVREV	CABLE TV REVENUE	Y	N
TWAVE	SHRD MICR TR EX	Y	N
TWMGT	TRANS WORK MGMT	Ÿ	N
TXDC	RLB TDRP DB OTH	Ÿ	N
TXDE	RLB TDRP DB LN	Ÿ	N
TXDE	RLB TDRP DB REC	Y	N
TXEP	ESTM PAYMENTS	Y	N
TXFP	SPECIAL PROJTAX	Y	
TXOC	RLB TDRP OH OTH	Y	N
	RLB TDRP OH LN		N
		Y	N
TXOL	RLB TDRP OH RCL	Y	N
TXOR	RLB TDRP OH REC	Y	N
TXPYC	PRP TX CMPL/NGT	Y	N
TXPYS	PRP TX SPCL ISS	Y	N
TXP11	PROP TAX CL&P	Y	N
TXP41	PROP TAX WMECO	Y	N
TXRSH	TAX RESEARCH	Y	Y
TXUC	RLB TDRP UG OTH	Y	N
TXUE	RLB TDRP UG LN	Y	N
TXUR	RLB TDRP UG REC	Y	N
T501R	69-115 LINE PAT	Y	N
T502R	345 LINE PATROL	Y	N
T503R	UNDRGRND LN PAT	Y	N
T504R	69-115 POLE INS	Y	N
T505R	345 PL INSP&TRT	Y	N
T509R	CONTRACTOR COOR	Y	N
T510R	CNTRC CORD S/S	Y	N
T511R	ROW CLNING&MNT	Y	N
T512R	MICROWAVE TOWER	Y	N
T515R	ENVIR CRITERIA	Y	N
T7MKT	TARIF 7 WHL MKT	Y	Y
T7PNC	PUR PWR CAP NY	Y	N
T7RNC	T7 REV CAP NY	Y	N
T7RNE	T7 REV ENE NY	Y	N
T7RVT	T7 REV TRANSMIS	Y	Y
T725M	ADM TRANS MTGSS	Y	N
T725R	ADM TRANS O&M	Y	N
T727R	ADM WASTE MGT R	Y	N
T730E	EQ RP DST S/S E	Y	N
T731E	EQ RP TRN S/S E	Y	N
T731R	EQ RP TRN S/S R	Y	N
T732E	EQ RP 345KV E	Y	N
T732R	EQ RP 345KV R	Y	N
T733R	TLINE UG SPILL	Y	N
T734R	SPILL NONPCB	Y	N
T735R	S/S SPILL CLEANUP PCB	Y	N
T736R	SPL CLNUP NPCB	Y	N
T737M	T/L SAFETY PROG	Y	N

ACTIVITY			
	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
masan	m/I CARREN MODIL	37	3.7
T737R T738M	T/L SAFETY WORK S/S SAFETY PROG	Y Y	N
			N
T738R	S/S SAFETY WORK	Y	N
T739M	GEN SAFETY PGMS	Y	N
T739R	GEN SAFETY WORK	Y	N
T741R	DISTR SFTY WORK	Y 	N
T752E	ROW MAINTENANCE	Y 	Ŋ
T752R	ROW MAINTENANCE	Y 	N
T753E	ROW CLEARING 69	Y	N
T753R	ROW CLEARING 69	Y	N
T754E	ROW CLEARING 34	. Y	N
T754R	ROW CLEARING 34	Y	N
	CARPENTRY	Y	N
T758R	HEAVY EQUIPMENT	Y	N
	69-115 T-LINE R	Y	N
	69-115 T-LINE R	Y	N
T762E	345 T-LINE REPA	Y	N
	345 T-LINE REPA	Y	N
T763E	UNDERGROUND TRN	Y	N
T763R	UNDERGROUND TRN	Y	N
T764R	T/L SMALL TOOLS	Y	N
T765R	T S/S SMALL TLS	Y	N
T769R	TRN S/S FAC RPR	Y	N
T771R	S/S &TRANS OPS	Y	N
T773R	TRAN SS ANIMAL	Y	N
T775R	TRANS EQUIP ANL	Y	Ŋ
T780R	WASTE PCB	Y	N
T781R	WASTE NON-PCB	Y	N
T788E	S/S SPAR PRTS-E	Y	N
T788R		Y	N
T794R		Y	N
T797R		Ÿ	N
T799E	IR T-LINE OPRES	· Ÿ	N
T799R	IR T-LINE PM	Ÿ	N
T9EL1	TRANS EXP ELIM1	Ÿ	N
T9EL2	TRANS EXP ELIM2	Ÿ	N
T9EL3	TRANS EXP ELIM3	Ÿ	N
T9EL4	TRANS EXP ELIM4	Ÿ	N
T9EL6	TRANS EXP ELIM6	Ÿ	N
T9LTF	T9 LTF	Ÿ	N
T9NET	T9 NETWORK	Ÿ	N
T9OTH	T9 OTHER	Ÿ	N
T928E	METRTRBL SHOOT	Ÿ	N
T935E	RL/CTRL TRB SHT	Ÿ	N
T943E	MISC CRTV TSTNG	Ÿ	N
T944R	RELAY&TRIP TSTG	Ϋ́	N
T945R	RELAY&TRIP TSTG	Y	N
T945R	RELAY&TRIP TSTG	Y	
1946R T948R	MISC PREVENTVE	Y Y	N
1340K	NITOC FREVENIVE	ī	N

ACTIVIT	ry		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
T974R	· ·	Y	N
T979R	OTH HAZ WASTE	Y	N
T980R	OTH NONHAZ WAST	Y	N
T982R	S/S P T 2.4-138	Y	N
T984R	S/S O&M MAP	Y	N
UCBS	UCONN BUS STUDY	Y	Y
UCONN	UCONN NON-RATE	Y	Y
UGDOM	U/GL OPS ADM	Y	N
UGFSL	SI UG SL/STRAY	Y	N
UGPAM		Y	Y
UGRMD	U/GL MAINT ADM	Y	N
UGTBL	•	Y	N
UNITL	a contract of the contract of	Y	N
UNMTR		Ÿ	N
UNOPS		Ÿ	N
UNTAI		Ÿ	Y
UVL	UNVOUCHERED LIA	Ÿ	N
UWAVE		Ŷ	N
VACBY		Ÿ	Y
VACSL		Ÿ	Ÿ
VBBTV		Ÿ	N
VBEQP		Ÿ	N
VBPRD		Ÿ	N
VEHAC	VEHICLE ACCIDENT PREVENTABLE	Ý	Y
VEHPR	VEHICLE PURCHSE	Ÿ	Ň
VEHUT		Ÿ	Y
VENOT	ASSIST VISIT	Y	Ŋ
VIVSG	CNTRL VIOLATION	Y	Y
VMCOR	VEG MGMT CORE	Y	N
WA.	WRK CMP LGL EXP	Y	Y
WASTN		Y	N
WASTN		Y	N
WCLMD	WMECO C&LM DEFERRED	Y	. N
WCRMB	WC REIMBURSE	•	Y
WCKMB	WRK COMP DEPEND	Y Y	Y
WHREQ	CLP WHOLE REO	Y	Ŋ
WI	WRK COMP INDMNT	Y .	Y
	WINDSOR TO CNVX	Y	Y
WINDC	WINDSOR TO CNVX WMECO LB NUSTRT	Y	
WLBNU		Y	N
WLDNG	ROUTINE WELDING		Y
WLHSE	PURCH WHOLE HSE	Y	N
WM	WRK COMP MEDICAL	Y	Y
WMADM	WORK MANG ADMIN	Y	N
WMANU	WMECO MA NUSTRT	Y	N
WMBPA	BUSINESS PROCES	Y	N
WMC07	2007 WMECO LTD	Y	N
WMDEF	WMEC RC EXP-DEF	Y	Y
WMEDF	WESTMA ECON DEV	Y	Y
WMLDP	LD PRO SYS CONF	Y	N

CODE ACTIVITY CODE DESCRIPTION TRACKING BUDGET WMREG MA-ST REGULATED Y N WMRES MRKT RES WM Y Y Y WMSDA WK MMC INT CTRL Y N N WMSDA SYS PERFORMANCE Y N N WMSTO STORM SYS CONFG Y N N WMTHD TRAIN/HELP DESK Y N N WMTHD CA WINT PROT Y N N WODAIS WO DISTRIBU Y N N WOFAC WORKOUT FCLTATE Y N N WOFAC WORKOUT FCLTATE Y N N WOFFAC WORKOUT FCLTATE Y N N WOFFAC WORFACGO Y Y Y Y WOFFAC WORF FLE CSH Y Y Y Y Y Y Y Y Y Y Y Y Y Y Y <t< th=""><th colspan="5">ACTIVITY</th></t<>	ACTIVITY				
WMREG MA-ST REGULATED Y N WMRES MRKT RES WM Y Y WMSKD WMI-SCHEDULER Y N WMSXD WM MNG INT CTRL WMSPA SYS PERFORMANCE Y N WMSPA SYS PERFORMANCE Y N WMSPA SYS PERFORMANCE Y N WMSTO STORM SYS CONFG Y N WMTHD TRAIN/HELP DESK Y N WMTHD TRAIN/HELP DESK Y N WMTHD TRAIN/HELP DESK Y N WOTHTD CA WINT PROT Y N WOANU WO ANAL/UNITZTN Y N WOFL WOFAC WORKOUT FCLTATE Y N WOFNS NSF CHARGE WOF Y Y WOFFNS NSF CHARGE WOF Y Y WOFFNS NSF CHARGE WOF Y Y WOFFNS WOF SUNDRY Y Y WOFFNO WOF CRY FLE CSH Y Y WOFSU WOF SUNDRY Y Y WOFFNO WOF CRY FLE CSH Y Y WOF1U WOF SUNDRY SALE Y Y WOF2 WOF GAS UTILITY Y Y WOF3 WOF YF LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF6 WOF GAS LPC Y WOF6 WOF GAS LPC Y WOF9 WOF-YF GAS LPC Y WOOLPC WOF GAS LPC Y WOOLPC WOF GELECTRC LPC Y WOOLD WOFL HOLD G MNT Y N WOSSN WORKOUT PARTCPT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y WRECT RECONN FEES Y WREDT OTHER TAY WRECT RECONN FEES Y WREDT FRESCH Y Y WRECT RECONN FEES Y WREDT FOR DISC WREPD COMM LATE PAY WREFD FOR DISC WREPD FOR DISC WREPD OTHER LATE PAY WREFD FOR DISC WREPD OTHER LATE PAY WREFD OTHER LATE PAY WREST GEN WAREHOUSING WRECT RECONN FEES Y WREST GEN WAREHOUSING WREST Y	CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET	
WMRKD MRKT RES WM Y Y WMSKD WMI -SCHEDULER Y N WMSOX WK MMG INT CTRL Y N WMSDA SYS PERFORMANCE Y N WMSTO STORM SYS CONFG Y N WMTDD TRAIN/HELP DESK Y N WNTTPP CA WINT PROT Y N WOANU WO ANAL/UNITZTN Y N WOALL UNITZTN Y N N WOFSD WO DISTRIBU Y N WOFAC WORKOUT FCLIATE Y N WOFFAC WORKOUT FCLIATE Y N WOFFAC WOF GROW Y Y Y WOFFAC WOF GROW Y Y Y					
WMRKD MRKT RES WM Y Y WMSKD WMI -SCHEDULER Y N WMSOX WK MMG INT CTRL Y N WMSDA SYS PERFORMANCE Y N WMSTO STORM SYS CONFG Y N WMTDD TRAIN/HELP DESK Y N WNTTPP CA WINT PROT Y N WOANU WO ANAL/UNITZTN Y N WOALL UNITZTN Y N N WOFSD WO DISTRIBU Y N WOFAC WORKOUT FCLIATE Y N WOFFAC WORKOUT FCLIATE Y N WOFFAC WOF GROW Y Y Y WOFFAC WOF GROW Y Y Y					
WMRES MRKT RES WM Y Y WMSKD WMI-SCHEDULER Y N WMSOX WK MMG INT CTRL Y N WMSDA SYS PERFORMANCE Y N WMSTO STORM SYS CONFG Y N WMTHD TRAIN/HELP DESK Y N WNTTP CA WINT PROT Y N WOANU WO ANAL/UNITZTN Y N WOALL/UNITZTN Y N N WOFSD WO DISTRIBU Y N WOFAC WORKOUT FCLIATE Y N WOFACKOUT FCLIATE Y N N WOFAC WORKOUT Y Y Y WOFAC WORKOUT Y </td <td>WMREG</td> <td>MA-ST REGULATED</td> <td>Y</td> <td>N</td>	WMREG	MA-ST REGULATED	Y	N	
WMSOX WK MNG INT CTRL Y N WMSTO SYS PERFORMANCE Y N WMSTO STORM SYS CONFG Y N WMTHD TRAIN/HELP DESK Y N WOTHTD TRAIN/HELP DESK Y N WOTHTD TY N N WODAU WO ANAL/UNITETN Y N WODIS WO DISTRIBU Y N WOFDEA WORD N Y Y WOFSUNDRY Y Y Y Y WOFFR RFUND PYBLE WOF Y	WMRES	MRKT RES WM	Y		
WMSDA WK MNG INT CTRL Y N WMSPA SYS PERFORMANCE Y N WMSTO STORM SYS CONFG Y N WMTHD TRAIN/HELP DESK Y N WMTRP CA WINT PROT Y N WOANU WO ANAL/UNITETN Y N WODIS WO DISTRIBU Y N WOFDIS WO DISTRIBU Y N WOFDIS WOF CRY FLE Y Y WOFSUNDRY Y Y Y WOFFIR REFUND PYBLE WOF Y Y Y WOFFIR REFUND PYBLE WOF Y<	WMSKD	WMI-SCHEDULER	Y	N	
WMSTO SYS PERFORMANCE Y N WMSTO STORM SYS CONFG Y N WMTHD TRAIN/HELP DESK Y N WMTHD CA WINT PROT Y N WOANU WO ANAL/UNITZTN Y N N WODIS WO DISTRIBU Y N N WOFAC WORKOUT FCLTATE Y N N WOFSA WORKOUT FCLTATE Y N N N N NOFSA WOFFAC Y Y N N NOFSA WOFFAC Y	WMSOX	WK MNG INT CTRL			
WMSTO STORM SYS CONFG Y N WMTHD TRAIN/HELP DESK Y N WNTRP CA WINT PROT Y N WOANU WO ANAL/UNITZTN Y N WODIS WO DISTRIBU Y N WOFSU WORKOUT FCLTATE Y N WOFDS NSF CHARGE WOF Y Y WOFSU WORK Y Y Y WOFSU WOF SUNDRY Y Y Y WOFSU WOF SUNDRY SALE Y Y Y WOF1 WOF SUNDRY SALE Y Y Y WOF2 WOF GES UTILITY Y Y Y WOF2 WOF ELECASE Y Y Y WOF4 WOF REF PAYABLE Y Y Y WOF9	WMSPA	SYS PERFORMANCE			
WMTHD TRAIN/HELP DESK Y N WNTRP CA WINT PROT Y N WOANU WO ANAL/UNITZTN Y N WODIS WO DISTRIBU Y N WOFAC WORKOUT FCLTATE Y N WOFAC WOFROUT Y Y WOFSU WOF SUNDRY Y Y WOFSU WOF SUNDRY Y Y WOFBU WOF SUNDRY Y Y WOF1 WOF SUNDRY Y Y WOF2 WOF GAS UTILITY Y Y WOF2 WOF GAS UTILITY Y Y WOF3 WOF FEB PAYABLE Y Y WOF4 WOF REF PAYABLE Y Y WOF4 WOF CCK CHRG NSF Y Y WOF9 WOF JCK CK					
WNTRP CA WINT PROT Y N WOANAL/UNITZTN Y N WODIS WO DISTRIBU Y N WOFAC WORKOUT FCLTATE Y N WOFNS NSF CHARGE WOF Y Y WOFPNS NSF CHARGE WOF Y Y WOFPRO NSF CHARGE WOF Y Y WOFPNS WOF SUNDRY Y Y WOFT WOF SUNDRY SALE Y Y WOFT WOF GAS UTILITY Y Y WOF2 WOF GAS UTILITY Y Y WOF4 WOF ELECTR Y Y WOF4 WOF ELECTR NSF Y Y WOF9 WOF-YF GAS LPC Y Y Y WO					
WOANU WO ANAL/UNITZTN Y N WODIS WO DISTRIBU Y N WOFAC WORKOUT FCLITATE Y N WOFNS NSF CHARGE WOF Y Y WOFNS NSF CHARGE WOF Y Y WOFS REVIND PYBLE WOF Y Y WOFSU WOF REVIND PYBLE WOF Y Y WOFWOF REVIND PYBLE WOF Y Y WOFWOF REVINDRY Y Y WOFWOF SUDINGY Y Y WOFWOF SUDINGY Y Y WOF2 WOF GAS LPC Y Y WOF4 WOF REF PAYABLE Y Y WOF7 WOF GAS LPC Y Y WOF4 WOF REF PAYABLE Y Y WOF7 WOF CK CHRG NSF Y Y WOF7 WOF CK CHRG NSF Y Y WOF9 WOF TP GAS LPC Y Y WOLP W					
WODIS WO DISTRIBU Y N WOFAC WORKOUT FCLTATE Y N WOFNS NSF CHARGE WOF Y Y WOFRP RFUND PYBLE WOF Y Y WOFPUNDRY Y Y WOFBUNDRY Y Y WOFBUNDRY SALE Y Y WOF1 WOF SUNDRY SALE Y Y WOF1 WOF GAS UNTILITY Y Y WOF2 WOF GAS UNTILITY Y Y WOF3 WOF FEP FAYABLE Y Y WOF4 WOF REF PAYABLE Y Y WOF7 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF YF CK NSF Y Y WOF9 WOF YF CK NSF Y Y WOF9 WOF YF CK NSF Y Y WOF1 GEN CHRG NSF Y Y					
WOFAC WORKOUT FCLTATE Y N WOFNS NSF CHARGE WOF Y Y WOFRPSU WOF SUNDRY Y Y WOFSU WOF SUNDRY Y Y WOFSU WOF SUNDRY SALE Y Y WOF1 WOF SUNDRY SALE Y Y WOF2 WOF GAS UTILITY Y Y WOF3 WOF YF LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF4 WOF REF PAYABLE Y Y WOF4 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOF9 W					
WOFNS NSF CHARGE WOF Y Y WOFRP RFUND PYBLE WOF Y Y WOFSU WOF SUNDRY Y Y WOFWOFWO WOF CRY FLE CSH Y Y WOF1 WOF SUNDRY SALE Y Y WOF2 WOF GAS UTILITY Y Y WOF3 WOF YF LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF6 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOF9 WOF-YF GAS LPC Y Y WOLLD WOF ELECTRC LPC Y Y WOLLD WOF ELECTRC LPC Y Y WOLLD WOF ELECTRC LPC Y Y WOCD MOFT PARTCCT Y Y <td< td=""><td></td><td></td><td></td><td></td></td<>					
WOFRP RFUND PYBLE WOF Y Y WOFSU WOF SUNDRY Y Y WOFWO WOF SUNDRY SALE Y Y WOF1 WOF SUNDRY SALE Y Y WOF2 WOF GAS UTILITY Y Y WOF3 WOF YE LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF6 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOF9 WOF-YF GAS LPC Y Y WOF9 WOF-YF GAS LPC Y Y WOOD WOF LDL CL Y Y WOOD WOF ALECTRC LPC Y Y WOODD WOF LECTRC LPC Y Y WOOSN WORKOUT PARTCPT Y N WOCSSN WORKOUT PARTCPT Y N WRECE <td< td=""><td></td><td></td><td></td><td></td></td<>					
WOFSU WOF SUNDRY Y Y WOFWO WOF CRY FLE CSH Y Y WOF1 WOF SUNDRY SALE Y Y WOF2 WOF GAS UTILITY Y Y WOF3 WOF YF LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF6 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF -YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOOD WOFL HDL EQ MNT Y N WOOSSN WORKOUT PARTCPT Y N WOTHR Y Y Y WRCIG WRAP CNG BILL Y Y WRCIG WRAP CNG BILL Y Y WRFDA FORF DISC Y Y WRFDA FORF DISC Y Y WRFDD IND LATE PAY					
WOFWO WOF CRY FLE CSH Y Y WOF1 WOF SUNDRY SALE Y Y WOF2 WOF GAS UTILITY Y Y WOF3 WOF YF LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF4 WOF REF PAYABLE Y Y WOF4 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOOD WDFL HDL EQ MNT Y N WOOD WOFYF GAS LPC Y Y WOOD WOFYF GAS LPC Y Y WOOD WOFL HDL EQ MNT Y Y WOOD WOFL HDL EQ MNT Y Y WCOTH ARTCH Y Y WRCTG REC					
WOF1 WOF SUNDRY SALE Y Y WOF2 WOF GAS UTILITY Y Y WOF3 WOF YF LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF6 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOODD WDFL HDL EQ MNT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y Y WRCNG WRAP CNG BILL Y Y WRECH POFF DISC Y Y WRFDA FORF DISC Y Y WRFDO COMM LATE PAY Y Y WRFDO OTHER LATE					
WOF2 WOF GAS UTILITY Y Y WOF3 WOF YF LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF6 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOLPC WOF ELECTRC LPC Y Y WODD WDFL HDL EQ MNT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y Y WRCTH OTHER Y Y WRECT RECONN FEES Y Y WRFDA FORF DISC Y Y Y WRFDA FORF DISC Y Y Y WRFDD COMM LATE PAY Y Y Y WRFDD COMM LATE PAY Y Y					
WOF3 WOF YF LEASES Y Y WOF4 WOF REF PAYABLE Y Y WOF6 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOOD WOFL HOL EQ MNT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y Y WRCOG WRAP CNG BILL Y Y WRECT RECONN FEES Y Y WRECT RECONN FEES Y Y WRFDA FORF DISC Y Y WRFDA FORF DISC Y Y WRFDD COMM LATE PAY Y Y WRFDD OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRK27 GEN ADMINISTRAT					
WOF4 WOF REF PAYABLE Y Y WOF6 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOODD WDFL HDL EQ MNT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y Y WRCNG WRAP CNG BILL Y Y WRCONG WRAP CNG BILL Y Y WREDA FORF DISC Y Y WRFDA FORF DISC Y Y WRFDD COMM LATE PAY Y Y WRFDD OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRK27 GEN ADMINISTRAT Y N WRCX27 WARDAUS Y Y WRCX38 SALES EFFORTS </td <td></td> <td></td> <td></td> <td></td>					
WOF6 WOF GAS LPC Y Y WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOOD WDFL HDL EQ MNT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y Y WRCNG WRAP CNG BILL Y Y WRCNG WRAP CNG BILL Y Y WRECF RECONN FEES Y Y WRFDA FORF DISC Y Y WRFDA FORF DISC Y Y WRFDD COMM LATE PAY Y Y WRFDI IND LATE PAY Y Y WRFDA RES LATE PAY Y Y WRFDA RES LATE PAY Y Y WRK27 GEN WAREHOUSING Y Y WRC27 GEN ADMINISTRAT <td></td> <td></td> <td></td> <td></td>					
WOF7 WOF CK CHRG NSF Y Y WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOOD WDFL HDL EQ MNT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y Y WRCNG WRAP CNG BILL Y Y WRFDA FORF DISC Y Y WRFDA FORF DISC Y Y WRFDD COMM LATE PAY Y Y WRFDO COMM LATE PAY Y Y WRFDD OTHER LATE PAY Y Y WRKS2 GEN WAREHOUSING Y Y WRK27 GEN ADMINISTRAT Y N WRC28 SALES EF					
WOF8 WOF YF CK NSF Y Y WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOOD WDFL HDL EQ MNT Y N WOODN WDFL HDL EQ MNT Y N WOTHR OTHER Y Y Y WRCOR WRAP CNG BILL Y Y Y WRECF RECONN FEES Y Y Y WRFDA FORF DISC Y Y Y WRFDA FORF DISC Y Y Y WRFDD COMM LATE PAY Y Y Y WRFDD COTHER LATE PAY Y Y Y WRFDR RES LATE PAY Y Y Y WRK27 GEN ADMINISTRAT Y N					
WOF9 WOF-YF GAS LPC Y Y WOLPC WOF ELECTRC LPC Y Y WOOD WDFL HDL EQ MNT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y Y WRCNG WRAP CNG BILL Y Y WRECF RECONN FEES Y Y WRFDA FORF DISC Y Y WRFDC COMM LATE PAY Y Y WRFDI IND LATE PAY Y Y WRFDD COTHER LATE PAY Y Y Y WRFDR RES LATE PAY Y Y Y WRFDR RES LATE PAY Y Y Y WRK27 GEN ADMINISTRAT Y N WRK28 SALES EFFORTS Y N WRC05N LOAN WRITE OFF Y N WRCCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y					
WOLPC WOF ELECTRC LPC Y Y WOOD WDFL HDL EQ MNT Y N WOSSN WORKOUT PARTCPT Y N WOTHR OTHER Y Y WRCNG WRAP CNG BILL Y Y WRECF RECONN FEES Y Y WRFDA FORF DISC Y Y WRFDO COMM LATE PAY Y Y WRFDO OTHER LATE PAY Y Y WRFDA RES LATE PAY Y Y WRK27 GEN WAREHOUSING Y Y WRK28 SALES EFFORTS Y N WROSN LOAN WRITE OFF Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS					
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WOSSN WORKOUT PARTCPT Y Y WOTHR OTHER Y Y WRCNG WRAP CNG BILL Y Y WRECF RECONN FEES Y Y WRFDA FORF DISC Y Y WRFDA FORF DISC Y Y WRFDC COMM LATE PAY Y Y WRFDI IND LATE PAY Y Y WRFDO OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRK27 GEN WAREHOUSING Y Y WRK27 GEN ADMINISTRAT Y N WRK28 SALES EFFORTS Y N WROSN LOAN WRITE OFF Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y Y WRTTNU NUSTART WRITE OFFS Y Y WRTOF WRITE OFFS Y Y WRUI WRAP UI BI		<u>.</u>			
WOTHR OTHER Y Y WRCNG WRAP CNG BILL Y Y WRECF RECONN FEES Y Y WRFDA FORF DISC Y Y WRFDA FORF DISC Y Y WRFDC COMM LATE PAY Y Y WRFDI IND LATE PAY Y Y WRFDO OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRFDR RES LATE PAY Y Y WRK27 GEN WAREHOUSING Y Y WRK27 GEN ADMINISTRAT Y N WRK28 SALES EFFORTS Y N WRC28 SALES EFFORTS Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y Y WRTCK RTRN CHCK CHRGS Y Y WRTNU NUSTART WRITE OFFS Y Y WRTOF WRITE OFF		* * * * * * * * * * * * * * * * * * *			
WRCNG WRAP CNG BILL Y Y WRECF RECONN FEES Y Y WRFDA FORF DISC Y Y WRFDC COMM LATE PAY Y Y WRFDI IND LATE PAY Y Y WRFDO OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRHSE GEN WAREHOUSING Y Y WRK27 GEN ADMINISTRAT Y N WRK28 SALES EFFORTS Y N WRCSN LOAN WRITE OFF Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y Y WRTCK RTRN CHCK CHRGS Y Y WRTNU NUSTART WRITE OFFS Y Y WRTOF WRITE OFFS Y Y WRUI WRAP UI BILL Y Y WSUPP SUPP RCVBL WMCO Y Y WTOFF <t< td=""><td></td><td></td><td></td><td></td></t<>					
WRECF RECONN FEES Y Y WRFDA FORF DISC Y Y WRFDC COMM LATE PAY Y Y WRFDI IND LATE PAY Y Y WRFDO OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRHSE GEN WAREHOUSING Y Y WRK27 GEN ADMINISTRAT Y N WRK28 SALES EFFORTS Y N WROSN LOAN WRITE OFF Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y Y WRTCK RTRN CHCK CHRGS Y Y WRTHC WRT OFF-HRDSHP Y N WRTOF WRITE OFFS Y Y WRUI WRAP UI BILL Y Y WSUPP SUPP RCVBL WMCO Y Y WTOFF A/R WRITEOFF NH Y Y WTOFF					
WRFDA FORF DISC Y Y WRFDC COMM LATE PAY Y Y WRFDI IND LATE PAY Y Y WRFDO OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRHSE GEN WAREHOUSING Y Y WRK27 GEN ADMINISTRAT Y N WRK28 SALES EFFORTS Y N WROSN LOAN WRITE OFF Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y Y WRTHC WRT OFF-HRDSHP Y N WRTNU NUSTART WRITE OFFS Y Y WRUI WRAP UI BILL Y Y WSUPP SUPP RCVBL WMCO Y Y WTOFF A/R WRITEOFF NH Y Y WTORF A/R WRITEOFF NH Y Y WTORF A/R WRITEOFF Y Y					
WRFDC COMM LATE PAY Y Y WRFDI IND LATE PAY Y Y WRFDO OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRHSE GEN WAREHOUSING Y Y WRK27 GEN ADMINISTRAT Y N WRK28 SALES EFFORTS Y N WROSN LOAN WRITE OFF Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y Y WRTHC WRT OFF-HRDSHP Y N WRTNU NUSTART WRITE OFFS Y Y WRTOF WRITE OFFS Y Y WRUI WRAP UI BILL Y Y WSUPP SUPP RCVBL WMCO Y Y WTOFF A/R WRITEOFF NH Y Y WTORF A/R WRITEOFF NH Y N					
WRFDI IND LATE PAY Y Y WRFDO OTHER LATE PAY Y Y WRFDR RES LATE PAY Y Y WRHSE GEN WAREHOUSING Y Y WRK27 GEN ADMINISTRAT Y N WRK28 SALES EFFORTS Y N WROSN LOAN WRITE OFF Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y Y WRTHC WRT OFF-HRDSHP Y N WRTNU NUSTART WRITE OFFS Y Y WRTOF WRITE OFFS Y Y WRUI WRAP UI BILL Y Y WSUPP SUPP RCVBL WMCO Y Y WTOFF A/R WRITEOFF NH Y Y WTORF A/R WRITEOFF NH Y Y WTAR TRANSFORMER RTM Y N					
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WRFDR RES LATE PAY WRHSE GEN WAREHOUSING WRK27 GEN ADMINISTRAT WRK28 SALES EFFORTS WROSN LOAN WRITE OFF WRSCG WRAP SCG BILL WRTCK RTRN CHCK CHRGS WRTHC WRT OFF-HRDSHP WRTNU NUSTART WRITE OFFS WRUI WRAP UI BILL WSUPP SUPP RCVBL WMCO WTCNG CNG WATER HEATG WTRAR TRANSFORMER RTM WY WTRAR WRTAN Y WRTAN WRTOF WRITEOFF NH WY WTRAR WRITEOFF NH WY WTRAR WRITEOFF NH WY WTRAR					
WRHSE GEN WAREHOUSING WRK27 GEN ADMINISTRAT WRK28 SALES EFFORTS WROSN LOAN WRITE OFF WRSCG WRAP SCG BILL WRTCK RTRN CHCK CHRGS WRTCK RTRN CHCK CHRGS WRTHC WRT OFF-HRDSHP WRTNU NUSTART WRITE OFFS WRUI WRAP UI BILL WSUPP SUPP RCVBL WMCO WTCNG CNG WATER HEATG WTOFF A/R WRITEOFF NH WTRAR TRANSFORMER RTM					
WRK27 GEN ADMINISTRAT WRK28 SALES EFFORTS WROSN LOAN WRITE OFF WRSCG WRAP SCG BILL WRTCK RTRN CHCK CHRGS WRTHC WRT OFF-HRDSHP WRTNU NUSTART WRITE OFFS WRUI WRAP UI BILL WSUPP SUPP RCVBL WMCO WTCNG CNG WATER HEATG WTOFF A/R WRITEOFF NH WTRAR TRANSFORMER RTM					
WRK28 SALES EFFORTS WROSN LOAN WRITE OFF WRSCG WRAP SCG BILL WRTCK RTRN CHCK CHRGS WRTHC WRT OFF-HRDSHP WRTNU NUSTART WRITE OFFS WRUI WRAP UI BILL WSUPP SUPP RCVBL WMCO WTCNG CNG WATER HEATG WTOFF A/R WRITEOFF NH WTRAR TRANSFORMER RTM					
WROSN LOAN WRITE OFF Y N WRSCG WRAP SCG BILL Y Y WRTCK RTRN CHCK CHRGS Y Y WRTHC WRT OFF-HRDSHP Y N WRTNU NUSTART WRITE OFFS Y Y WRTOF WRITE OFFS Y Y WRUI WRAP UI BILL Y Y WSUPP SUPP RCVBL WMCO Y WTCNG CNG WATER HEATG Y Y WTOFF A/R WRITEOFF NH Y WTRAR TRANSFORMER RTM					
WRSCG WRAP SCG BILL Y WRTCK RTRN CHCK CHRGS Y WRTHC WRT OFF-HRDSHP Y WRTNU NUSTART WRITE OFFS Y WRTOF WRITE OFFS Y WRUI WRAP UI BILL Y WSUPP SUPP RCVBL WMCO Y WTCNG CNG WATER HEATG Y WTOFF A/R WRITEOFF NH Y WTRAR TRANSFORMER RTM Y					
WRTCK RTRN CHCK CHRGS WRTHC WRT OFF-HRDSHP WRTNU NUSTART WRITE OFFS WRTOF WRITE OFFS WRUI WRAP UI BILL WSUPP SUPP RCVBL WMCO WTCNG CNG WATER HEATG WTOFF A/R WRITEOFF NH WTRAR TRANSFORMER RTM					
WRTHC WRT OFF-HRDSHP Y N WRTNU NUSTART WRITE OFFS Y Y WRTOF WRITE OFFS Y Y WRUI WRAP UI BILL Y WSUPP SUPP RCVBL WMCO Y WTCNG CNG WATER HEATG Y WTOFF A/R WRITEOFF NH Y WTRAR TRANSFORMER RTM Y					
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WRTOF WRITE OFFS Y Y WRUI WRAP UI BILL Y WSUPP SUPP RCVBL WMCO Y WTCNG CNG WATER HEATG Y WTOFF A/R WRITEOFF NH Y WTRAR TRANSFORMER RTM Y					
WRUI WRAP UI BILL Y Y WSUPP SUPP RCVBL WMCO Y Y WTCNG CNG WATER HEATG Y Y WTOFF A/R WRITEOFF NH Y Y WTRAR TRANSFORMER RTM Y N		· ·	Y	Y	
WSUPP SUPP RCVBL WMCO Y Y WTCNG CNG WATER HEATG Y Y WTOFF A/R WRITEOFF NH Y Y WTRAR TRANSFORMER RTM Y N	WRTOF				
WTCNG CNG WATER HEATG Y Y WTOFF A/R WRITEOFF NH Y Y WTRAR TRANSFORMER RTM Y N			Y	Y	
WTOFF A/R WRITEOFF NH Y Y WTRAR TRANSFORMER RTM Y N	WSUPP		Y	Y	
WTRAR TRANSFORMER RTM Y N	WTCNG	CNG WATER HEATG	Y	Y	
WTRAR TRANSFORMER RTM Y N	WTOFF	A/R WRITEOFF NH	Y	Y	
	WTRAR	TRANSFORMER RTM	Y	N	
WTS WATER TREAT SYS Y N	WTS	WATER TREAT SYS	Y	N	

ACTIVITY			
CODE		TRACKING	BUDGET
WTSCG	SCG WATER HEATG	Y	Y
WISCG	CTRCT ADM WATER	Ÿ	Ŋ
WISDE	WATER TRIMT SYS	Ÿ	N
WTW	WASTE WAT TRT	Ÿ	N
WTWO	WASTE WAT TRTM	Ÿ	N
WX	WRK COMP EXP	Ÿ	Ÿ
WYMNS	WYMAN MAIN SUPR	Ÿ	Ñ
XFCRD	XFRM INV.CR.CS	Ÿ	N
XFINS	INSTALL INDRCTS	Ÿ	Ŋ
XFINU	INSTALL INDRCTS	Ÿ	Ŋ
XFRDU	XFR I/R DB/UG	Ÿ	N
XFROH .	XFR INST/RMV OH	Y	N
XWODB	DB XFR-CANC WO	Ÿ	Y
XWOEN	ENG XFR-CANC WO	Ÿ	Y
XWOOH	OH XFR-CANC WO	Y	Y
XWOUG	UG XFR-CANC WO	Y	Y
XWRAP	YG EXP WRAP PRG	Y	Y
YAPAY	REG CONS YA	Y	Y
YARD	YARD STOCK	Y	Y
YARMB	REIMB FOR YA	Y	Y
YCERC	YNKS CERC FEE	Y	Y
YC376	YG CANCEL 376	Y	N
YC380	YG CANCEL 380	Y	N
YC382	YG CANCEL 382	Y	N
YD	AFUDC DEBT WO	Y	N
YE	AFUDC EQUITY WO	Y	N
YECB	ENGY CONSC BPRT	Y	Y
YENOP	ENGY OPPORTUNIT	Y	Y
YFNCY	YANK FINAN - CT	Y	N
YGAUD	YG MANAGE AUDIT	Y	N
YGCLM	YG C&LM ADMIN	Y	Y
YGDEF	YG RC EXP-DEF	Y	Y
YGMBH	YANKEE GAS FMBH	Y	N
YGREG	YG-ST REG-DIST	Y	N
YGSAF	YG SAFETY	Y	Y
YGS07	2007 YANKEE LTD	Y	N
YGS08	2008 YANKEE LTD	Y	N
YGTLS	T/EQUIP REPAIRS	Y	Y
YPLAN	YG WRAP-PLANING	Y	Y
YPROT	YG REV PROT	Y	Y
THAWY	GAS WATERHEATG	Y	Y
YWRAP	YG WRAP PROGRAM	Y	Y
ZA	JOINT BILLING	Y	N
ZB	NON-PRODUCTIVE TIME ALLOCATIONS	Y	N
ZC	STORES EXPENSE ALLOCATIONS	Y	N
ZD	LOBBY STOCK ALLOCATIONS	Y.	N
ZE	PAYROLL BENEFITS ALLOCATIONS	Ä	N
ZEE	PYRLL BEN ADJMT	Y	Y
ZF	GEN SERV CO OVERHEAD ALLOCATIONS	Y	N

ACTIVIT	Y		
CODE	ACTIVITY CODE DESCRIPTION	TRACKING	BUDGET
ZH	SMALL TOOLS ALLOCATIONS	Y	N
ZI	E&S ALLOCATIONS	Y	N
ZJ	AS&E ALLOCATIONS	Y	N
z_{M}	NUSCO BILLING - II ALLOCATIONS	Y	N
ZS	STORES EXPENSE - ROI ALLOCATIONS	Y	N
$\mathbf{Z}\mathbf{T}$	PLANT-IN-SERVICE ALLOCATIONS	Y	N
zu	RETIREMENTS ALLOCATIONS	Ϋ́	N
ZV	STORES EXP - CNTRL WRHS ALLOCATIONS	Y	N
ZW	RETAINED EARNINGS ALLOCATIONS	Y	N
ZWCNG	CNG C&I RFP-CLM	Y	N
ZWRAP	YG WRAP-C&I RFP	Y	Y
ZWSCG	SCG C&I RFP-CLM	Y	N
00000	NON-PRODUCTIVE	Y	Y
1DLVR	RT. 1	Y	N
184MM	MIMS PO DEFAULT	Y	Y
18695	ZERO ERR SUSP	Y	Y
401KA	401K ADMIN	Y	N
401KS	401K CASH MATCH	Y	\mathbf{N}
401KV	401K VANTAGE	Y	N
99998	CMS	Y	Y

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NU ACCOUNTING MANUAL CHARGE TYPE CODES

CHARGE TYPE CODE	CHARGE TYPE CODE DESCRIPTION
A	SOURCE CHARGE - RCCC
В	IRG CHARGEBACKS - RCCC
C	LOADERS & ALLOC-REAL - RCCC
D	LOADERS & ALLOC-MEMO - RCCC
H	CROSS CHARGE - SERVICE BILL
K	SOURCE CHARGE - PCCC BUD ONLY
N	LOADERS & ALLOC-MEMO PCCC BUD ONLY
0	ICB RECEIVABLES & PAYABLES
P	ALLOCATION BILLINGS
Q	NNECO/NORTHFIELD MT BILL (EXP ONLY)
R	SHARED COST CONTROL LEVEL OFFSET
${f T}$	NNECO TOOLS - MEMO CAPITAL
X	SEC ACCOUNT - G/L SUMMARY
Y	PREFERRED DIVIDENDS

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FERC Accounts
Assets

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FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

10100 UTILITY PLANT IN SERVICE

This account is not to be used to record financial transactions. Account 101 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

10101 ELECTRIC-UTILITY PLT IN SVC

This account shall include the original cost of utility plant owned and used in electric operations, and having an expected service life of more than one year from date of installation. The detail for these accounts will be kept in Plant Accounts 301 to 399.

1011R LONG LIVED ASSETS ARC

10111 GAS

This account shall include the original cost of utility plant owned and used in gas operations, and having an expected service life of more than one year from date of installation. The detail for these accounts will be kept in Plant Accounts 301 to 399.

10121 SERVICE COMPANY PROPERTY

This account shall include the original cost of utility plant owned and used in electric and gas operations, and having an expected service life of more than one year from date of installation. The detail for these accounts will be kept in Plant Accounts 301 to 399.

10123 SESI PROPERTY-UTILITY PLT IN SVC

This account shall include the original cost of the fixed assets owned and used in the operation of SESI, and having an expected service life of more than one year from date of installation.

10131 COMP CONST NOT CLASSIFIED

At the end of the year or such other date as a Balance sheet may be required by the Commission, these accounts shall include the total of the balance of work orders for utility plant which has been completed and placed in service but which work orders have not

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

been classified for transfer to the detailed plant accounts.

10151 CPRS CLEARING - ELECTRIC

This account is used as a clearing account for the amount of electric utility plant unitized through the work order closing process. The results of the work order closing creates a debit to this account and the interface to the company's property record creates a credit to this account and a debit to account 10101.

10154 CPRS CLEARING

This account is used as a clearing account for the amount of electric utility plant unitized through the work order closing process. The results of the work order closing creates a debit to this account and the interface to the company's property record creates a credit to this account and a debit to account 10111.

10170 PROP UNDER CAPITAL LEASE

This account shall include the amounts recorded under capital leases for plant leased from others and used by NUSCO in its operations. Records shall be maintained with respect to each capital lease reflecting: (a) name of lessor,

- (b) basic details of lease, (c) terminal date, (d) original cost or fair market value of nuclear fuel leased, (e) future minimum lease payments,
- (f) executory costs, (g) present value of minimum lease payments, (h) the amount representing interest and the interest rate used and
- (i) expenses paid.

10171 PROP UNDER CAP LSE - AMORT

Account 101.71 shall include the accumulated amortization of property under capital lease. Account 101.70 shall include the amounts recorded under capital leases for plant leased from others and used by the owner in its operations.

Records shall be maintained with respect to each capital lease reflecting: (a) name of lessor, (b) basic details of lease, (c) terminal date, (d) original cost of fair market value of property leased, (e) future minimum lease payments, (f) executory costs, (g) present value of minimum lease payments, (h) the amount representing interest and the interest

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

rate used, and (i) expenses paid. 10200 ELECTRIC PLANT PURCHASED OR SO

This account is not to be used to record financial transactions. Account 102 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

10201 UTIL PLANT PURCHASED OR SOLD-ELEC

This account shall be charged with the cost of electric plant acquired as an operating unit or system by purchase, merger, consolidation liquidation, or otherwise, and shall be credited with the selling price of like property transferred to others pending the distribution to appropriate accounts in accordance with electric plant instruction 5. Within six months from the date of acquisition or sale of property recorded herein, the utility shall file with the Commission the proposed journal entries to clear from this account the amounts recorded herein.

10400 UTILITY PLT LEASED TO OTHER ELEC

This account shall include the original cost of utility plant owned by the utility, but leased to others as operating units or systems, where the lessee has exclusive possession. The property included in this account shall be classified according to the detailed accounts (301 to 399) prescribed for electric plant in service and this account shall be maintained in such detail as though the property were used by the owner in its utility operations. The depreciation of these assets is accumulated in account 10902.

10431 COMPLETED CONST NOT CLASSIFIED

At the end of the year or such other date as a Balance sheet may be required by the Commission, these accounts shall include the total of the balance of work orders for utility plant which has been completed and placed in service but which work orders have not been classified for transfer to the detailed plant accounts.

10451 CPRS CLRNG-UTLTY PLT LEASE OTH ELEC

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account is used as a clearing account for the amount of electric utility plant unitized through the work order closing process. The results of the work order closing creates a debit to this account and the interface to the company's property record creates a credit to this account and a debit to account 10501.

10500 UTILITY PLANT HELD FOR FUTURE

This account is not to be used to record financial transactions. Account 105 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

10501 ELECTRIC-UTL PLT HELD FR FUTURE USE

These accounts shall include the original cost of utility plant owned and held, under a definite plan, for future use. This would include plant acquired for future use and plant previously in service but now retired and held for reuse in the future. property included in this account shall be classified according to the detail account (301 to 399) prescribed for plant in service and the account shall be maintained as though the property were in service. In the event that property recorded in this account shall no longer be needed or appropriate for future utility operations, the company shall request Commission approval of journal entries to remove such property from this account when the gain realized from the sale or other disposition of the property is \$100,000 or more, prior to their being recorded.

10511 GAS

These accounts shall include the original cost of gas utility plant owned and held, under a definite plan, for future use. This would include plant acquired for future use and plant previously in service but now retired and held for reuse in the future. The property included in this account shall be classified according to the detail account (301 to 399) prescribed for plant in service and the account shall be maintained as though the property were in service. In the event that property recorded in this account

\$100,000 or more, prior to their being recorded.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

shall no longer be needed or appropriate for future utility operations, the company shall request Commission approval of journal entries to remove such property from this account when the gain realized from the sale or other disposition of the property is

10551 CPRS CLEARING - ELECTRIC

This account is used as a clearing account for the amount of electric utility plant unitized through the work order closing process. The results of the work order closing creates a debit to this account and the interface to the company's property record creates a credit to this account and a debit to account 10501.

10600 COMPLETED CONSTR NOT CLASSIFIED

This account is not to be used to record financial transactions. Account 106 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

10601 ELECTRIC-COMP CONSTR NOT CLASSIFIED

At the end of the year or such other date as a Balance sheet may be required by the Commission, these accounts shall include the total of the balance of work orders for utility plant which has been completed and placed in service but which work orders have not been classified for transfer to the detailed plant accounts.

10611 GAS

At the end of the year or such other date as a Balance sheet may be required by the Commission, these accounts shall include the total of the balance of work orders for utility plant which has been completed and placed in service but which work orders have not been classified for transfer to the detailed plant accounts.

107DL DISTRIBUTION E&S

To capitalize appropriate amounts of engineering and

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

supervision labor costs where the span of responsibility or the nature of the work makes it difficult to directly charge a project. This account serves as a clearing account. The balance of this account is cleared to an Engineering and Supervision clearing work order during the month end closing cycles. The E&S costs are subsequently spread over all construction work orders.

107DS DIST SUBSTATION E&S

To capitalize appropriate amounts of engineering and supervision labor costs where the span of responsibility or the nature of the work makes it difficult to directly charge a project. This account serves as a clearing account. The balance of this account is cleared to an Engineering and Supervision clearing work order during the month end closing cycles. The E&S costs are subsequently spread over all construction work orders.

107DX DIST. E&S, CAU 99 ONLY

To capitalize appropriate amounts of engineering and supervision labor costs where the span of responsibility or the nature of the work makes it difficult to directly charge a project. This account serves as a clearing account. The balance of this account is cleared to an Engineering and Supervision clearing work order during the month end closing cycles. The E&S costs are subsequently spread over all construction work orders.

107GS GAS E&S

To capitalize appropriate amounts of engineering and supervision labor costs where the span of responsibility or the nature of the work makes it difficult to directly charge a project. This account serves as a clearing account. The balance of this account is cleared to an Engineering and Supervision clearing work order during the month end closing cycles. The E&S costs are subsequently spread over all construction work orders.

107ML CAPITAL MEAL COST CLEARING 107PP PRODUCTION NON-NUCLEAR E&S

To capitalize appropriate amounts of engineering and

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

supervision labor costs where the span of responsibility or the nature of the work makes it difficult to directly charge a project. This account serves as a clearing account. The balance of this account is cleared to an Engineering and Supervision clearing work order during the month end closing cycles. The E&S costs are subsequently spread over all construction work orders.

107PS GENCONN/PSEG - CWIP 107SS SUBSTATION E&S

To capitalize appropriate amounts of engineering and supervision labor costs where the span of responsibility or the nature of the work makes it difficult to directly charge a project. This account serves as a clearing account. The balance of this account is cleared to an Engineering and Supervision clearing work order during the month end closing cycles. The E&S costs are subsequently spread over all construction work orders.

107TL TRANSMISSION E&S

To capitalize appropriate amounts of engineering and supervision labor costs where the span of responsibility or the nature of the work makes it difficult to directly charge a project. This account serves as a clearing account. The balance of this account is cleared to an Engineering and Supervision clearing work order during the month end closing cycles. The E&S costs are subsequently spread over all construction work orders.

107TS TRANS SUBSTATION E&S

To capitalize appropriate amounts of engineering and supervision labor costs where the span of responsibility or the nature of the work makes it difficult to directly charge a project. This account serves as a clearing account. The balance of this account is cleared to an Engineering and Supervision clearing work order during the month end closing cycles. The E&S costs are subsequently spread over all construction work orders.

107UI GENCONN/UI -CWIP 10700 CONSTRUCTION WORK IN PROGRESS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account is not to be used to record financial transactions. Account 107 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

10709 OTHER-ELECTRIC-CWIP

This account shall include the total of balances of work orders for electric plant to be owned or leased, in process of construction, excluding expenditures for research and development. Upon completion of the work, these costs are transferred to account 106 - Utility Plant In Service Unclassified.

10710 OTHER ELEC POST SYSTEM ENTRIES-CWIP

This account shall be used by the Accounting Department only. It shall be used to record entries to Construction Work in Progress-Electric, which are generated after the preliminary closing cycle. Transaction should flow through the account within a month. Work orders will not be used with this account.

10715 CWIP RETAINAGE 10719 OTHER GAS CWIP

This account shall include the total of balances of work orders for gas plant to be owned or leased, in process of construction, excluding expenditures for research and development. Upon completion of the work, these costs are transferred to account 106 - Utility Plant In Service Unclassified.

10721 OTHER GAS POST SYSTEM ENTRIES

This account shall include the total of the balances of work orders for research and development projects for construction of utility facilities.

10729 OTHER-CWIP

This account shall include the total of balances of work orders for electric plant to be owned or leased, in process of construction, excluding expenditures for research and development. Upon completion of the work, these costs are transferred to account 106 - Utility Plant In Service Unclassified. This account should only be used by unregulated companies.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

10730 OTHER-CWIP

This account shall include the total of balances of work orders for electric plant to be owned or leased, in process of construction, excluding expenditures for research and development. Upon completion of the work, these costs are transferred to account 106 - Utility Plant In Service Unclassified. This account should be used by NUSCO only.

10791 ACCOUNT ERROR CLEARING-CONSTR MIBS

This account shall be used by the Accounting Department only. It shall represent the total of financial transactions which are charged to a work order but have not passed the edit routine in MIBS. These transactions will clear through this account at the time the error condition is rectified.

108AR DEPRECIATION OF ARO ASSET 10800 ACCUMULATED PROVISION FOR DEPR

This account is not to be used to record financial transactions. Account 108 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

10801 ELECTRIC-STEAM PROD-ACC PROV F DEPR

This account shall contain the balance of the accumulated provision for depreciation of steam production

electric utility plant. It will be credited with the accruals for amounts charged to Account 403,

Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric

property retired, the cost of removal and shall be credited with any salvage value.

10803 ELECTRIC-HYDRO PROD EXCL LIC PROJ

This account shall contain the balance of the

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

accumulated provision for depreciation of hydro production -

excluding licensed projects - electric utility plant. It will be credited with the accruals for amounts charged

to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10804 ELECTRIC-OTHER PROD-ACC PROV F DEPR

This account shall contain the balance of the accumulated provision for depreciation of other production

electric utility plant. It will be credited with the accruals for amounts charged to Account 403,

Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric

property retired, the cost of removal and shall be credited with any salvage value.

10805 ELECTRIC-TRANSMISSION-ACC PROV DEPR

This account shall contain the balance of the accumulated provision for depreciation of transmission electric utility plant. It will be credited with the accruals for amounts charged to Account 403,

Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric

property retired, the cost of removal and shall be credited with any salvage value.

10806 ELECTRIC-DISTRIBUTION-ACC PROV DEPR

This account shall contain the balance of the accumulated provision for depreciation of distribution electric utility plant. It will be credited with the accruals for amounts charged to Account 403,

Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

service. Upon completion of work orders, this account shall be charged with the book cost of electric

property retired, the cost of removal and shall be credited with any salvage value.

10807 ELECTRIC-GENERAL-ACC PROV FOR DEPR

This account shall contain the balance of the accumulated provision for depreciation of general electric utility plant. It will be credited with the accruals for amounts charged to Account 403,

Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric

property retired, the cost of removal and shall be credited with any salvage value.

10808 ELECTRIC-RETIREMENT WORK IN PROG

This account shall contain the retirement, cost of removal and salvage credits included in open work orders for electric property. Upon completion of each work order, the distribution of retirement, cost of removal and salvage credit shall be made to the appropriate function Accumulated Provision for Depreciation of Utility Plant account. **

10810 ACCUM PROV FOR_DEPR-SESI PROPERTY

This account shall include the accumulated provision for depreciation associated with the fixed assets owned by SESI.

10811 GAS-PRODUCTION

This account shall contain the balance of the accumulated provision for depreciation of gas production utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of gas property retired, the cost of removal and shall be credited with any salvage value.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

10812 GAS-LOCAL STORAGE

This account shall contain the balance of the accumulated provision for depreciation of gas local storage utility plant. It will be credited with the accruals for amounts charged to Account 403,

Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of gas property retired, the cost of removal and shall be credited with any salvage value.

10813 GAS - TRANSMISSION

This account shall contain the balance of the accumulated provision for depreciation of gas transmission

utility plant. It will be credited with the accruals for amounts charged to Account 403,

Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of gas property retired, the cost of removal and shall be credited with any salvage value.

10814 GAS-DISTRIBUTION

This account shall contain the balance of the accumulated provision for depreciation of gas distribution utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of gas property retired, the cost of removal and shall be credited with any salvage value.

10815 GAS-GENERAL

This account shall contain the balance of the accumulated provision for depreciation of gas general utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

account shall be charged with the book cost of gas property retired, the cost of removal and shall be credited with any salvage value.

10816 GAS-RETIREMENT WORK IN PROCESS

This account shall contain the retirement, cost of removal and salvage credits included in open work orders for electric property. Upon completion of each work order, the distribution of retirement, cost of removal and salvage credit shall be made to the appropriate function Accumulated Provision for Depreciation of Utility Plant account.

10823 HYDRO-TRNRS FALLS LIC PROJ #1889

This account shall contain the balance of the accumulated provision for depreciation of Turners Falls

licensed project 1889 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10825 TRANS-TRNRS FALLS LIC PROJ #1889

This account shall contain the balance of the accumulated provision for depreciation of Turners Falls

transmission electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10829 AMOSKEAG LICENSED PROJECT #1893

This account shall contain the balance of the accumulated provision for depreciation of Amoskeag licensed project 1893 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10831 GARVINS LICENSED PROJECT #2140

This account shall contain the balance of the accumulated provision for depreciation of Garvins licensed project 2140 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10838 HOOKSETT LICENSED PROJECT #1913

This account shall contain the balance of the accumulated provision for depreciation of Hooksett licensed project 1913 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10840 GORHAM LICENSED PROJECT #2288

This account shall contain the balance of the accumulated provision for depreciation of Gorham licensed project 2288 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10843 HYDRO-NRFLD MOUNT LIC PROJ #2485

This account shall contain the balance of the accumulated provision for depreciation of Northfield

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

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licensed project 2485 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10845 TRANS-NRFLD MOUNT LIC PROJ #2485

This account shall contain the balance of the accumulated provision for depreciation of Northfield Mtn

transmission electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10847 GEN-NRFLD MOUNT LIC PROJ #2485

This account shall contain the balance of the accumulated provision for depreciation of Northfield Mtn

general electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10848 CANAAN LICENSED PROJECT #7528

This account shall contain the balance of the accumulated provision for depreciation of Canaan licensed project 7528 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of

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ACCOUNT FERC ACCOUNT DESCRIPTION

removal and shall be credited with any salvage value.

10853 HYDRO FALLS VILLAGE LICENSE #2597

This account shall contain the balance of the accumulated provision for depreciation of Falls Village

licensed project 2597 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10855 SMITH LICENSED PROJECT #2287

This account shall contain the balance of the accumulated provision for depreciation of Smith licensed project 2287 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10857 AYERS ISLAND LICENSED PROJECT #2456

This account shall contain the balance of the accumulated provision for depreciation of Ayers Island licensed project 2456 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10859 EASTMAN FALLS LICENSED PROJ. #2457

This account shall contain the balance of the accumulated provision for depreciation of Eastman Falls

licensed project 2457 electric utility plant. It will be credited with the accruals for amounts charged

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10861 SERVICE CO PROPERTY-ACC PROV F DEPR

This account shall contain the balance of the accumulated provision for depreciation of service company property utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of property retired, the cost of removal and shall be credited with any salvage value.

10862 AMORTIZATION COMPANY PROPERTY

This account shall contain the balance of the accumulated provision for depreciation of service company property utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of property retired, the cost of removal and shall be credited with any salvage value.

10863 HYDRO HOUSATONIC LICENSED NO #2576

This account shall contain the balance of the accumulated provision for depreciation of Housatonic licensed project 2576 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10864 HYDRO SCOTLAND LICENSED PROJ #2662

This account shall contain the balance of the

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ACCOUNT FERC ACCOUNT DESCRIPTION

accumulated provision for depreciation of Scotland licensed project 2662 electric utility plant. It will be credited with the accruals for amounts charged to Account 403, Depreciation Expense, and to clearing accounts for current depreciation expense for electric plant in service. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

10868 RETIREMENT WORK IN PROGRESS (RWIP)

This account shall contain the retirement, cost of removal and salvage credits included in open work orders for electric property. Upon completion of each work order, the distribution of retirement, cost of removal and salvage credit shall be made to the appropriate function Accumulated Provision for Depreciation of Utility Plant account. **

10900 ACCR PROV DEPR ELEC LEASED OTH

This account is not to be used to record financial transactions. Accounts 10901 and 10902 should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

10901 RETIREMENT W/P ELECTRIC-LEASED

This account shall contain the cost of removal and salvage credits included in open work orders associated with electric property leased to others which is recorded in account 10400. Upon completion of each work order, the cost of removal and salvage credits shall be transferred to the Accumulated Provision for Depreciation of Leased Plant - Electric (account 10902).

10902 LEASED PLANT - ELECTRIC

This account shall contain the balance of the accumulated provision for depreciation of electric plant leased to others. This reserve account is associated with property recorded in account 104 - Utility Plant Leased to Others. Account 10902 will be credited with the accruals for amounts charged to

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ACCOUNT FERC ACCOUNT DESCRIPTION

Account 413, Expenses of Electric Plant Leased to Others, for current depreciation expense. Upon completion of work orders, this account shall be charged with the book cost of electric property retired, the cost of removal and shall be credited with any salvage value.

11000 ACCUM PROV DEPR & AMORT UTIL PLANT

This account is not to be used to record financial transactions. Accounts 11001 should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

11001 ELECTRIC PLANT HELD FOR FUTURE USE

This account shall be credited with amounts charged to Account 403, Depreciation Expense. It shall also be credited with amounts charged to Account 404, Amortization of Limited-Term Plant, or to clearing accounts for currently accruing depreciation and amortization. When any property to which this account applies is retired, this account shall be charged with the book cost of the property retired and the cost of removal, and shall be credited with the salvage value and any other amounts recovered.

For general ledger and balance sheet purposes, this account shall be treated as a single composite provision for depreciation. Subsidiary records shall be maintained according to subdivisions for retirements, cost of removal, salvage, and other items.

11101 ELECTRIC-PROV FOR AMOR/PLT IN SVC

This account shall be credited with amounts charged to Account 404, Amortization of Limited-Term Plant, for current amortization. It shall also be credited with amounts charged to Account 425, Miscellaneous Amortization. When any property to which this account applies is sold, relinquished, or otherwise retired from service, this account shall be charged with the amount previously credited. The book cost of the property so retired less the amount chargeable to this account and less the net proceeds realized at retirement shall be included in Account 421-10, Gain on Disposition of Property, or 421-20, Loss on

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ACCOUNT FERC ACCOUNT DESCRIPTION

Disposition of Property, as appropriate.
For general ledger and balance sheet purposes, this account shall be regarded and treated as a single composite provision for amortization. For purposes of analysis, however, subsidiary records shall be maintained segregating the account according to functional classifications. **

11400 ELECTRIC PLANT ACQUISITION ADJ

This account is not to be used to record financial transactions. Account 114 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

11401 GAS PLANT ACQUISITION ADJMTS

This account shall include the difference between (a) the cost to the accounting utility of gas plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation or otherwise, and (b) the original cost, estimated if not known, of such property, less the amounts credited by the accounting utility at time of acquisition to accumulated provisions for depreciation and contributions in aid of construction with respect to such property.

11411 ACQUISITION ADJ-NFMTN

This account shall be used to record the acquisition adjustments related to the acquisition of Northfield Mountain by NGC. It shall include the difference between (1) the cost to the accounting utility of electric plant acquired as an operating unit and (2) the original cost of such property, less the amounts credited by the accounting utility at time of acquisition to accumulated provisions for depreciation and contributions in aid of construction with respect to such property.

11412 ACQUISITION ADJ - T/C

This account shall be used to record the acquisition adjustments related to the acquisition of Turner's Cabot Station by NGC. It shall include the difference between (1) the cost to the accounting utility of

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ACCOUNT FERC ACCOUNT DESCRIPTION

electric plant acquired as an operating unit and (2) the original cost of such property, less the amounts credited by the accounting utility at time of

acquisition to accumulated provisions for depreciation and contributions in aid of construction with respect

to such property. **

11413 ACQUISITION ADJ - FV

This account shall be used to record the acquisition adjustments related to the acquisition of Fall's Village. It shall include the difference between (1) the cost to the accounting utility of electric plant acquired as an operating unit and (2) the original cost of such property, less the amounts credited by the accounting utility at time of acquisition to accumulated provisions for depreciation and contributions in aid of construction with respect to such property. **

11414 ACQUISITION ADJ - HH

This account shall be used to record the acquisition adjustments related to the acquisition of the Housatonic Hydro's: Rocky River, Stevenson, Shepaug, and Bull's Bridge. It shall include the difference between (1) the cost to the accounting utility of electric plant acquired as an operating unit and (2) the original cost of such property, less the amounts credited by the accounting utility at time of acquisition to accumulated provisions for depreciation and contributions in aid of construction with respect to such property. **

ACQUISITION ADJ - SCOTLAND 11415

This account shall be used to record the acquisition adjustments related to the acquisition of the Scotland Hydro. It shall include the difference between (1) the cost to the accounting utility of electric plant acquired as an operating unit and (2) the original cost of such property, less the amounts credited by the accounting utility at time of acquisition to accumulated provisions for depreciation and contributions in aid of construction with respect to such property. **

11416 ACQUISITION ADJ - NON-LIC HYDROS

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be used to record the acquisition adjustments related to the acquisition of Non-Licensed Hydro's: Bantam, Robertsville, Taftsville, and Tunnel. It shall include the difference between (1) the cost to the accounting utility of electric plant acquired as an operating unit and (2) the original cost of such property, less the amounts credited by the accounting utility at time of acquisition to accumulated provisions for depreciation and contributions in aid of construction with respect to such property. **

11417 ACQUISITION ADJ - T/J

This account shall be used to record the acquisition adjustments related to the acquisition of Tunnel Jet. It shall include the difference between (1) the cost to the accounting utility of electric plant acquired as an operating unit and (2) the original cost of such property, less the amounts credited by the accounting utility at time of acquisition to accumulated provisions for depreciation and contributions in aid of construction with respect to such property. **

11500 ACCUM PROV AMORT PLANT ACQ ADJUSTS

This account is not to be used to record financial transactions. Account 115 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

11502 ACCUM PROV AMOR GAS PLANT ACQ ADJ

This account shall be credited or debited with amounts which are includible in accounts 406, Amortization of Gas Plant Acquisition Adjustments or accounts 425, Miscellaneous Amortization, for the purpose of providing for the extinguishment of amounts in account 114, Gas Plant Acquisition Adjustment, in instances where the amortization of account 114 is not being made by direct write off of the account.

11511 ACCUM PROV ACQ AMORT - NFMTN

This account shall be credited or debited with amounts which are includible in accounts 403, Depreciation Expense, for the purpose of

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

providing for the

extinguishment of amounts in account 11411, Aquisition Adjustment

Northfield Mtn, in instances where the amortization of account 114 is not being made by direct write off of the account.

11512 ACCUM PROV ACQ AMORT - TC

This account shall be credited or debited with amounts which are includible in accounts 403, Depreciation Expense, for the purpose of providing for the extinguishment of amounts in account 11412, Aquisition Adjustment Cabot/
Turners Falls, in instances where the amortization of account 114 is not being made by direct write off of the account.

11513 ACCUM PROV ACQ AMORT - FALLS VILL

This account shall be credited or debited with amounts which are includible in accounts 403, Depreciation Expense, for the purpose of providing for the extinguishment of amounts in account 11413, Aquisition Adjustment Falls
Village, in instances where the amortization of account 114 is not being made by direct write off of the account.

11514 ACCUM PROV ACQ AMORT - HH

This account shall be credited or debited with amounts which are includible in accounts 403, Depreciation Expense, for the purpose of providing for the extinguishment of amounts in account 11414, Aquisition Adjustment Housatonic Hydro, in instances where the amortization of account 114 is not being made by direct write off of the account.

11515 ACCUM PROV ACQ AMORT - SCOTLAND

This account shall be credited or debited with amounts which are includible in accounts 403, Depreciation Expense, for the purpose of providing for the

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

extinguishment of amounts in account 11415, Aquisition Adjustment Scotland,

in instances where the amortization of account 114 is not being made by direct write off of the account.

ACCUM PROV ACO AMORT - NON LIC HYD 11516

This account shall be credited or debited with amounts which are includible in accounts 403, Depreciation Expense, for the purpose of providing for the extinguishment of amounts in account 11416, Aquisition Adjustment for nonlicensed hyro, in instances where the amortization of

account 114 is not being

made by direct write off of the account.

ACCUM PROV ACQ AMORT - TUNNEL JET 11517

This account shall be credited or debited with amounts which are includible in accounts 403, Depreciation Expense, for the purpose of providing for the extinguishment of amounts in account 11417, Aquisition Adjustment for Tunnel jet, in instances where the amortization of account 114 is not being made by direct write off of the account.

11800 OTHER UTILITY PLANT

This account shall include the original cost of utility plant owned and used in electric operations, and having an expected service life of more than one year from date of installation. The detail for these accounts will be kept in Plant Accounts 301 to 399.

- DEPRECIABLE UTILITY PLANT SESI 11801
- 11802 FIVECOM FIBER OPTIC CABLE
- DEPRECIABLE UTILITY PLANT SELECT 11803

This account shall include the original cost of utility plant owned and used in electric operations, and having an expected service life of more than one The detail for these year from date of installation. accounts will be kept in Plant Accounts 301 to 399.

COMPLETED CONST NOT CLASSIFIED 11831

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

At the end of the year or such other date as a Balance sheet may be required by the Commission, these accounts shall include the total of the balance of work orders for utility plant which has been completed and placed in service but which work orders have not been classified for transfer to the detailed plant accounts.

11851 CPRS CLEARING - OTHER UTIL PLT

This account is used as a clearing account for the amount of electric utility plant unitized through the work order closing process. The results of the work order closing creates a debit to this account and the interface to the company's property record creates a credit to this account and a debit to account 11801.

11900 ACCM PRV DEP&AMRT OF OTHER UTL PL

This account shall include the accumulated provision for depreciation and amortization of utility plant in Account 118. **

12000 NUCLEAR FUEL

1205C MP 1 PERM DISPOSAL RETAIL PRIO

Amount (includes principal obligation & interest) that the DPUC/DPU has allowed company to recover for Prior Spent Nuclear Fuel Disposal Costs on Millstone Unit #1 from ratepayers.

1205G MP 1 PERM DISPOSAL CMEEC PRIOR

Amount paid by CMEEC for Prior Spent Nuclear Disposal Costs for Unit #1.

1205J M P 2 PERM DISPOSAL RETAIL PRIOR

Amount (includes principal obligation & interest) that the DPUC/DPU has allowed company to recover for Prior Spent Nuclear Fuel Disposal Costs on Millstone Unit #2 from ratepayers.

1205W MP 2 PERM DISPOSAL CMEEC PRIOR

Amount paid by CMEEC for Prior Spent Nuclear Disposal Costs for Unit #2.

1205Y SPENT FUEL TRUST DOE DIFFERENCE

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ACCOUNT	FERC	ACCOUNT	DESCRIPTION	

121X1 SEE AC 12101 DEP NON-UTILITY PROP

- SEE AC 12102 NONDEP NONUTILITY PROP 121X2
- 121YE OTHER PHYSICAL PROPERTY NET

This account shall include the original cost of plant owned but not used in gas utility operations. property included in this account includes those that were previously used for gas utility purposes and are currently deemed surplus, and those that have been deemed non-utility from the time of purchase. 121.YE includes property and any related depreciation as applicable.

12100 NONUTILITY PROPERTY

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This account is not to be used to record financial transactions. Account 121 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. account needs to be valid to allow for a summary description to be available for these reports.

12101 DEPRECIABLE-NON UTILITY PROPERTY

This account shall include the original cost of plant owned but not used in utility operations. property included in this account includes those that were previously used for utility purposes and are currently deemed surplus, and those that have been deemed non-utility from the time of purchase. 121.01 includes non-utility property which is depreciable such as structures. The detail for these accounts will be kept in Plant Accounts 301 to 399.

12102 NON-DEPRECIABLE-NON UTILITY PROP

This account shall include the original cost of plant owned but not used in utility operations. property included in this account includes those that were previously used for utility purposes and are currently deemed surplus, and those that have been deemed non-utility from the time of purchase. 121.02 includes non-utility property which is not depreciable such as land. The detail for these accounts will be kept in Plant Accounts 301-399.

CPRS CLEARING-DEPRECIABLE-NON UTIL 12151

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ACCOUNT FERC ACCOUNT DESCRIPTION

This account is used as a clearing account for the amount of electric utility plant unitized through the work order closing process. The results of the work order closing creates a debit to this account and the interface to the company's property record creates a credit to this account and a debit to account 12101.

12152 CPRS CLEARING-NON-DEPRECIABLE

This account is used as a clearing account for the amount of electric utility plant unitized through the work order closing process. The results of the work order closing creates a debit to this account and the interface to the company's property record creates a credit to this account and a debit to account 12102.

- 122X0 SEE AC 12200 DEP/AMORT NON-UTILITY
- 122X1 SEE AC 12201 DEP/AMORT NON-UTILITY
- 12200 ACCUM PROV DEPR&AMORT NONUTL PROP

This account shall include the accumulated provision for depreciation and amortization applicable to nonutility property. **

12201 ACCUM PROV DEPR&AMORT NONUTIL PROP

This account shall include the accumulated provision for depreciation and amortization applicable to nonutility property. **

12202 ACCUM PRV NON-DEPR&AMRT NONUTL PROP 123CR INVEST IN CL&P RECEIVABLES CORP

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

pledged.

123EP CAPITAL CONTRIBUTION-YESCO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123ES INVESTMENT IN YANKEE SERVICES

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123FP CAPITAL CONTRIBUTION-YEFSCO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123FS INVESTMENT IN YANKEE FINANCIAL

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123HS INVESTMENT IN HOUSATONIC

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since

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ACCOUNT FERC ACCOUNT DESCRIPTION

acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123HY INVESTMENT IN NE HYDRO
123MT INVESTMENT IN MT TOM GENERATION

123NE INVESTMENT IN NE SERVICES 123NM INVESTMENT IN NE MGMT

123NP CAPITAL CONTRIBUTION-NORCONN

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123NS INVESTMENT IN NORCONN

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123RR CAPITAL CONTRIBUTION RRR COMPANY

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ACCOUNT FERC ACCOUNT DESCRIPTION

Capital Contribution in Rocky River Realty

123SB INVEST IN SOUTHBRIDGE

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123SS INVESTMENT IN SUBSIDIARY

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123XA INVESTMENT IN SELECT ENERGY CNTRCNG 123X1 INVESTMENT IN NU ENTERPRISES, INC

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including

FERC ACCOUNT DESCRIPTION

interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123X2 INVESTMENT IN NORTHEAST GEN CO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123X3 INVESTMENT IN NORTHEAST GEN SRVC CO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123X4 INVESTMENT IN NGS MECHANICAL CO

A. This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries.

B. This account shall be maintained in such a manner as to show separately for each subsidiary: The cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any such investments that are pledged.

123X5 INVESTMENT IN ES BOULOS

This account shall reflect the company's cumulative investment in ES Boulos, including long and short term debt, capital contributions and the company's share of ES Boulos' profits and losses

123X6 INVESTMENT-WOODS ELECTRICAL CO INC

This account shall reflect the company's cumulative investment in Woods Electrical, including long and short term debt, capital contributions and the company's share of Woods Electrical's profits and losses.

123X7 INVESTMENT WOODS NETWORK SERVICES

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall reflect the company's cumulative investment in Woods Network, including long and short term debt, capital contributions and the company's share of Woods Network's profits and losses.

123X8 INVESTMENT IN GREENPORT LLC

A. This account shall include the book cost of investments in securities issued or assumed by associated companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement, provided that the investment does not relate to a subsidiary company. (If the investment relates to a subsidiary company it shall be included in account entry to the recording of amortization of discount or premium on interest bearing investments. Include herein the offsetting 123.1, Investment in Subsidiary Companies.) (See account 419, Interest and Dividend Income.)

B. This account shall be maintained in such manner as to show the investment in securities of, and advances to each associated company together with full particulars regarding any of such investments that are pledged.

Note A: Securities and advances of associated companies owned and pledged shall be included in this account, but such securities, if held in special deposits or in special funds, shall be included in the appropriate deposit or fund account. A complete record of securities pledged shall be maintained.

Note B: Securities of associated companies held as temporary cash investments are includible in account 136, Temporary Cash Investments.

Note C: Balances in open accounts with associated companies, which are subject to current settlement, are includible in

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ACCOUNT FERC ACCOUNT DESCRIPTION

account 146,

Accounts Receivable from Associated Companies.

Note D: The utility may write down the cost of any security in

recognition of a decline in the value thereof.

Securities shall be

written off or written down to a nominal value if there be no reasonable

prospect of substantial value. Fluctuations in market value shall not be

recorded but a permanent impairment in the value of securities shall be

recognized in the accounts. When securities are written off or written

down, the amount of the adjustment shall be charged to account 426.5,

Other Deductions, or to an appropriate account for accumulated

provisions for loss in value established as a separate subdivision of this account.

123YG CAPITAL CONTRIBUTION-YANKEE GAS

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123YP INV IN YANKEE PARENT- COMM STOCK

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123YS INVESTMENT IN YANKEE GAS CO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

123Y1 INV IN YANKEE PARENT- CAP CONTRIBUT

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are

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ACCOUNT FERC ACCOUNT DESCRIPTION

pledged.

12300 INVESTMENTS-ASSOC & SUBS COS

This account is segregated into two components: Account 123, Investment in Associated Companies, and Account 123.1, Investment in Subsidiary Companies. Account 123, Investment in Associated Companies shall include the book cost of investments in securities issued or assumed by associated companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement, provided that the investment does not relate to a subsidiary company. Include herein the offsetting entry to the recording of amortization of discount or premium on interest bearing investments. This account shall be maintained in such a manner as to show the investment in securities of, and advances to, each associated company together with full particulars regarding any of such investments that are pledged. Account 123.1, Investment in Subsidiary Companies, shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any such investments that are pledged.

1231A INVEST SUBS COS-CAP CONTR-CL&P

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231B INVEST SUBS COS- SELECT ENERGY, INC

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231C INVEST SUBS COS-CAP CONTR-WMECO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

1231D INVEST SUBS COS-CAP CONTR-QUINN

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231E INVEST SUBS COS-CAP CONTR-NNECO

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This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231F INVEST SUBS COS-CAP CONTR-HWPCO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231J INVEST SUBS COS-PSNH

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231K INVESTMENT IN CL&P FUNDING LLC

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

full particulars regarding any investments that are pledged.

1231L INVEST SUBS COS-COMM STOCK-NAEC

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231M INVESTMENT IN PSNH FUNDING LLC

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231N INVEST SUBS COS-CAP CONTR-NAES
1231P INVEST SUBS COS-COMM STOCK-NAESCO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231R INVEST SUBS COS-NOTES-NUSCO 1231T INVEST SUBS COS-NOTES-RRRCO

> This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1231U	INVEST SUBS COS-NOTES-HWPCO
1231V	INVEST SUBS COS-NOTES-QUINN
1231W	INVEST SUBS COS-NOTES-NNECO
1231X	INVEST SUBS COS-NOTES-WMECO
1231Y	INVESTMENT IN WMECO FUNDING LLC

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12310 INVEST SUB COS-REG NUC GEN COS

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12311 INVESTMENT IN SUB COS - OTHER

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

12312 INVEST SUBS COS-COMM STOCK-CL&P

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12313 INV SUBS-PROPERTY INC (AFTER 1/93)

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12314 INVEST SUBS COS-COMM STOCK-WMECO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary

FERC ACCOUNT DESCRIPTION

companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12315 INVEST SUBS COS-COMM STOCK-HWPCO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12316 INVEST SUBS COS-COMM STOCK-RRRCO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

full particulars regarding any investments that are

full particulars regarding any investments that are pledged.

12317 INVEST SUBS COS-COMM STOCK-QUINN

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12318 INVEST SUBS COS-COMM STOCK-NNECO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12319 INVEST SUBS COS-COMM STOCK-NUSCO

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not

FERC ACCOUNT DESCRIPTION

subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12326 INVESTMENT IN SUBS-NUSCO 12330 EQUITY IN EARNINGS-NGC

> This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment, advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

1236L INVESTMENT IN PSNH FUNDING LLC 2

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

12371 INVESTMENT IN MODE 1 COMMUNICATIONS

This account shall include the cost of investments in securities issued or assumed by subsidiary companies and investment advances to such companies, including interest accrued thereon when such interest is not subject to current settlement plus the equity in undistributed earnings or losses of such subsidiary companies since acquisition. This account shall be credited with any dividends declared by such subsidiaries. This account shall be maintained in such a manner as to show separately for each subsidiary: the cost of such investments in the securities of the subsidiary at the time of acquisition; the amount of equity in the subsidiary's undistributed net earnings or net losses since acquisition; advances or loans to such subsidiary; and full particulars regarding any investments that are pledged.

124EN	INVESTMENT-ENRON SETTLEMENT
124FI	NU FOUNDATION INVESTMENT ACCT
124NF	TRUST SPENT NUCLEAR FUEL MILLSTONE
124ZP	10 YR SECURE PROMISSORY NOTE ZAP
12400	OTHER INVESTMENTS

This account shall include the book cost of investments in securities issued or assumed by nonassociated companies, investment advances to such companies, and any investments not accounted for elsewhere. This account shall also include unrealized holding gains and losses on trading and available-for-sale types of security investments. Include also the offsetting entry to the recording of amortization of discount or premium on interest bearing investments.

12401 STOCK INVESTMENTS-OTHER INVESTMENTS

These accounts shall include the book cost of investments in securities issued or assumed by nonassociated companies, investment advances to such companies and any investments not accounted for

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

elsewhere.

12402 INV IN NEW ENG HYDRO TRANSMISSION

This account shall include the book cost of investments in Hydro-Quebec.

- 12403 CASH SURRENDER VALUE CO OWN LIFE IN
- 12404 INVESTMENT IN ACCUMENTRICS

This account includes the book cost of investments in securities issues or assumed by nonassociated companies, investment advances to such companies, and any investments not accounted for elsewhere.

- 12405 ACUMENTRIC INVESMT COMMON/PFD/WARRT
- 12411 INVEST IN YANKEE ENERGY SERVICES
- 12412 RABBI TRUST INVESTMENT (SERP)

These accounts shall include the book cost of investments in securities issued or assumed by nonassociated companies, investment advances to such companies and any investments not accounted for elsewhere.

- 12413 OTHER INVESTMENT- NEIL RESERVE PREM
- 12470 YGS RABBI TRUST (TRUSTEES)
- 12499 OTHER INVESTMENTS

These accounts shall include the book cost of investments in securities issued or assumed by nonassociated companies, investment advances to such companies and any investments not accounted for elsewhere.

12500 SINKING FUNDS

**

12800 OTHER SPECIAL FUNDS

This account shall include the amount of cash and book cost of investments which have been segregated in special funds for insurance, employee pensions, savings, and other special purposes not provided for elsewhere. This account shall also include unrealized holding gains and losses on trading and available-for-sale types of security investments. A separate account, with appropriate title, shall be kept for each fund. This account shall not include any

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

item, the amount or collectibility of which is not reasonably assured, unless an adequate provision for possible loss has been made. Items of current character but of doubtful value may be written down and for record purposes carried in this account at nominal value.

12900	SPECIAL FUNDS
12903	PREPAID PENSION
131CG	CASH NE ENERGY INC
131C8	CASH NE ENERGY MANAGEMENT LLC
131NC	NUSCO NYLE ESCROW ASSET
131NE	CASH NE ENERGY SERVICES LLC
131UI	CASH-GENCONN/UI
131UR	CASH & CASH EQUIVALENTS-URESTRICTED
131X3	NGS CASH CREDIT CARD
13100	CASH
13101	CASH-CURRENT & ACCRUED ASSETS

This account shall include the amount of current cash funds except working funds. **

13104	UNRESTRICTED CASH FR COUNTERPARTIES
134AB	SPECIAL DEPOSITS - MISCELLANEOUS
134BM	BURNS & MCDONNELL CASH ESCROW
134CE	SPEC DEP CON ED RERAIL MARKETING
134CG	CINCINNATI G&ELEC SPECIAL DEPOSITS
134CL	CLP MARGIN PERFORMANCE ASSURANCE
134CP	RATE RED BOND CAPITAL SUBACCOUNT

This account shall include deposits with the Rate Reduction Bond Agencies to pay the Rate Reduction Bond principal and interest payments.

134DE DOMINION ENERGY CASH DEPOSIT 134EP EL PASO CASH DEPOSIT

This account is used to record cash deposits to El Paso. The credit department receives cash from various counterparties as a result of adequate assurance calculations per our contracts or regular cash deposits. This account should always equal the liability account 235EP.

134GA RT RED BOND GENERAL SUBACCOUNT

This account shall include deposits with the Rate Reduction Bond Agencies to pay the Rate Reduction Bond principal and interest payments.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

134GC CASH DEPOSIT GLENBROOK CABLES LAND

134IR RATE RED BOND INT RESERVE SUBACCNT

This account shall include deposits with the Rate Reduction Bond Agencies to pay the Rate Reduction Bond principal and interest payments.

134JA J ARON & CO SPECIAL DEPOSIT

This account is used to record cash deposits to J. Aron. The credit department receives cash from various counterparties as a result of adequate assurance calculations per our contracts or regular cash deposits. This account should always equal the liability account 235JA.

134KE KLEEN ENERGY SECURITY DEPOSIT

134MN CASH DEP - MIDDLETOWN-NORWALK LAND

134NC NUSCO NYLE CASH ESCROW

134NW CASH DEPOSIT NEEWS LAND

1340C RATE RED BOND OVERCOLLAT SUBACCOUNT

This account shall include deposits with the Rate Reduction Bond Agencies to pay the Rate Reduction Bond principal and interest payments.

134PE CASH DEP-POWER ENGINEERING

This account is being used to record cash payments made to Power Engineering for their use in purchasing land and easements on our behalf associated with the Bethel - Norwalk transmission line project. At the time payments are made to acquire property for CL&P, a credit will be recorded to this account for the amount of the payment and a capital work order will receive the debit.

134PI POWER ENGINEERS CASH ESCROW

134P6 LANDFILL ESCROW - BOW NH

deposits held in escrow for landfill development at merrimack station in Bow, NH

134RA RATE RED BOND RESERVE SUBACCOUNT

This account shall include deposits with the Rate Reduction Bond Agencies to pay the Rate Reduction Bond principal and interest payments.

	(ACCOUNTS 100-199)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
134RV	CASH DEPOSIT - REVCO
	This account represents SENY's cash (margin) deposit on account with our NYMEX clearing broker-Refco.
134SA	RATE RED BOND SERVE ADV SUBACCOUNT
	This account shall include deposits with the Rate Reduction Bond Agencies to pay the Rate Reduction Bond principal and interest payments.
134UB 134UI 134WG 134WM 134WP	USBEHAVIORAL SPECIAL DEPOSIT UI ESCROW FUNDS WASHINGTON GROUP CASH ESCROW WMECO MARGIN PERFORMANCE ASSURANCE SCHILLER STATION WOOD PWR ESCROW OTHER SPECIAL DEPOSITS
	This account shall include deposits with fiscal agents or others for special purposes other than payment of interest or dividends. Each deposit shall be identified as to purpose.
13401	BANKERS TRUST CO-SALE OF PROPERTY
	This account shall include deposits with fiscal agents or others for special purposes other than payment of interest or dividends. Each deposit shall be identified as to purpose.
13405 13412 13417 13422 13426 13433 13435	CONNECTICUT NATL BANK & TRUST CO CLP SECURITY DEPOSIT ESCROW ESCROW FUNDS - SELECT CONTRACT BANKERS TRUST CO INS PROCEEDS WARRANT REDEMPTION CASH PSNH-INS PROCEEDS-FIRST UNION BANK CASH DEPOSIT SALOMON SMITH BARNEY
	This account represents Select's cash (margin) deposit on account with our NYMEX clearing broker-Salomon Smith Barney.
13436	CASH DEPOSIT NYMEX MARGIN ACCT
	Ac of 5/31/03 this account is not used and will not

As of 5/31/03, this account is not used and will not be in the foreseeable future.

13437 FUNDS ON DEPOSIT- CITIBANK

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

13438 CASH DEP REFCO LLC (ADVEST) MARGIN

This account represents Select's cash (margin) deposit on account with our NYMEX clearing broker-Refco LLC.

13439 CASH DEPOSITS REFCO LLC MARGIN

13440 FUNDS ON DEPOSIT-BANK OF NEW YORK

This account shall include the book cost of investments, such as demand and time loans, bankers' acceptances, United States Treasury certificates, marketable securities, and other similar investments, acquired for the purpose of temporarily investing cash. **

13493 EPA TRUST DEPOSIT

13500 WORKING FUNDS

This account shall include cash advanced to officers, agents, employees, and others as petty cash or working funds. **

13501 CITI BANK - CIGNA HEALTH CARE COSTS

This account is cash collateral held with JP Morgan Chase in a non-bearing interest account for the purpose of direct debit and the NUSCO Benefits Account with Fleet Bank.

136UR INVESTMENTS-UNRESTRICTED

The purpose of this account is for the NU Foundation and cash invested in a money market fund with Blackrock Provident.

136WR INV IN SECURITIES-A/R NOT SECURED

136WS INV IN SECURITIES-A/R SECURED NOTE

13600 TEMPORARY CASH INVESTMENTS

This account shall include the book cost of investments, such as demand and time loans, bankers' acceptances, United States Treasury certificates, marketable securities, and other similar investments, acquired for the purpose of temporarily investing cash. **

13604 TEMP CASH INVESTMENT-NAESCO

The purpose of this account is for North Atlantic

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ACCOUNT FERC ACCOUNT DESCRIPTION

Energy Service Company and cash invested in a money

market fund with Blackrock Provident.

14100 NOTES RECEIVABLE

14100 NOTES RECEIVABLE
14110 CONVERSION LOAN PROGRAM
14112 HOME ENERGY LOAN PROGRAM
14199 NOTES RECEIVABLE - OTHER

These accounts shall include the book cost not includible elsewhere, of all collectible obligations in the form of notes receivable and similar evidences of money due on demand or within one year from the date of issue, except notes receivable from associated companies. **

142CD UNDISTRIBUTED CASH DEPOSITS 142ED CUSTOMER CASH RECEIPTS - EDI

This account is used to record all EDI retail cash receipts received by Cash management which are then cleared as they are posted as payments against the outstanding retail accounts receivable balances within the Navision system.

- 142EL WHOLESALE CASH RECEIPTS ELECTRIC
- 142GS WHOLESALE CASH RECEIPTS GAS
- 142N1 MODE 1 RECEIVABLE FRON NEON
- 142RR RRB ACCTS REC BIL

ESTABLISH A RATE REDUCTION BOND RECEIVABLE - BILLED 142RS RATE REDUCTION BONDS STATE OF CT 04

Represents amounts billed under Connecticut RRB charge but not yet collected from customers. 242.RS represents the offset to this account (the liability). Upon billing this account is debited, upon payment it is credited and remitted to the State's trust. No revenue is recognized from this charge. The RRB charge represents \$0.0016 per kWh (began June 23, 2004). Payments to the State of CT began in August 2004.

142SE SENY CASH RECEIPTS CLEARING 142TR YANKEE GAS SALES TAX REFUND REC

This account was established to track the refund due to Yankee Gas from the State Dept of Revenue Services. This refund results from the refund that Yankee Gas provided to it's Firm Transportation customers for Sales taxes charged to and paid by the customers and

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

subsequently paid to the State by Yankee Gas from 1996 thru 1999.

142WB CONTRA ACCT 14209 CL&P SALE OF REC 142WR CUST ACCTS RECV CONTRA SECURITIZED

customer a/r - contra - a/r securitization

14200 CUSTOMER ACCOUNTS RECEIVABLE

This account is set up for customer accounts receivable for the title line on the financial statements. We are responsible to monitor it even if it is not ours and it should have a zero balance for all companies.

14201 CUST ACCTS RCV - SERVICE - ELE

This account is the Customer Accounts Receivable Service for Service on the CSS System which the billing and payments and journal entry corrections are recorded.

14204 SERVICE-NUSTART-CLP LOW INCOME

This account is for NUSTART Low Income Program

14207 CUST ACCTS RCV - CASH COLLECTE

This account is the Customer Accounts Receivable for Cash Payments Collected from Wethersfield (CCP).

14208 CASH SUSPENDED CSS SYSTEM

This account is the Customer Accounts Receivable for cash suspended from the CSS Systems on payments processed from Kenny Springs area.

14209 CUST ACCTS SUSPENSE-CSS SYSTEM

This account is for Customer Accounts Suspended from the CSS System due to a DPS(Data Processing Suspense) and this will be cleared with the quarterly DPS purged and manual JE's at the time of purged. When the account goes into DPS, B/A will needed to re-establish the correct balances to a new customer account number and the old account will be stripped off the CMF.

14211 SERVICE - GAS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

14212 ACCOUNTS RECEIVABLE - CLIENTS

Reflects amounts due from customers.

1428N NAVISION A/R CASH COLLECTED

This account is used to record all retail cash receipts received by Kenney Spring which are then cleared as they are posted as payments against the outstanding retail accounts receivable balances within the Navision system.

143CA CONTR ADMIN A/R

This account shall include amounts due the utility upon open accounts from customers for purchase power, certain transmission agreements and potential uncollectible reserves.

This account is specific for Contract Administration use only.

143CB CT BAD DEBT TAX RECEIVABLE

This account is used to record tax credit for CT customer accounts not expected to be collected.

143CD CASH MANAGEMENT DEPOSITS

143CM CASH MGMT UNLOCATED WIRE TMS PYMTS

The purpose of this account is a temporary clearing account for Cash Management and is used to allocate cash that is unidentifiable when received. The transactions are cleared by Cash Management.

143CO A/R CONTRA ASSET

The purpose of this account is to record reserves relating to doubtful A/R.

143CR CONTRACT A/R CONTRA RESERVES

143ET PSNH EAP RECEIVABLE FROM ST OF NH

143GA MISC ACCTS RECVBLE GA USE ONLY

This account shall include amounts due the utility upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing and contract work.

143HA NEP HOLDING ACCT

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ACCOUNT FERC ACCOUNT DESCRIPTION

143HE AMERADA HESS ACCOUNT RECEIVABLE
143HP NEW HAMP BAD DEBT TAX RECEIVABLE

The purpose of this account is to accrue for NH tax receivables resulting from uncollectable A/R.

143LN C&LM SHORT-TERM LOAN RECEIVABLE

143LP DEFERRED LATE FEE REVENUES

This account is used to record late fee revenue charged to retail customers. As the customers remit payment to Select Energy, these late fee charges are recognized as revenue.

143L2 OUTSIDE UTILITY BILL FOR WRAP-ST

143MA MA ABATEMENT RECEIVABLE ACCOUNT

The purpose of this account is to record MA abatement receivables.

143MB MA BAD DEBT TAX RECEIVABLE

This account records tax credit for MA customer accounts not expected to be collected

143ME MAINE BAD DEBT TAX RECEIVABLE

This account records tax credit for ME customer accounts not expected to be collected

143MF CL&P CONTRA ACCT 14399 C&LM LOANS 143MG CL&P CONTRA ACCT TO 14399 C&LM LN

This account shall include amounts due the utility upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing and contract work. This account was set-up to record small business loans that are established in Sundry Billing.

143MH CL&P CONTRA ACCT TO 14399 C&LM LOAN

143MU C&LM MUNICIPAL LOAN RECEIVABLE

143NE RECEIVABLE NE ISO

143NT RETAIL GAS NETTING

The purpose of this account is to record and track credits due to Select Energy from wholesale and retail counterparties for the gas line of business. This balance is established when the Actbill is processed

	FERC ACCOUNTS - ASSETS (ACCOUNTS 100-199)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	and is eliminated when the Actbill is processed or payment is received from the counterparty.
143NY	NY BAD DEBT TAX RECEIVABLE
	This account records tax credit for NY customer accounts not expected to be collected
143PB	PA BAD DEBT TAX RECEIVABLE
	This account records tax credit for PA customer accounts not expected to be collected
143R1 143SE	C&LM RESIDENTIAL LOAN RECEIVABLE MISC ACCOUNTS REC SELECT ENERGY
	The purpose of this account is to record estimated receivables from electric/gas sales, ISO, BGS, and other misc. sources.
143SN 143S1 143TC 143TR	
	This account is used to book the estimates of Transmission revenues that are automatically reversed next month.
143UR	UNCOND CONTRIBUTIONS RECEIVABLE
	This account shall include amounts due the utility upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing and contract work.
143WB 143WH 143YE 14300	A/R-WHOLESALE BANNER NAVISION WHOLESALE ACCT RECEIVABLE NOTES & A/R-NON ELIMINATION OTHER ACCOUNTS RECEIVABLE
	This is a new account set up for other accounts receivable for the title line on the financial

This is a new account set up for other accounts receivable for the title line on the financial statements. We are resposible to monitor it even if it is not ours and it should have a zero balance for all companies.

14301 EMPLOYEE INSTALLMENT PURCHASES 14302 EMPLOYEES - OTHERACCTS RECEIVABLE

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Deductions taken for employees and paid for appropriate distribution

14304 GENERAL LEDGER ACCOUNTINGOTH A/R

This account shall include amounts due the utility upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing and contract work.

14307 A/R CASH COLLECTED SUNDRY SYST

Account Receivable cash collected by sundry billing system.

- 14308 PSNH WIRE PYMT CLEARING
- 14309 BROKER RECEIVABLE-DERIVATIVE TRANS

This account shall include amounts due the utility upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing and contract work. This is to record receivable from broker for derivate transactions

1431A AR FROM ESCO CUSTOMERS BILLED BY NU

Amounts due from ESCO customers whose billing service is provided by a NU operating company.

- 1431B ACCT REC TFR FROM CUSP
- 1431G AR CT GREEN COMMUNITY CLEAN ENERGY
- 1431H AR CT GREEN STERLING CLEAN ENERGY
- 1431N NAVISION CUST ACCTS REC

The purpose of this account is to record the retail accounts receivable balance as a result of billing from the Navision system.

14312 ACCOUNTS RECEIVABLE - OTHER - SESI

This account shall include amounts due the utility upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing and contract work.

14313 NEW ENGLAND HYDRO TRANSMISSION

This account shall include amounts due the utility upon open accounts, other than amounts due from

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

associated companies and from customers for utility services and merchandising, jobbing and contract work. This is a receivable from New England Hydro Transmission.

14320 EMPLOYEE PURCH - SAFETY SHOES

Deductions taken for employees and paid for appropriate distribution

14331 NAESCO RECVBL FROM JOINT OWNR

This account shall include amounts due the utility upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing and contract work.

- 14347 NEPEX TRANSACTIONS CREDITS
- 14348 NEPEX TRANSACTIONS DEBITS
- 14349 NEPEX BILLINGS-DEBIT
- 14358 A/R FAS158 MEDICARE PART D SUBSIDY
- 14380 RECEIVABLE-CONVERSION LOANS
- 1439C CIAC ACCOUNTS BEING RESEARCHED SUND
- 14395 VARIOUS VENDOR PAYMENT ADJUSTMNTS

The purpose of this account is to provide a place for Cash Management to deposit various payments received from vendors; for example, for checks received from vendors or duplicate payments or overcharges. Each month, Accounts Payable clears checks deposited to this account to the MIB Code Block that was originally charged. Any balance in the account at month end represents deposits that were received too late for correction, or for which additional research must be done.

14397 SALES TAX RECOUPMENT

This account is used to record the recoupment of certain overpaid Connecticut sales and use taxes from the State of Connecticut Department of Revenue.

14399 OTHER ACCOUNTS RECEIVABLE-OTHER

These accounts shall include amounts due upon open accounts, other than amounts due from associated companies and from customers for utility services and merchandising, jobbing, and contract work. Subaccount 01 pertains only to installment purchases repayable

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

through payroll deductions. Subaccount 02 pertains to amounts which are repayable by employees directly or through payroll deductions for other than amounts chargeable to Subaccounts 01 and 03. Subaccount 03 pertains to amounts repayable by employees for personal transportation costs of others taken on business trips. **

144CA ACCUM PROV RESERVES CAA ONLY

This account shall include uncollectible reserves from associated companies for Wholesale and/or Transmission Contracts administered by the Contract Administration group within Revenue Services.

144EP PSNH EAP ARREARS WRITE OFF

Statewide Electric Assistance Program Pre-Program Arrears
Credited each month with the pre-program arrears
amount approved by the Community Action Agencies for
that month. Debited monthly by the amortized
pre-program arrears amount. This amortized amount is
equal to 1/24th of the cumulative sum of all
unamortized pre-program arrears. (Note: This was the
original concept...Pam is looking into the actual
implementation with CSD.)

144HW RESERVE FOR HARDSHIP

144IN RESERVE FOR LATE PAYMENT FEES

144SN ACCUM PROV FOR UNCOLL ACCOUNTS SENY

14400 ACCUM PROV FOR UNCOLL ACCOUNTS

This account shall be credited with amounts provided for losses on accounts receivable which may have become uncollectible and also with collections on accounts previously charged hereto. Concurrent charges shall be made to Account 904.

14401 UTILITY CUSTOMERS - ELECTRIC

This account shall be credited with amounts provided for losses on accounts receivable, resulting from energy sales and water heater rentals, which may have become uncollectible and also with collections on accounts previously charged hereto. Concurrent charges shall be made to Account 904.

14403 CUSTOMER INSTALLATIONS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be credited with amounts provided for losses on accounts receivable, resulting from the billing to customers for service or repair work on customer-owned equipment, which may become uncollectible and also with collections on accounts previously charged hereto. Concurrent charges shall be made to Account 587-99. **

14404 ACCUM PROV FR UNCOL ACCTS-CR-O

This account shall be credited with amounts provided for losses on accounts receivable, resulting from the billing for damage claims and any other types of accounts receivable not included in other subdivisions of Account 144, which may become uncollectible and also with collections on accounts previously charged hereto. Concurrent charges shall be made to the appropriate expense account based on the nature of the transaction. **

14405 ACCUM PROV FOR UNC A/C-SESI CLI

* *

14411 PROVISION FOR UNCOLLECTIBLES

This account shall be credited with amounts provided for losses on accounts receivable, resulting from energy sales which may have become uncollectible.

14412 ACCUM PROV UNCOLLECTIBLE-YANKEE FIN

145BD NOTES REC CL&P RATE REDUCTION BONDS

This account tracks the principal balance of the CL&P Rate Reduction Bond Notes Receivable. It is amortized on a 3 month basis. This account should match with its offsetting liability 2331K.

145CL NOTES RECEIVABLE - CL&P

145EB ADVANCES TO ES BOULOS

145PS NOTES REC PSNH RATE REDUCTION BONDS

This account tracks the principal balance of the PSNH Rate Reduction Bond Notes Receivable. It is amortized on a 3 month basis. This account should match with its offsetting liability 23308.

145R2 NOTE RECEIVABLE PSNH RRB 2

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account tracks the principal balance of the PSNH Rate Reduction Bond 2 Notes Receivable. It is amortized on a 3 month basis. This account should match with its offsetting liability 2336L.

145WS NOTES REC WMECO RATE REDUCTION BOND

This account tracks the principal balance of the WMECO Rate Reduction Bond Notes Receivable. It is amortized on a 3 month basis. This account should match with its offsetting liability 233WS.

145Y0 NOTE RECEIVABLE-YES INC 145Y1 NOTE RECEIVABLE-YGS CO 145Y2 NOTE RECEIVABLE - NORCONN 145Y3 NOTE RECEIVABLE - HOUSATONIC 145Y4 NOTE RECEIVABLE - YEFS CO 145Y5 NOTE RECEIVABLE - YES COMPANY 145Y6 NOTE RECEIVABLE - RM SERVICES 14500 NOTES RECEIVABLE ASSOC COMPANIES 14503 NOTE RECEIVABLE - SELECT ENERGY 14505 MONEY POOL NAEC 1451T NOTES RECEIVABLE CL&P TRANSMISSION 14522 NOTES RECEIVABLE - SELECT 14523 MONEY POOL RECEIVABLE SENY 1454T NOTES RECEIVABLE WMECO TRANSMISSION 1456G NOTES RECEIVABLE PSNH GENERATION 1456T NOTES RECEIVABLE PSNH TRANSMISSION 14570 LONG TERM NOTES RECEIVABLE FROM CLP

FERC Account 145 represents Notes Receivable from Associated Companies...the account shall include notes and drafts upon which associated companies are liable.

- 14571 MODE1 REPAYS BORR MONEYPOOL
- 14575 LONG TERM NOTE RECEIVABLES-NUSCO
- 14576 LONG TERM NOTE RECEIVABLES-RRRCO
- 146AR AR INTEREST RECVBLE FROM SUB

These accounts shall include notes and drafts upon which associated companies are liable, and which mature and are expected to be paid in full not later than one year from the date of issue, together with any interest theron, and debit balances subject to current settlement in open accounts with associated companies.

- 146CG NE ENERGY AGENT FORINTER-CO ADVANCE
- 146CP ACCTS REC FOR ADVANCES CL&P

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

The purpose of this account is the NUSCO payable for advances to NUSCO from CL&P and offsets 234AA on CL&Ps books. The payable is associated with Cash Advances

to or from NUSCO based on the percentages established by Corporate Accounting.

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146CR
        CL&P RECEIVABLE
146C8
        ADVANCES A/R NE ENERGY MANAGEMENT
146G1
        HOLYOKE NU I/C A/R
146G2
        NORTHEAST GENERATION NU I/C A/R
        NORTHEAST GEN SERVICES NU I/C A/R
146G3
146HP
        ACCTS REC FOR ADVANCES - HWP
        SEABROOK POST SALE
146KK
        POST SEABROOK FP&L ONLY
146KY
146LC
        I/C RECEIVABLE FROM FUNDING LLC
        MONEY POOL A/R YANKEE FINANCIAL
146MA
        MONEY POOL A/R YESCO
146MB
        MONEY POOL A/R SESI
146MC
        MONEY POOL A/R NUEI-X1
146MD
        MONEY POOL A/R WOODS ELECTRIC
146ME
        ADVANCES A/R MT TOM GENERATING
146MF
        MONEY POOL A/R NGS -G3
146MH
        MONEY POOL RECEIVABLE PSNH TRANS
146MI
146MJ
        MONEY POOL A/R SELECT NEW YORK
        MONEY POOL A/R NNECO
146MK
       MONEY POOL A/R QUINNEHTUK
146ML
        MONEY POOL A/R ES BOULOS
146MM
       MONEY POOL A/R NUSCO AGENT
146MP
        MONEY POOL A/R NUSCO - CAU NR
146MQ
146MR
       MONEY POOL A/R ROCKY RIVER
146MS
       MONEY POOL RECEIVABLE PSNH FOSSIL
       MONEY POOL A/R NAEC
146MT
146MU
       MONEY POOL RECEIVABLE CL&P TRANS
       MONEY POOL RECEIVABLE WMECO TRANS
146MW
146M1
       MONEY POOL A/R CL&P
       MONEY POOL A/R SELECT ENERGY
146M2
       MONEY POOL A/R HWP-NU
146M3
       MONEY POOL A/R WMECO
146M4
       MONEY POOL A/R PSNH
146M6
       MONEY POOL A/R YANKEE GAS
146M7
       MONEY POOL A/R PROPERTIES
146M8
       MONEY POOL A/R NORCONN
146M9
       ADVANCES A/R NE SERVICES
146NE
146NF
       NU FOUNDATION I/C RECV
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This account should never be used, as NU Foundation is prevented by table entry (Valid Keys) from generating Intercompany Billing. Any transactions that might

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

occur need investigation and correction.

146NH ADVANCES A/R NE HYDRO GENERATING X2

146PN ACCTS REC FOR ADVANCES - PSNH

The purpose of this account is the NUSCO payable for advances to NUSCO from PSNH and offsets 234AA on PSNHs books. The payable is associated with Cash Advances to or from NUSCO based on the percentages established by Corporate Accounting.

146SE ACCTS REC FOR ADVANCES - SELECT

The purpose of this account is the NUSCO payable for advances to NUSCO from Select and offsets 234AA on Select's books. The payable is associated with Cash Advances to or from NUSCO based on the percentages established by Corporate Accounting.

146WM ACCTS REC FOR ADVANCES - WMECO

The purpose of this account is the NUSCO payable for advances to NUSCO from WMECO and offsets 234AA on WMECOs books. The payable is associated with Cash Advances to or from NUSCO based on the percentages established by Corporate Accounting.

146XA SECI CONNECTICUT - I/C A/R

146XC REEDS FERRY - I/C A/R

146X1 NU ENTERPRISE, INC I/C RECV

This account represents the current balance owed to each company by NU Enterprise, Inc. (AU X1) for Intercompany Billing (ICB) In the normal course of events, the amount owed by NU Enterprise, Inc.is paid in full each month two days after "C" cycle.

146X2 NORTHEAST GENERATION CO I/C RECV

This account represents the current balance owed to each company by NGC (AU X2) for Intercompany Billing (ICB) In the normal course of events, the amount owed by NGC is paid in full each month two days after "C" cycle.

146X3 NORTHEAST GENERATION SERVICE I/C RE

This account represents the current balance owed to each company by NGS (AU X3) for Intercompany Billing

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

(ICB) In the normal course of events, the amount owed by NGS is paid in full each month two days after "C" cycle.

146X4 NGS MECHANICAL COMPANY

This account represents the current balance owed to each company by NGS Mechanical, Inc.(AU X4) for Intercompany Billing (ICB) The amount owed by NGS Mechanical is paid manually, not through the normal automated ICB process.

146X5 ES BOULOUS

This account represents the current balance owed to each company by ES Boulos (AU X5) for Intercompany Billing (ICB) Transactions to this account are booked only by Journal Entry, as ES Boulos is not on NU's books otherwise. Detail for these journal entries is kept by the preparers.

146X7 WOODS NETWORK SVCS, INC INTERCO A/R

This account represents the current balance owed to each company by Woods Network Services, Inc. (AU X7) for Intercompany Billing (ICB) Transactions to this account are frequently handled through the sundry and Cash systems.

146YG RECEIVABLES FOR ADVANCES-YANKEE

The purpose of this account is the NUSCO payable for advances to NUSCO from Yankee Gas and offsets 234AA on Yankee Gas' books. The payable is associated with Cash Advances to or from NUSCO based on the percentages established by Corporate Accounting.

14600 ACCOUNTS REC FROM ASSOC COMPAN

Not Used -- in MIB for use a a header record for NU s Financial Statements.

14601 NORTHEAST UTILITIES I/C RECV

The account represents the current balance owed to each company by NU Parent (AU 01) for Intercompany Billing (ICB) In the normal course of events, the amount owed by NU Parent is paid in full each month two days after "C" cycle.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

14602 NUSCO I/C A/R

The account represents the current balance owed to each company by NUSCO (AU 61) for Intercompany Billing (ICB) In the normal course of events, the amount owed by NUSCO is paid in full each month two days after "C" cycle.

14603 CL&P I/C RECV

The account represents the current balance owed to each company by CL&P (AU 11) for Intercompany Billing (ICB) In the normal course of events, the amount owed by CL&P is paid in full each month two days after "C" cycle.

14604 WMECO FUNDING LLC I/C RECEIVABLE 14606 ROCKY RIVER REALTY COMPANY I/C RECV

The account represents the current balance owed to each company by Rocky River Realty (AU 46) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Rocky River Realty is paid in full each month two days after "C" cycle.

14608 PSNH FUNDING LLC I/C RECEIVABLE

The account represents the current balance owed to PSNH by PSNH Funding (AU 08) for Intercompany Billing (ICB) In the normal course of events, the amount owed by PSNH Funding is paid in full each month two days after "C" cycle.

NOTE: This account has not been used for more than two years. Check any transactions that appear for accuracy.

1461K CL&P FUNDING LLC I/C RECEIVABLE

The account represents the current balance owed to CL&P by CL&P Funding (AU 1K) for Intercompany Billing (ICB) In the normal course of events, the amount owed by CL&P Funding is paid in full each month two days after "C" cycle.

NOTE: This account is not normally used. Any

transactions in it should be carefully checked.

1461T CL&P 1T INTERCOMPANY ACCOUNTS REC

14610 HOLYOKE WATER POWER CO I/C RECV

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

The account represents the current balance owed to each company by Holyoke Water Power Company (AU 31) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Holyoke Water Power is paid in full each month two days after "C" cycle.

14611 HOLYOKE POWER & ELECTR CO I/C RECV

The account represents the current balance owed to each company by Holyoke Power & Electric (AU 32) for Intercompany Billing (ICB) In the normal course of events, the amount owed by HP&E is paid in full each month two days after "C" cycle.

14612 WMECO I/C A/R

The account represents the current balance owed to each company by WMECO (AU 41) for Intercompany Billing (ICB) In the normal course of events, the amount owed by WMECO is paid in full each month two days after "C" cycle.

14613 THE OUINNEHTUK COMPANY I/C RECV

The account represents the current balance owed to each company by Quinnehtuk (AU 45) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Quinnehtuk is paid in full each month two days after "C" cycle.

14614 NORTHEAST NUCLEAR ENERGY CO I/C RCV

The account represents the current balance owed to each company by NNECO, Post Sale (AU 55) for Intercompany Billing (ICB) In the normal course of events, the amount owed by NNECO, Post Sale is paid in full each month two days after "C" cycle.

14615 CONN YANKEE ATOMIC POWER I/C RECV 14616 MAINE YANKEE ATOMIC PWR CO I/C RECV

These accounts shall include notes and drafts upon which associated companies are liable, and which mature and are expected to be paid in full not later than one year from the date of issue, together with any interest thereon, and debit balances subject to current settlement in open accounts with associated companies.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

14618 YANKEE ATOMIC POWER CO I/C RECV 14619 CHARTER OAK ENERGY INC I/C RECV

The account represents the current balance owed to each company by NU Parent (AU 01) for Intercompany Billing (ICB) In the normal course of events, the amount owed by NU Parent is paid in full each month two days after "C" cycle.

14620 CHARTER OAK PARIS INC I/C RECV

should never be used--copmpany was closed out in 1997

14621 COE DEVELOPMENT CORP I/C RECV

This account represents the current balance owed to each company by COE Development (AU 83) for Intercompany Billing (ICB) In the normal course of events, the amount owed by COE DevelopmentNU Parent is paid in full each month two days after "C" cycle. NOTE: This company was dissolved in 11/2002; there should be no further transactions.

14624 CL&P CAPITAL, L.P. I/C RECV

This account represents the current balance owed to each company by CL&P Capital (AU 1K) for Intercompany Billing (ICB) In the normal course of events, the amount owed by CL&P Capital is paid in full each month two days after "C" cycle.

NOTE: This account is seldom used. Any activity should be checked.

14625 A/R MONEY POOL NUSCO AGENT I/C RECV

This account is not used; no activity for at least 2.5 years.

14628 NORTH ATLANTIC ENERGY COMPANY

This account represents the current balance owed to each company by NAEC (AU KK) for Intercompany Billing (ICB) In the normal course of events, the amount owed by NAEC is paid in full each month two days after "C" cycle.

14629 PUBLIC SERVICE OF NEW HAMPSHIRE

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account represents the current balance owed to each company by PSNH (AU 06) for Intercompany Billing (ICB) In the normal course of events, the amount owed by PSNH is paid in full each month two days after "C" cycle.

14630 ACCOUNTS RECEIVABLE PROPERTIES INC

This account represents the current balance owed to each company by Properties, INC.(AU 07) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Properties, Inc.is paid in full each month two days after "C" cycle.

14631 CHARTER OAK ENERGY UK CORP

Account is not Active; company has been shut down since 1998

14632 SELECT ENERGY PORTLAND PIPELINE INC

This account represents the current balance owed to each company by Select Energy - Portland Pipeline (AU 24) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Select Energy - Portland Pipeline is paid in full each month two days after "C" cycle.

14633 CHARTER OAK ENERGY GENCOE CORP

Account not Active -- Company closed out in 1998

14634 COE (ARGENTINA I) CORP

Account not active; company closed out in 1998

14635 COE ARGENTINA II CORP.

company not active; closed out in 11/2002

14636 COE TEJONA CORP

Company and account not active; closed out in 1998

14637 COE AVE FENIX CORPORATION

Company and Account not active; closed out in 12/2002.

14638 NU/MODE1 COMMUNICATIONS

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account represents the current balance owed to each company by Mode 1 Communications (AU M1) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Mode 1 Communications is paid in full each month two days after "C" cycle.

14639 SELECT ENERGY INC

This account represents the current balance owed to each company by Select Energy (AU 22) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Select Energy is paid in full each month two days after "C" cycle.

Note: This statement applies to those companies who do not book money directly to the ICB Accounts. Where account balances are the result of Journal Entries, the persons / departments which created the entries must certify the account balances.

1464T WMECO 4T INTERCOMPANY ACCTS REC 1466F PSNH GENERATION I/C RECEIVABLE 1466L PSNH FUNDING LLC 2 INTERCOMPANY A/R

This account represents the current balance owed to each company by PSNH Funding LLC 2 (AU 6L) for Intercompany Billing (ICB) In the normal course of events, the amount owed by PSNH Funding LLC 2 is paid in full each month two days after "C" cycle.

NOTE: Account is seldom used. All Activity should be checked for reasonability

1466T PSNH 6T I/C ACCOUNTS RECEIVABLE 14670 YANKEE ENERGY SYSTEM INC-YES

This account represents the current balance owed to each company by Yankee Energy System, Inc. (AU 70) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Yankee Energy System, Inc is paid in full each month two days after "C" cycle.

14671 YANKEE GAS SERVICE-YGSCO

This account represents the current balance owed to each company by Yankee Gas Service Co. (AU 71) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Yankee Gas Service Co. is paid in full each month two days after "C" cycle.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

14672 NORCONN PROPERTIES

This account represents the current balance owed to each company by NORCONN Properties (AU 72) for Intercompany Billing (ICB) In the normal course of events, the amount owed by NORCONN Properties is paid in full each month two days after "C" cycle.

14673 HOUSATONIC LLC-HSTCCO

This account represents the current balance owed to each company by Housatonic LLC (AU 73) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Housatonic LLC is paid in full each month two days after "C" cycle.

14674 YANKEE EN FINANCIAL SERVICES-YEFSC

This account represents the current balance owed to each company by Yankee Energy Financial Services (AU 74) for Intercompany Billing (ICB) In the normal course of events, the amount owed by Yankee Energy Financial Services is paid in full each month two days after "C" cycle.

14675 YANKEE ENERGY SERVICES INC-YESCO

This account represents the current balance owed to each company by YESCO (AU 75) for Intercompany Billing (ICB) In the normal course of events, the amount owed by YESCO is paid in full each month two days after "C" cycle.

14676 R.M. SERVICES INC-RMSVC

151A1 FUEL STOCK COAL PILE "A"

151B1 FUEL STOCK COAL PILE "B"

151C1 FUEL STOCK COAL PILE "C"

151D1 FUEL STOCK COAL PILE "D"

151E1 FUEL STOCK COAL PILE "E"

151F1 FUEL STOCK COAL PILE "F"

**

151LP LIQUEFIED PETROLUEM GAS

This account tracks the level of inventory in propane.

15100 FUEL STOCK

Account no longer in use

15101 FUEL STOCK-COAL

	(ACCOUNTS 100-199)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
15102 15103 15104	
	The purpose of this account is to record receipts/burning of fuel purchases at South Meadows and Tunnel Jet generators
15107	FUEL STOCK NATURAL GAS
	This account tracks the inventory level in underground storage.
15108 15110 15113 15123 15133 15143 15200 15201 15202 15203 15204 15208 15210 154AU	NATURAL GAS-ELECTRIC GENERATION FUEL STOCK-WOOD FUEL STOCK-#6 OIL NEWINGTON TANK #1 #6 OIL NEWINGTON TANK #2 #6 OIL SCHILLER TANK #3 FUEL STOCK-#6 OIL SCHILLER TANK #4 FUEL STOCK EXPENSES UNDISTRIBU FUEL STOCK EXPENSES UNDISTRIBU FUEL STOCK EXPENSE-COAL EXPENSES FUEL STOCK EXPENSE-NO2 OIL EXPENSES FUEL STOCK EXPENSE-NO6 OIL EXPENSES FUEL STOCK EXP-JET FUEL EXPENSES NATURAL GAS ELECTRIC GENERATION FUEL STOCK EXP (UNDISTRIBUTED) WOOD AVERAGE UNIT PRICE DEFAULT ACCOUNT This account is a default account required by MIMS for Average Unit Price (AUP) changes. When the average unit price for a stock code is correct, the person who changes the AUP is required to enter a MIB Code Block that will be charged or credited. If the user does not specify a MIB Code block, MIMS will default any charges to the 154.AU account.
	This account should never have a balance. Any balance is an error, and must be corrected.
154GA	NATURAL GAS INVENTORY-SELECT
	This account is no longer used
154LT 154MF	INVENTORY - LDC GAS CREDITS MATERIALS AND SUPPLIES-LONG TERM METER FABRICATION-MATERIAL WIP DEFERRED GAIN-MARK TO MARKET ADJUST

to record unrealized gain/loss on mark to market

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

transactions

154PC PRECAP DISTRIBUTION CLEARING ACCT

AS A CLEARING ACCOUNT FOR PRECAPITALIZED DISTRIBUTION ITEMS

154PV INVOICE PRICE VARIANCE TYPE S

This account is used to post all Price Variance transactions from the MIMS system. Most transactions clear properly, but some remain in the account and must be cleared manually by Accounts Payable, per A/P procedure 154PV.Doc.

154RP MTS OUT FOR REPAIR

15400 PLANT MATERIALS & OPERATING SU

This account is not used. It is a header record for financial statement purposes.

15401 MATERIALS & SUPPLIES - OTHER

This account shall include the cost of materials purchased primarily for use in the utility business for construction, operation, and maintenance purposes. It shall include also the book cost of materials recovered in connection with construction, maintenance, or the retirement of property. Items:

- 1. Invoice price of materials less cash or other discounts.
- 2. Freight, switching, or other transportation charges when practicable to include as part of the cost of particular materials to which they relate. Otherwise, these expenses shall be charged to Account 163.
 - Customs duties and excise taxes.
- 4. Cost of inspection and special tests prior to acceptance.
- 5. Insurance and other directly assignable charges. **

15402 MATERIALS & SUPPLIES-CENTRAL WHSE

This account shall include the cost of utility materials, including transformers used throughout the NU System and applies to Central Warehouse activities as administered by CL&P employees. **

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

ACCOON! PERC ACCOON! DESCRIPTION

15407 AUTOMOTIVE INVENTORY

This account records the Automotive Inventory of parts kept on hand for the repair and maintenance of the NU vehicle fleet.

15408 MISCELLANEOUS INVENTORY ADJUSTMENT

This account is used to track miscellaneous Inventory Adjustments. Typically, material is identified and totaled by Materials Management. A journal Entry is then processed by Accounts Payable to charge off this obsolete or surplus inventory to expense (Debit to expense, credit to 154.08. Each item identified by Materials Management is them written off line by line to clear MIMS balances. The transaction from MIMS is Debit 154.08, credit 154.01 (M&S Inventory) When all obsolete or surplus material has been charged off, the 154.08 account is zeroed out in the true up process. At the end of the true up, the account balance will be zero.

15800 ALLOWANCE INVENTORY

15810 SO2 ALLOWANCES-CURRENT

15811 SO2 ALLOWANCES - NON-CURRENT

Recording the purchase of SO2 allowances that are not useable in the current year, but are intended for use beginning in the first useable year identified on the Allowance.

15812 NOX ALLOWANCES-CURRENT

The purpose of this account is to account for the inventory balance relating to NOx environmental allowances.

15813 RENEW GENERATION ATT-ELC - CT

The purpose of this account is to record CT renewable generation credits.

15814 RENEW GENATT MA

The purpose of this account is to record MA renewable generation credits.

15815 RENEW GENATT ME

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

The purpose of this account is to record Maine renewable generation credits

15816 RENEW GENATT PJM

The purpose of this account is to New Jersey record renewable generation credits

- 15817 NOX ALLOWANCES-NON CURRENT
- CO2 EMISSION ALLOWANCES-CURRENT YR 15818
- CO2 EMISSION ALLOWANCES-NON CURRENT 15819
- 15831 CLASS I RENEW ENERGY CERT-CURRENT
- 15832 CLASS 2 RENEW ENERGY CERT-CURRENT
- 15833 CLASS 3 RENEW ENERGY CERT-CURRENT
- 15834 CLASS 4 RENEW ENERGY CERT-CURRENT
- 15841 CLASS I RENEW ENERGY CERT-NON CURR
- 15842 CLASS 2 RENEW ENERGY CERT-NON CURR 15843 CLASS 3 RENEW ENERGY CERT-NON CURR
- 15844 CLASS 4 RENEW ENERGY CERT-NON CURR
- STORES EXPENSE UNDISTRIBUTED 16300

This account is not used. It is a header record for financial statement purposes.

LOBBY STOCK CLEARING 16301

This account shall include the book cost of miscellaneous small items of stock (nuts, bolts, washers, etc.) transferred from Account 154, Plant Materials and Operating Supplies. This account will be cleared by adding to the cost of materials and supplies issued a suitable loading charge which will distribute the expense equitably over stores issues.

16302 STORES EXPENSE CLEARING

This account shall include the cost of supervision, labor, and expenses incurred in the operation of general storerooms, including purchasing, storage, handling, and distribution of materials and supplies. This account shall be cleared by adding to the cost of materials and supplies issued a suitable loading charge which will distribute the expense equitably over stores issues.

Items:

Labor:

Inspecting and testing materials and supplies when not assignable to specific items.

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

- 2. Unloading from shipping facility and putting in storage.
- 3. Supervision of purchasing and stores department to the extent assignable to materials handled through stores.
- 4. Getting materials from stock and in readiness to issue.
- 5. Inventorying stock received or stock on hand by stores employees but not including inventories by other employees as part of internal or general audits.
- 6. Purchasing department activities in checking material needs, investigating sources of supply, analyzing prices, preparing and placing orders, and related activities to the extent applicable to materials handled through stores.
- 7. Maintaining stores equipment.
- 8. Cleaning storerooms and stores offices.
- 9. Keeping stock records, including recording and posting of material receipts and issues and maintaining inventory record of stock.
- 10. Collecting and handling scrap materials in stores.

Expenses:

- 1. Adjustments to inventories of materials and supplies but not including large differences which can readily be assigned to important classes of materials and equitably distributed among the accounts to which such classes of materials have been charged since the previous inventory.
- 2. Cash and other discounts not practically assignable to specific materials.
- 3. Freight, express, etc., when not assignable to specific items.
- 4. Heat, light and power for storerooms and store offices.
- 5. Brooms, brushes, sweeping compounds, and other supplies used in cleaning storerooms and stores offices.
- 6. Insurance on materials and supplies and on stores equipment.
- 7. Losses due to breakage, leakage, evaporation, fire or other causes, less credits for amounts received from insurance, transportation companies or others in compensation of such losses.
- 8. Postage, printing, stationery, and office supplies.
 - Rent of storage space and facilities.
- 10. Executory cost associated with rent expense (i.e., insurance, maintenance, property taxes, etc.).

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

- 11. Communication service.
- 12. Excise and other similar taxes not assignable to specific materials.
- 13. Transportation expense on inward movement of stores and on transfer between storerooms but not including charges on materials recovered from retirements which shall be accounted for as part of cost of removal. **

16303 STORES EXP CLEAR-CENTRAL WAREH

This account shall include the labor and expense of CL&P personnel in the operation of the Central Warehouse. **

- 16400 LNG STORED
- 1642X LIQUIFIED NATURAL GAS
- 165AP PREPAID MAINTENANCE FEE
- 165AS NUSCO ASPECT SOFTWARE MAINTENANCE
- 165AT AT&T THIRD PARTY ADMIN FEE
- 165BG PREPAID BGS CONTRACT POWER PURCHASE

The purpose of this account is to record the prepayment of power purchases for the BGS contract. The supplier is paid one month in advance of the delivery .

- 165CA POWER BROKER FEES PREPAID
- 165DE MAINTENANCE PREPAYMENT DSCADA EDS

This Account shall record the prepayment of software maintenance agreements which relate to future periods. These amounts are amortized over the agreement period.

- 165FL REFCO-FLORIDA OPTION PREMIUMS
- 165NY SENY-SHORT TERM CONTRACTS-TO AMORT
- 165PT PREPAID TRAINING ORACLE
- 165P1 TAXES REAL ESTATE

This account reflects prepaid property taxes.

165P2 TAXES - REAL ESTATE ON LEASED PROP

This account reflects prepaid property taxes.

- 165RC RENEWABLE ENERGY CERT-PREPAID
- 165SB SSB OPTION PREMIUMS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account is used to record prepaid option premiums from the NYMEX broker Salomon Smith Barney. The options are amortized in the month to which they pertain.

165SL REFCO OPTION PREMIUMS

This account is used to record prepaid option premiums from REFCO. The options are amortized in the month to which they pertain.

165VC TO RECORD PREPAID VEHICLE COSTS 16500 PREPAYMENTS

This account shall include amounts representing prepayments of insurance, rents, taxes, interest and miscellaneous items, and shall be kept or supported in such a manner as to disclose the amount of each class of prepayment. The balance at the end of any given month shall represent the unamortized portion of each prepayment, by class, relating to future periods. The current policy regarding amortization is to expense amounts (by cost control center) that are less than \$1,500. Any amounts greater than \$1,500 are initially recorded in account 165 and amortized over the corresponding term of the prepayment.

16501 PREPAYMENTS-INSURANCE

This account is used to record insurance premiums paid in advance. The balance at the end of any given month should represent the unamortized premiums relating to future periods. The current policy regarding amortization is to expense amounts (by cost center) that are less than \$1500. Any amounts greater than \$1500 are initially recorded in 165.01 and amortized over the corresponding policy term.

16507 PREPAID INVENTORY

16511 PREPAID LEASE PAYMENTS NUCLARKS

This account shall include the amounts representing prepayments for leases maintained in the company's leasing system (NUCLARKS).

16514 PREPAID REVOLVER RENEWAL FEES

This account shall include amounts representing prepayments of insurance, rents, taxes, interest and

FERC

16517

ACCOUNT FERC ACCOUNT DESCRIPTION

miscellaneous items, and shall be kept or supported in such manner as to disclose the amount of each class of

prepayment.

PREPAID INS-SHARED VEHCLE LEASE PRO

PREPAID INSURANCE APPLICABLE TO THE SHARED VEHICLE LEASE PROGRAM.

16518 PREPAID SOFTWARE LIC MAINT

16580 ISO PREPAYMENTS

The purpose of this account is to record prepayments made to the ISO.

16581 ISO LATE RESTRUCT 2000 PHASE 2

ISO late restructuring-2000 phase 2 prepayment amortization over 60 months

1659Y PREPAID ASSOC DUES

Yankee is required to Pay to the American Gas Association (AGA) and to the Northeast Gas Association (NEGA or NGA). So the entire year's dues is paid up front and GA amortizes the costs ratably through the year.

16590 PREPAID PROPERTY TAXES

This account reflects the payments of Connecticut property taxes and the ratable expense each month over the towns fiscal year. Property taxes are paid in advance in Connecticut

16592 PREPAYMENTS-FED & STATE EXCISE TAX

16595 PREPAYMENTS-R&D EPRI

This account is used to record the prepaid EPRI membership dues

16596 PREPAYMENT DPUC/NHPUC ANNUAL ASSESS

This account is used to record the prepayment of annual regulatory assessments by the Connecticut Department of Public Utility Control, Massachusetts Department of Telecommunications and Energy or New Hampshire Public Utilities Commission, as appropriate. The balance at the end of any given month shall

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ACCOUNT FERC ACCOUNT DESCRIPTION

represent the unamortized portion of annual assessment relating to the remaining portion of the period covered by such assessment.

16599 OTHER

THESE ACCOUNTS SHALL INCLUDE AMOUNTS REPRESENTING PREPAYMENTS OF INSURANCE, INTEREST, RENTS, TAXES, PENSIONS AND MISCELLANEOUS ITEMS.

17100 INTEREST & DIVIDENDS RECEIVABL

17101 INTEREST RECEIVABLE - ELECTRIC

This is the Customer Accounts Receivable for interest and dividends on the CSS System

1711A ESCO LATE PAYMENT RECEIVABLES

This account shall include the amount of interst on ESCO Receivables.

17111 INTEREST - GAS

This account records late payment charges that have accrued on A/R balances.

17201 CUSTOMERS - ELECTRIC - RENTS RECV

This is for the Rents Receivable on the CSS System from the customers.

17299 OTHER - RENTS RECEIVABLE

These accounts shall include rents receivable or accrued on property rented or leased to customers or others, except rents receivable from associated companies which shall be charged to Account 146. **

173RR RRB ACCTS REC UNBILLED

ESTABLISH A RATE REDUCTION BOND RECEIVABLE - UNBILLED

173WR ACCRD REVS CONTRA SECURITIZED

accrued revenues (unbilled) - contra - a/r
securitizati on

173X3 UNBILLED A/R - NGS

173X5 UNBILLED A/R - BOULOUS

17300 ACCRUED UTILITY REVENUE

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

17301 ACCRUED UTILITY REVENUES ELECTRIC

At the option of the utility, the estimated amount accrued for service rendered, but not billed at the end of any accounting period, may be included herein. In case accruals are made for unbilled revenues, they shall be made likewise for unbilled expenses, such as for the purchase of energy.

17311 ACCRUED UTILITY REVENUES GAS

The purpose of this account is to record the accrued revenue for unbilled revenue for the month. This amount reverses in the following month. The offset to this account is revenue.

174P1 PROPERTY TAX ABATEMENTS

This account shall be used as a receivable account for property tax abatements/redunds, resulting from settlements and court judgments, in conjunction with various appeal activities. **

174SC OTC DEFERRED LOSS

This account is used to record OTC deferred losses. Losses are amoritzed in the month to which it pertains

17400 MISC CURRENT & ACCRUED ASSETS

This account shall include the book cost of all other current and accrued assets, appropriately designated and supported so as to show the nature of each asset included herein.

- 17413 PAYSOP/TRASOP DIVIDEND-ESOP
- 17448 ACCRUED INTEREST RECEIVABLE FIN48
- 1745M ACCRUED DIVIDENDS-ESOP1

This account shall be used for the accrued dividend receivable for the common shares held by the ESOP Trust.

17497 ACCRUED DIVIDENDS-ESOP2

This account shall be used for the accrued dividend receivable for the common shares held by the ESOP Trust.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

17499 MISC CURRENT & ACCRUED ASSETS-OTHER

This account shall include the book cost of all other current and accrued assets, appropriately designated and supported so as to show the nature of each asset included herein.

175NE S/T WHOLESL DIVEST DERIVATIVE ASSET

This account is used to record the monthly MTM of the Trading Portfolio

175NF L/T WHOLESL DIVEST DERIVATIVE ASSET 175NH L/T GENERATION DERIVATIVE ASSETS

175NT S/T RETAIL DERIVATIVE ASSETS

This account is used to record the derivatives in the Marketing book which are not considered hedges.

175NW L/T RETAIL DERIVATIVE ASSETS

175SE DERIVATIVE INSTALLMENT ASSETS-CT/NY

17500 DERIVATIVE INSTRUMENT ASSETS

This account shall include the amounts paid for derivative instruments, and the change in the fair value of all derivative instrument assets not designated as cash flow or fair value hedges. Account 421, Miscellaneous Nonoperating Income, shall be credited or debited, as appropriate, with the corresponding amount of the change in the fair value of the derivative instrument.

176NE S/T C/F HEDGE DERIVATIVE ASSETS

This account shall include the amounts paid for derivative instruments, and the change in the fair value of derivative instrument assets disgnated by the utility as cash flow or fair value hedges. When a utility designates a derivative instrument asset as a cash flow hedge it will record the change in fair value of the derivative instrument in this account with a concurrent charge to Account 219, Accumulated Other Comprehensive Income, with the effective portion of gain or loss. The ineffective portion of the cash flow hedge shall be charged to the same income or expense account that will be used when the hedged item enters into the determination of net income. When a utility designates a derivative instrument as a fair value hedge it shall record the change in the fair

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

value of the derivative instrument in this account with a concurrent charge to a subaccount of the asset or liability that carries the item being hedged. The ineffective portion of the fair value hedge shall be charged to the same income or expense account that will be used when the hedged item enters into determination of net income.

176NF L/T C/F HEDGE DERIVATIVE ASSETS
176NT NON TRADING NON HEDGE LONG TERM
17600 DERIVATIVE INSTRUMENT ASSETS-HEDGES

This account shall include the amounts paid for derivative instruments, and the change in the fair value of derivative instrument assets disquated by the utility as cash flow or fair value hedges. When a utility designates a derivative instrument asset as a cash flow hedge it will record the change in fair value of the derivative instrument in this account with a concurrent charge to Account 219, Accumulated Other Comprehensive Income, with the effective portion of gain or loss. The ineffective portion of the cash flow hedge shall be charged to the same income or expense account that will be used when the hedged item enters into the determination of net income. When a utility designates a derivative instrument as a fair value hedge it shall record the change in the fair value of the derivative instrument in this account with a concurrent charge to a subaccount of the asset or liability that carries the item being hedged. The ineffective portion of the fair value hedge shall be charged to the same income or expense account that will be used when the hedged item enters into determination of net income.

181CD 2004 \$280M SERIES A & B BONDS

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181CL UNAMORTZED DEBT EXPCLP 88 SER FIXED

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181CP CL&P 2005 \$200M BOND-SERIES A & B 181CT 2006 CL&P DEBT ISSUANCE EXPENSES 181CX UNAMORTZED DEBT EXPCLP 92 SER A FIX

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181C1 UNAMORTZED DEBT EXP CLP 93 SER A FI

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181C2 UNAMORTZED DEBT EXPCLP 93 SER B FIX

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181C6 UNAMORTZED DEBT EXPCLP 86 SER FIXED

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181ND PSNH SERIES D FIXED PCRB BOND

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181NE PSNH SERIES E FIXED PCRB BOND

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181NF 2008 PSNH DEBT ISSUANCE EXPENSES 181NG NGC TRANCHE B FINANCING FEES 181NP NU \$150M 3.30% 5-YR FIXED RATE NOTE

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

181NQ 2008 NU DEBT ISSUANCE EXPENSES 181N2 2002 7.25% 10-YR \$263M NOTE

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181PC 2008 PCRB - CL&P DEBT EXPENSES 181P3 2004 5.25% 10-YR \$50M SERIES L FMB

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181P4 2005 QTR4 LTD DEBT ISSUANCE EXP

181P7 RESTRUCTURING PSNH REVOLVER

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181P9 PSNH FIRST MORTGAGE BONDS SERIES C 181QA 2001 PSNH POLLUTION CONTROL BNDS A

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181QC 2001 PSNH POLLUTION CONTROL BNDS C

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181Q6 2001 PSNH PCB SERIES B - REFINANCED 181RB 2008 PCRB - PSNH DEBT EXPENSES 181R2 RRRCO 8.82% SER B NOTES DUE 2017 181WB 2007 WMECO DEBT ISSUANCE EXPENSES 181WC WMECO 2005 LTD FINANCING 181WD WMECO 2007 LTD FINANCING 181WF 2004 5.9% 30-YR \$50M SR B NOTE

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense

181WL UNAMORT DEBT EXP WM93 SERIES A FIXE

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181WM 2003 5.00% 10-YR \$55M SENIOR NOTE

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

181YG 2004 4.80% 10-YR \$75M SER G SR NOTE

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

181YN YANKEE 2005 LTD FINANCING

181YQ 2008 YANKEE DEBT ISSUANCE EXPENSES

181Y2 YANKEE GAS 2004 FIRST MTG BOND/NOTE

18100 UNAMORTIZED DEBT EXPENSE

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under aplan which will distribute the amount equitably over the life of the securitiy. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense. Any unamortized amounts outstnading at the time that the related debt is prematurely reacquired shall be accounted for in accordance with General Instruction 17 of the FERC Uniform System of Accounts.

18104 DEBT EXP UNAMORT - SERIES F

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

18107 DEBT EXP UNAMORT - SERIES B

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the

FERC ACCOUNT DESCRIPTION

security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

1811A 2007 CL&P \$300M FMB DEBT ISSUE EXP 1811B 2007(2) CL&P DEBT ISSUANCE EXPENSES 1811C 2008 CL&P DEBT ISSUANCE EXPENSES

18116 DEBT EXP UNAMORT - SERIES E

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

1812D WMECO ACCOUNTS REC SECURITIZATION
1812F UNAMORT DEBT-BUDGETED LEGAL COSTS

1812W CL&P 6.125% SERIES B BONDS DUE 2004

1813N CL&P 7 1/2% SERIES YY BONDS DUE2023 1815C CL&P 5 3/4% SERIESXX BONDS DUE 2000

test

1815D CL&P 7 3/8% SERIES ZZ BONDS DUE2025 1816A 2007 PSNH DEBT ISSUANCE EXPENSES 1816D CL&P 7 7/8% SERIES D BONDS DUE 2024

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

1816E CL&P-1996 TAX-EXEMPT PC BOND

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

1816F CL&P 1996 SERIES A-BOND (5-YR 3.35%

This account shall include expenses related to the issuance or assumption of debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under a plan which will distribute the amount equitable over the life of the security. The amortization shall be on a monthly basis, and the amounts thereof shall be charged to account 428, Amortization of Debt Discount and Expense.

- 1817A 2007 YANKEE DEBT ISSUANCE EXPENSES
- 1817H WMECO 7 3/4% SERIES Y DUE 2024
- 1819D CAPACITY SALES CONTRACT FINANC
- 1819E FOSSIL FUEL SWAP/HEDGE FINANCING
- 1819F FOSSIL FUEL SUPPLY AGREEMENT
- 1819L EUA POWER ADVANCE CREDIT FAC. CL&P
- 1819R WMECO 6 7/8% SERIES W BONDS DUE2000
- 1819X RESTRUCTURE LOC BANKS-PC BONDS
- 18195 SHARING OF INTEREST SAVINGS
- 18196 UNAMORT DEBT EXP-COMMERCIAL PAPER
- 18197 NU 8.38% SERIES B NOTES DUE 2005

These accounts shall include the expenses related to the issuance or assumption of securities. Amounts recorded in these accounts shall be amortized over the life of each respective issue. (See Account 428-01.)

182AB IPP BUYOUT-ASHUELOT HYDRO

Account used to record the lump sum payment associated with the termination of various Algonquin power purchase contracts (Asheuelot Hydro) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract based on DE 03-025.

182AC IPP BUYOUT-AVERY DAM

Account used to record the lump sum payment associated with the termination of various Algonquin power purchase contracts (Avery Dam) by PSNH. Amounts initially recorded as regulatory assets and amortized

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

over the remaining life of the contract based on DE 03-02C.

182AF DOE DECONT & DECOM ASSESSMENT

Remaining balance of amortization of D&D Regulatory Asset.

182AH MP1 UNRECOV INTEREST-PRIOR RET

The accrued interest on the principal obligation of spent nuclear fuel that was produced at Millstone Unit #1 prior to 4/30/83.

182AK MP1 UNRECOV INTEREST-PRIOR CME

CMEEC's portion of the accrued interest on the principal obligation of spent nuclear fuel that was produced at Millstone Unit #1 prior to 4/30/83.

182AL MP2 UNRECOV INTEREST-PRIOR RETAIL

The accrued interest on the principal obligation of spent nuclear fuel that was produced at Millstone Unit #2 prior to 4/30/83.

182AN MP2 UNRECOV INTEREST-PRIOR CMEEC

CMEEC's portion of the accrued interest on the principal obligation of spent nuclear fuel that was produced at Millstone Unit #2 prior to 4/30/83.

182AP MP1 UNRECOV COST-RETAIL

The principal obligation to dispose of spent nuclear fuel that was produced at Millstone Unit #1 prior to 4/30/83.

182AT MP1 UNRECOV COST-CMEEC

CMEEC's portion of the principal obligation to dispose of spent nuclear fuel that was produced at Millstone Unit #1 prior to 4/30/83.

182AW MP2 UNRECOV COST-RETAIL

The principal obligation to dispose of spent nuclear fuel that was produced at Millstone Unit #2 prior to 4/30/83.

FERC

182AY

ACCOUNT FERC ACCOUNT DESCRIPTION

IPP BUYOUT-LOWER ROBERTSON DAM

Account used to record the lump sum payment associated with the termination of various Algonquin power purchase contracts (Lower Robertson Dam) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract based on DE 03-029.

182BA MP2 UNRECOV COST-CMEEC

CMEEC's portion of the principal obligation to dispose of spent nuclear fuel that was produced at Millstone Unit #2 prior to 4/30/83.

182BB MP1 RCVRD PRIOR PER SP FUEL RETL

Amount (includes principal obligation & interest) that the DPUC/DPU has allowed company to recover for Prior Spent Nuclear Fuel Disposal Costs on Millstone Unit #1 from ratepayers.

182BC MP1 RCVRD PRIOR PER SP FUEL WHLSL 182BD MP1 RCVRD PRIOR PER SP FUEL CMEEC

Prior Spent Nuclear Fuel Disposal Costs on Millstone Unit #1 relating to CMEEC. After CMEEC terminated its contract, the interest became a below the line expense. Balance includes amounts paid by CMEEC (when they had contract) and by shareholders.

182BE MP2 RCVRD PRIOR PER SP FUEL RTL

Amount (includes principal obligation & interest) that the DPUC/DPU has allowed company to recover for Prior Spent Nuclear Fuel Disposal Costs on Millstone Unit #2 from ratepayers.

182BF MP2 RCVRD PRIOR PER SP FUEL WHLSL 182BG BUYDOWN-WILLIMANTIC IPP CONTRACT

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts by CL&P. Amounts initially recorded as regulatory assets and amortized over the remaining life of the Rate Reduction Bonds.

182BH MP2 RCVRD PRIOR PER SP FUEL CMEEC

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Prior Spent Nuclear Fuel Disposal Costs on Millstone Unit #2 relating to CMEEC. After CMEEC terminated its contract, the interest became a below the line expense. Balance includes amounts paid by CMEEC (when they had contract) and by shareholders.

182BJ BUYDOWN-KINNEYTOWN IPP CONTRACT

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts by CL&P. Amounts initially recorded as regulatory assets and amortized over the remaining life of the Rate Reduction Bonds.

182BK BUYOUT-WRYE WYND IPP CONTRACT

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts by CL&P. Amounts initially recorded as regulatory assets and amortized over the remaining life of the Rate Reduction Bonds.

182BM UNRECOVERED CONTR OBLIG-MY

The remaining unrecovered contract obligation for Maine Yankee Regulatory Asset.

182BT PSNH-UNRECOV CONTR OBLIG-YAEC

The remaining unrecovered contract obligation for Yankee Atomic Regulatory Asset.

182BW UNRECOVERED CONTR OBLIG-YAEC

The remaining unrecovered contract obligation for Yankee Atomic Regulatory Asset.

182BY UNRECOVERED CONTR OBLIG-CY

The remaining unrecovered contract obligation for Connecticut Yankee Regulatory Asset.

182B1 IPP BUYOUT-BELL MILL RIVER STREET

Account used to record the lump sum payment associated with the termination of various power purchase contracts (Bell Mill Rover Street) by PSNH. Amounts initially recorded as regulatory assets and amortized

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

over the remaining life of the contract based on DE

02-069.

182B4 IPP BUYOUT-GREGGS FALLS

Account used to record the lump sum payment associated with the termination of various Algonquin power purchase contracts (Greggs Falls) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 03-034.

182B5 IPP BUYOUT-HOPKINTON HYDRO

Account used to record the lump sum payment associated with the termination of various Algonquin power purchase contracts (Hopkinton Hydro) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 03-035.

182B6 IPP BUYOUT-LOCHMERE DAM

Account used to record the lump sum payment associated with the termination of various Algonquin power purchase contracts (Lochmere Dam) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 03-036.

182B7 IPP BUYOUT-MILTON MILLS HYDRO

Account used to record the lump sum payment associated with the termination of various Algonquin power purchase contracts (Milton Mills Hydro) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 03-037.

182B9 IPP BUYOUT-PEMBROKE HYDRO

Account used to record the lump sum payment associated with the termination of various Algonquin power purchase contracts (Pembroke Hydro) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 03-039.

182CB DEFERRAL GSC/FMCC

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include the non-current portion of deferred electric fuel expense, Generation Utilization Adjustment Clause (GUAC) and Interim Regulatory Deferral (IRD). **

182CD CAPITAL PROJECTS TRACKER

182CS TO DEFER C2 O&M EXP PER 07-07-01

182CT BUYOUT-EXETER IPP CONTRACT

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts by CL&P. Amounts initially recorded as regulatory assets and amortized over the remaining life of the Rate Reduction Bonds.

182CZ FINANCIAL DERIVATIVE CONGESTION CST 182C1 IPP BUYOUT-CHINA MILLS-THOMAS HODGS

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts (China Mills - Thomas Hodgs) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 02-073.

182DC DEFERRED BENEFITS DE 06-028 SETTLMT 182DE DEFERRED CONSERVATION EXPENSE

This account shall include the amounts related to the "Deferred Conservation Expense", a regulatory-created asset resulting from the ratemaking actions of regulatory agencies.

182DF BUYDOWN-COLEBROOK IPP CONTRACT

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts by CL&P. Amounts initially recorded as regulatory assets and amortized over the remaining life of the Rate Reduction Bonds.

182DJ FASB 109 RECOVERY-GENERATION ASSETS

Allowed (accelerated) recovery of FAS 109 deferred income tax obligation related to generation assets. PSNH balance should be zero as the Company recovers non normalized deferred income taxes as they turnaround.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

182DK FASB 109 REGULATORY ASSET

Recoverable amount associated with the incremental deferred tax liability under F109 (largely as a result of FAS71 trumping APB11 but not F109)

182DN NHBPT FAS 109 DELIVERY REG ASSET 182DP DPUC CONSULTANT FOR PGA DOCKET

This account shall include the amounts related to the "DPUC Consultant for PGA Docket", a regulatory-created asset, resulting from the ratemaking actions of regulatory agencies.

182DQ DEFERRED DEBIT-DEPRECIATION STUDY

This account is used to amortize the recovery of deferred depreciation study expenses created through the CL&P Rate Case, Docket No. 03-07-02. Beginning in January 2004, a monthly entry is made to amortize this account, for a total amortization period of 48 months.

182DS DPUC D&S CONSULTING

This account shall include the amounts related to the "DPUC D&S Consulting", a regulatory-created asset, resulting from the ratemaking actions of regulatory agencies.

182EC RECOVERABLE ENVIRONMENTAAL CLEANUP

This account is used to record environmental cleanup costs incurred by the company and approved by regulators for recovery from customers. The balance at the end of any given month shall represent the going forward costs of environmental remediation.

182EH FAIR VALUE OF DERVATIVE CONTRACTS

This account is used to record the regulatory asset associated with the MTM of derivative liability contracts

182EK F109 NORMALIZED COST OF REMOVAL

This account adjusts the regulatory asset associated with normalized cost of removal.

182EN POST RETIREMENT BENEFITS-FAS106

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

To record the post retirement benefits -FAS 106 as directed by ratemaking actions of the various regulatory agencies

182EV DEF'D ENVIRON REMED COSTS DE 06-028 182FD IPP BUYOUT-FISKE HYDRO INC

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts (Fiske Hydro Inc) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 02-064.

182FG IPP BUYOUT-STEELS POND HYDRO

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts (Steels Pond Hydro) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 02-074.

182FR FARM CREDIT REG ASSET 182FU 97 DEFERRED FUEL UNDERCOLLECTION

This account shall include all debits for "1997 Deferred Fuel Undercollection" not included in other accounts which is in process of amortization and items the proper final disposition of which is uncertain.

182GC GAS SUPPLY PEAKING CONTRACTS MTM

This account is used to record the regulatory asset associated with the MTM of derivative liability contracts

182GV DEFERRED EXPENSE-NAT GAS VEHICLES

This account shall include the amounts related to the "Deferred Expense - Natural Gas Vehicles", a regulatory-created asset, resulting from the ratemaking actions of regulatory agencies.

182HB IPP-BUYOUT-HILLSBORO MILLS

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts (Hillsboro Mills) by PSNH.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 02-219.

182HM HARDSHIP FORGIVENESS MPP

To record and track the amortization for the Hardship Forgiveness/MPP and the Write-offs of Hardship Customers.

182HP H	HARDSHIP PROGRAM DEFERRED EXPENSE
182HR F	RECOVERY OF HARDSHIP AND MPP
182HW V	WRITE-OFF HARDSHIP CUSTOMERS
182KC I	OFRD COST KEENE/CLAREMONT DE 06-028
182KD H	F109 REGULATORY ASSET-OTHER
182KE (CONTRACT FOR DIFF-DOCKET#050714PH02
102ኛም ፲	דוחס פול אפפוי בואססאדף יי ביו. או ייוסוו

182KT F109 REG ASSET-FORMER T FLOW THRU 182LN FAIR VALUE LISBON IPP CONTRACT

This account is used to record the regulatory asset associated with the MTM of derivative liability contracts

182MA YANKEE GAS DPUC MGMT AUDIT CONSULT

This account shall include all debits for "Yankee Gas DPUC Management Audit Consultant" not included in other accounts which is in process of amortization and items the proper final disposition of which is uncertain.

182MG MGT LITIGATION

182MN DEFERRED MANAGEMENT AUDIT EXP

This account shall include the amounts related to the "Deferred Management Audit Expenses", a regulatory-created asset, resulting from the ratemaking actions of regulatory agencies.

182NB NRG-BANKRUPTCY DEFERRED

This account is used to amortize the recovery of NRG legal costs created through the CL&P Rate Case, Docket No. 03-07-02. Beginning in January 2004, a monthly entry is made to amortize this account, for a total amortization period of 48 months.

182NG GAIN FROM SALE OF CL&P UNITS TO NGC 182NS NUSTART PROGRAM DEFERRED EXPENSE

182NW FAS109 OTHER CTA

FERC			
A CCOTTNITI	FFDC	Δ CCOIDIT	חדפריסדסי

ACCOUNT FERC ACCOUNT DESCRIPTION .

182PF PSNH F/H GENERATION ASSET SALE

182PH IPP BUYOUT-PITTSFIELD HYDROPOWER CO

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts (Pittsfield HydroPower) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 02-067.

182PL ENVIRONMENTAL REM DEF-RATE CASE SET

182PP PENSION PBOP TRACKER MECHANISM

182PR DEF CHARGE-ST OF CT ECON DEVEL PR

This account shall include the amounts related to the "Deferred Charges-State of CT Economic Development Program",

a regulatory-created asset, resulting from the ratemaking actions of regulatory agencies.

182P3 ES REGULATORY ASSET

182P9 PSNH GAIN BIO-ENERGY IPP

This account is used to record the deferred gain on the Bio-Energy IPP buy-down by the company and approved by regulators for amortization over the remaining life of the contract. The balance at the end of any given month shall represent the unanmortized portion of such gain that is applicable to future periods.

182RC RETAIL TRANSMISSIONRECOUP REG ASSET

182RD WMECO RATE CAP DEFERRAL

182RE PSNH DEFERRED COST ENVIRO REMEDIATN

This account is used to record deferred environmental remediation costs incurred by the company and approved by regulators for recovery from customers. The balance at the end of any given month shall represent the going forward costs of environmental remediation.

182RX WMECO RATE CASE EXP REG ASSET

182RY YG DFRD EXP RATE CASE 06-12-02PH01

182SB REGULATORY ASSET-SYS BENEFIT CHRG

182SC MP3 STRANDED COST RECOV AS SECUR

This account shall include the company's ownership share of Millstone 3 stranded cost recovery resulting from the ratemaking actions of regulatory agencies and

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

allowed to be amortized to expense over a future period.

182SD STANDARD OFFER DEFERRAL 182SG STATE GAS SUPPLY STUDY

This account shall include the amounts related to the "State Gas Supply Study", a regulatory-created asset, resulting from the ratemaking actions of regulatory agencies.

182SK DEFAULT SERVICE DEFERRAL

182SL DEFAULT SERVICE ADDER RATE TRUE-UP

182ST STORM RESERVE

182S1 SECURITIZED REG ASSETS ACCOUNT

This account represents the amortization of the securitized regulatory assets. On a monthly basis, the respective companys amortization is booked based on a monthly amortization schedule.

182S3 SECURITIZED REG ASSET RRB 2

This account represents the amortization of the securitized regulatory assets. On a monthly basis, the respective companys amortization is booked based on a monthly amortization schedule.

182TC TCAM DEFERRAL

182TR COAL TAR REMEDIATION

This account shall include the amounts related to the "Coal Tar Remediation", a regulatory-created asset, resulting from the ratemaking actions of regulatory agencies.

182TT RETAIL TRANSMISSION TRACKER

182UC UNCOLLECTIBLE TRUE-UP BASIC SERVICE

182WR IPP BUYOUT-WOODSVILLE/ROCHESTER

Account used to record the lump sum payment and savings associated with the termination of various power purchase contracts (Woodsville / Rochester) by PSNH. Amounts initially recorded as regulatory assets and amortized over the remaining life of the contract, based on DE 02-072.

182YC DEFERRAL OF YGS CONSERVATION

182YG GAIN ON SALE OF BETHEL LAND - YG

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be used to record the gain from the Sale of Yankee Gas property in Bethel. The gain is being amortized over a period of 5 years as determined by the CT DPUC in Docket 98-12-07RE01.

18200 DEFERRED DEBITS

This account is segregated into three specific areas of deferred assets currently approved for amortization (or awaiting Commission approval): Account 182.1, Extraordinary Property Losses; Account 182.2, Unrecovered Plant and Regulatory Study Costs; and, Account 182.3, Other Regulatory Assets.

Account 182.1: When authorized or directed by a regulatory commission, this account shall include extraordinary losses, which could not reasonably have been anticipated and which are not covered by insurance or other provisions, such as unforeseen damages to property. Application to a regulatory commission for permission to use this account shall be accompanied by a statement giving a complete explanation with respect to the items which it is proposed to include herein, the period over which, and the accounts to which it is proposed to write off charges, and other pertinent information.

Account 182.2: This account shall include (1) nonrecurring costs of studies and analyses mandated by regulatory bodies related to plants in service, transferred from account 183, Preliminary Survey and Investigation Charges, and not resulting in construction; and (2) when authorized by a regulatory commission, significant unrecovered costs of plant facilities where construction has been cancelled or which have been prematurely retired. This account shall be credited and account 407, Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs, shall be debited over the period specified by the regulatory commission. Any additional costs incurred, relative to the cancellation or premature retirement, may be included in this account and amortized over the remaining period of the original amortization period. Should any gains or recoveries be realized relative to the cancelled or prematurely retired plant, such amounts shall be used to reduce the unamortized amount of the costs recorded herein. In the event that the recovery of costs included herein is disallowed in the rate proceedings, the disallowed costs shall be charged to account

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

426.5, Other Deductions, or account 435, Extraordinary Deductions, in the year of such disallowance.

Account 182.3: This account shall include the amounts of regulatory-created assets, not includible in other accounts, resulting from the ratemaking actions of regulatory agencies. The amounts included in this account are to be established by those charges which would have been included in net income determinations in the current period under the general requirements of the Uniform System of Accounts but for it being probable that such items will be included in a different period(s) for purposes of developing the rates that the utility is authorized to charge for its utility services. When specific identification of the particular source of a regulatory asset cannot be made, such as in plant phase-ins, rate moderation plans, or rate levelization plans, account 407.4, Regulatory Credits, shall be credited. The amounts recorded in this account are generally to be charged, concurrently with the recovery of the amounts in rates, to the same account that would have been charged if included in income when incurred, except all regulatory assets established through the use of account 407.4, shall be charged to account 407.3, Regulatory Debits, concurrent with the recovery of the amounts in rates. If rate recovery of all or part of an amount included in this account is disallowed, the disallowed amount shall be charged to account 426.5, Other Deductions, or account 435, Extraordinary Deductions, in the year of the disallowance.

- 18211 FIRM GAS COSTS PR YR UNDERCOLL
- 18212 SEASONAL GAS COSTS PR YR UNDER COLL
- 1822P UNRECOVERED COSTS MP1 FUEL

To record the Millstone 1 fuel amount and applicable amortization, based on Docket 97-120 dated 9/17/99.

1822R UNRECOVERED COSTS - MP1 M&S

To record the Millstone 1 material and supplies (M&S) amount and applicable amortization based on Docket 97-120 dated 9/17/99.

1822T UNRECOVERED COSTS - MP1 DEPR PLANT

To record the Millstone 1 plant amount and applicable amortization based on Docket 97-120 dated 9/17/99.

	(ACCOUNTS - ASSETS
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
18221 18222 1823B	NRG STATION SERVICE RECEIVABLE DOMINION STATION SERVICE RECEIVABLE INCREMENTAL STATE INCOME TAX
	This account is used to amortize the recovery of Incremental State Income Tax costs created through the CL&P Rate Case, Docket No. 03-07-02. Beginning in January 2004, a monthly entry is made to amortize this account, for a total amortization period of 48 months.
1823F 1823G	LOW-INCOME DISCOUNT RECOVERY REG ASSET NUCLEAR CAP ADDS
	Account used to record the capital expenditures for Millstone and Seabrook from 7/1/97 forward (CL&P and WMECO only). This balance has been cleared to zero at the time of the final decision on the use of proceeds for Millstone. The remaining balance will be cleared at the time of the appropriate regulatory decisions.
1823H 1823I 1823J 1823K 1823N	OTHER REG ASSETS FAS158 - PENSIONS FUEL OPERATION RESERVE OTHER REG ASSETS FAS158 - SERP OTHER REG ASSETS FAS158 - OPEB RECOVERABLE INC TX EXP NFLD SALE
	To record the unrecovered, reserved Mass Franchise Tax Associated with the sale of Northifield, etc. assets to NGC.
18230 1823R 1823S	REGULATORY ASSET ARO REGULATORY ASSET RESERVE DEFERRED DEBIT-DEPREC STUDY
·	Per Docket No. 01-05-19 Yankee Gas was allowed to defer the costs of the Depreciation study over a five year period.
1823T 1823U	DEFERRED F/THRU TURN-TRANS DEFERRED EXP-RESEARCH PARKWAY
	This account is used to record deferred expenses incurred by the company and approved by regulators for recovery from customers. The balance at the end of any given month shall represent the unanmortized portion of such costs that are recoverable in future periods.

1823W FASB109NORAMLIZED TURNED DIFFERENCE

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

1823X SEABROOK OVER-MARKET

This account shall include the company's ownership share of Seabrook over-market resulting from the ratemaking actions of regulatory agencies and allowed to be amortized to expense over a future period.

- 1823Z OTHE REG ASSET-NON-SERP CUMULTV ADJ
- 18231 RTO START UP COST
- 18234 OTHER REGULATORY ASSETS D&D

Remaining balance of annual retail amortized portion of D&D Regulatory Asset.

18236 DEFERRED ECONOMIC DEVELOPMENT FUND

This account is used to amortize the recovery of Economic Development Funding costs created through the CL&P Rate Case, Docket No. 03-07-02. Beginning in January 2004, a monthly entry is made to amortize this account, for a total amortization period of 48 months.

18254 C&LM DEFERRAL

1826A 92 REOPEN I-OCC CONSULTANT EXP

This account shall include the amounts related to the "92 Reopen I-OCC, Consultant Expenses", a regulatory-created asset resulting from the ratemaking actions of regulatory agencies.

18274 STATE BLDGS PA 93-417

This account shall include the amounts related to the "State Buildings PA 93-417", a regulatory-created asset resulting from the ratemaking actions of regulatory agencies.

18300 PRELI SURVEY & INVESTIGATION CHRG

This account shall be charged with all expenditures for preliminary surveys, plans, investigations, etc., made for the purpose of determining the feasibility of utility projects under contemplation. If construction results, this account shall be credited and the appropriate utility plant account charged. If the project is abandoned, the charge shall be made to Account 426-59, Miscellaneous Income Deductions - Other, or to the appropriate operating expense account.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall also include costs of studies and analyses mandated by regulatory bodies related to plant in service. If construction results from such studies, these accounts shall be credited and the appropriate utility plant account charged with an equitable portion of such study costs directly attributable to new construction. The portion of such study costs not attributable to new construction or the entire cost if construction does not result shall be charged to Account 182.2, Unrecovered Plant and Regulatory Study Costs, or the appropriate operating expense account. The costs of such studies relative to plant under construction shall be included directly in Account 107, Construction Work in Progress - Electric.

184MM MIMS PURCHASE ORDER DEFAULT

Account 184.MM was set up when NU went on the MIMS system, as MIMS requires a valid code block on purchase orders. When a work order is not known at the time the PO is written, account 184.MM is used in its place.

When the correct information is secured, a voucher account correction is processed.

1840B GENERAL LEDGER OOB

184SL SHARED LEASE ADMIN CLEARING

Administration costs to run the shared lease vehicle program flow through this account, and are then charged out.

18400 CLEARING ACCOUNTS

This account shall include undistributed balances in clearing accounts at the date of the balance sheet. Balances in clearing accounts shall be substantially cleared not later than the end of the calendar year unless items held therein relate to a future period.

18401 TRANSP & POWER-OP EQUIP CLEARING

This account shall include the undistributed balance resulting from charges pertaining to the operation of motor vehicles. This account shall be charged for the cost of gasoline, motor oil, tires and tubes, repair labor, repair materials, accident repair and damage claims, registration fees, depreciation expense, rent

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

expense and executory costs associated with rental expense (i.e., insurance, maintenance, property taxes, etc.), miscellaneous expense and miscellaneous labor related to the operation of transportation and power operated equipment. Each of these listed items will be identified by separate report numbers. Charges shall be cleared by applying an hourly rate by class of vehicle. **

18405 JOINT LINE BILLING

This account shall be used by the Accounting Department only. It shall include the net amount of billings to and from several telephone companies on which joint line work is performed. Transactions to this account are the result of the work order and expense activities included in telephone billing summaries. This account is cleared by billings to or receipt of billings from the telephone companies involved in joint line work.

18411 JOINT LINE BILLING - INDEPENDA

This account shall be used by the Accounting Department only. It shall include the net amount of billings to/from several telephone companies on which joint line work is performed. Transactions to this account are the result of the work order and expense activities included in telephone billing summaries. This account is cleared by billings to or receipt of billings from the telephone companies involved in joint line work. **

18470 CUST ACCTS REC CLEAR DISCO/ESCO

This account shall include undistributed balances in clearing accounts at the date of the balance sheet. Balances in clearing accounts shall be substantially cleared not later than the end of the calendar year unless items held therein relate to a future period.

18471 INSTALL SURGE PROTECTORS

This account shall include undistributed balances in clearing accounts at the date of the balance sheet. Balances in clearing accounts shall be substantially cleared not later than the end of the calendar year unless items held therein relate to a future period.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

1848N REIMBURSEMENT NAVISION

The purpose of this account is to record and track retail customer reimbursements resulting from a customer overpayment and/or adjustments made to their account. The customer's A/R credit balance is reversed within Navision and is cleared from this account when payment is issued to the customer.

18480 CUSTOMER ACCOUNTS REC CLEARING

This account shall be used by Billing Accounting in Wethersfield only. It shall include refunds of accounts receivable credit balances, refunds of down payments, corrections of cash posting errors, transfer of balances between customers' accounts and transfer of balances from Local Billing to the main System.

18481 CUSTOMER INSTALL CONTRACT CLEAR

This account shall be used by Customer Payment Processing only. It shall include the transfer of contract balances between customers' accounts.

18482 CUSTOMER DEPOSIT REFUND CLEARI

This account shall be used by B/A only. It shall include the refund of customer security deposits. **

18483 CLEAR BANK ADJ

18485 CASH CORRECTIONS CLEARING

This account shall be used by B/A & C&C & CCP only. It shall include all Customer Service System cash corrections.

18486 CCIS CORRECTIONS CLEARING

The purpose of this account is to clear transfers to the general ledger from CCIS accounts. Primarily used for duplicate posted returned checks and/or duplicate posted bank adjustments. This account is used by cash processing and revenue accounting.

18490 PROTESTED CHECKS CLEARING

This account shall include customers' checks that did not clear through the bank due to insufficient funds.

18491 ACCOUNT ERROR CLEARING-EXPENSE MIBS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be used by the Accounting Department only. It shall include the balances incurred from charges to incorrect or nonexistent accounts pending ultimate distribution to the correct account. Items in this account should be cleared no later than the end of the month subsequent to the month in which the transaction takes place. **

18492 DEFAULT/CLEARING - AMOUNT LIMIT

This account shall include undistributed balances in clearing accounts at the date of the balance sheet. Balances in clearing accounts shall be substantially cleared not later than the end of the calendar year unless items held therin relate to a future period.

18500 TEMPORARY FACILITIES

This account is not to be used to record financial transactions. Account 185 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

18501 TEMPORARY SERVICE

This account shall include the labor and expenses incurred to install Temporary Facilities" for use of" less than one year and where the service wire will not be reused when the permanent installation is made. The balance of this account will be cleared to account 45199 upon completion of the individual service work.

186AB PREVENT MAINT SUPPORT OF CONVEX

Preventive maintenance department support of CONVEX to bill CONVEX participants.

186AF	DEF'D ARC-FLASH INITIATIVE COSTS
186AK	DEFD AB CHANCE CUTOUT REPL COSTS
186AN	PSNH-SALES OF MAT & SUP - PSNH
186AS	CL&P ASPECT SOFTWARE MAINTENANCE
186AX	REAL ESTATE TRANACTIONS

This account was established to record real estate sale transactions at a work order level. This account

FERC

186CO

186EN

ACCOUNT FERC ACCOUNT DESCRIPTION

DEF CONTRA ASSET

recorded.

will accumulate the transaction costs along with the proceeds from the sale of land. At the time of sale, this account will be cleared out and a gain or loss

YG UNION 2006 LUMP SUM PERFORMANCE 186A6 186BC CONTRACT PAYMENTS-GUARANTEE 186BD NRG-BANKRUPTCY DEFERRED 186B6 NUSCO CONVEX 2006 LUMP SUM BAD DEBT EXP RETAIL BANKRUPTCY 186CD 186CE BAD DEBT EXP RETAIL COLLECTIONS 186CF BAD DEBT RETAIL CONTRACT OTHER 186CL ISO CLEARING - ICAP MARKET PA05-01 C&LM MEASURES-FMCC 186CM 186CN MIMS CONSIGNMENT PROCESSING

> The purpose of this account is to reserve for a legacy issue related to retail settlements with LDC's that date back to 2001.

CL&P INCREMENTAL STATE INCOME TAX 186CT OUT OF POCKET CVEC PURCHASE COSTS 186CV 186C1 SYSTEM BENEFIT CHARGE-DEFRED EXP 186C2 CY DECOM EXP DEF'D CSI PROJECT COSTS 186C4 186C6 CLP CLERICAL TECHNICAL 06 LUMP SUM NH-EAP-DEF-INEREMTL-EXPENSES 186DA 186DE DEFERRED ENVIRON LITIGATION COSTS

> This account shall include all debits not elsewhere provided for, such as miscellaneous work in progress, and unusual or extraordinary expenses, not included in other accounts, which are in process of amortization and items the proper final disposition of which is uncertain.

DEFINITE LIVED INTANGIBLES 186DL DPUC EIA DEMAND RATCHET REBATE-FMCC 186DM CL&P STATION SVC FROM DOMINION 186DO COBBLE MT LEASE PAYMENT DEFERR 186DW DEF ENTERPRISE APPL INTEGRTN COSTS 186EA ENERGY BILL INCREMENTAL COSTS 186EB FMCC LNG TRM RENEW DKT# 03-0717RE03 186EC CAPACITY CONTRACTS DKT# 05-0714PH02 186ED TRANSACTION COSTS-SALE OF SEABROOK

> Transaction costs associated with the sale of Seabrook billed to selling joint owners.

FERC

186EP

ACCOUNT FERC ACCOUNT DESCRIPTION

TRAINING GRANT-ERGONOMIC-REIMBURSED

186FG MP3 - FG&E CONTRACT

186FM DEFERRAL OF WMECO FARM CREDIT

186FP PER PYMT 1995 CLE R/TECH-NON-EXEMPT

186GD DEF GRPHIC WORK DESIGN SYSTEM COSTS

This account is used to capture costs related to the development and implementation of the new work management system. This account is use when charging AU 99. The charges are then transferred to the work management work order.

186GG DPUC EIA GAS DEL CHRG REBATE-FMCC

186GP PURCHASED GAS DEFERRED

This account tracks the current deferred gas costs balance. Each month a deferred gas cost estimate is booked, the prior month's estimate is reversed and the prior month's actual deferred gas costs is booked. This is a result of the actual supplier/pipeline invoices not being processed until after the month's closing cycle.

186GR DPUC05-07-16 DG GRANTS TO CUST-FMCC 186GS EXPENSES-SALE OF GAS PROPERTIES

This account shall include all debits not elsewhere provided for, such as miscellaneous work in progress, and unusual or extraordinary expenses, not included in other accounts, which are in process of amortization and items the proper final disposition of which is uncertain. 186GS is used to record the company's expenses related to the sale of Gas Properties. The balance of this account is netted against the proceeds received from the ultimate sale of the property.

186GW GOODWILL - NU MERGER

This account shall include all debits for "Goodwill - NU Merger" not included in other accounts which is in process of amortization and items the proper final disposition of which is uncertain.

186HA INVOICE SALES TAX CHARGES

A MIMS default account for sales tax charges. Any charges not cleared automatically are cleared according to Accounts Payable Procedures.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

186HB INVOICE SPECIAL CHARGES

A MIMS default account for invoice Special charges. Any amounts not cleared automatically are cleared per Accounts Payable procedures.

186HC INVOICE FREIGHT CHARGES

A MIMS default account for invoice freight charges. Any charges not cleared automatically are cleared per Accounts Payable Procedures.

186HD INVOICE DISCOUNTS

A MIMS default account for invoice discount charges. Any charges not cleared automatically are cleared per Accounts Payable Procedures.

186H1 CONSIGNMENT HOLDING DEFAULT ACCT

Account not currently used.

186H2 DIRECT MATERIAL FLOW THRU ACCOUNT

This is a default account used by MIMS for the purchase of Direct Material. There should be no balance in this account. Occasionally, there is a balance in this account because of the return of direct material.

186H4 CROSS FACILITY DEFAULT ACCOUNT

This is a MIMS default account, and should never have a balance in it.

186H5 X TYPE RECEIPT ACCOUNT

This is a MIMS default account. There should be no balance.

186LC CL&P GET ON LATE CHARGES

186LM CLM LOAN PROGRAM

To record the monthly payments made against sundry billing accounts for the industrial conservation loan program. Offset account is 253.PM. This is for industrial conservation loans that are established in the Sundry System. A Sundry account is created debiting 14399 and crediting 186LM.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

186LN YANKEE GAS LNG PROJECT

This account shall include all debits not elsewhere provided for, such as miscellaneous work in progress, and unusual or extraordianry expenses, not included in other accounts, which are in process of amortization or items the proper final disposition of which is uncertain. Account 186LN is specifically for the Liquidfied Natrual Gas Storage Tank project that is being deferred until the proper final disposition is certain.

186LP LATE PYMNT CHRG SE

186LW DPUC EIA INT RATE BUY-DN LOANS-FMCC

186L2 OUTSIDE UTILITY BILL FOR WRAP

186MC DEFERRED CUSTOMER SERV SYSTEM COSTS

The purpose of this account is to capture the costs for the CSI (Customer Service Information) project. This is a capital project to replace the customer service system. The balance in the account is transferred to the appropriate work orders on a monthly basis using a one month lag.

186MD STAMFORD-ENVIRONMENTAL REMEDIATION

This account is soley for the use of environmental rememdiation costs associated with our Stamford Site. The Stamford site is to be sold. All costs are being deferred and will be offset against the net gain on the sale.

186ME FIRM DEPOSIT TRANS MISSION MEPCO

This account is a reservation deposit to Maine Electric Power Company for the New Brunswick load dating back to May 1997.

186MF RESIDENTIAL CUSTOMER INITIATED LOAN 186MG C&LM LOAN PROGRAM IN CL&P

This is for small business loans that are established in the Sundry System. C&LM issues a loan to a customer debiting 186MG. A sundry bill is created debiting 14399 and crediting 143MG. Each month a query is run based on bill type code D9 to determine dollars actually paid during the month. The JE is then created to move the dollars received back to the

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

186MG account for future loan funding.

186MH MUNICIPAL PROGRAM LOANS IN C&LM

186MK MARKET BASED CONTRACTS-ASSET

186MM DEFERRED DEBITS-CARR & MARK TO MARK

186MR UNRECOVERED COSTS - MP1 M&S WMECO 186MU C&LM MUNICIPAL LOANS

186MY DEF CSS YGS BAS

The purpose of this account is to capture the costs for the CSI (Customer Service Information) project. This is a capital project to replace the customer service system. The balance in the account is transferred to the appropriate work orders on a monthly basis using a one month lag.

186M1 MILLSTONE 1 DECOM EXP

This account is used to accumulate charges still being incurred for the Millstone 1 Fuel Pin. These charges are cleared monthly to CL&P and WMECO in proportion to their ownership interest of Millstone 1 prior to the sale. There will not normally be a balance in this account; any balance is a timing difference that will be cleared the following month.

186NG ACQUISITION COSTS-NGS

186NH NEIGHBOR HELPING NEIGHBOR DEFD CHRG

This account shall be used for the reimbursement of the 85% portion of the unclaimed property filings for Neighbor Helping Neighbor Program for PSNH to the State of New Hampshire

186NO CL&P STATION SERVICE FROM NRG

This is the amount of the NRG Receivable amount as of their bankruptcy date 5/15/2003. This amount is made up of \$10,563,924.69 pre petition dollars owed by NRG. Although NRG is out of bankrupty, this account is fully reserved for. If NRG does not pay, DPUC may allow for recovery.

186NV 05-07-16 DG MKTG PROMO-INCENT RECVD

186NY SENY-LONG TERM CONTRACTS-TO AMORT

186PH SALE GENERATING ASSETS

186PM P&W CONSERVATION LOAN PROGRAM

To record the monthly payments made against sundry

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ACCOUNT FERC ACCOUNT DESCRIPTION

on loan

	billing accounts for the industrial conversation program. Offset of this account is 253.PM
186RD 186RG 186RP 186RQ 186RT 186RV 186RX 186RX 186R1 186R3 186R6 186SA	NAESCO - P4 PSNH DEFERRED BILLING CL&P RATE CASE EXPENSE - DEFERRED DEF'D RADIO SYSTEM UPGRADES NRG RESERVE RRB2 CASH COLLECTION REG ASSET-PENSION PSNH RATE CASE EXPENSE - DEFERRED DEFERRAL-REGIONAL TRANSMISSION ORG REVOLVING CREDIT LINE-PPD DEFERRAL WMECO RATE CASE EXPENSE - DEFERRED YG RATE CASE EXPENSE - DEFERRED C&LM RESIDENTIAL LOANS TOWN OF BERLIN PROP TAXES RATE REDUCTION BOND-RRB COLLECTIONS DEF AURORA GAS SSB AMORT OPTIONS DEF DEBIT
	See account 165SB
186SC	DEF DBT-REAL GAIN
	See account 174SC
186SG 186SL	SELECT DEF DEBIT - GAS SLK AMORT OPTIONS DEF DEBIT
	See 165SL
186SM	DEF DBT-REALIZED GAIN/LOSS-SSB
	See account 174SM
	SELECT ENERGY INC- DEFERRED CHARGES DEF DEBIT-REALIZED GAIN/LOSS-SLK
	See account 174SP

186SS ENTERGY SUBSTATION ACQUIS STUDY MIMS INTERCOMPANY PROCESSING-STORES 186ST

> A Default account for MIMS used up to facilitate intercompany transfers of materials. This account should have no balance.

CS SELF SERVICE WEB REARCHITECTURE 186SV

	(ACCOUNTS 100-199)
	FERC ACCOUNT DESCRIPTION
186S1 186S2 186TA 186TG 186TM 186TS 186UG	C&LM SMALL BUSINESS LOANS SOLAR AVENUE RENEWABLES PROJECT DEFD CHRGS-ACQUIS OF TRANSMSN ASSET REIM COSTS TRANS AND GEN SERV INT-SWEEP ACCT FOR BUSINESS SEGMENT DEFD CHGS-ACQUIS OF TRANSM BUSINESS DEF INTEGRATED WRK MGMNT SYS COSTS
	This account is used to capture costs related to the development and implementation of the new work management system. This account is use when charging AU 99. The charges are then transferred to the work management work order.
186VE	RETIREE MEDICAL EXPENSES
	This account shall include all debits for "Retiree Medical Expenses" not included in other accounts which is in process of amortization and items the proper final disposition of which is uncertain.
186WP 186XA 186XB 186XS	DISPLACED WORKER PROTECTION COSTS SELECT CNTRCTNG NUSCO BILLING REEDS FERRY NUSCO BILLING CLEAN-UP COSTS-SALE OF SEABROOK
	Clearing account for cleanup costs due to the sale of Seabrook to be billed to selling and non-selling joint owners.
186X5 186X6 186X7 18600	ES BOULOUS-NUSCO SERVICE BILLING WOODS ELECTRICAL CO NUSCO BILLING WOODS NETWORK SERV NUSCO BILLING MISCELLANEOUS DEFERRED DEBITS
	This account shall include all debits not elsewhere provided for, such as miscellaneous work in progress, and unusual or extraordinary expenses, not included in other accounts, which are in process of amortization and items the proper final disposition of which is

18601 MISCELLANEOUS WORK IN PROGRESS

uncertain.

This account is used to accumulate the costs by work order ultimately billed to customers for work performed on customer owned facilities. This account may also be used to record costs which are being deferred for accounting purposes for future

NU ACCOUNTING MANUAL FERC ACCOUNTS a datama

	FERC ACCOUNTS - ASSETS (ACCOUNTS 100-199)			
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION			
	disposition including regulatory treatment. A work order must be charged when using this account.			
18602	PAYROLL ADVANCES			
	To advance an employee fro wages earned but not paid			
18603	SHARED MICROWAVE SYSTEM			
	Shared Microwave System clearing account. Current month charges are accumulated and then expensed from this account each month.			
1861D	CO-GENERATION			
	Liability purchase power Co-Gens (Individuals and small company) processed by Customer Service			
1861L 18616	FEDERAL BACKUP WITHHOLDG-VENDO FITNESS CENTER ACTIVITIES			
	To reflect costs to operate the Berlin Fitness Center, and payroll deductions that offset those costs.			
18617 1862C 18627 1863P	DEVELOPMENT COSTS HEFA DUE TO CSA PRIN & INT RECOVERABLE ENVIRONMENTAL CLEANUP COST BASE			
	Reflects the amount owed to SESI by its customers for project costs incurred by SESI.			
18635	CONVEX - AGENT'S ACCOUNT - CLE			
	CONVEX - Agent's clearing account. Current month charges are accumulated and then billed out to CONVEX participants.			
18636 18637 18638 1864N	NEPOOL AGENTS ACCT CLEARING			

Tax Liability for Non-Cash Cont is a new account as of 12/03. It is payments for the Company's tax liability for non cash contributions equal to 10% of the fair market value of the facilities installed. Amounts in this account will be amortized over a 20 year period to account 406N5 on a quarterly basis.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

contributions are not refundable. Amortization is recorded as a credit distribution expense to account 406 and it is recovered currently through the distribution rate.

1864T CIAC GROSS-UP OF TAXES REFUNDA

This account should be used by Revenue Services only. This is a deferred debit CIAC gross -up of taxes. Contributions in Aid of Construction are considered taxable income to the receiving utility and are billed. These amounts are amortized over a 20 year period to account 40604. Amortization is recorded as a credit Distribution expense and is being recovered currently through the distribution rate.

1864W CIAC GROSS-UP TAX NON-REFUNDAB

This is used by Revenue Services. This is a non-refundable CIAC gross-up tax account. Contributions in Aid of Construction are considered taxable income to the receiving utility and are billed. These amounts are amortized over a 15 or 20 year period of time to the 40605 and 40610 accounts. Amortization is recorded as a credit Distribution expense to account 406 and is currently being recovered through the distribution rate.

1864X CO-GEN/INTERCON TX-GROSS-UP-BI

This account is used by Revenue Services for the co-generation tax gross-up billed. These are gross-up amounts billed to co-generators on interconnection facilities. There are IRS regulations that determine if the amounts are refundable and should be monitored for contract compliance.

1864Y COGENINCON TX-GRS-UP-CLTD-COM-

This account is used by Revenue Services for the co-generation tax gross-up being collected. These are gross-up amounts billed to co-generators on interconnection facilities. There are IRS regulations that determine if the amounts are refundable and should be monitored for contract compliance.

1864Z 5COM DEFERRED DR FOR TX GROSS UP L

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This is being used to record 5Com's tax gross-up liability that is to be paid in services. This is Section 32 of the Fiber Optic Agreement and was originally to be billed in full on July 1, 2004. This deadline has been extended until December 2004 per Michael Green. Michael Green of Real Estate and Land Planning is following this NEON project.

18643 STORM RESERVE TRANS/DISTR 18648 MISCELLANEOUS DEFERRED DEBITS FIN48 1865H DEFERRED OBLIGATION PSNH-SESI

The balance represents receivables by SESI from PSNH.

1865J DEFERRED FUNDING RABBI TRUST_NUSCO

1865K DEF OBLIGATION WMECO - SESI

The balance represents receivables by SESI from WMECO. 1865M DEFRD OBLIGATIONS FROM CL&P-HE

The balance represents receivables by SESI from CL&P. 1865S DEF OBLIGATION SELECT ENG - SESI

The balance represents receivables by SESI from Select Energy.

18651 COAL TAR INSURANCE SETTLEMENTS
1867G NORTHEAST UTILITIES SERVICE CO TAR

This account shall be used to record the transmission deposit for NUSCO Tariif #1 contract.

1868X SESI BILLABLE EXPENSES

18685 MONEY POOL-INTEREST ALLOCATION

The purpose of this account is used to record money pool interest earned in the Money Market Funds for NUSCO and is cleared through a journal entry the following month for interest earned by the money pool participants.

18695 CYCLE ERROR SUSPENSE-ACCTS PAYABLE

This account is used to clear errors from error suspense that net to zero. Any balances in the account must be cleared out if significant (greater than \$10,000) and must be cleared completely regardless of balance by year end.

18697 OTHER - GENERAL ACCOUNTING

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include all debits not elsewhere provided for until the final disposition is determined (i.e. temporary clearing account)

18699 OTHER - REVENUE ACCOUNTING

These accounts shall include all debits, not elsewhere provided for, which are in process of amortization and items for which final disposition is uncertain. Amount 186-98 shall include the balances from charges to incorrect imbedded programmed accounts pending ultimate correction of the computer program. Items in this account do not appear in Account 184-91, Account Error Clearing - MIBS. Accounts 186-98, 186-99 and 186XX are for Accounting Department use only.

18700 DEF LOSSES FROM DISP OF UTILY

This account is not to be used to record financial transactions. Account 187 has been identified by specific subaccount which should be used instead. This account is to be used only by the process used to generate the financial statement reports. The account needs to be valid to allow for a summary description to be available for these reports.

18701 DEF LOSSES FR DISP OF UTLY PLT-ELEC

This account shall include losses from the sale or other disposition of property previously recorded in account 105, Electric Plant held for Future Use, where such losses are significant and are to be amortized over a period of 5 years, unless otherwise authorized by the Commission. The amortization of the amounts in this account shall be made by debits to account 411.7, Losses from Disposition of Utility Plant.

18800 RESEARCH & DEVELOPMENT EXPEND

This account shall be charged with the cost of all expenditures coming within the meaning of Research, Development and Demonstration (RD&D) as defined in the FERC Uniform System of Accounts, except those expenditures properly chargeable to account 107, Construction Work in Progress--Electric. Costs that are minor or of a general or recurring nature shall be transferred from this account to the appropriate operating expense function or if such costs are common

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

to the overall operations or cannot be feasibly allocated to the various operating accounts, then such costs shall be recorded in account 930.2, Miscellaneous General Expenses. In certain instances a company may incur large and significant RD&D expenditures which are nonrecurring and which would distort the annual RD&D charges for the period. For such expenditures, a company may apply to the appropriate regulatory commission for approval to defer and amortize the expense over a period not to exceed five years.

18801 ENVIRONMENTAL - R & D

This account shall be used to include all the costs of research and development expenditures of an environmental nature. To be considered of an environmental nature, " these expenditures should be" made primarily because of considerations for the quality of air, water, or other elements of the environment and not because of a need for such things alternative generation methods, distribution materials research, etc. Charges would include but not be limited to costs associated with programs designed to develop new methods, equipment, techniques or systems for environmental protection including studies regarding beneficial uses of utility company electric production by products"; " studies and analyses conducted to determine state of " the art concepts and develop new basic information" associated with general environmental knowledge and criteria; original scientific investigations to assess the environmental impact of utility operations. decisions as may be in dispute should be settled by the originator of the research project. Costs that are minor or of a general or recurring nature shall be transferred from this account to Account 107, if applicable, or the appropriate miscellaneous operating expense function or, if such costs are common to the overall operations and cannot be feasibly allocated to an appropriate functional operating account, then such costs shall be recorded in Account 930, Miscellaneous General Expenses.

In certain instances a company may incur large and significant research expenditures which are nonrecurring and which would distort the annual research and development charges for the period. In such cases, the portion of such amounts net of taxes that cause the distortion may with proper approval be

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

amortized to the appropriate operating expense account over a period not to exceed five years unless otherwise authorized by the Federal Energy Regulatory Commission.

The entries in these accounts must be so maintained as to show separately each project with complete detail of the nature and purpose of the research and development project together with the related costs.

18811 R&D-RENTS

This account shall include all rents associated with Research and Development expenses paid for property of others used, occupied, or operated. These costs will be distributed as stated in Account 188.01 or 188.99.

18812 R&D-EXECUTORY COSTS

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 188.11. These costs will be distributed as stated in Account 188.01 or 188.99.

18899 RESEARCH & DEVELOPMENT EXPEND-OTHER

This account shall be used to include all the costs of research and development expenditures which are other than of an environmental nature. Expenditures classified in this category should be made primarily for reasons other than in consideration for the environment, i.e., advanced generation, transmission, or distribution systems, energy storage systems, safety of nuclear plants, etc. Such decisions as may be in dispute should be settled by the originator of the research project.

Costs that are minor or of a general or recurring nature shall be transferred from this account to Account 107, if applicable, or the appropriate operating expense function, or, if such costs are common the overall operations and cannot be feasibly allocated to an appropriate functional operating account, then such costs shall be recorded in Account 930, Miscellaneous General Expenses.

In certain instances a company may incur large and significant research expenditures which are nonrecurring and which would distort the annual

FERC ACCOUNT DESCRIPTION:

research and development charges for the period. In such cases, the portion of such amounts net of taxes that cause the distortion may with proper approval be amortized to the appropriate miscellaneous operating expense account over a period not to exceed five years unless otherwise authorized by the Federal Energy Regulatory Commission.

The entries in these accounts must be so maintained as to show separately each project along with complete detail of the nature and purpose of the research and development project together with the related costs.

189PA UNAMORT LOSS-PSNH 1991 PCB SERIES A

This account shall include the losses on long-term debt reacquired or redeemed.

189PC UNAMORT LOSS-PSNH 1991 PCB SERIES C

This account shall include the losses on long-term debt reacquired or redeemed.

189PD UNAMORT LOSS -PSNH 92 TAX EXT SER D

This account shall include the losses on long-term debt reacquired or redeemed.

189PE UNAMORT LOSS -PSNH 93 TAX EXT SER E

This account shall include the losses on long-term debt reacquired or redeemed.

189QB UNAMORT LOSS-PSNH 2001 PCB SERIES B

189RB UNAMORTIZED LOSS-CL&P PCRB

189RC UNAMORTIZED LOSS - PSNH PCRB

189SC UNAMORTIZED LOSS-SECURATIZE REFINC

This account shall include the losses on long-term debt reacquired or redeemed.

189Y5 UNAMORTIZED LOSS-YG 10.07% SER A-E

189Y8 UNAMORTIZED LOSS-YG 8.63% SERIES C

18900 UNAMORT LOSS ON REACQUIRED DEBT

This account shall include the losses on long-term debt reacquired or redeemed. The amounts in this account shall be amortized in accordance with General Instruction 17 of the FERC Uniform System of Accounts.

FERC	FERC ACCOUNT DESCRIPTION
ACCOUNT	FERC ACCOUNT DESCRIPTION
18901	UNAMORT LOSS-MP3 CONSTRUCT TRUST
	This account shall include the losses on long-term debt reacquired or redeemed.
18903	UNAMORT LOSS-YG SER A, TRANCHE D FMB
-	This account shall include the losses on long-term debt reacquired or redeemed.
18905	UNAMORT LOSS- 14 3/8% SER FF -CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
18907	UNAMORT LOSS-15% SERIES HH - CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
18909	UNAMORT LOSS-12% SERIES KK - CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
1891A	UNAMORTIZED LOSS - CLP 93 SERIES A
	This account shall include the losses on long-term debt reacquired or redeemed.
1891B	UNAMORTIZED LOSS - CLP 93 SERIES B
	This account shall include the losses on long-term debt reacquired or redeemed.
1891X	UNAMORTIZED LOSS - CLP 92 SERIES A
·	This account shall include the losses on long-term debt reacquired or redeemed.
1893L	UNAMORT LOSS-WMECO 93 SERIES A PCRB
	This account shall include the losses on long-term debt reacquired or redeemed.
18930	CL&P VAR% 1983 SEABROOK PCN-DUE2013
·	This account shall include the losses on long-term debt reacquired or redeemed.

FERC	(1100001110 1100 1100)
ACCOUNT	FERC ACCOUNT DESCRIPTION
18931	CL&P VAR % 1984 SEABROOK PC-DUE2014
	This account shall include the losses on long-term
	debt reacquired or redeemed.
18934	UNAMORTIZED LOSS-1978 SERIES-CL&P
	This account shall include the losses on long-term
	debt reacquired or redeemed.
18935	UNAMORTIZED LOSS-SERIES EE-CL&P
	This account shall include the losses on long-term debt reacquired or redeemed.
	debt reacquired of reaccined.
18936	UNAMORT LOSS-8 7/8% SERIES DD CL&P
	This account shall include the losses on long-term
	debt reacquired or redeemed.
1894B	UNAMORT LOSS-HWP 1992 VAR % PCB
10341	ONAHORI HODD IMI 1992 VAR 8 FCD
	This account shall include the losses on long-term
	debt reacquired or redeemed.
1894J	UNAMORT LOSS-HWP 1988 VAR % PCB
	This account shall include the losses on long-term
	debt reacquired or redeemed.
10047	INTAMODE LOCA HUD 1000 NAD % DCD
1894K	UNAMORT LOSS-HWP 1990 VAR % PCB
	This account shall include the losses on long-term
	debt reacquired or redeemed.
18943	UNAMORT LOSS-CDA 5.9% MP3 NOTES-CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
18944	UNAMORT LOSS-CDA 6.5% MP3 NOTES-CLP
	This account shall include the losses on long-term
	debt reacquired or redeemed.
18945	UNAMORT LOSS-VAR % SER 1984 MP3-CLP
	This account shall include the losses on long-term

FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	debt reacquired or redeemed.
18946	UNAMORT LOSS-VAR%-SER 1985A MP3 CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
18947	UNAMORT LOSS-VAR%-SER 1985B MP3 CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
18948	UNAMORT LOSS-VAR%-SER 1985C MP3 CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
18949	UNAMORT LOSS-VAR%-SER 1986A MP3 CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
18950	UNAMORT LOSS-VAR%-SER 1987 CDA CL&P
	This account shall include the losses on long-term debt reacquired or redeemed.
18956	UNAMORT LOSS-7 5/8% SERIES Y - CL&P
	This account shall include the losses on long-term debt reacquired or redeemed.
18957	UNAMORT LOSS-9 3/4% SERIES QQ -CL&P
	This account shall include the losses on long-term debt reacquired or redeemed.
1896C	UNAMORT LOSS-94 SERIES C CLP
	This account shall include the losses on long-term debt reacquired or redeemed.
1897L	UNAMORT LOSS 1997 SERIES B 7 3/8%
	This account shall include the losses on long-term debt reacquired or redeemed.
18971	UNAMORT LOSS-SERIES RR-CL&P 9 1/2%

	(ACCOUNTS 100-199)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	This account shall include the losses on long-term debt reacquired or redeemed.
18972	UNAMORT LOSS-9 3/8% SERIES SS-CL&P
	This account shall include the losses on long-term debt reacquired or redeemed.
18975	UNAMORTIZED LOSS-CL&P 7.50% SER YY
,	This account shall include the losses on long-term debt reacquired or redeemed.
18977	UNAMORTIZED LOSS-CL&P 7 3/8% SER ZZ
	This account shall include the losses on long-term debt reacquired or redeemed.
18978	UNAMORTIZED LOSS-CLP SERIES TT-2019
	This account shall include the losses on long-term debt reacquired or redeemed.
1898L	UNAMORTIZED LOSS -CLP 88 SERIES PCB
	This account shall include the losses on long-term debt reacquired or redeemed.
18986	UNAMORTIZED LOSS -CLP 86 SERIES PCB
	This account shall include the losses on long-term debt reacquired or redeemed.
190AM 190DG 190DK 190IT	DEF ALTERNATIVE MINIMUM TAX CR TAX GROSS UP ON SFAS109 REG LIAB FASB 109 ACCUMULATED INCOME TA FAS109 ACC. DEFERRED INCOME TX-ITC
	to record fas109 deferred income taxes associated with deferred investment tax credits
19000	ACCUMULATED DEFERRED INCOME TAX
	This account shall be debited with an amount equal to that by which income taxes payable for the year are

This account shall be debited with an amount equal to that by which income taxes payable for the year are higher because of the inclusion of certain items in income for tax purposes, which items for general accounting purposes will not be fully reflected in the utility's determination of annual net income until

SECTION F1 JANUARY 20, 2009

FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
	subsequent years.
19003	DEFERRED TAX ASSET - NOL CARRY
19004	ADFIT NOL CARRYFORWARD
1903H	ACCUM DEF INC TAX FAS158 - PENSIONS
1903J	ACCUM DEF INC TAX FAS158 - SERP
1903K	ACCUM DEF INC TAX FAS158 - OPEB
19048	ACCUMULATED DEF INC TAXES FIN 48 DR
1909A	ACC DIT ASSET-CURR PORTION ,
1909C	X-FER CURR ADIT ASST
19700	DEFERRED DEVELOPMENT COSTS

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777 A	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
201TP 201TS 20100	TREASURY STOCK PURCHASED FROM MARKT RESTRICTED INCENTIVE SHARES IN TREA COMMON STOCK ISSUED
,	This account shall include the par value of outstanding common stock. **
20104	COMMON STOCK TEMPORARY EQUITY
	This account shall include the par value of outstanding common stock - Temporary Equity.
2015M	CMN SHARES OUTSTANDING ESOP 1 UNALL
	This account shall include the par value of unallocated common stock that has been assigned to the Employee Stock Ownership Plan - 1.
2015N 20197	TREASURY STOCK FROM STOCK FORWARD CMN SHARES OUTSTANDING ESOP 2 UNALL
	This account shall include the par value of unallocated common stock that has been assigned to the Employee Stock Ownership Plan - 2.
20200	COMMON STOCK SUBSCRIBED
	This account shall include the par value of common stock that will be issued upon completion of an installment purchase contract with an investor.**
20400	PREFERRED STOCK ISSUED
	This account shall include the par value or stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the

20401 PFD STK CL&P-\$2.00 OF 1947

Capital Stock.

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the

par or stated value of such capital stock in account 124, Other Investments, and account 217, Reacquired

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

par or stated value of such capital stock in Account

par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20402 PFD STK CL&P-\$1.90 OF 1947

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20403 PFD STK CL&P-\$2.20 OF 1949

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20404 PFD STK CL&P-\$2.04 OF 1949

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20405 PFD STK CL&P-\$2.06-E OF 1954

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20406 PFD STK CL&P-\$2.09-F OF 1955

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20407 PFD STK CL&P-\$3.24-G OF 1968

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20415 PFD STK CL&P 7.23% 1992 SERIES 20426 PFD STK CL&P 5.30% 1993 SERIES 20430 PFD STK CL&P 3.90% 1949 SERIES

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20431 PFD STK CL&P 4.50% 1956 SERIES

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20432 PFD STK CL&P 4.96% 1958 SERIES

These accounts shall include the par value or the stated value of stock without par value if such stock

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20433 PFD STK CL&P 4.50% 1963 SERIES

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20434 PFD STK CL&P 5.28% 1967 SERIES

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

20435 PFD STK CL&P 6.56% 1968 SERIES

These accounts shall include the par value or the stated value of stock without par value if such stock has a stated value, and, if not, the cash value of the consideration received for such nonpar stock, of each class of capital stock actually issued, including the par or stated value of such capital stock in Account 124, Other Investments, and Account 217, Reacquired Capital Stock.

2049A REDEEMABLE PFD STK DUE IN 1 YEAR-DR

FERC Account 2049A shall contain the amount of preferred stock due within one year, and for statement purposes Account 2049B will be shown in the current liability section.

2049B REDEEMABLE PFD STK DUE IN 1 YEAR CR

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

FERC Account 2049A shall contain the amount of preferred stock due within one year, and for statement purposes Account 2049B will be shown in the current liability section.

2049C NONREDEEM PRF STK-DUE IN 1 YR-DEBIT 2049D NONREDEEM PF STK-DUE IN 1 YR-CREDIT

These accounts, with the exception of Accounts 204-9A and 2049B, shall include the par value of outstanding preferred stock. Accounts 204-9A and 204-9B shall be used by the Accounting Department only. They shall contain the amount of preferred stock due within one year and for statement purposes, Account 204-9B will be shown in the current liability section. **

20700 PREMIUM ON CAPITAL STOCK

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock, together with assessments against stockholders representing payments required in excess of par or stated values. When capital stock which has been actually issued is retired, the amount in this account applicable to the shares retired shall be transferred to account 210, Gain on Resale or Cancellation of Reacquired Capital Stock.

20701 PREM CAP STK COMMON STOCK

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock, together with assessments against stockholders representing payments required in excess of par or stated values.

20702 PREFERRED STK CL&P \$1.90 OF 1947

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock,

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

together with assessments against stockholders representing payments required in excess of par or stated values.

20703 PREFERRED STK-CL&P-\$2.00 OF 1947

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock, together with assessments against stockholders representing payments required in excess of par or stated values.

20704 PREFERRED STK-CL&P-\$2.04 OF 1949

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock, together with assessments against stockholders representing payments required in excess of par or stated values.

20705 PREFERRED STK-CL&P-\$2.20 OF 1949

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock, together with assessments against stockholders representing payments required in excess of par or stated values.

20706 PREFERRED STK-CL&P-\$3.24-G 1968

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock, together with assessments against stockholders representing payments required in excess of par or stated values.

20715 PREFERRED STK - CL&P - 7.23% 1992

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ACCOUNT FERC ACCOUNT DESCRIPTION

20726 PREFERRED STK-CL&P 5.3% SERIES 20730 PREFERRED STK-CL&P -5.28%-1967

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock, together with assessments against stockholders representing payments required in excess of par or stated values.

20731 PREFERRED STK-CL&P -6.56%-1968

This account shall include, in a separate subdivision for each class and series of stock, the excess of the actual cash value of the consideration received on original issues of capital stock over the par or stated value and accrued dividends of such stock, together with assessments against stockholders representing payments required in excess of par or stated values.

20900 REDUCT PAR OR STATD VALUE CAP STK

This account shall include the balance of credits arising from a reduction in the par or stated value of capital stock. **

21000 GAIN ON REACOUIRED CAPITAL STOCK

This account shall include the balance of credits arising from the resale or cancellation of reacquired capital stock. **

21015 GAIN ON REPURCHASESOF CLP PREFERRED

This account shall include the balance of credits arising from the resale or cancellation of reacquired capital stock.

- 21016 GAIN ON REACQUIREDCAP STOCK WMECO
- 211DV TRUSTEE RSU DIVIDENDS
- 211N2 PD IN CAP NEON TRN NU TO NUEI

To record paid in capital - Neon transfer from NU Parent to NUEI.

211RD OFFICER/DIRECTORS RSU DIVIDENDS

ACCOUNT FERC ACCOUNT DESCRIPTION

211RS RESTRICTED STOCK-ISSUANCE (DEF COMP)

This account represents the unamortized amount (unearned compensation) of new restricted stock issued by NU. A monthly amortization will be booked against this account over the proper vesting periods for each issuance.

- 211RT TRUSTEE RSUS (CURRENT)
- 211RU DIRECTOR/OFFICERS RSUS (CURRENT)
- 211RX OFFICER RSUS (DEFERRED)
- 211TD STOCK COMP TAX EFFECT ON EQUITY
- 211TU TRUSTEE RSUS (DEFERRED)
- 21100 MISCELLANEOUS PAID-IN CAPITAL

This account shall include the balance of all other credits for paid-in capital which are not properly includible in the preceding accounts.

21101 ADDITIONAL PAID IN CAPITAL ESOP 1

This account shall include any additional value paid in excess of the par or stated value for common stock included in the Employee Stock Ownership Plan - 1.

21102 ADDITIONAL PAID IN CAPITAL ESOP 2

This account shall include any additional value paid in excess of the par or stated value for common stock included in the Employee Stock Ownership Plan - 2.

21104 MISC PAID IN CAPITAL-TEMP EQUITY

This account shall include any additional value paid in excess of the par or stated value for common stock included in account 20104, Common Stock - Temporary Equity.

21110 AMORT PREFERRED STOCK EXPENSE

This account shall include the balance of all other credits for paid-in capital which are not properly includible in the foregoing accounts. This account may include all commissions and expenses incurred in connection with the issuance of capital stock.

21111 REVERSE AMORT PREF STOCK EXPENSE

REVERSE AMORTIZATION OF PREFERRED STOCK ISSURANCE

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

EXPENSE TO TRANSFER TO EXPENSE FOR STATE AND SEC REPORTING.

21112 STOCK FORWARD UPFRONT TRANS FEE

to record the stock forward upfront transaction fee pai d and related quarterly interest carrying payments

21115 ESOP ADJUSTMENT

This account shall include any adjustment to value paid in excess of the par or stated value for common stock included in the Employee Stock Ownership Plan.

21140 MISC PAID-IN-CAP FOR NON-GAAP ELIM

NGC acquired CLP's fossil and hydro generation assets. NGC recorded the assests at CLP's net book value and recorded a dangling debit in equity for the excess purchase price.

- 21141 MISC PD-IN-CAP TAX FOR NON-GAAP ELI
- 21145 UNREALIZED GAIN/LOSS NEON

This account is used to record the unrealized gain (loss) associated with the company's investment in NEON Communications, Inc.

2115M ESOP 1 UNEARNED COMPENSATION

This account shall include the unallocated common shares of the Employee Stock Ownership Plan. **

21197 ESOP 2 UNEARNED COMPENSATION

This account shall include any unearned compensation as part of the value paid in excess of the par or stated value for common stock included in the Employee Stock Ownership Plan - 2.

21400 CAPITAL STOCK EXPENSE

This account shall include in a separate subdivision for each class and series of stock all commissions and expenses incurred in connection with the original issuance and sale of capital stock, including additional capital stock of a particular class or series as well as first issues. Expenses applicable to capital stock shall not be deducted from premium on capital stock. When capital stock which has been

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

actually issued by the utility is retired the amount in this account, applicable to the shares retired, shall be written off to account 210, Gain on Resale or Cancellation of Reacquired Capital Stock, provided, however, that the amount shall be charged to account 439, Adjustments to Retained Earnings, to the extent that it exceeds the balance in account 210.

21401 PREFERRED STOCK EXPENSE

This account shall include, in a separate subdivision for each class and series of stock, all commissions and expenses incurred in connection with the original issuance and sale of capital stock, including additional capital stock of a particular class or series as well as first issues.

21415 CL&P 7.23% PFD STOCK 1992 SERIES

This account shall include, in a separate subdivision for each class and series of stock, all commissions and expenses incurred in connection with the original issuance and sale of capital stock, including additional capital stock of a particular class or series as well as first issues.

21444 MONTHLY INCOME PREFERRED SECURITIES

21490 COMMON STOCK EXPENSE

This account shall include, in a separate subdivision for each class and series of stock, all commissions and expenses incurred in connection with the original issuance and sale of capital stock, including additional capital stock of a particular class or series as well as first issues.

21500 APPROPRIATED RETAINED EARNINGS

This account shall include the amount of retained earnings which has been appropriated or set aside for specific purposes. Separate subaccounts shall maintained under such titles as will designate the purpose for which each appropriation was made.

21511 AMORT RES NGC FERC LIC HYDRO PRJ

21513 AMORT RES FERC PSNH LIC PROJ 1893

These accounts shall be credited with such amounts as are appropriated by a license from Account 216-01,

FERC ACCOUNT DESCRIPTION

Unappropriated Retained Earnings, for amortization reserve purposes in accordance with the requirements of a hydroelectric project license. These accounts shall be debited with only such items or amounts as

the Federal Energy Regulatory Commission may require or approve.

21514 AMORT RES FERC PSNH LIC PROJ 2287

These accounts shall be credited with such amounts as are appropriated by a license from Account 216-01, Unappropriated Retained Earnings, for amortization reserve purposes in accordance with the requirements of a hydroelectric project license. These accounts shall be debited with only such items or amounts as the Federal Energy Regulatory Commission may require or approve.

21515 AMORT RES FERC PSNH LIC PROJ 2288

These accounts shall be credited with such amounts as are appropriated by a license from Account 216-01, Unappropriated Retained Earnings, for amortization reserve purposes in accordance with the requirements of a hydroelectric project license. These accounts shall be debited with only such items or amounts as the Federal Energy Regulatory Commission may require or approve.

21516 AMORT RES FERC PSNH LIC PROJ 2456

These accounts shall be credited with such amounts as are appropriated by a license from Account 216-01, Unappropriated Retained Earnings, for amortization reserve purposes in accordance with the requirements of a hydroelectric project license. These accounts shall be debited with only such items or amounts as the Federal Energy Regulatory Commission may require or approve.

21517 AMORT RES FERC PSNH LIC PROJ 2457

These accounts shall be credited with such amounts as are appropriated by a license from Account 216-01, Unappropriated Retained Earnings, for amortization reserve purposes in accordance with the requirements of a hydroelectric project license. These accounts shall be debited with only such items or amounts as the Federal Energy Regulatory Commission may require

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

or approve.

216AA UNAPP RET EARN-NGC NON-GAAP

This account shall include the balance of unappropriated retained earnings NGC non-GAAP. It shall not include items includible in any of the accounts for paid-in capital and also shall not include any amounts representing undistributed earnings of subsidiary companies.

216BB UNAPP RET EARN-NGC OFFSET

This account shall include the balance of unappropriated retained earnings NGC non-GAAP offset. It shall not include items includible in any of the accounts for paid-in capital and also shall not include any amounts representing undistributed earnings of subsidiary companies.

216PR NET ASSETS-PERMANENTLY RESTRICTED 216TR NET ASSETS - TEMPORARILY RESTRICTED

21600 UNAPPROPRIATED EARNINGS

This account shall include the balances, either debit or credit, of unappropriated retained earnings arising from earnings of the utility. Amounts representing the undistributed earnings of subsidiary companies shall be recorded in account 216.1, Unappropriated Undistributed Subsidiary Earnings.

21601 UNAPPROPRIATED RETAINED EARNINGS

This account shall include the balance of unappropriated retained earnings. It shall not include items includible in any of the accounts for paid-in capital and also shall not include any amounts representing undistributed earnings of subsidiary companies.

21602 RETAIN EARN TRANS TO NU ENTER, INC

This account is used to record the retained earnings transferred from unregulated companies to NUEI.

21610 UNAPP UNDISTRIBUTED SUB EARNINGS

This account shall include the balances, either debit or credit, of undistributed retained earnings of

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

subsidiary companies since their acquisition. When dividends are received from subsidiary companies relating to amounts included in this account, this account shall be debited and Account 216-01, Unappropriated Retained Earnings, credited. **

21648 RETAINED EARNINGS - FIN 48 ADOPT 217RP TREASURY STK FR RESTRICTED STK PUR

This account shall include as Treasury Stock any common stock acquired through a restricted stock purchase.

21700 REACQUIRED CAPITAL STOCK

This account shall include in a separate subdivision for each class and series of capital stock, the cost of capital stock actually issued by the utility and reacquired by it and not retired or canceled, except, however, stock which is held by trustees in sinking or other funds. When reacquired capital stock is retired or canceled, the difference between its cost, including commissions and expenses paid in connection with the reacquisition, and its par or stated value plus any premium and less any discount and expenses applicable to the shares retired, shall be debited or credited, as appropriate, to account 210, Gain on resale or cancellation of Reacquired Capital Stock, provided, however, that debits shall be charged to account 439, Adjustments to Retained Earnings, to the extent that they exceed the balance in account 210.

21701 TREASURY STOCK FR COMMON STK PURCH

This account shall include as Treasury Stock any common stock purchased from a shareholder and not retired or canceled.

2175M TREASURY STOCK FR STOCK FORWARD

This account shall include as Treasury Stock any common stock acquired through a stock forward.

219NE ACCUMULATED OTHER COMPREHENSIVE INC

This account shall include revenues, expenses, gains, and losses that are properly includable in other comprehensive income during the period. Examples of other comprehensive income include foreign currency

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

items, minimum pension liability adjustments, unrealized gains and losses on certain investments in debt and equity securities, and cash flow hedges. Records supporting the entries to this account shall be maintained so that the utility can furnish the amount of other comprehensive income for each item included in this account. This account shall also be debited or credited, as appropriate, with amounts of accumulated other comprehensive income that have been included in the determination of net income during the period and in accumulated other comprehensive income in prior periods. Separate records for each category of items shall be maintained to identify the amount of the reclassification adjustments from accumulated other comprehensive income to earnings made during the period.

219SE OC - MISCELLANEOUS INVESTMENTS 21900 ACCUMULATED OTHER COMPREHENSIVE INC

> This account shall include revenues, expenses, qains, and losses that are properly includable in other comprehensive income during the period. Examples of other comprehensive income include foreign currency items, minimum pension liability adjustments, unrealized gains and losses on certain investments in debt and equity securities, and cash flow hedges. Records supporting the entries to this account shall be maintained so that the utility can furnish the amount of other comprehensive income for each item included in this account. This account shall also be debited or credited, as appropriate, with amounts of accumulated other comprehensive income that have been included in the determination of net income during the period and in accumulated other comprehensive income in prior periods. Separate records for each category of items shall be maintained to identify the amount of the reclassification adjustments from accumulated other comprehensive income to earnings made during the period.

21905 ACCUM OCI FOR SERP OBLIGATION

To account for SERP obligation and its affect on shareholders equity.

21908 ACCUMULATED OTHER COMPREHENSIVE INC

To account for SERP obligation and its affect on

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

shareholders equity

2193H	ACCUM OTHER COMP INC FAS158-PENSION
2193J	ACCUM OTHER COMP INC FAS158 - SERP
2193K	ACCUM OTHER COMP INC FAS158 - OPEB
2195H	ACC OTH COMP INC FAS158 TAX PENSION
2195J	ACC OTH COMP INC FAS158 TAX SERP
2195K	ACC OTH COMP INC FAS158 TAX OPEB
221CD	2004 \$280M SERIES A & B BONDS
221CP	CL&P 2005 \$200M BOND-SERIES A&B
221CT	CL&P 2006 \$250M SERIES A BONDS
221NF	PSNH 2008 \$110M 6.00% SER O BONDS
221NQ	NU 2008 \$250M SENIOR NOTE SERIES C
221M1	NGC LONG TERM DERT

221N1 NGC LONG-TERM DEBT
221PS PSNH RATE REDUCTION BOND ISSUE

This account shall be used to record the PSNH various Rate Reduction bond issue of \$525,000,000 which are due April 20, 2013 .

221P3 2004 5.25% 10-YR \$50M SERIES L FMB

This account shall include in a separate subdivision for each class and series of bonds the face value of the actually issued and unmatured bonds which have not been retired or canceled.

221P4 2005 \$50M 5.60% 30-YR SERIES M BOND

221R2 PSNH RATE REDUCTION BOND 2

This account shall be used to record the PSNH 4.58% Rate Reduction bond issue of \$50,000,000 which are due February 1, 2008.

221WS WMECO RATE REDUCTION BOND ISSUE

This account shall be used to record the WMECO 6.53% Rate Reduction bond issue of \$155,000,000 which are due May 31, 2013.

221YG YG FMB SERIES G-10 YR BOND \$75M

This account shall include in a separate subdivision for each class and series of bonds the face value of the actually issued and unmatured bonds which have not been retired or canceled.

221YN YG 2005 SERIES I \$ 50M FMB

221YQ YANKEE 2008 \$100M 6.90% BOND

FERC	(ACCOUNTS 200-299)
	FERC ACCOUNT DESCRIPTION
221Y2 22100	YG 2004 \$50M SERIES H FMB BONDS

This account shall include in a separate subdivision for each class and series of bonds the face value of the actually issued and unmatured bonds which have not been retired or canceled; also the face value of such bonds issued by others the payment of which has been assumed by the utility.

22106 YANKEE GAS FMB SERIES B 8.48%

This account shall include in a separate subdivision for each class and series of bonds the face value of the actually issued and unmatured bonds which have not been retired or canceled.

22109 YGS 7.19% SERIES E DUE 2012

This account shall include in a separate subdivision for each class and series of bonds the face value of the actually issued and unmatured bonds which have not been retired or canceled.

- 2211A 2007 CL&P \$300M FMB ISSUE SER A&B 2211B 2007(2)CL&P BOND ISSUANCE PRINCIPAL
- 2211C CL&P 2008 \$300M 5.65% SER A BONDS
- 2211K CL&P RATE REDUCTION BOND ISSUE

This account shall be used to record the CL&P various Rate Reduction bond issue of \$1,438,000,000 which are due December, 2010.

22110 YANKEE GAS FMB SERIES F 6.2%

This account shall include in a separate subdivision for each class and series of bonds the face value of the actually issued and unmatured bonds which have not been retired or canceled.

2216A 2007 PSNH BOND ISSUANCE PRINCIPAL 2216D CL&P 7 7/8% SERIES D BONDS DUE 2024

This account shall include in a separate subdivision for each class and series of bonds the face value of the actually issued and unmatured bonds which have not been retired or canceled.

2217A 2007 YANKEE BOND ISSUANCE PRINCIPAL

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

2219A BONDS DUE WITHIN ONE YEAR - DEBIT

FERC Account 2219A shall contain the amount of bonds due within one year, and for statement purposes Account 2219B will be shown in the current liability section.

2219B BONDS DUE WITHIN ONE YEAR - CREDIT

FERC Account 2219A shall contain the amount of bonds due within one year, and for statement purposes Account 2219B will be shown in the current liability section.

22198 PURCHASE PRICE ADJ DUE TO MERGER

This account shall include in a separate subdivision for each class and series of bonds the face value of the actually issued and unmatured bonds which have not been retired or canceled.

22200 REACQUIRED BONDS

This account shall include the face value of bonds actually issued or assumed by the utility and reacquired by it and not retired or canceled. The account for reacquired debt shall not include securities which are held by trustees in sinking or other funds. When bonds are reacquired, the difference between face value, adjusted for unamortized discount, expenses or premium, and the amount paid upon reacquisition, shall be included in account 189, Unamortized Loss on Reacquired Debt, or account 257, Unamortized Gain on Reacquired Debt, as appropriate.

22201	REACQUIRED	BONDS-CURRENT	PORTION

22204 REACQUIRED BONDS-OTHER CURRENT PORT

223EA ADVANCES FR ESB

223P1 OTHER OPERATING RESERVE SB NON

223XE ESB ADVANCES

22300 ADVANCES FROM ASSOCIATED COMPANIES

This account shall include the face value of notes payable to associated companies and the amount of open book accounts representing advances from associated companies. It does not include notes and open accounts representing indebtedness subject to current settlement which are includible in account 233, Notes Payable to Associated Companies, or account 234,

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Accounts Payable to Associated Companies.

22301 ADVANCES FROM NU PARENT COMPANY

This account shall include the face value of notes payable to associated companies and the amount of open book accounts representing advances from associated companies.

22310 ADVANCES FROM HOLYOKE WATER PWR CO

This account shall include the face value of notes payable to associated companies and the amount of open book accounts representing advances from associated companies.

22311 ADVANCES FROM NU ENTERPRISES, INC

This account shall include the face value of notes payable to associated companies and the amount of open book accounts representing advances from associated companies.

224NG NGC BOND (SERIES A & SERIES B)

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

224NP 2003 3.30% 5-YR \$150M SR NOTE

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

224N2 2002 7.25% 10-YR \$263M NOTE

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

224PH PSNH 6% PCRB SER E NTX DUE 2021

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

224P6 PSNH 6% PCRB SER D NTX DUE 2021

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

224QA PSNH VAR% PCRB SER A DUE 2021

> This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

PSNH VAR% PCRB SER B DUE 2021 2240B

> This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

PSNH 5.45% PCRB SER C DUE 2021 2240C

> This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

224QD 2001 PSNH POLLUTION CONTROL BNDS D 224QE 2001 PSNH POLLUTION CONTROL BNDS E RRRCO 8.81% SER A NOTES DUE 2007 224R3

> This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

224WB 2007 WMECO BOND ISSUANCE PRINCIPAL 2005 \$50M 5.24% SERIES C 10YR NOTE 224WC 2004 \$50M 5.9% SERIES B SENIOR NOTE 224WF 2003 5.00% 10-YR \$55M SENIOR NOTE 224WM

> This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

224Y3 YG VAR% CREDIT AGREEMENT DUE 2009

22400 OTHER LONG-TERM DEBT

> This account shall include, until maturity, all long-term debt not otherwise provided for. This covers items such as receivers' certificates, real estate mortgages executed or assumed, assessments for public improvements, notes and unsecured certificates of indebtedness not owned by associated companies, receipts outstanding for long-term debt, and other

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

obligations maturing more than one year from date of issue or assumption.

2241X CL&P 5.85% SEABRK PCB DUE 2018

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

22411 CL&P VAR % SER A NTX DUE 2028

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

22412 CL&P 5.95% SER B NTX DUE 2028

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

2243L WMECO 5.85% SER A NTX DUE 2028

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

2245C MP1 UNRECOV COST

Amount over/(under) recovered from ratepayers on Prior Spent Nuclear Fuel Disposal Costs (principal & interest) for Millstone Unit #1.

2245G MP1 UNRECOV COST-CMEEC

Amount that shareholders have taken as a loss on CMEEC's portion of Prior Spent Nuclear Fuel Disposal Costs on Millstone Unit #1 as a result of CMEEC terminating their contract.

2245J MP2 UNRECOV COST

Amount over/(under) recovered from ratepayers on Prior Spent Nuclear Fuel Disposal Costs (principal & interest) for Millstone Unit #2.

2245W MP2 UNRECOV COST-CMEEC

Amount that shareholders have taken as a loss on

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

CMEEC's portion of Prior Spent Nuclear Fuel Disposal Costs on Millstone Unit #2 as a result of CMEEC terminating their contract.

2246E CL&P VAR% SER A NTX DUE 2031

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

2247M SEWER ASMT HOP MEADOW SER CENTER

2247R CL&P- WATER MAIN ASSESSMENT

22470 REACQUIRED OLTD-CURRENT PORTION

22471 REACQUIRED OLTD LONG TERM PORTION

2248L CL&P 5.9% 1988 PC NOTES DUE 2018

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

22481 CL&P SEWER ASSMT MONTVILE GEN PLT 22486 CL&P 5.9% 1986 PC NOTES DUE 2016

This account shall include the principal amount of long-term debt maturing more than one year from date of assumption.

2249A DUE WITHIN ONE YEAR-DEBIT

FERC Account 2249A shall contain the amount of long-term debt due within one year, and for statement purposes Account 2249B will be shown in the current liability section.

2249B DUE WITHIN ONE YEAR-CREDIT

FERC Account 2249A shall contain the amount of long-term debt due within one year, and for statement purposes Account 2249B will be shown in the current liability section.

2249G NAEC VARIABLE% NOTE DUE 11/11/00 22500 UNAMORTIZED PREM LONG TERM DEB

This account shall include the excess of the cash value of consideration received over the face value upon the issuance or assumption of long-term debt securities. Amounts recorded in this account shall be amortized over the life of each respective issue under

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

a plan which will distribute the amount equitably over the life of the security. The amortization shall be on a monthly basis, with the amounts thereof to be credited to account 429, Amortization of Premium on Debt-Credit.

226CD	UNAMORT	DISCOUNT-CLP-\$280M-FMB
226CP	UNAMORT	DISCOUNT-CLP 2005 \$200M A&B
226CT	UNAMORT	DISCOUNT-CL&P 2006 \$250M
226NF	UNAMORT	DISC PSNH 110M 2008 BD ISSU
226NP	UNAMORT	DISCOUNT-NU 3.30% \$150M NT

This account shall include the excess of the face value of long-term debt securities over the cash value of consideration received therefore, related to the issue or assumption of all types and classes of debt.

226NQ UNAMORT DISC NU \$250M 2008 BD ISSUE 226P3 UNAMORT DISCOUNT-PSNH SERIES L BOND

This account shall include the excess of the face value of long-term debt securities over the cash value of consideration received therefore, related to the issue or assumption of all types and classes of debt.

226P4	2005 \$50M 5.60% 30-YR SERIES M BOND
226WB	UNAMORT DISC WMECO 40M 2007 BD ISSU
226WC	2005 \$50M 5.24% SERIES C 10YR NOTE
226WF	UNAMORT DISCOUNT-WMECO \$50M NOTES
226WM	UNAMORT DISCOUNT-WMECO 5% 10YR NOTE

This account shall include the excess of the face value of long-term debt securities over the cash value of consideration received therefore, related to the issue or assumption of all types and classes of debt.

226YQ UNAMORT DISC YANKEE 2008 \$100M 22600 UNAMORT DISCOUNT LONG-TERM DEBT-DEB

This account shall include the excess of the face value of long-term debt securities over the cash value of consideration received thereof related to the issue or assumption of all types and classes of debt. Amounts recorded in this account shall be amortized over the life of the respective issues under a plan which will distribute the amount equitably over the life of the securities. The amortization shall be on a monthly basis, with the amounts thereof to be charged to account 428, Amortization of Debt Discount and

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Expense. For more information, see General Instruction 17 of the FERC Uniform System of Accounts.

2261A	UNAMORT DISCOUNT-CLP-300M-FMB A&B	
2261B	UNAMORT DISCOUNT-CLP-200M FMB C&D	
2261C	UNAMORT DISC CL&P 300M 2008 BD ISSU	J
2266A	UNAMORT DISCOUNT PSNH 70M FMB 2007	
22700	CAPITAL LEASE OBLIG - LONG TER	

This account shall include the portion not due within one year, of the obligations recorded for the amounts applicable to leased property recorded as assets in account 101.1, Property Under Capital Leases, or account 121, Nonutility Property.

22702 OBLIG UNDER CAP LEASE-LT-OTHER

This account shall include the portion not due within one year of obligations recorded for amounts applicable to leased property recorded as assets in accounts 101.70, Property Under Capital Leases, and 120.6, Nuclear Fuel Under Capital Leases.

228N1 MEDICAL RESERVE NAESCO ONLY

This account shall be used to record benefits pertaining to Long-Term Disability Insurance.

228X5 ACCRUED INSURANCE COSTS 22800 ACCUMULATED PROVISIONS

This account is segregated into four (4) components: 228.1, Accumulated Provision for Property Insurance; 228.2, Accumulated Provision for Injuries and Damages; 228.3, Accumulated Provision for Pensions and Benefits; and 228.4, Accumulated Miscellaneous Operating Provisions. No amounts shall be credited to any of these accounts unless authorized by a regulatory authority or authorities to be collected in a utility's rate levels.

Account 228.1: This account shall include amounts reserved by the utility for losses through accident, fire, flood, or other hazards to its own property or property leased from others, not covered by insurance. The amounts charged to account 924, Property Insurance, or other appropriate accounts to cover such risks shall be credited to this account. Charges to this account, for any losses includible in this account, cannot exceed the account balance.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

Account 228.2: This account shall be credited with amounts charged to account 925, Injuries and Damages, or other appropriate accounts, to meet the probable liability, not covered by insurance, for deaths or injuries to employees and others and for damages to property neither owned nor held under lease by the utility. Recoveries or reimbursements for losses charged to this account shall be credited hereto; the cost of repairs to property of others if provided for herein shall be charged to this account.

Account 228.3: This account shall include provisions made by the utility and amounts contributed by employees for pensions, accident and death benefits, savings, relief, hospital and other provident purposes, where the funds are included in the assets of the utility either in general or in segregated fund accounts. Amounts paid by the utility for the purposes for which the liability is established shall be charged hereto. A separate account shall be kept for each kind of provision included herein.

Account 228.4: This account shall include all operating provisions which are not provided for elsewhere.

22820 ACCUM PROV-WORKERS COMPENSATION

Accrual Account for:

- 1. Compensation payments under Workmen's Compensation laws.
- 2. Payment of awards to claimants for court costs and attorney's services.
- 3. Medical and hospital service and expenses for employees as the result of occupational injuries, or resulting from claims of others.
- 4. Compensation paid while incapacitated as the result of occupational injuries. **

22823 ACCUM PROV INJ/DAM PUBLIC LIAB

This account shall be credited with amounts charged to Account 925, Injuries and Damages, to meet the probable liability, not covered by insurance, or deaths or injuries to other than employees for damages to property neither owned nor held under lease by the company. **

2283A OTHER POST EMPLOYMENT BENEFITS LIAB

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

To record Other Post Employment Benefits (OPEB) FAS

106 liability

MEDICARE SUBSIDY ASSET PRE FAS 158 2283E 2283F MEDICARE SUBSIDY LIAB PRE FAS 158 2283L FASB 158 SERP CURRENT LIAB - DEBIT 2283M MEDICARE SUBSIDY ASSET FASB 158 2283N MEDICARE SUBSIDY LIAB FASB 158 2283Q MEDICARE PART D LIAB FAS 106 2283S FASB 158 SERP CURRENT LIAB - CREDIT UNFUNDED SERP BENEFIT - LIABIL 2283V

> To account for Unfunded SERP Benefit its affect on shareholders equity.

22830 ACCUM PROV - GROUP MED INSURANCE

This account shall include the provision for the Group Medical Insurance Plan for PSNH, CL&P, WMECO, Select, Seny, Yankee Gas, Nusco, and NGS (X3), for which they are liable and would be liable to pay if NU were to go out of business today. Payments made by the company for purposes for which this reserve has been established are charged to expense, 92612, 91214, 92618, and 92619. As accruals are made to this account, concurrent charges shall be made to Account 926-12.**

22831 LONG TERM DISABILITY INSURANCE

This account shall be credited with amounts charged to Account 926 Employee Pension and Benefits for Long-Term Disability Insurance. **

22833 ACCRUED PENSION NON-CURRENT NON SERP SUPPLEMENTARY RET PLA 22834

This account shall be credited with amounts charged to Account 926, Supplementary Pension - Non-SERP. (Account 228 - This account shall include provisions made by the utility and amounts contributed by employees for pensions, accident and death benefits, savings, relief, hospital and other provident purposes, where the funds are included in the assets of the utility either in general or in segregated fund accounts).

22837 SUPPLEMENTAL EXEC RETIREMENT P

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be credited with amounts charged to Account 926 Employee Pension and Benefits for Supplemental Executive. **

2284A DOE DECONTAMINATION & DECOMM LIAB

Long-term liability due to DOE (Department of Energy) for D&D.

22843 STORM RESERVE TRANS/DISTR.

This account shall be credited to establish the potential cost of repairing damage caused by a major storm. **

22845 ENVIRONMENTAL ACCRUAL

This account shall include all operating provisions for environmental accruals.

22846 ENVIRONMENTAL ACCRUAL PSNH

This account shall be used for accruing environmental reserves: Manufactured gas sites, Stamford coal tar site.

22849 ENVIRONMENTAL REM RES-RATE CASE SET

22850 DFRD ENVIRON REMED COST RES DE06028

229BC SYSTEM BENEFIT CHARGE DEFERRAL

229CT COMPETITIVE TRANSITION CHARGE

229ER PSNH ST WIDE ELECT ASSIST RESERVE

229ET PSNH ST WIDE ELECT ASSIST PROG

229GA GSC OVER RECOVERY DOCKET 03-07-02

This account is to establish a regulatory liablility for GSC overrecoveries to be recovered in the distribution rate per the Department's decision in Dkt. # 03-07-02. Beginning in January 2004, a monthly entry is made to negatively amortize this account, for a total amortization period of 48 months.

229GC GENERATION SERVICE CHARGE DEFERRAL 229MD SMD-EAC RATE REFUNDS INCLUDING FMCC 229PV DK03-07-02 RECONSIDERATION PETITION

To reflect the net present value of the CL&P recovery of \$32.316 million allowed in the petition for reconsideration of DPUC Docket No. 03-07-02. The cumulative CTA overrecovery (in account 229.CT) will be reduced.

	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
• •	PSNH ACCRUED C&LM EXPENSES
	PROVISION FOR RATE REFUNDS-DPU SQ
229TR	NU TARIFF #10-TRANSMISSION DEFERRAL
	This account is used to record the NU Tariff 10
	transmission revenue deferrals.
229T2	NU TARIFF-CONTRAACCT DISTRIBUTION
	This account is used to record a reserve against distribution's share of transmission revenue refund in
	account 229TR.
22900 22902	ACCUM PROV FOR RATE REFUNDS RESERVE FOR C&LM EXP - COMMITTED
22302	
	This account shall include the monthly interest
22903	calculated on the balance in the rate moderation fund. RESERVE FOR C&LM EXP-UNCOMMITTED
	This account shall include the dollar amount by which The Connecticut Light and Power Company may be liable
•	to refund per the DPUC Rate Decision of February 4,
	1988 **
22908	RESERVE FOR DISTR REV SUBJ TO REFUN
22500	
	This account is used to book the reserves for the
•	Fitchburg Gas and Electric distribution contract # 723.
22909	RESERVE FOR TRANS REV SUB TO REFUND
	This account is used to book the reserves for Groton #
	673 and HG&E # 7997.
22912	RESERVE FOR C&LM PROJECTS
	RESERVE FOR CL&M EXPLOAD MGT COMMIT
	ARO LIABILITY
	ASSET RETIREMENT OBLIGATION CONDITIONAL GRANTS PAYABLE
	UNCONDITIONAL GRANTS PAY CURRENT
	To reflect unpaid unconditional grants commitments.
	10 refrece dispard uncondictional granes comments.
231WR	UNCONDITIONAL GRANTS PAY LONG TERM

To reflect unpaid unconditional grants commitments

	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
23100 23101 23102	
	ACCOUNTS 23101,02 AND 2B SHALL INCLUDE THE FACE VALUE of all notes, drafts, acceptances, or other similar evidences of indebtedness, payable on demand or within a time not exceeding one year from date of issue, to other than associated companies. **
2312B	CL&P ACCOUNTS RECEIVABLE -NP
	The purpose of this account is used to record borrowings from the CL&P Accounts Receivable Program with Citicorp Bank.
232AB	G/E DISTR PASS THRU CHGS THRD PARTY
·	net gas/electric distribution pass through charges to third parties
232BE 232CA	ELECTRIC BALANCING ACT BILL UNVOU LIAB CAA
	This account shall include amounts payable by the utility for purchased power, certain transmission agreements and Seabrook sale transactions. This account is specific for Contract Administration use only.
232CP 232ED 232EE	CONTRIBUTIONS PAYABLE FOUNDATION UVL-EDUCATION REIMBURSEMENT-NNECO CURRENT MONTH ESTIMATED PURCH ELEC
	The purpose of this account is to record estimated power purchases as relayed in the Est Bill
232GS	UNVOUCHERED LIAB NAT GAS-PURCH
	The purpose of this account is to process payments and the related expenses for the gas line of business. The payments are processed throughout the month and at monthend, the liability is then established and the expense is recognized as part of the Acbill entry.
232MP	A/P-NNECO'S LIABILTIES ON DOMINION

FWD CONTRACT NON SPEC-SOL SMTH BRNY

ACCOUNTS PAYABLE NATURAL GAS

232NB 232NG

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

The purpose of this account is to track and record transactions relating to retail consolidated billing. When Select Energy New York (SENY) receives invoices from the LDCs for transportation charges, they issue payment to the LDC and pass the charges onto the customer as part of their retail bill. SENY will then invoice Select Energy Connecticut (SECT) for the total that they issued to the LDC(s) on behalf of SECT. The balance within this account should be equal to the timing differences between when the charges are issued on the customer bill and when the payment is issued to SENY for money that was issued relating to those pass through charges.

232NJ ACCOUNTS PAYABLE BGS NEW JERSEY

232NK FWD CNTRCT NON SPECSPEAR, LEEDS, KELL

232NP NEP PAYABLE

232NT JOINT LINE BILLNG ACCRUED LIABILITY

This account has been established to record the liability that the company has for the payment of billings from SNET for joint owned poles. The offset to this account is account 10710 since the billings represent capital costs to the company for new or replaced distribution poles.

232PS SHORT TERM LIAB - PROD & SERVICES

232RE REVERSAL NNECO'S UVL'S AFTER 033101

232SN SELECT ENERGY NY ACCOUNTS PAYABLE

232UL UNVOUCHERED LIABILITIES - A/P

This account is used to record the liability for services which have ben renderedm but have not yet been invoiced.

232UR ACCOUNTS PAYABLE - NU FOUNDATION

This Account is used for Accounts Payable for NU Foundation only. It is balanced in the same way as the A/P account used for all other companies (232.01). to do ICB.

232WG WASHINGTON GROUP INCENTIVE LIAB

232WN WASHINGTON GROUP NOTATIONAL LIAB

23200 ACCOUNTS PAYABLE

This account is normally used as a header record for financial statements. Company KK uses it as a holding

	JANUARY 20, 200 NU ACCOUNTING MANUAL FERC ACCOUNTS - LIABILITIES (ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	account for charges that will be cleared when the company is dissolved.
23201	VOUCHERS
	This account lists the balance of all vouchers which have been posted to the General Ledger, but which have not yet been paid.
23202 23205	CONTRACT RETAINAGE ENERGY ASSISTANCE CUSTOMER PAY
	Record operation fuel dollars paid by the customers.
23208	CASH BOOK TRANSFERS
	This account shall include all accounts payable by the utility within one year, which are not provided for in other accounts.
2321C 23210	DUE TO CSA-PRINCIPAL & INTEREST UNVOUCHERED LIABILITIES-OTHER
	This account contains the dollars applicable to any

o any i material receiver which has not yet been invoiced.

23212 ACCOUNTS PAYABLE - SESI

> Reflects amounts that SESI owes to non affiliated companies.

23216 ACCOUNTS PAYABLE WYMAN #4

23217 BROKER PAYABLE DERIVATIVE TRANSACTN

> This account reflects the liability created by closing out CL&P fuel hedge positions for market based contracts that were transferred to SELECT.

23219 UNVOUCH LIAB - GEN LEDGER ACCTG

> This account shall include all amounts payable by the utility within one year which are not provided for in other accounts. This account should be used by the Corporate Accounting Department only.

23221 UNVOUCHERED LIAB - FOSSIL FUEL

23222 UNVOUCHERED LIABIL PURCHASE POWER

The purpose of this account is to accrue for estimated

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ACCOUNT FERC ACCOUNT DESCRIPTION

liabilities relating to the BGS contract.

UNVOUCHERED LIAB-GAS PURCHASES 23223

This account books the estimated cost of gas for the current fuel month. Each month, the current month's estimate is booked and the prior month's estimate is reversed.

23226 UNVOUCHERED LIAB PUR PWR CON/G

This account is used for unvouchered liability for purchase power contracts dealing with Co-generation.

23235 UNVOUCHERED LIAB-GAS INVENTORY

The purpose of this account is to accrue for costs related to NGC Service Stations.

23237 UNVOUCH LIAB-SELECT PURCHASED PWR

The purpose of this account is to record liabilities associated with purchased power as relayed in the ActBill

23250 NEPEX BILLINGS

233WS NOTES PAYABLE WMECO RATE REDUC BOND

> This account shall include rate reduction notes payable to associated companies that are subject to current settlement.

- MONEY POOL PAYABLE ES BOULOS 233X5
- 233X6 MONEY POOL PAYABLE WOODS ELECTRICAL
- MONEY POOL PAYABLE WOODS NETWORK 233X7
- 233YB MONEY POOL PAYABLES- NORCONN PROPER
- 233YD 233YF MONEY POOL PAYABLES- YES FINANCIAL
- MONEY POOL PAYABLES- RM SERVICES
- 233Y0 NOTE PAYABLE - YES INC
- 233Y1 NOTE PAYABLE - YGS CO
- NOTE PAYABLE NORCONN 233Y2
- 233Y3 NOTE PAYABLE - HOUSATONIC
- 233Y4 NOTE PAYABLE YEFS CO
- 233Y5 NOTE PAYABLE YES COMPANY
- 233Y6 NOTE PAYABLE RM SERVICES
- 23300 NOTES PAYABLE ASSOCIATED COMPANIES
- 23301 NOTES PAYABLE-NORTHEAST UTILIT

This account shall include the face value of notes

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Τ.	CIL	

ACCOUNT FERC ACCOUNT DESCRIPTION

payable to associated companies and the amount of open book accounts representing advances from associated

companies.

23308 NOTES PAYABLE PSNH RATE REDUC BONDS

This account shall include notes payable to associated companies that are subject to current settlement.

2331K NOTES PAYABLE CL&P RATE REDUC BONDS

This account shall include rate reduction notes payable to associated companies that are subject to current settlement.

- 2331T NOTES PAYABLE TO CL&P
- 23310 NOTES PAYABLE-ASSOC COMPANIES
- 23322 SELECT MONEYPOOL
- 23323 MONEY POOL PAYABLE SENY
- 2334T NOTES PAYABLE TO WMECO
- 23345 MONEY POOL-NOTES PAY-QUINN
- 2336G NOTES PAYABLE TO PSNH
- 2336L NOTE PAYABLE PSNH RRB 2

This account shall include rate reduction notes payable to associated companies that are subject to current settlement.

- 2336T NOTES PAYABLE TO PSNH
- 234AA ACCTS PAYABLE FOR ADVANCES TO NUSCO

The purpose of this account is the NUSCO receivable for advances to CL&P, PSNH, YGS, WMECO, and Select from NUSCO and offsets the payable on each operating companies books. The receivable is associated with Cash Advances to or from NUSCO based on the percentages established by Corporate Accounting.

- 234CC PAYABLE TO CL&P SALE OF A/R
- 234CG NE ENERGY AGENT FORINTER-CO ADVANCE
- 234CR CL&P PAYABLE
- 234C8 ADVANCES A/P NE MANAGEMENT
- 234G1 HOLYOKE NU I/C A/P
- 234G2 NORTHEAST GENERATION NU I/C A/P
- 234G3 NORTHEAST GEN SERVICES NU I/C A/P
- 234KK SEABROOK POST SALE

Associated Company Accounts Payable to Seabrook Post Sale

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FERC
ACCOUNT FERC ACCOUNT DESCRIPTION
234KY
       POST SEABROOK FP&L ONLY
       Associated Company Accounts Payable to Seabrook Post
       Sale -- FP&L
234LC
       I/C PAYABLE TO FUNDING LLC
       MONEY POOL A/P YANKEE FINANCIAL
234MA
       MONEY POOL A/P YESCO
234MB
       MONEY POOL A/P SESI
234MC
       MONEY POOL A/P NUEI-X1
234MD
       MONEY POOL A/P WOODS ELECTRIC
234ME
234MF
       ADVANCES A/P MT TOM GENERATING
234MG
       MONEY POOL A/P NGC-X2
       MONEY POOL A/P NGS-G3
234MH
       MONEY POOL PAYABLE PSNH TRANS
234MI
234MJ
       MONEY POOL A/P SELECT NEW YORK
234MK
       MONEY POOL A/P NNECO
234ML MONEY POOL A/P QUINNEHTUK
       MONEY POOL A/P ES BOULOUS
234MM
       MONEY POOL A/P WOODS NETWORK
234MN
       MONEY POOL A/P NUSCO AGENT
234MP
234MQ
       MONEY POOL A/P NUSCO - CAU NR
       MONEY POOL A/P ROCKY RIVER
234MR
234MS
       MONEY POOL PAYABLE PSNH FOSSIL
234MT
       MONEY POOL A/P NAEC
       MONEY POOL PAYABLE CL&P TRANS
234MU
234MV
       MONEY POOL A/P MODE 1
234MW
       MONEY POOL PAYABLE WMECO TRANS
234MX
       MONEY POOL A/P NU PARENT
234MY MONEY POOL A/P YANKEE PARENT
234MZ
       MONEY POOL A/P NAESCO
       MONEY POOL A/P CL&P
234M1
234M2
       MONEY POOL A/P SELECT ENERGY
       MONEY POOL A/P HWP-NU
234M3
234M4
       MONEY POOL A/P WMECO
234M6
       MONEY POOL A/P PSNH
234M7
       MONEY POOL A/P YANKEE GAS
       MONEY POOL A/P PROPERTIES
234M8
       MONEY POOL A/P NORCONN
234M9
234NE
       ADVANCES A/P NE SERVICES
234NF NU FOUNDATION I/C AP
234NH ADVANCES A/P NE HYDRO GENERATING X2
234XA SECI CONNECTICUT - I/C A/P
234XC
       REEDS FERRY - I/C A/P
       NU ENTERPRISES, INC I/C AP
234X1
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Associated Company Accounts Payable to NU Enterprises, Inc.

	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
234X3	NORTHEAST GENERATION SERVICE I/C AP
	Associated Company Accounts Payable to Northeast Generation Service Co
234X4	NGS MECHANICAL COMPANY
	Associated Company Accounts Payable to NGS Mechanical Company
234X5	ES BOULOUS
	Associated Company Accounts Payable to ES Boulos
234X7	WOODS NETWORK SVCS INC INTERCO A/P
	Associated Company Accounts Payable to Woods Network Services, Inc.
234X8 23400	NE ENERGY MGMT I/C A/P ACCOUNTS PAYABLE TO ASSOC CO
	Not an active account. Used only as a header for financial statement purposes.
23401	NORTHEAST UTILITIES
	Associated Company Accounts Payable to NU Parent
23402	NUSCO I/C AP
	Associated Company Accounts Payable to NUSCO
23403	CL&P CO I/C AP
	Associated Company Accounts Payable to CL&P
23404	WMECO FUNDING LLC I/C A/P
	Associated Company Accounts Payable to WMECO Funding LLC
23406	THE ROCKY RIVER REALTY CO I/C AP
	Associated Company Accounts Payable to Rocky River Realty Co.
23408	PSNH FUNDING LLC I/C A/P

FERC	FERC ACCOUNTS - LIABILITIES (ACCOUNTS 200-299)
	FERC ACCOUNT DESCRIPTION
	Associated Company Accounts Payable to PSNH Funding LLC
2341K	CL&P FUNDING LLC I/C A/P
	Associated Company Accounts Payable to CL&P Funding LLC
2341T 23410	CL&P 1T INTERCOMPANY ACCTS PAYABLE HOLYOKE WATER POWER CO I/C AP
	Associated Company Accounts Payable to Holyoke Water Power Company
23411	HOLYOKE POWER & ELECTRIC CO I/C AP
	Associated Company Accounts Payable to Holyoke Power & Electric Co.
23412	WESTERN MASS ELECTRIC CO I/C AP
·	Associated Company Accounts Payable to WMECO
23413	THE QUINNEHTUK COMPANY I/C AP
	Associated Company Accounts Payable to the Quinnehtuk Company
23414	NORTHEAST NUCLEAR ENERGY CO I/C AP
	Associated Company Accounts Payable to Northeast Nuclear Energy Company
23415	CONN YANKEE ATOMIC POWER CO I/C AP
	Associated Company Accounts Payable to Connecticut Yankee Atomic Power Company
23416	MAINE YANKEE ATOMIC POWER CO I/C AP
	Accounts Payable balance due to Maine Yankee Atomic Power.
23417	VT YANKEE NUCLEAR POWER CORP I/C AP

Accounts Payable balance to Vermont Yankee Power Corporation.

	(ACCOUNTS 200-299)				
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION				
23418	YANKEE ATOMIC ELECTRIC CO I/C AP				
	Accounts Payable balance to Yankee Atomic Power Corporation.				
23419	CHARTER OAK ENERGY INC I/C AP				
	Associated Company Accounts Payable to Charter Oak Energy Inc.				
23420	CHARTER OAK PARIS INCI/C AP				
	Associated Company Accounts Payable to Charter Oak Paris Inc.				
23421	COE DEVELOPMENT CORP I/C AP				
	Associated Company Accounts Payable to COE Development Corp.				
23424	CL&P CAPITAL, L.P. I/C AP				
	Associated Company Accounts Payable to C:&P Capital, L. P.				
23425 23427	A/P MONEY POOL NUSCO AGENT NORTH ATLANTIC ENERGY SERVICE CORP				
	Associated Company Accounts Payable to NAESCO				
23428	A/P ASSOC CO NORTH ATLANTIC ENERGY				
	Associated Company Accounts Payable to NAEC				
23429	PUBLIC SVC OF NEW HAMPSHIRE I/C AP				
	Associated Company Accounts Payable to PSNH				
23430	ACCOUNTS PAYABLE - PROPERTIES INC				
	Associated Company Accounts Payable to Properties, Inc.				
23431	CHARTER OAK ENERGY UK CORP				
	Associated Company Accounts Payable to COE UK				
23432	SELECT ENERGY PORTLAND PIPELINE INC				

NU ACCOUNTING MANUAL

	FERC ACCOUNTS - LIABILITIES (ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	Associated Company Accounts Payable to Select Energy, Portland Pipeline, Inc.
23433	CHARTER OAK ENERGY GENCOE CORP
	Associated Company Accounts Payable to Charter Oak Energy, GENCOE Corp.
23434	COE (ARGENTINA I) CORP
	These accounts shall include amounts owing to associated companies on open accounts payable on demand or not more than one year from date of issur or creation, excluding amounts includible in Account 233, Notes Payable to Associated Companies, and Account 233, Advances from Associated Companies **
23435	COE ARGENTINA II CORP
	Associated Company Accounts Payable to COE Argentina II
23436	COE TEJONA CORP
	Associated Company Accounts Payable to COE Tejona Corp
23437	COE AVE FENIX CORPORATION
	Associated Company Accounts Payable to COE Ave Fenix Corp.
23438	NU/MODE1 COMMUNICATIONS
	Associated Company Accounts Payable to NU/MODE 1 Communications
23439	SELECT ENERGY INC
	Associated Company Accounts Payable to Select Energy
2344T 2346F 2346L	WMECO 4T I/C ACCOUNTS PAYABLE PSNH GEN INTERCOMPANY PAYABLE PSNH FUNDING LLC 2 INTERCOMPANY A/P
	Associated Company Accounts Payable to PSNH Funding LLC 2

PSNH I/C ACCOUNTS RECEIVABLE 2346T YANKEE ENERGY SYSTEM INC-YES 23470

	(ACCOUNTS 200-299)		
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION		
	Associated Company Accounts Payable to Yankee Energy System, Inc.		
23471	YANKEE GAS SERVICE-YGSCO		
	Associated Company Accounts Payable to Yankee Gas Service		
23472	NORCONN PROPERTIES		
	Associated Company Accounts Payable to Norconn Properties		
23473	HOUSATONIC LLC-HSTCCO		
	Associated Company Accounts Payable to Housatonic LLC		
23474	YANKEE EN FINANCIAL SERVICES-YEFSC		
	Associated Company Accounts Payable to Yankee Energy Financial Services		
23475	YANKEE ENERGY SERVICES INC-YESCO		
	Associated Company Accounts Payable to Yankee Energy Services, Inc.		
23476	R.M. SERVICES INC-RMSVC		
·	Associated Company Accounts Payable to R.M. Services INC		
235AC 235AE 235AP 235BG 235CA	CUSTOMER DEPOSITS - ATLANTIC CITY CUSTOMER DEPOSIT - AGWAY ENERGY CUSTOMER DEPOSITS - AEP CUSTOMER DEPOSIT-BALTIMORE GAS & EL CUSTOMER DEPOSIT CALPINE		
	This account is used to record collateral from Calpine. The credit department receives cash from various counterparties as a result of adequate assurance calculations per our contracts.		
235CM 235CO	CUSTOMER DEPOSITS-CINERGY MARKETING COLLATERAL FOR FINANCIAL PERFOR		

CUSTOMER DEPOSITS DTE ENERGY TRAD

CUSTOMER DEPOSIT EL PASO

CUSTOMER DEPOSITS-DYNEGY POWER MARK

235DT

235DY

235EP

	FERC ACCOUNTS - LIABILITIES (ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
235FP 235JA	CUSTOMER DEPOSITS - FPL J ARON & CO CASH DEPOSIT
	This account is used to record collateral from J. Aron. The credit department receives cash from various counterparties as a result of adequate assurance calculations per our contracts
235JC 235MM	CUSTOMER DEPOSITS -JERSEY CENTRAL P COLLATERAL PAYMENT-METROMEDIA ENRGY
	This account contains a prepayment from Metromedia Energy.
235MS	CUSTOMER DEPOSITS-MORGAN STANLEY
: '	This account is used to record collateral from Morgan Stanley. The credit department receives cash from various counterparties as a result of adequate assurance calculations per our contracts.
235SE	CUSTOMER DEPOSIT SEMPRA ENERGY
	This account is used to record cash deposits from Sempra. The credit department receives cash from various counterparties as a result of adequate assurance calculations per our contracts.
235Y4 23500	CUSTOMER DEPOSIT WESTAR ENERGY CUSTOMER DEPOSITS - YANKEE GAS MARKETER COLLATERAL UNBUNDLING YR 3 MARKETER COLLATERAL UNBUNDLING YR 4 CUSTOMER DEPOSITS CUSTOMER DEPOSITS-SYSTEM
	This account shall include all amounts deposited with the company by customers as security for the payment of bills. **
236DE 236DL	INTERCONNECTION SECURITY DEPOSITS DELAWARE EXCISE UTILITY TAX DELAWARE UNEMPLOYMENT TAX LIABILITY FEDERAL INCOME TAXES FIN 48

This account is used to record liability for the Rhode Island Utility Gross Earnings Tax

SE GROSS ERN TAX LIAB BY STATE W/TI

236GL

236IR

CT OIL GRT LIAB

	(ACCOUNTS - LIABILITIES				
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION				
236MD	MARYLAND UNEMPLOYMENT				
	Tracking of employer Maryland Unemployment Tax accruals and quarterly tax payments to state agency				
236NJ	NEW JERSEY STATE UNEMPLOYMENT TAX				
	Tracking of employer New Jersey Unemployment Tax accruals and quarterly tax payments to state agency				
236NY	NY STATE UNEMPLOYMENT TAX				
	Tracking of employer New York Unemployment Tax accruals and quarterly tax payments to state agency				
236N1	NY UTILITY CORP FRANCHISE TAX				
	This account is used to record liability for the Utility Corporation NYS Franchise Tax				
236PN	PENN STATE UNEMPLOYMENT TAX				
	Tracking of employer Pennsylvania Unemployment Tax accruals and quarterly tax payments to state agency				
236RE	FEDERAL INCOME TAX RESERVE				
	THIS ACCOUNT IS USED TO RESERVE FOR FEDERAL AUDITS. THE DOCUMENTATION SUPPORTING THE RESERVE BALANCE IS KEPT IN THE TAX DEPARTMENT. FOR SUPPORT OF THE BALANCES, SEE FILE ATTACHED AT THE MASTER ACCOUNT DEFINITION.				
236RT 236SN 236S8 236VT 236WD 236WE 23600	TRANSACTION TAX RESERVE STATE INCOME TAXES PAYABLE STATE INCOME TAXES FIN 48 VERMONT STATE UNEMPLOYMENT TAX WASH DC GET TAXES PAYABLE - WOODS ELECTRIC TAXES ACCRUED				
	This account is generally used by non-Tax Department personnel, in rare instances, to record income tax				

personnel, in rare instances, to record income tax expense on late journal entries. The balance should be zero.

23601 FEDERAL UNEMPLOYMENT TAX

Tracking of employer Federal Unemployment Tax accruals

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

and payments to federal agency

23602 FEDERAL INS CONTRIBUTION ACT TAX

Tracking of employer FICA tax accruals and payments to federal agency

23605 MEDICARE TAX (FICA HEALTH INS)

Tracking of employer Medicare Tax accruals and payments to federal agency

23606 NEW HAMPSHIRE BUSINESS PROFITS

Account 236.06 is the balance of the current year NH income tax liability. It also includes the difference between the prior year's provision entries and payments until a return to accrual analysis is done and a true up entry is made. Account reconciliation detail is located in the tax department. See file attached in the Master Account Definition.

23607 CONN PETROLEUM PRODUCTS USE TA

This account is used to record the petroleum products use tax on the purchase and use of petroleum products in the state of Connecticut.

23608 FEDERAL INCOME TAX

Account 236.08 is the balance of the current federal income tax liability. The balance of this account is comprised of the current year tax accruals and the current year estimated tax payments. It may also include the prior year over payment. See file attached at the Master Account Definition.

23609 PRIOR YEAR FED INC TAX

The balance of account 236.09 - PRIOR YEAR FED INC TAX should be the current federal income tax liability from the prior year. Account 236.09 balance should be the difference between the prior year accrual entries and prior year payments. In consolidation, this account should be a DEBIT balance. See Master Account Definition for a detail file attachment.

23610 CONN UNEMPLOYMENT TAX

Tracking of employer Connecticut Unemployment Tax accruals and tax payments to state agency

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

23612 CONN CORPORATION BUSINESS TAX

Account 236.12 is the balance of the current year CCBT income tax liability. It also includes the difference between the prior year's provision entries and payments until a return to accrual analysis is done and a true up entry is made. See attached file in Master Account Definition.

- 23613 PRIOR YEAR CT INCOME TAX LIABILITY
- 23614 CONN GROSS EARNINGS TAX

This account is used to record the liability for the Connecticut gross earnings tax from providing utility services in the state of Connecticut

23618 LOCAL PROPERTY TAX

This account reflects the payments of property taxes in states where the taxes are paid in arrears. This account also reflects the ratable expense each month over the towns fiscal year. In New Hampshire the account reflects the setup of the estimated Property tax payments due for the ensuing year and the matching of the related payments.

23621 MASS UNEMPLOYMENT TAX

Tracking of employer Massachusetts Unemployment Tax accruals and quarterly tax payments to state agency

23622 MASS UNIVERSAL HEALTH TAX

Tracking of employer Massachusetts Health Insurance Tax accruals and quarterly tax payments to state agency

23625 NEW HAMPSHIRE UNEMPLOYMENT TAX

Tracking of employer New Hampshire Unemployment Tax accruals and quarterly tax payments to state agency

23627 MASS PUBLIC SVC CORP FRANCHISE

23628 MASS DOMESTIC BUS&MFG CORP EXC

Those non utility companies that have MA nexus file a combined excise tax return with HWP as parent. The by company balance in this account represents each company's stand alone liability.

THD G	FERC ACCOUNTS - LIABILITIES (ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
23630 23633 23634 23636	MISC. FEDERAL & STATE EXCISE T VERMONT STATE INCOME TAX ACCUR MAINE INCOME TAX ACCURAL DISTRICT OF COLUMBIA UNEMPLOYMENT
	Tracking of employer District of Columbia Unemployment Tax accruals and quarterly tax payments to district agency
23637	FLORID UNEMPLOYMENT TAX
	Tracking of employer Florida Unemployment Tax accruals and quarterly tax payments to state agency
23638 23639 23640 23641 23642 23643 23677	NYS GEN BUSINESS FRANCHISE TAX MIN NYC GEN CORP MIN TAX RHODE ISLAND CORP INC TAX PENN CORP NET INC/CORP STOCK TAX DC MINIMUM FRANH TAX ACCRUED NJ CORP BUSINESS TAX POT ASSMT NUSCO SALES TAX AUDI
÷	This account is used to record a liability as a result of a potential sales/use tax assessment upon NUSCO
237AR	ACCRUED INTEREST PAYABLE ON AR
	This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.
237CD 237CP 237CT 237NF 237NG	2004 \$280M SERIES A & B BONDS CL&P 2005 \$200M BOND-INTEREST ACCRUED INTEREST-CL&P 2006 BOND PSNH 2008 BOND \$110M ACCRUED INT NGC BOND (4 YR/25 YR)-INTEREST
	This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which accurred

237NP 2003 3.30% 5-YR \$150M SR NOTE

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is

added to the principal of the debt on which occurred.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

added to the principal of the debt on which occurred.

237NQ 2008 NU BOND ACCRUED INTEREST 5.65%

237N1 NGC LONG-TERM DEBT

237N2 2002 7.25% 10-YR \$263M NOTE

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237PH PSNH 93 TAX-EX SER E-6% FIXED-2021

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237P3 2004 5.25% 10-YR \$50M SERIES L FMB

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237P4 2005 \$50M 5.60% 30-YR SERIES M BOND 237P6 PSNH 92 TAX-EX SER D-6% FIXED-2021

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237QA 2001 PSNH POLLUTION CONTROL BNDS A

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237QB 2001 PSNH POLLUTION CONTROL BNDS B

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237QC 2001 PSNH POLLUTION CONTROL BNDS C

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237RR ACC INT RATE REDUCTION BONDS

This account shall include the interest accrued on each issue of rate reduction bonds.

237WB 2007 WMECO BOND ACCRUED INTEREST 237WC 2005 \$50M 5.24% SERIES C 10YR NOTE

237WF 2004 5.9% 30-YR \$50M SR B NOTE

237WM 2003 5.00% 10-YR \$55M SENIOR NOTE

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237YG 2004 4.80% 10-YR \$75M SER G SR NOTE

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

237YN YG 2005 SERIES I \$ 50M FMB-INTEREST

237YQ YANKEE 2008 \$100M ACCRUED INT

237Y2 YANKEE GAS 2004 FIRST MTG BOND/NOTE

23700 INTEREST ACCRUED

This account shall include the amount of interest accrued, by obligation, but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which incurred.

23704 YANKEE GAS SERIES F 6.2%

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

23707 YANKEE GAS SERIES B - 8.48%

This account shall include the amount of interest accrued but not matured on all liabilities of the

FERC			•
ACCOUNT	FERC	ACCOUNT	DESCRIPTION

utility not including, however, interest which is added to the principal of the debt on which occurred.

- 2371A CL&P 2007 \$300M SERIES A&B ACR INT
- 2371B 2007(2)CL&P BOND ACCRUED INTEREST
- 2371C CL&P 2008 \$300M ACCRUED INT
- 2371X CL&P 92 FIXED % SB PCBOND-DUE 2022

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

23710 YANKEE GAS SERIES E - 7.19%

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

23711 CL&P 93A FIXED % NTX DUE PCRB-2028

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

23712 CL&P 93B FIXED % NTX DUE PCRB-2028

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

2373L WMECO 5.85% SERIES A NTX DUE 2028

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

- 23748 INTEREST PAYABLE FIN 48
- 2376A 2007 PSNH BOND ACCRUED INTEREST
- 2376D CL&P 7 7/8% SERIES D BONDS DUE 2024

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

2376E CL&P-1996 TAX-EXEMPT PC BOND

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

- 23760 INT ACCR-NOTES PAYABLE ASSOC COMP
- 23762 NOTES PAYABLE-ASSOC CO HWPCO
- 23763 INTEREST ON NOTES PAYABLE-ASSOC CO
- 23769 NOTES PAYABLE-OTHER

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

- 2377A 2007 YANKEE BOND ACCRUED INTEREST
- 2377M SEWER ASMT HOP MEADOW SER CENTER
- 2378L CL&P 88 FIXED % PC NOTES DUE 2018

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

- 23781 CL&P SEWER ASSMT MONTVILE GEN PLT
- 23786 CL&P 86 FIXED % SB PC NOTES

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

23790 CUSTOMER DEPOSITS

To record the interest expense accrual on customer deposits.

23798 INT ACCRUED-GAS REF & DEF FUEL

YGS accrues interest on its deferred gas costs balance every month. YGS will accrue this interest at the 'Overall Rate of Return' which is 8.91% per the DPUC (Docket 01-05-19PH01 pg. 69). This balance shall include the deferred gas cost balance of the current fuel year and any remaining deferred gas costs from the prior fuel year that have not been amortized. In

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

this account the interest will also either be returned or collected firm and seasonal ratepayers through PGA.

23799 OTHER

This account shall include the amount of interest accrued but not matured on all liabilities of the utility not including, however, interest which is added to the principal of the debt on which occurred.

23800 DIVIDENDS DECLARED

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23801 COMMON

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23811 CL&P-PREFERRED \$2.00 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23812 CL&P-PREFERRED \$1.90 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23813 CL&P-PREFERRED \$2.20 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23814 CL&P-PREFERRED \$2.04 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

aboll be avadited to this presunt when their become a

shall be credited to this account when they become a liability

23815 CL&P-PREFERRED \$2.06 SERIES E

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23816 CL&P-PREFERRED \$2.09 SERIES F

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23817 CL&P-PREFERRED \$3.24 SERIES G

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23840 CL&P -PREFERRED 3.90% 1949 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23841 CL&P -PREFERRED 4.50% 1956 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23842 XL&P -PREFERRED 4.96% 1958 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23843 CL&P -PREFERRED 4.50% 1963 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

shall be credited to this account when they become a liability

23844 CL&P -PREFERRED 5.28% 1967 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23845 CL&P -PREFERRED 6.56% 1968 SERIES

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability.

2385M DIVIDENDS PAYABLE ESOP 1

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23893 DIVIDENDS PAYABLE PAYSOP 1 TRASOP

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability

23897 DIVIDENDS PAYABLE ESOP 2

This account shall include the amount of dividends which have been declared but not paid. Dividends shall be credited to this account when they become a liability.

23900 MATURED LONG-TERM DEBT

This account shall include the amount of long-term debt matured and unpaid, without specific agreement for extension of the time of payment and bonds called for redemption but not presented.

241DC WASHINGTON D.C. WITHHOLDING

Tracking of the collection of District of Columbia Income Tax withholding from employees and the tax

777	

ACCOUNT FERC ACCOUNT DESCRIPTION

payments of the withholding to the proper district agency

241DL DELAWARE INCOME TAX-EMPLOYEE

241JE NEW JERSEY ENERGY SALES TAX

The purpose of this account is to record the sales tax liabilty for New Jersey. On the general ledger, this is treated similar to gross receipts tax in other states.

241JS NEW JERSEY SALES TAX-NON/ENERGY

This account is used to record liability for the New Jersey Sales Tax

241JU NEW JERSEY USE TAX

This account is used to record liability for the New Jersey Use Tax

241ME MAINE SALES TAX

This account is used to record liability for the Maine Sales Tax

241ML MARYLAND INCOME TAX-EMPLOYEES

Tracking of the collection of Maryland Income Tax withholding from employees and the tax payments of the withholding to the proper state agency

241MT MARYLAND USE TAX

This account is used to record liability fro the Maryland Use Tax

241MU MAINE USE TAX

This account is used to record liability for the Maine Use Tax

241NA PSNH CONSUMPTION TAX-STATE OF NH

This account is used to record liability for the New Hampshire Electricity Consumption Tax

241NC NORTH CAROLINA SALES TAX

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177	г.	п	_

ACCOUNT FERC ACCOUNT DESCRIPTION

This account is used to record liability for the North

This account is used to record liability for the North Carolina Sales Tax

241NE NEW JERSEY INCOME TAX

Tracking of the collection of New Jersey Income Tax withholding from employees and the tax payments of the withholding to the proper state agency

241NG NEW BRUSNWICK GOODS & SERVICES TAX

This account is used to record liability for the New Brunswick GST (Goods and Services Tax)

241NJ NEW BRUSNWICK HARMONIZED SALES TAX

This account is used to record liability for the New . Brunswich Harmonized Sales Tax (HST)

241NP NY USE TAX PURCHASES

This account is used to record liability for the New York State Use Tax

241NU NORTH CAROLINA USE TAX

This account is used to record liability for the North Carolina Use Tax

241NW NEW YORK INCOME TAX

Tracking of the collection of New York Income Tax withholding from employees and the tax payments of the withholding to the proper state agency

2410H OHIO SALES TAX

241PN PENN STATE INCOME TAX

Tracking of the collection of Pennsylvania Income Tax withholding from employees and the tax payments of the withholding to the proper state agency

241PU PA USE TAX

This account is used to record liability for the Pennsylvania Use Tax

241RU RHODE ISLAND USE TAX

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		_	, ,

ACCOUNT FERC ACCOUNT DESCRIPTION

This account is used to record liability for the Rhode Island Use Tax

241SC SOUTH CAROLINA SALES TAX

This account is used to record liability for the South Carolina Sales Tax

241SU SOUTH CAROLINA USE TAX

This account is used to record liability for the South Carolina Use Tax

241UV VERMONT USE TAX

This account is used to record liability for the Vermont Use Tax

241VG VIRGINIA SALES TAX

This account is used to record liability for the Virginia Sales Tax

241VS VERMONT SALES TAX

This account is used to record liability for the Vermont Sales Tax

241VT VERMONT STATE INCOME TAX

241VU VIRGINIA USE TAX

This account is used to record liability for the Virginia Use Tax

24100 TAX COLLECTIONS PAYABLE

This account represents the activity associated with the monthly Financial Statement journal entry processed by General Accounting each month and reversed the following month

24101 FEDERAL INS CONTRIBUTIONS ACT-EMP

Tracking of the collection of FICA taxes withheld from employees and the tax payments to federal agency

24102 FEDERAL INCOME TAX-EMPLOYEES

Tracking of the collection of Federal Income taxes

	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	withheld from employees and the tax payments to federal agency
24103	CONNECTICUT SALES TAX
	This account is used to record liability for the Connecticut Sales Tax
24104	CONNECTICUT USE TAX DECLARED
	This account is used to record liability for the Connecticut Use Tax
24105	MASSACHUSETTS INCOME TAX-EMP
	Tracking of the collection of Massachusetts Income Tax withholding from employees and the tax payments of the withholding to the proper state agency
24106	MASSACHUSETTS SALES TAX
	This account is used to record liability for the Massachusetts Sales Tax
24107	MASSACHUSETTS USE TAX DECLARED
	This account is used to record liability for the Massachusetts Use Tax
24108	MEDICARE TAX-EMPLOYEE (FICA HL INS)
	Tracking of the collection of Medicare Tax withholding from employees and the tax payments of the withholding to the proper fedaral agency
24109 24110	BACKUP WITHHOLDING - VENDORS 1 CONNECTICUT INCOME TAX-EMPLOYEES
	Tracking of the collection of Connecticut Income Tax withholding from employees and the tax payments of the withholding to the proper state agency
24111	MAINE INCOME TAX-EMPLOYEES
	Tracking of the collection of Maine Income Tax withholding from employees and the tax payments of the withholding to the proper state agency

PAGE F2-54

24199 TAX COLLECTIONS PAYABLE- OTHER

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

These accounts shall include the amount of taxes collected by the company through payroll deductions or otherwise, pending transmittal of such taxes to the proper taxing authority. They shall also include taxes declared pending transmittal to the taxing authority. **

242AA SHORT TERM DISABILITY

Benefit deductions taken for employees and paid for appropriate distribution

242AC	GREATER HARTFORD ARTS COUNCIL
ZIZAC	GREATER HARTFORD ARTS COUNCIL
242AN	SELECT ANNUITY-INCENTIVE
242A6	2006 INCENTIVE ACCRUAL
242A7	2007 INCENTIVE ACCRUAL
242A8	2008 INCENTIVE ACCRUAL
242BP	BROKER PAYABLE-DERIVATIVE TRANSACT
242CA	DEFERRED RENTAL INCOME-SUNDRY SYS
242CO	COLLATERAL FOR FINANCIAL PERFOR
242C2	CASH COLLATERAL-SELECT
242DE	REG ASSESSMENT DE
242DP	DPUC ASSESSMENT FEES

This account shall include the amount of all other current and accrued liabilities not provided for elsewhere appropriately designated and supported as to show the nature of each liability.

242DR	PSNH ISO-NE DEMAND RESPOND
242D1	AMTS PAID-CUST IN LIEU OF SERVING
242FE	ACC FEES & EXPENSES RATE RED BONDS

This account shall include the amount of all other current and accrued liabilities not provided for elsewhere appropriately designated and supported so as to show the nature of each liability.

242FL	REFCO-FLORIDA OPTION PREMIUMS
242GA	GEOGRAPHIC INC ACRUAL \$2000 ANNUAL
242GC	GEOGRAPHIC INC ACCRUAL \$12000 XFER

To reflect the accrual and payment of incentive compensation for employees working in certain geographic areas

242GH FIRM GAS COSTS-FAIR VALUE-RW, KC

This account shall include the amount of "Firm Gas

IES

	SECTION
	JANUARY 20, 2
	NU ACCOUNTING MANUAL
	FERC ACCOUNTS - LIABILITIES
	(ACCOUNTS 200-299)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
	Costs-Fair Value-RW, KC" that is a current liability.
	DISPUTED GAS IMBALANCES
	CREDITS ISO NE LOAD RESPONSE
	REG ASSESSMENT MD
	DEFERRED LOSS-MARK TO MARKET ADJUST
242NC	NUSCO NYLE ESCROW LIAB
242NS	NUEI STAFF INCENTIVES
242NU	NUEI SUPPLEMENTAL INCENTIVES
	REG ASSESSMENT PA
242PM	C&LM OPM MONEY FOR HES CO-PAYS
242PR	ISO RESERVES
	The purpose of this account is to accrue for ISO price
	period true-ups due to settlement lag between the
	customer and the TSO

accrue for ISO prior lag between the customer and the ISO

242PS	OTHER CURR LIAB - GENCONN/PSEG
242RC	RENEWABLE PORTFOLIO STANDARDS LIA
242RL	RETAIL CONTRACT LIABILITY S/T
242RN	RENEWABLE CHARGE PAYABLE

WMECO revenues that are collected in the disco tariffs mandated by the MA restructuring Act. As a renewable charge that is passed through to MA Technology Park Corp (MTPC)

242RS RATE REDUCTION BONDS STATE OF CT 04

This account shall include the amount of funds due to the State of Connecticut in relation to the Rate Reduction Bond established in June of 2004.

242R6	COLLECT	ABOVE	REQ	PAYMENT	ELIM ACCT
242R7	COLLECT	ABOVE	REQ	PAYMENT	NON-ELIM
242SB	SSB OPT	ON PRI	MIUN	1	

The purpose of this account is to recorded option premium sales to SSB. The options are amortized in the settlement month.

OTC DEFERRED GAIN 242SC

The purpose of this account is to recorded deferred OTC gains.. The gains are realized in the settlement month.

242SD SECURITY DEPOSIT - REAL ESTATE REFCO OPTION PREMIUMS 242SL

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

The purpose of this account is to recorded option premium sales to Refco. The options are amortized in the settlement month.

242SU	SE SUPPLEMENTAL INCENTIVES
242S6	2006 SAFETY CALL TOACTION INCENTIVE
242S7	2007 SAFETY CALL TOACTION INCENTIVE
242S8	2008 SAFETY CALL TOACTION INCENTIVE
242TR	SE TRADER COMMISSION INCENTIVE
242UI	OTHER CURR LIAB - GENCONN/UI PEAKER
242VB	VACATION BILYINDROGRAM

To account for the deduction associated with the vacation buy program

242YA	NON-CUSTOMER RELATED DEPOSITS
242YG	PREPAID CONTRACT YANKEE GAS OPTION
24200	MISC CURRENT & ACCRUED LIABILITIES

This account shall include the amount of all other current and accrued liabilities not provided for elsewhere appropriately designated and supported so as to show the nature of each liability.

24201 EMPLOYEE DEDUCTIONS-PAYROLL

Deductions taken for employees and paid for approprite distribution

24202 ACCRUED AUDIT EXPENSE

This account shall include the monthly accrual for the regular audit services of the outside auditing firm. **

24204 ACCRUED PAYROLL

This account shall include the liability of the company for the amount of payroll earned by employees but not yet paid. **

24205 ACCRUED TRACK USAGE FEE

This account shall be used by Western Massachusetts Electric Company only and shall include the amount accrued for use of a private railroad track at the West Springfield Station. **

	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	RRB ST INTEREST RESERVE PSNH 401K LOAN REPAYMENT
•	Deductions taken for employees and paid for appropriate distribution
24209	NON EXEMPT PAY ACCRUE GEN ACCTING
	This account should reflect accrued dollars for unpaid days in the current month
2421A	AMTS PAYABLE TO ESCOS FOR NU BILL S
	Amounts payable to Esco's for billing of their customers by the NU operating cos. As we bill, we dr. 143.1a and Cr. 242.1a to set up the payable. As customers pay we submit the \$ to the appropriate Energy Supplier.
2421B	DEFERRED COMPENSATION
	This account reflects the value of the salary & bonus compensation set aside by officers each pay period
2421C	STOCK PURCHASE PLAN
	Deductions taken for employees and paid for appropriate distribution
2421G 2421H 2421I 2421Z 24211	CUR LIAB CT GREEN COM CLEAN ENERGY CUR LIAB CT GREEN STRLNG CLEAN ENGY WMECO GREEN PAYMTS RECIEVED DEFERRED MISC COMPENSATION ACCRUED LEASE PAYMENTS NUCLARK
	This account shall be used exclusively by NUCLARKS in the recording of lease payments and expenses which are in arrears.
24215	ACCRUED PERFORMANCE & REWARD PLAN
	This account shall be used by the Payroll Department and will include the accrual for the Performance Reward Plan. **
24217	HOME/AUTO INSURANCE PREMIUMS
	Deductions taken for employees and paid for appropriate distribution

FERC	FERC ACCOUNT DESCRIPTION
	FERC ACCOUNT DESCRIPTION
2422C 24221	ENERGY SERVICE RESERVE CURRENT LIABILITY WORKFORCE REDUCTI
	The accout will reflect the reserve set up for workforce reduction plan and the associated severance payments from the plan
24225 24228	PLANT ACCT SELF-SELF VOLUNTARY TERM LIAB TO DOE FOR D&D SHORT TERM
	Short-term liability due to DOE (Department of Energy) for D&D.
24229	CURRENT LIAB SELECT ENERGY WRKFORCE
	This account will reflect the reserve set up for workforce reduction plan and the associated severance payments from the plan
2423A	U.S.SAVINGS BOND-NBT
	Deductions taken for employees and paid for apppropriate distribution
2423C	EMPLOYEE PAYROLL DED WORK UNIFORMS
	Deductions taken for employees and paid for appropriate distribution
2423F	RAINWEAR METER READER
	Deductions taken for employees and paid for appropriate distribution
2423N 2423S 24231	NON-SERP CURRENT LIABILITY FASB 158 SERP CURRENT LIAB-CREDIT EMP P/R DEDUCTS-POLITICAL ACT COM
	Deductions taken for employees and paid for appropriate distribution
24232	EMP P/R DEDUCT ATTACH WAGES FIXED
	Deductions taken for employees and paid for appropriate distribution
24233	EMP P/R DED ATTACH WAGES FED/STAT

EED G	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	Deductions taken for employees and paid for appropriate distribution
24234	EMP P/R DED INSURANCE PERSONAL
	Deductions taken for emplyees and paid for appropriate distribution
24235	EMP P/R DEDUCTION CREDIT UNIONS
	Deductions taken for emplyees and paid for appropriate distribution
24236	EMP P/R DED UNION DUES FIXED/PLRC
	Deductions taken for employees and paid for appropriate distribution
24237	EMP P/R DEDUCTION CLUB DUES
	Deductions taken for employees and paid for appropriate distribution
24238	EMP P/R DED CHAR CONTRIBUTIONS
	Deductions taken for employees and paid for appropriate distribution
24239 24240 24241	EMP P/R DED U S SAVING BONDS EMP P/R DED NU STOCK PLAN EMP P/R DED MISC DEDUCTIONS
	Deductions taken for employees and paid for appropriate distribution
24242 24243 24244	EMP PIR DED MATCHING GIFTS EMP P/R DED -VOL ACCIDENT INSURANCE SUPPL RETIR & SAVINGS PRGRM
	Deductions taken for employees and paid for appropriate distribution
24245	EMP P/R DED HEALTH CARE RBSM
	Benefit deductions taken for employees and paid for appropriate distribution
24246	EMP P/R DEP DAY CARE RBSM

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ACCOUNT FERC ACCOUNT DESCRIPTION

Benefit deductions taken for employees and paid for

appropriate distribution

24247 EMP P/R DEP DAY CARE RBSM-1992

Clearing account for Health and Dependent Care

2425M LIABILITY RELATED TO STOCK FORWARDD

This account shall include the amount of "Liability Related to Stock Forwarded" that is payable within one year.

24254 WMECO PILOT CONS PRGM NONAPPVD EX

This account shall include the net over-recovery of current retail electric conservation expense which has not been approved for amortization and transfer to a separate amortization account. **

24257 FERC ASSESSMENT

This account shall include the monthly accruals for the FERC assessment. **

24258 FACCRUED FERC HYDRO LICENSE FEES

This account shall include the monthly accruals for FERC Hydro License Fees. **

24259 REGULATORY LIABILITY-PROP TAX CURR

This account shall be used for the regulatory liability associated with the property tax change. This account will be amortized over the next 12 months in accordance with the decision in CL&P Docket No. 92-11-11. **

2429B ACCRUED LIABILITY R & D - EPRI

This account shall include the accrual of research and development charges for EPRI. **

2429C NGC LICENSE FOR LAND REVENUES 2429N NUCLEAR SPECIAL COMPENSATION

Nuclear unit Directors Incentive STOCK PROGRAM 2429W EMPLOYMENT INCENTIVE PLAN

	FERC ACCOUNTS - LIABILITIES (ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
2429Z 24291 24295	this account will be used by the payroll dept and will be used to accrue for employment incentive plan CLEARING ACCOUNT FOR TERMINATIONS HESS SHORT TERM LIABILITY - SALE ACCR IN ASSOC WITH INC TAX ASS
	This account shall be used to record accrued interest related to assessments of income and revenue based taxes. **
24296	EMPLOYEE LONG-TERM CARE INS
	This account shall include the liabilities of the Company represented by deductions from employees' pay.
24298	ACCRUED EXECUTIVE INCENTIVE COMP
	This account shall include amounts accrued for the Executive Incentive Compensation Plan. **
24299	MISC CURRENT & ACCRUED LIAB'S-OTHER
	This account shall include the amount of all other current and accrued liabilities not provided for elsewhere appropriately designated and supported so as to show the nature of each liability.
24300	CAPITAL LEASE OBLIG - SHORT TE
	This account shall include the portion due within one year of the obligations recorded for the amounts applicable to leased property recorded as assets in account 101.70, Property Under Capital Leases.
24302	OBLIG UNDER CAP LEASE-ST-OTHER
	These accounts shall include the portion due within one year of the obligations recorded for the amounts applicable to leased property recorded as assets in accounts 101.70, Property Under Capital Leases.
244NE	S/T WHOLESLE DIVEST DERIVATIVE LIAB
	The purpose of this account is to record MTM liabilities in the Trading book.

244NF L/T WHOLESLE DIVEST DERIVATIVE LIAB 244NT S/T RETAIL DERIVATIVE LIABILITIES

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account includes the fair value changes related

This account includes the fair value changes related to non-trading, non-hedging derivative liabilities.

244NW L/T RETAIL DERIVATIVE LIABILITIES 24400 DERIVATIVE INSTRUMENT LIABILITIES

This account shall include the change in the fair value of all derivative instrument liabilities not designated as cash flow or fair value hedges. Account 426, Other Deductions, shall be debited or credited, as appropriate, with the corresponding amount of change in the fair value of the derivative instrument.

245NC DER LIAB-HEDGE-CARR
245NE S/T C/F HEDGE DERIVATIVE LIABILTIES

This account reflects the change in fair value of derivative instrument liabilities designated as cash flow or fair value hedges. (Non trading.)

245NF L/T C/F HEDGE DERIVATIVE LIABILTIES 24500 DERIVATIVE INSTRUMENT LIAB-HEDGES

This account shall include the change in fair value of derivative instument liabilities designated by the autility as cash flow or fair value hedges. A utility shall record the change in fair value of a derivative instrument liability related to a cash flow hedge in this account, with a concurrent charge to Account 219, Accumulated Other Comprehensive Income, with the effective portion of the derivative's gain or loss. The ineffective portion of the cash flow hedge shall be charged to the same income or expense account that will be used when the hedged item enters into the determination of net income. A utility shall record the change in fair value of a derivative instrument liability related to a fair value hedge in this account, with a concurrent charge to a subaccount of the asset or liability that carries the item being hedged. The ineffective portion of the fair value hedge shall be charged to the same income or expense account that will be used when the hedged item enters into the determination of net income.

25200 CUSTOMER ADVANCES FOR CONSTR 25201 CUST ADV FOR CONSTR-ELECTRIC

This is for the customer advances for construction.

FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
25202	CUST ADV FOR CONSTR-ELEC NON REFUND
	This is for the customer advances for construction originally recorded to account 25201
25203 25211	NON -REF LOAD DATA PULSE EQ ELEC GAS-CUST ADV FOR CONSTRUCTION
	This account includes advances by or in behalf of customers for construction which are to be refunded either wholly or in part. When a person is refunded the entire amount to which he or she is entitled according to the agreement or rule under which the advance was made, the balance, if any, remaining in this account shall be credited to the respective plant account.
25212 253AL	GAS NON REF CUST ADV FOR CONST GEN INTERCONNECT REFUNDABLE REIMB
	Contains the refundable portion of generator interconnection costs. The allocation of costs for generator interconnections is covered under Schedule 11 of the NEPOOL OATT.
253BM 253BN 253CL 253EN	BURNS & MCDONNELL INCENTIVE LIAB BURNS & MCDONNELL NOTATIONAL LIAB ISO CLEARING - ICAP MKT ENVIRONMENTAL SELF-INSURANCE FUND
	The account shall include and/or be used for environmental insurance claims settlement dollars to be used as a self-insurance fund for environmental remediation.
253FM	ESPP PURCHASE AMOUNT RESERVE FOR WMECO FARM CREDIT FAS 106-UNFUNDED LIAB/CURTAILMENT This account is used to track the FAS 106 balance after curtailment and the unfunded FAS 106 obligation related to the Sale of Seabrook.
253G1 253IS 253LA	GAIN ON SALE OF GENCO INTERCONNECTION SECURITY DEPOSITS ACCOUNTS PAYABLE - LONG TERM
253ME 253ND	DISPUTED ACCOUNTS PAYABLE THAT WILL GO PAST ONE YEAR. DEFERRED GAIN - CL&P EASEMENT RESERVE FOR NEON NOTE

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include advance billings and receipts and other deferred credit items, not provided for elsewhere, including amounts which can not be entirely cleared or disposed of until additional information has been received

253NJ NU FXD BND-CHGE IN FAIR VALUE

To reflect the change in the fair value of the debt attributable to the hedged risk.

253NR NRG RESERVE

The purpose of this account is to reserve for potential liabilities resulting from the NRG contract termination

253PE POWER ENGINEERS INCENTIVE LIAB

253PG UNEARNED REVENUE - PG&E

253PM ESCROW FOR CLM LOANS TO IND CUSTOME

An escrow account for clm funds that were collected from rate payers in 1996 for the purpose of providing non interest bearing loans to small business (industrial customers)

253PN POWER ENGINEERS NOTATIONAL LIAB 253PR RESERVE PRIOR PERIOD ADJUSTMENT

The purpose of this account is to reserve for prior period adjustments

253PY STOCK OPTION TAX WITHHOLDING AMOUNT

To account for the cash proceeds and taxes associated with the exercise of stock options by Fideleity Investment

253P1 PSNH NEIGHBOR HELPING NEIGHBOR

This is for neighbor helping neighbor which is the same thing as operation fuel.

253P6 NH PENSION LIABILITY

To amortize the PSNH pension expense/liability resulting from the settlement with the Seabrook joint owners.

	FERC ACCOUNTS - LIABILITIES (ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
253RC 253SC 253SE 253ST	
	This account reflects the exercise price of stock options exercised, net of cash received for the exercise of those stock options.
253TD	RESERVE FOR TRANSMISSION DEPOSITS
	This account is used to record the reserves for compound interest on the Transmission deposits currently held by NU.
253TR	DEFERRED TARIFF #9 REVENUE
	This account is used to book the monthly amortization amounts resulting from the CL&P sale of the Middletown Station to NRG Energy, Inc. and WMECO sale of the fossil/hydro units to Consolidated Edison Energy Mass., Inc.
253UN	BOD DEF FEES-STOCK UNITS
	This account shall include advance billings and receipts and other deferred credit items, not provided for elsewhere, including amounts which cannot be entirely cleared or disposed of until additional information has been received.
253WG 253WL 253WN 253X2 253X3	WASHINGTON GROUP INCENTIVE LIAB PYMT REC'D FROM JDS-WINDSOR BLDG WASHINGTON GROUP NOTATIONAL LIAB NGS RESERVES UNEARNED REVENUE-SO.MEADOW JETS
	This account shall include advance billings and receipts and other deferred credit items, not provided for elsewhere, including amounts which cannot be entirely cleared or disposed of until additional information has been received.

253YA LONG TERM NON CUSTOMER DEPOSIT

25300 OTHER DEFERRED CREDITS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include advance billings and receipts and other deferred credit items, not provided for elsewhere, including amounts which cannot be entirely cleared or disposed of until additional information has been received.

25301 ESCHEATABLE MONIES

This account shall include amounts refundable by the company but unpaid because the payee cannot be located. Included in this account are unpaid dividends and credits on customers' accounts or vendor checks not cashed **

The other side to this account is acct. 232.07 (future funding adj. escheatable mony).

25303	INTEREST	RESERVE I	RRB-PSNH	
25304	DEFERRED	CONTRACT	OBLIG -	YAEC
25308	DEFERRED	CONTRACT	OBLIG -	CY

25309 DEFERRED CONTRACT OBLIG - MY

2531A TRANS SERV TARIFF DEPOSIT-FG&E #

This account shall be used to record the interest on the application deposits received from Fitchburg Gas and Electric (contract #721) for firm transmission service.

2531C TRANS SERV TARIFF DEPOSIT MASSPOWER

This account shall be used to record the interest on the application deposits received from Masspower (contract #750) for firm transmission service.

2531D TRANS SERV TARIFF DEPOSIT - LILCO

This account shall be used to record the interest on the application deposits received from Long Island Lighting Co. (contract #795) for firm transmission service.

2531E TRANS SERV TARIFF DEPOSIT-ALTRESCO

This account shall be used to record the interest on the application deposits received from Altresco Pittsfield, L.P. contract #833) for firm transmission.

2531F SUNCOOK ENERGY TRANS TARIFF #1 DEP

This account shall be used to record the interest on

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ACCOUNT FERC ACCOUNT DESCRIPTION

the application deposits received from Suncook Energy Nashua Landfill (Minnesota Methane, LLC contract #836) for firm transmission service.

2531G BIO ENERGY CORP. TARIFF #2

This account shall be used to record the interest on the application deposits received from Bio Energy Corporation (contract #844) for non-firm transmission service.

2531H VENDOR CREDITS - DUPLICATE PAYMENTS

2531J TRANS SERV DEPOSIT USGEN NE

This account shall be used to record the interest on the application deposits received from USGen, New England, Incorporated (contract NO8) for service under NU Open Access Transmission Tariff No. 9.

2531K NORTHEAST UTILITIES SERVICE CO TAR

This account shall be used to record the interest on the application deposits received from NUSCO (Suffolk contract 940) for firm transmission service.

2531L CNG ENERGY SERVICE CORPORATION

This account shall be used to record the interest on the application deposits received from CNG Energy Service Co. (contract #905) for short-term transmission service.

2531M HOLYOKE GAS & ELECTRIC TARIFF #1

This account shall be used to record the interest on the application deposits received from Holyoke Gas and Electric (contract #875) for firm transmission service.

2531N TARIFF #1 TRANS DEP FOR LONG ISLAND

This account shall be used to record the interest on the application deposits received from Long Island Lighting Co.(contract #795) for firm transmission service.

2531U TRANS SERV DEPOSITCMS MKTG SERV TRD

This account shall be used to record the interest on

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

the application deposits received from CMS Marketing Services and Trading Co. (contract #N09) for service under NU Open Access Transmission Tariff #9.

2531X L'ENERGIA LIMIT PARTNERSHIP

This account shall be used to record the interest on the application deposits received from L'Energia Limited Partnership (contract #901) for firm transmission service.

25310 PROPERTY TAXES UNDER APPEAL

This account shall contain the unpaid portion of local property taxes which are in litigation. Once the appeal is resolved, the account will be cleared.

25314 NH NUC STA PROP TAXES - CUST REFUND

This account shall be used for the refund to customers per CL&P Docket 92-11-11 of NH Nuclear Station Property Taxes in the Settlement Agreement dated 4/8/93. **

25315 FINOVA LONG-TERM PREPAYMENTS

This account shall be used to record the application deposits received from Green Mountain Power Corp. for firm transmission service under the NU System Companies Transmission Service Tariff No. 1.

- 25321 PSNH TAX LEASE
- 2533A RECORD OPEB FAS 106 LIABILITIES
- 2533L FASB 158 SERP NONCURRENT LIAB-NUSCO
- 25330 DEF LIA TO SESI FROM NUEI COS

This account shall include advance billings and receipts and other deferred liabilitites to SESI from the NUEI companies, including amounts which cannot be entirely cleared or disposed of until additional information has been received.

25331 RESIDENTIAL GAS CENTRAL HEAT PLAN

This account captures all advance billings for the Advantage Protection Service Plan program where residential customers purchase gas service contracts annually.

25333 ACCRUED PENSION LONG TERM

	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
25334	SUNCOOK ENERGY TARIFF # 1
	This account shall be used to record the interest on the application deposits received for Suncook Energy Nashua Landfill (Minnesota Methane contract #836) for firm transmission service.
25338	ABATEMENT HOLYOKE-PROPERTY TAXES
2534N 2534T 2534W 2534X 2534Y 2534Z 25348 2535J	These accounts shall include monies received by the companies applicable to certain specific real estate transactions. CIAC TAX LIAB-NON-CASH-CONTRIB CIAC GROSS UP TAXES REFUNDABLE CIAC GROSS UP TAX NON-REFUND COGEN INTCON GROSS UP TAX COGEN INTERCONNECT TAX GROSS UPCLITD 5COM DEFERRED FOR TAX GROSS UP MISCELANEOUS DEFERRED CREDITS FIN48 DEF OBLIGATION FUNDING RABBI TRUST
25366	DEFERRED ITC-CERTAIN SOLD ASSETS
	This account shall be credited with the balance of net unamortized investment tax credits associated with certain sold generation assets.
25368	ITC TX ASSET OFFST-CERT SOLD ASSET
	recording the deferred Income tax offset associated with the itc temporary diff. related to certain sold generation assets.
25378	DEFERRED REVENUE FIBER OPTIC CABLE
25385 25388	recording the exchange of outside companies use of the operating companies' right of ways in exchange for the operating companies' use of fiber optic cable. A quarterly entry is done for the amortization to account 418.5c Activity I5com. This is for 5 Com. MONEY POOL INTEREST ALLOCATION OTHER DEFERRED CREDITS - TAX D
	This account shall include any items which cannot be cleared or disposed of until additional information has been received. **

This account shall include Transmission Revenues

DEF TRANSMISSION REVENUES

25389

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

required to be deferred per DPUC Docket No. 88-05-25.

2539C TRUSTEE DEFERRED COMPENSATION-STOCK

NU trustee deferred compensation in the form of nu common shares, and subsequent dividend reinvestment that will be part of deferred compensation.

25391 HESS LONG TERM LIABILITY - SALE

25392 DEFERRED COMPENSATION PLN OFFI

This account shall include the amount of deferred compensation, including accrued interest, due to company officers. **

25395 OTHER-EXCLUSIVE OF SUNDRY BILLING

This account shall include receipts and other Deferred Credit items not provided for elsewhere, including amounts which cannot be entirely cleared or disposed of until additional information has been received. This account is exclusive of any Sundry Billing items. **

25397 DEFERRED COMPENSATION-TRUSTEES

This account shall include the amount of deferred compensation, including accrued interest, due to certain trustees. **

25398 SHB/ORB PROJECT ADVANCE PAYMENTS

This account shall include advance payments associated with state highway relocation projects. Once construction begins and work orders are written, a journal entry will be prepared to allocate the advance to the project work orders.

25399 OTHER-SUNDRY BILLINGS

This account shall include advance billings and receipts and other deferred credit items pertaining to Sundry Billings. **

254AE FAIR VALUE AES THAMES IPP CONTRACT

This account is used to record the regulatory liability associated with the MTM of derivative asset contracts

	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
254CB 254CP 254CT 254CW 254CZ 254DK	GSC/FMCC DEFERRAL CAPACITY RELEASE PIPELINE CREDITS RESERVE CL&P OVEREARNINGS DKT00-12
	This account shall be used for the company's net regulatory liability created by the adoption of SFAS NO. 109, Accounting for Income Taxes"." **
254EH	FAIR VALUE OF DERVATIVE CONTRACTS
254EM	This account is used to record the regulatory liability associated with the MTM of derivative asset contracts EXCESS INTERRUPTIBLE MARGIN SHARING
	YGS is required by the DPUC to share margin in excess of the \$5.52M with firm ratepayers at a 80%-ratepayers/20%-shareholders split. The ratepayers portion of the excess margin will be returned through the PGA and amortized with monthly deferral entries.
254EN 254EX 254FS	REGULATORY LIABILITY - ENRON DEF PENSION EXP AMORT FAS 106-WMECO
	This account is used for the WMECO FAS 106 amortization based on DTE #97-120.
254FT	FTR FAIR MARKET VALUE
254GC	This account is used to record the regulatory liability associated with the MTM of derivative asset contracts GAS SUPPLY PEAKING CONTRACTS MTM
254GS 254GT 254IL	This account is used to record the regulatory liability associated with the MTM of derivative asset contracts FIRM GAS COSTS PR YR OVERCOLL SEASONAL GAS COSTS PR YR OVERCOLL ILEP MARGIN SHARING
	This account contains the excess margin attributable to ILEP customers. The margin is returned to customers

via the PGA mechanism.

	(ACCOUNTS 200-299)
FERC	FERC ACCOUNT DESCRIPTION
ACCOONT	
	CONTRACT FOR DIFF DOC#050714PH02 LOAD DATA & LOAD DATA ANALYSIS
	To move revenues to regulatory account to be used to write off stranded costs through CTA ordered by DKT # 98-01-02 RE02.
254LG 254ME 254MM 254NE	LNG TRACKING FOR TRUE-UP OF PLANT MINNESOTA METHANE SETTLEMENT METRO MEDIAL CAP RELEASE CREDITS NEIL DISTRIBUTION - CL&P
	This account is used to record the company's share of NEIL insurance distribution.
254PP	NWPP DEFERRAL DEFERRED PGA UNBILLED PENSION PBOP TRACKER MECHANISM ACCRUED LIAB-OPEB/NU MERGER
	To record the FAS 106 liability relating to the merger of NU and Yankee Gas, based on DKT # 01-05-19PH01.
254P2 254P3 254RA	SCRC REGULATORY OBLIGATION-SEABROOK ES REGULATORY OBLIG RESERVE FOR TRANSMISSION REFUNDS
	Refunds due to customers as a result of transmission rate changes
254RD 254RE	TC RATE CAP DEFERRAL PSNH ENVIRONMENTAL REG OBLIGATION
	This account is used to record deferred environmental remediation costs that the company expects to incur. The balance at the end of any given month shall represent the going forward costs of environmental remediation.
254RP 254SB	DEFERRED REP REVENUE GAIN ON SALE BETHEL LAND YG
	This account shall be used to record the gain from the Sale of Yankee Gas property in Bethel. The gain is being amortized over a period of 5 years as determined by the CT DPUC in Docket 98-12-07RE01.

254SF REG LIAB TO FUND 2008 STORM RESERVE 254ST STORM RESERVE

	(ACCOUNTS 200-299)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
254UC 254UL 254YG 25400	UNCOLLECTIBLE TRUE-UP BASIC SERVICE MISCELLANEOUS CREDITS RESERVE YANKEE GAS OVEREARNINGS OTHER REGULATORY LIABILITIES
	This account shall include the amounts of regulatory liabilities, not includible in other accounts, imposed on the utility by the ratemaking actions of regulatory agencies.
25409	DEFERRED CONTR OBLIG-YAEC
	Deferred contract obligation for Yankee Atomic.
25412	DEFERRED CONTR OBLIG-CY
	Deferred contract obligation of Connecticut Yankee.
25414	DEFERRED CONTR OBLIG-MY
	Deferred contract obligation for Maine Yankee.
25417	REG LIAB-R/E GAINS AFTER 7/1/98
	This account is used to record the gains/losses on the sale of property for CL&P as mandated in Docket 99-03-36RE02 and for PSNH as directed in the Settlement Agreement. CL&P is mandated to offset against stranded costs all proceeds from land sales after 7/1/98 for all properties including those properties that were never in rate base. The activity is cleared out of this account upon the completion of the annual CTA review at which time the various sales are reviewed.
	PSNH is required to offset stranded costs with the net proceeds from the sale of certain properties only.
25420 25454 25474 25490	NOX CREDIT SALES POST C DATE C&LM DEFERRAL OF OVER RECOVERIES S02 ALLOWANCES RESERVED FOR CL&M REG LIAB NU MERGER PENSION
	Regulatory liability pertaining to Yankee Gas pension
	as a result of the NU merger, based on DKT # 01-05-19PH01.

PAGE F2-74

This account shall be credited with investment tax

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

credits deferred by the companies which do not apply such credits as a reduction of the overall income tax expense in the year in which a tax credit is realized. This account shall be debited with a proportionate amount determined in relation to the average useful life of the utility property to which the tax credits relate. Contra charges and credits should be made to Accounts 411-40 and 411-50, Investment Tax Credit Adjustments. **

25600 DEFER GAINS FROM DISP OF UTIL

This account shall include gains from the sale or other disposition of property previously recorded in account 105, Electric Plant Held for Future Use, where such gains are significant and are to be amortized over a period of 5 years, unless otherwise authorized by the Commission. The amortization of the amounts in this account shall be made by credits to account 411.6, Gains from Disposition of Utility Plant. (See account 105, Electric Plant Held for Future Use.)

25700 UNAMORT GAIN ON REACQ DEBT-CREDIT

This account shall include the amounts of discount realized upon reacquisition or redemption of long-term debt. The amounts in this account shall be amortized in accordance with General Instruction 17 of the FERC Uniform System of Accounts.

26300 PENSIONS & BENEFITS RESERVE

See Account 22800.

282DK FASB 109 ACCUMULATED INCOME TAXES

This account shall be used for the company's accumulated deferred income taxes created by the adoption of SFAS No. 109, Accounting for Income" Taxes." **

282EL ACCUM DEF INC TAX-NGC SPECIAL ELIM 28200 ACCUM DEF INC TAXES-LIBERAL DE

Accumulated Deferred Income Taxes - Liberalized Depreciation This account shall be credited and Account 410, Provision for Deferred Income Taxes, shall be debited with an amount, for each year, equal to the reduction in income taxes for that year

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

resulting from the use of liberalized depreciation as permitted under Section 167 of the Internal Revenue Code - 1954.

During a year when such liberalized depreciation results in increased income taxes because of its use in prior years, this account shall be debited and Account 411, Provision for Deferred Income Taxes - Credit, shall be credited with an amount for each year equal to the increase in income taxes for that year until this account is exhausted. **

283CP DEFERRED TAXES - COMPREHENSIVE INCO

Reflects the deferred income taxes associated with other comprehensive income.

283DG TAX GROSS-UP ON SFAS 109 REG ASSETS 283DJ FAS109 TX GRS-UP RECOV GEN ASSETS

elimination of the fas 109 income tax gross-up for the deferred income tax obligation related to generation related assets

283DK FASB 109 ACCUMULATED INCOME TAXES

This account shall be used for the company's accumulated deferred income taxes created by the adoption of SFAS No. 109, Accounting for Income" Taxes." **

283NH UNITARY NHBPT F109 LIABILITY DEFERRED TAX VALUATION 283VA 2833H ACCUM DEF INC TAX OTHER FAS158-PENS ACCUM DEF INC TAX OTHER FAS158-SERP 2833J ACCUM DEF INC TAX OTHER FAS158-OPEB 2833K ACCUMULATED DEF INC TAXES FIN 48 CR 28348 2839A REFUND/RECOVER ENERGY COST - A X-FER CURR ADIT LIAB 2839C ACC DIT LIAB - CURR 2839L 28398 DEFERRED TAXES-NU MERGER

28399 ACC DEF INC TX OTHER-MISCELLAN

These accounts shall be credited and Account 410, Provision for Deferred Income Taxes, shall be debited with an amount, for each year, equal to the reduction in income taxes for that year resulting from the use of deductions other than accelerated amortization or liberalized depreciation, which deductions for general accounting purposes will not be fully reflected in the

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

determination of annual net income until subsequent vears.

During a year when such deductions result in increased income taxes because of their use in prior years, these accounts shall be debited and Account 411, Provision for Deferred Income Taxes - Credit, shall be credited with an amount for each year equal to the increase in income taxes for that year until the applicable account is exhausted.

Accounts 283-9A and 283-9L shall contain the amount of income taxes associated with GUAC and deferred fuel costs classified as current assets or liabilities, respectively. **

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NU ACCOUNTING MANUAL FERC ACCOUNTS - PLANT (ACCOUNTS 300-399)

FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
301	INTANGIBLE PLANT - ORGANIZATION
301.	INTANGIBLE PLANT-ORGANIZATION-GAS
30191	ORGANIZATION
30196	ORGANIZATION ORGANIZATION-GAS
30190	FRANCHISES AND CONSENTS
302.	INTANG PLNT-FRANCHISES/CONSENTS-GAS
302.	LEASEHOLD IMPROVEMENTS
	FRANCHISES AND CONSENTS
30292	
30297	FRANCHISES AND CONSENTS-GAS
303	MISCELLANEOUS INTANGIBLE PLANT
303.	MISCELLANEOUS INTANGIBLE PLANT-GAS
30392	MISC INTANGIBLE PLANT 10 YR LIFE
30393	MISCELLANEOUS INTANGIBLE PLANT
30394	MISC INTANGIBLE PLANT 10YR LIFE-GAS
30398	MISCELLANEOUS INTANGIBLE PLANT-GAS
304	PRODUCT. PLANT-LAND/LAND RIGHTS-GAS
304GL	LAND IN FEE-GAS
304GR	LAND RIGHTS-GAS
305	PRODUC. PLANT-STRUCT/IMPROVMNTS-GAS
30588	OTHER-GAS
306	LEASEHOLD IMPROVEMENTS (NUSCO ONLY)
306.	PRODUC.PLANT-BOILER PLANT EQUIP-GAS
30688	OTHER-GAS
307	EQUIPMENT - NUSCO ONLY
307.	PRODUCT.PLANT-OTHER POWER EQUIP-GAS
307NA	AUTOMATIC DATA PROCESS. EQUIP NUSCO
307NB	CONSTRUCTION EQUIPMENT NUSCO ONLY
307NC	OTHER COMMUNICATION EQUIP - NUSCO
307NC 307ND	DATA STORAGE DEVICES-NUSCO
307NL	RESEARCH & LAB.TESTING EQ - NUSCO
307NM	MICROWAVE EQUIPMENT - NUSCO
307NP	PRINTING AND STATIONERY EQUIP NUSCO
307NP 307NR	METER REPAIRING EQUIPMENT - NUSCO
	OTHER-GAS
308	OFFICE FURNITURE AND EQUIP - NUSCO
308NF	OFFICE FURNITURE
308NN	OFFICE FURNITURE OFFICE MACHINES - NUSCO ONLY AUTOS, OTHER VHCL & GARA EQUIP NUSCO
309	AUTOS, OTHER VHCL & GARA EQUIP NUSCO
309NG	GARAGE EQUIPMENT - NUSCO ONLY VEHICLES - NUSCO ONLY STEAM PROD - LAND AND LAND RIGHTS
309NV	VEHICLES - NUSCO ONLY
310	STEAM PROD - LAND AND LAND RIGHTS
310LN	LAND IN FEE
310RN	LAND RIGHTS
311	LAND IN FEE LAND RIGHTS STEAM PROD-STRUCTURES & IMPROVEMENT OTHER SERVICE CO PROPERTY - NUSCO
311.	OTHER SERVICE CO PROPERTY - NUSCO
311	PROD. PLANT-LIQ PETROLEUM GAS EQUIP OTHER SERVICE COMP PROPERTY NUSCO
311NE	OTHER SERVICE COMP PROPERTY NUSCO
31122	LEASEHOLD IMPROVEMENTS COMPRESSORS AND GENERATORS-GAS
31183	COMPRESSORS AND GENERATORS-GAS

NU ACCOUNTING MANUAL FERC ACCOUNTS - PLANT (ACCOUNTS 300-399)

	(ACCOUNTS 300-399)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
31184	INSTRUMENTS, CONTROLS, REGULATORS-GAS
31185	TANK, YARD PIPE, UNLOAD STA, PRT EQUIP
31186	VAPORIZERS-GAS
31189	OTHER
312	BOILER PLANT EQUIPMENT
313	ENGINE AND ENGINE DRIVEN GENERATORS
313.	PROD.PLANT-GEN EQUIP-OTHER PROC-GAS
31388	OTHER-GAS
314	TURBOGENERATOR UNITS
315	STEAM PROD-ACCESSORY ELEC EQUIPMENT
31523	SCADA EQUIPMENT
31589	OTHER
316	STEAM PROD - MISC POWER PLANT EQUIP
31674	MICROWAVE
31689	OTHER
	NUCLEAR PROD - LAND AND LAND RIGHTS
320	
320.	PRODUC. PLANT-OTHER EQUIPMENT-GAS
320FN	FISH & WILDLIFE
320LN	LAND IN FEE
320PN	RECREATION
320RN	LAND RIGHTS
32088	OTHER-GAS
321	NUCLEAR PROD-STRUCTURES&IMPROVEMENT
32110	FISH & WILDLIFE
32120	RECREATION
32122	LEASEHOLD IMPROVEMENTS
32189	OTHER
322	REACTOR PLANT EQUIPMENT
323	TURBOGENERATOR UNITS
324	NUCLEAR PROD - ACCESSORY ELEC EQUIP
32423	SCADA EQUIPMENT
32423	OTHER
325	NUCLEAR PROD-MISC POWER PLANT EQUIP
32510	FISH & WILDLIFE
32520	RECREATION
32522	LEASEHOLD IMPROVEMENTS
	MICROWAVE
32589	OTHER
330	HYDRO PROD - LAND AND LAND RIGHTS
330FL	FISH & WILDLIFE - LICENSED PROJECT
330FN	FISH & WILDLIFE
330LL	LAND IN FEE - LICENSED PROJECT
330LN	LAND IN FEE
330PL	RECREATION - LICENSED PROJECT
330PN	RECREATION
330RL	LAND RIGHTS - LICENSED PROJECT
330RN	LAND RIGHTS
	WATER RIGHTS - LICENSED PROJECT
MWUEE	WATER RIGHTS

NU ACCOUNTING MANUAL FERC ACCOUNTS - PLANT (ACCOUNTS 300-399)

	(ACCOUNTS 300-399)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
331	HYDRO PROD-STRUCTURES & IMPROVEMENT
33105	LICENSED PROJECT
33110	FISH & WILDLIFE
33115	FISH & WILDLIFE - LICENSED PROJECT
33120	RECREATION
33122	LEASEHOLD IMPROVEMENTS
33125	RECREATION - LICENSED PROJECT
33189	OTHER
332	RESERVOIRS, DAMS AND WATERWAYS
33205	LICENSED PROJECTS
33210	FISH & WILDLIFE
33215	FISH & WILDLIFE - LICENSED PROJECT
33220	RECREATION
33222	LEASEHOLD IMPROVEMENTS
33225	RECREATION - LICENSED PROJECT
33289	OTHER
333	WATER WHEELS, TURBINES AND GENERATOR
33305	LICENSED PROJECTS
33322	LEASEHOLD IMPROVEMENTS
33389	OTHER
334	HYDRO PROD-ACCESSORY ELECTRIC EQUIP
33405	LICENSED PROJECTS
33422	LEASEHOLD IMPROVEMENTS
33423	SCADA EQUIPMENT
33489	OTHER
	HYDRO PROD - MISC POWER PLANT EQUIP
33505	LICENSED PROJECTS
33510	FISH & WILDLIFE
33515	FISH & WILDLIFE - LICENSED PROJECTS
33520	RECREATION
33522	LEASEHOLD IMPROVEMENTS
33525	RECREATION - LICENSED PROJECTS
33589	OTHER
336	HYDRO PROD-ROADS, RAILROADS & BRIDGE
	LICENSED PROJECTS
33689	
	OTHER PROD - LAND AND LAND RIGHTS
240DM	LAND BICUTS
~ 4 =	LAND RIGHTS OTHER PROD-STRUCTURES & IMPROVEMENT
34133 34T	LEASEHOLD IMPROVEMENTS
34189	ULTED TEMPEROTO THE KOARMENIO
34103	FUEL HOLDERS/PRODUCERS/ACCESSORIES
342	PRIME MOVERS
	GENERATORS
344	
345	ACCESSORY ELECTRIC EQUIPMENT
346	MISC POWER PLANT EQUIPMENT
350	TRANSMISSION PLANT-LAND&LAND RIGHTS
SPATIN	LAND IN FEE

NU ACCOUNTING MANUAL FERC. ACCOUNTS - PLANT (ACCOUNTS 300-399)

EED C	(ACCOUNTS 500-555)
FERC	FERC ACCOUNT DESCRIPTION
ACCOUNT	FERC ACCOUNT DESCRIPTION
	TAND THE CHID CHID CONTROL ON CO.
350LS	LAND IN FEE - SUBSTATIONS
350RN	LAND RIGHTS
350RS	LAND RIGHTS - SUBSTATIONS
352	TRANS PLANT-STRUCTURES&IMPROVEMENTS
35205	LAND IN FEE - SUBSTATIONS LAND RIGHTS LAND RIGHTS - SUBSTATIONS TRANS PLANT-STRUCTURES&IMPROVEMENTS LICENSED PROJECTS LEASEHOLD IMPROVEMENTS
35222	LEASEHOLD IMPROVEMENTS
35289	OTHER
353	TRANSMISSION PLNT - STATION EQUIPMT
35305	LICENSED PROJECTS
35322	LEASEHOLD IMPROVEMENTS
35323	OTHER TRANSMISSION PLNT - STATION EQUIPMT LICENSED PROJECTS LEASEHOLD IMPROVEMENTS SCADA EQUIPMENT
35389	OTHER
354	TOWERS & FIXTURES
355	POLES & FIXTURES
356	CONDUCTORS & DEVICES
357	UNDERGROUND CONDUIT
358	UNDERGROUND CONDUCTORS & DEVICES
359	SCADA EQUIPMENT OTHER TOWERS & FIXTURES POLES & FIXTURES CONDUCTORS & DEVICES UNDERGROUND CONDUIT UNDERGROUND CONDUCTORS & DEVICES ROADS & TRAILS DISTRIBUTION PLNT-LAND &LAND RIGHTS STORAGE PLANT-LAND/LAND RIGHTS-GAS
360	DISTRIBUTION PLNT-LAND &LAND RIGHTS
360.	STORAGE PLANT-LAND/LAND RIGHTS-GAS
360GT	LAND IN FEE-GAS
360GR	LAND RIGHTS-GAS
	LAND IN FEE
	LAND IN FEE - SUBSTATIONS
	LAND RIGHTS
360PS	LAND RIGHTS - SUBSTATIONS
361	DISTRIB PLNT - STRUCTURES & IMPROVE
361	STORAGE PLANT-STRUCT/IMPROVMNTS-GAS
36122	LEASEHOLD IMPROVEMENTS
	OTHER-GAS
36189	
	DISTRIBUTION PLNT-STATION EQUIPMENT
362	OTHER STORAGE PLANT-GAS HOLDER
36205	LICENSED PROJECTS
	LEASEHOLD IMPROVEMENTS
36222	
36223	SCADA EQUIPMENT
36288	OTHER-GAS
36289	OTHER
363	STORAGE BATTERY
363.	OTHER STORAGE PLANT-OTHER EQUIP-GAS
	PURIFICATION EQUIPMENT-GAS
	LIQUEFICATION EQUIPMENT-GAS
36327	VAPORIZING EQUIPMENT - GAS
36328	COMPRESSOR EQUIPMENT-GAS
36329	MEASURING/REGULATING EQUIPMENT-GAS
36388	OTHER-GAS
364	POLES, TOWERS AND FIXTURES
36430	TOWERS & APPURTENANCE
36431	POLES & APPURTENANCE

	(ACCOUNTS 300-399)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
36480	UNCLASSIFIED
365	OVERHEAD CONDUCTORS & DEVICES
366	DISTRIB PLNT - UNDERGROUND CONDUIT
36650	CONDUIT - DUCT SYSTEM
36660	VAULTS & HANDHOLES - DIRECT BURIAL
36670	UG/DB CONDUITS AND VAULTS
36680	UNCLASSIFIED
367	UNDERGROUND CONDUCTORS AND DEVICES
367.	TRANSMISSION PLANT - GAS MAINS
36752	
36762	CONDUCTORS & DEVICES-DIRECT BURIAL
36772	DB/UG CONDUCTORS & DEVICES
36780	UNCLASSIFIED
36788	OTHER-GAS
368	DISTRIBUTION PLNT-LINE TRANSFORMERS
36833	EQUIPMENT - OVERHEAD
36834	DEVICES - OVERHEAD
36835	INSTALLATIONS - OVERHEAD
36853	EQUIPMENT - DUCT SYSTEM
36854	DEVICES - DUCT SYSTEM
36855	INSTALLATIONS - DUCT SYSTEM
36863	EQUIPMENT - DIRECT BURIAL
36864	DEVICES - DIRECT BURIAL
36865	INSTALLATION - DIRECT BURIAL
36873 36874	DB/UG EQUIPMENT DB/UG DEVICES
36875	DB/UG INSTALLATIONS
36880	UNCLASSIFIED
369	DISTRIBUTION PLANT - SERVICES
36932	CONDUCTORS & DEVICES - OVERHEAD
36952	CONDUCTORS & DEVICES - DUCT SYSTEM
36962	CONDUCTORS & DEVICES-DIRECT BURIAL
36972	DB/UG CONDUCTOR & DEVICES
36980	UNCLASSIFIED
370	DISTRIBUTION PLANT - METERS
37045	EQUIPMENT
37046	INSTALLATIONS
37047	DEVICES
37080	UNCLASSIFIED
371	INSTALLATION ON CUSTOMER'S PREMISES
37140	AREA LIGHTING
37143	EQUIPMENT IN STATIONS
37151	RADIO CONTROL DEVICE
37152	SURGE PROTECTION DEVICES
37180	UNCLASSIFIED
37189	OTHER
372	LEASED PROPERTY ON CUSTOMER PREMISE
37241	ELECTRIC WATER HEATERS
37242	ELECTRIC WATER HEATER INSTALLATIONS

	(ACCOUNTS 300-399)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
37280	UNCLASSIFIED
373	STREET LIGHTING AND SIGNAL SYSTEMS
	CONDUCTORS & DEVICES - OVERHEAD
	POLES - OVERHEAD
	FIXTURES - OVERHEAD
	CONDUIT - DUCT SYSTEM
	CONDUCTORS & DEVICES - DUCT SYSTEM
	POLES - DUCT SYSTEM
	FIXTURES - DUCT SYSTEM
37360	
	CONDUCTORS & DEVICES-DIRECT BURIAL
	POLES - DIRECT BURIAL
	FIXTURES - DIRECT BURIAL
37370	
37372	
	DB/UG POLES
	DB/UG FIXTURES
	UNCLASSIFIED
	DISTRIB. PLANT-LAND/LAND RIGHTS-GAS
	LAND IN FEE-GAS
374GR	LAND RIGHTS-GAS
375.	DISTRIB. PLANT-STRUC/IMPROVMNTS-GAS
	STRUCTURES & IMPROVEMENTS MGT
	OTHER-GAS
	DISTRIBUTION PLANT-GAS MAINS
	GAS MAIN - MGT
	DISTRIBUTION PLANT-GAS MAINS
	DIST.PLANT-COMPRESSOR STA EQUIP-GAS
37788	OTHER-GAS
378.	DIST.PLANT-MEAS/REGULAT STA EQP-GAS
37888	OTHER-GAS
379.	DIST.PLANT-MEAS/REG STA/CITY GT-GAS
37930	CITY GATE STATION - MGT
37988	CITY GATE CHECK STATIONS-GAS
380.	DISTRIBUTION PLANT-GAS SERVICES
	DISTRIBUTION PLANT-GAS SERVICES
381.	DISTRIBUTION PLANT-GAS METERS
38188	OTHER-GAS
38189	DEVICES-GAS
382.	DISTRIB.PLANT-METER INSTALLATGAS
38288	OTHER-GAS
385.	DST.PLNT-INDST MEAS/REG STA EQP-GAS
	INDUSTRIAL MEAS & REG STAT EQP MGT
	OTHER-GAS
	DISTRIB.PLANT-PROP CUST PREMISE-GAS
	GAS WATER HEATERS
	GAS WATER HEATER INSTALLATIONS
	GAS CONVERSION BURNERS
-	

GAS CONVERSION BURNER INSTALLATIONS

38657

FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
38666	GAS BOOSTERS - INDUSTRIAL
38688	OTHER-GAS
387.	DISTRIB. PLANT-OTHER EQUIPMENT-GAS
38788	OTHER-GAS
389	GENERAL PLANT - LAND & LAND RIGHTS
389	GENERAL PLANT-LAND/LAND RIGHTS-GAS
389GL	LAND IN FEE-GAS
389GR	LAND RIGHTS-GAS
	LAND IN FEE
389LN	
389RN	LAND RIGHTS
390 390 390LE	GENERAL PLNT - STRUCTURES & IMPROVE
390.	GENERAL PLANT-STRUCT/IMPROVMNTS-GAS
390LE	LEASEHOLD IMPROVEMENTS-GAS
39022	LEASEHOLD IMPROVEMENTS
39088	OTHER-GAS
39089	OTHER
391	GENERAL PLNT-OFFICE FURNITURE&EQUIP
391.	GEN PLANT - OFF FURNITURE/EQUIP-GAS
391L5	FURN/EQUIP-GAS - 5 YEAR LIFE
39105 .	LICENSED PROJECTS
39110	FURN/EQUIP-GAS - 10 YEAR LIFE
39120	RECREATION
39122	LEASEHOLD IMPROVEMENTS
39125	
39144	PERSONAL COMPUTERS
39188	OTHER-GAS
39189	OTHER
392	GENERAL PLNT - TRANSPORTATION EQUIP
392.	GENERAL PLANT- TRANSPORT. EQUIP-GAS
39270	
39275	TRAILERS-GAS
39288	OTHER-GAS
39289	OTHER
39209	STORES EQUIPMENT
	GENERAL PLANT-STORES EQUIPMENT-GAS
333.	OTHER-GAS
39388	UTHER-GAS
394	TOOLS, SHOP AND GARAGE EQUIPMENT
394.	GEN PLANT-TOOL/SHOP/GAR EQUIP-GAS
39422	LEASEHOLD IMPROVEMENTS
39471	TOOLS & WORK EQUIPMENT
39472	SHOP EQUIPMENT
39473	GARAGE EQUIPMENT
39476	TOOLS AND WORK EQUIPMENT-GAS
39477	SHOP EQUIPMENT-GAS
39478	GARAGE EQUIPMENT-GAS
	COMPRESSED NATURAL GAS
	UNCLASSIFIED-GAS
395	GENERAL PLNT - LABORATORY EQUIPMENT
395.	GENERAL PLANT-LABORATORY EQUIP-GAS

FERC	• • • • • • • • • • • • • • • • • • • •
ACCOUNT	FERC ACCOUNT DESCRIPTION
39523	SCADA EQUIPMENT
39588	OTHER-GAS
39589	OTHER
396	POWER OPERATED EQUIPMENT
	GENL PLANT-POWER OPERATED EQUIP-GAS
39688	OTHER-GAS
397	GENERAL PLNT - COMMUNICATION EQUIP
397.	GENL PLANT-COMMUNICATION EQUIP-GAS
	LEASEHOLD IMPROVEMENTS
39774	MICROWAVE/FIBER OPTICS
39788	OTHER-GAS
39789	OTHER
398	GENERAL PLANT - MISCELLANEOUS EQUIP
398.	GENERAL PLANT- MISC. EQUIPMENT-GAS
	LEASEHOLD IMPROVEMENTS
39888	OTHER-GAS
39889	
	OTHER TANGIBLE PROPERTY
399.	GENL PLANT-OTHER TANGIBLE PROP-GAS
39988	OTHER-GAS

FERC Accounts Income, Expense and Retained Earnings

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NIT ACCOUNTENC MANUAT

FEI	NU ACCOUNTING MANUAL RC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS
	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
	DEPREC OF AMORTIZATION
	NUSCO DEPRECIATION
	NUSCO DEPRECIATION-DATA STORAGE
	NUSCO DEPRECIATION-CS TELEPHONY
403NG	NUSCO DEPRECIATION-TRANSFER CREDIT
403NM	NUSCO DEPRECIATION-METER DATA MGMT
40300	DEPRECIATION EXPENSE
40301	DEPREC EXPENSE NUCLEAR DECOMMISS
	This account shall include the amount of depreciation
	expense for all classes of depreciable plant in
	service except such depreciation expense as is
	chargeable to clearing accounts or to Accounts 417-12,
	Expenses of Nonutility Operations - Depreciation, and
	41808, Nonoperating Rental Income - Depreciation.
	ARO DEPRECIATION EXPENSE
404AA	TO RECORD THE AMORT OF AURORA
404R1	IMPAIRMENTS-INTANGIBLE ASSETS AMORT
40400	AMORT OF LIMITED-TERM ELEC PLANT
40401	AMORT DEVON #3 REACTIVATION COSTS
40402	AMORT DEVON #4 REACTIVATION COSTS

AMORT DEVON #5 REACTIVATION COSTS 40403 AMORT DEVON #6 REACTIVATION COSTS 40404 40405 AMORT DEF DEV/ORG ENRICI COSTS 40406 AMORT ENRICI INVESTMENT

> Thes accounts shall include amortization charges applicable to amounts included in the plant accounts for limited-term franchises, licenses, patent rights, leased property where the service life of the improvements is terminable by action of the lease. charges to this account shall be such as to distribute the book cost of each investment as evenly as possible over the period of its benefit to the utility.

40500	AMORT OF OTHER ELECTRIC PLANT
406BC	AMORT OF SYSTEM BENEFITS CHARGE
406CT	AMORT COMPETITIVE TRANSITION CHARGE
406C1	COGENERATION DEFERRAL
406DJ	FASB 109 RECOVERY-GENERATION ASSETS

allowed recovery of fas 109 deferred income tax obligation related to generation assets

$406 \mathrm{DL}$	AMORT REG LIAB ADDL NOL GLOBAL SETT
406DT	DEF FLOW THRU TURNAROUND TRANS
406NA	AMORT OF RECOVERABLE NUCLEAR COSTS
406N5	AMORT NON-CASH CONT TAX GROSS UP NR

FERC	(ACCOMID 400-433)
	EEDG AGGOINE DEGGDIDETON
ACCOUNT	FERC ACCOUNT DESCRIPTION
4.0.CDD	ATTICLE IN DED DEFENDAT
406PB	NUCLEAR PBR DEFERRAL
406P2	PSNH AMORTIZATION REGULATORY ASSET
40677	AMODE GLAD DAGE GAGE DOG HAD AG AG
406RA	AMORT CL&P RATE CASE DOC #03-07-02
406RC	AMORTIZATION REHABILITATION TAX CR
406RD	AMORT WMECO RATE CAP DEFERRAL
406YG	AMORT COMPETITIVE TRANSITION CHARGE AMORT ELEC PLNT ACQUISITION ADJ
40600	AMORT DEF EXP - EQUITY - MP3
40601 40602	AMORT OF PHASE-IN - MP3 - EQUITY
40602	WHOLESALE PHASE-IN-RIDER
40603	AMORT CIAC TX GROSS UP REFUNDABLE
40604	AMORT CIAC TX GROSS UP NONREFUND
	CURRENT AMORT DKT 87-07-01
40607	AMT NOM3 NOTX DB AFDC ALW RT BASE
40607	AMT CIAC TXGRSUP COGEN/INTERCONNT
40608	AMORT MP3 DEFERRED CAPACITY SALES
40610	AMORT 5COM TX GROSSUP
40611	AMORT BRAN/SILV LK REACTIV COSTS
40612	AMORT FLETCHER PHASEIN/CARRY COST
40613	AMORT DEF EXP/RETURN - EQUITY - SB1
40614	DEF COSTS PH#1 DPUC DOCKET #901203
40615	AMORTIZN/CONSERV LOAD MGMT INCENT
40616	HYDRO - QUEBEC PHASE II SUP PAY DEF
40617	
	AMORTIZATION-NEWINGTON GAS CONVERSN
	AMORTIZATION FLETCHER AQUIS ADJ.
	AMORT MP3 PHS-IN TAX PORTION CRYCST
	AMORT SB1 PHS-IN TAX PORTION CRYCST
40622	AMORT DEF EXP - DEBT - MP3
40623	AMORT OF PHASE-IN - MP3 - DEBT
40624	AMORT DEF EXP/RETUEN - DEBT - SB1
40625	AMORT COGEN NET OF TAX DEBT
40626	AMORT COGEN BUYOUT TAX PORTION DEBT
40627	AMORT COGEN BUYOUT EQUITY PORTION
40628	AMORT-SB DEFERRED CAPITAL EXP-PURCH
	Amortization of Seabrook deferred capital expense (net-
	of-tax premerger) from accounts 116.01 in years 8,9
	and 10 of the rate agreement.
40629	AMORT GOODWILL ASSOC WITH YANKEE
40630	AMORT MP2 PHS-IN TAX PORTION
	AMORT OF MP2 SG1PHS-INDEBT PORTION
	AMORTIZATION - COGEN DEF
	AMORT MCIMETRO TAX GROSS UP
	AMORT MP1 PREDECOM POST DECOM
	AMORT OF ACQ ADJUSTMENT OFFSET
40699	AMORTIZATION-OTHER

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

These accounts shall be debited or credited, as appropriate, with amounts includible in operating expenses, pursuant to approval or order by FERC, for

the purpose of providing for the extinguishment of the amount in Account 114, Electric Plant Acquisition

Adjustments.

DEF'D EXP-AB CHANCE CUTOUT REPL 407AB 407AF DEF'D EXP-ARC FLASH INITIATIVES AMORTIZATION-PSNH GERNERATION ARO 407AR DEF'D EXP-CSI PROJECT 407C2 407DE AMORTIZATION-DSCADA EDS AMORTIZATION SBDR DEFERRAL 407DR 407KT AMORT-RECOVR F109 FORMER T FLOW THR 407NA AMORTIZATION REG ASSET NUC ALLOWED 407NH AMORT NHBPT DEFERRED REGULATORY ASS AMORTIZATION REG ASSET 407PL 407PN AMORT NHBPT CURRENT/PREPAID ASSET PSNH DKT DE 03-200 SETTLEMENT AMORT 407P2 PSNH DKT DE 06-028 SETTLEMENT AMORT 407P4 407P5 PSNH DKT DE 06-028 SETTLEMENT AMORT 407P6 PSNH DKT DE 06-028 SETTLEMENT AMORT PSNH DKT DE 06-028 SETTLEMENT AMORT 407P7 407P8 PSNH DKT DE 06-028 SETTLEMENT AMORT 407RS DEF'D EXP-RADIO SYSTEM UPGRADES AMORT REG ASSET-SYS BENEFTS ALLOWED 407SB 407UL AMORT UNRECOVERED LOSSES-REAQ DEBT AMORT PROP LSS, UNREC PLNT, REG STU 40700 40701 MILLSTONE 3 - DISALLOWED PORTION 40702 SEABROOK 2-AMORT PROP LSS, UNREC PLT 40703 YAEC OBLIGATION-CL&P SETTLE AMORT

The account shall include the amortization of the unrecovered yaec obligation for \$5 million annually in both 1996 and 1997.

40705 AMORT DEVON REACTIVATION COSTS

40706 ME YANKEE OBLIG - CL&P STRAND FILIN

4072P AMORT & UNREC FUEL MP1

TO RECORD AMORTIZATION OF UNRECOVERED FUEL FOR MILLSTON E 1

4072R AMORT & UNREC M&S MP1

TORECORD AMORTIZATION OF UNRECOVERED M&S FOR MP1

4072T AMORT - UNREC DEPR PLANT MP1

TO RECORD AMORTIZATION OF UNRECOVERED DEPRECIATION PLAN T FOR MP1

	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
4072W	AMORTIZATION - MP1 DECOMMISSIONING
40720	CL&P DEF. RATE CASE EXP. 07-07-01
40721	NRG STATION SERVICE REC EXP
40722	DOMINION STATION SERVICE REC EXP
4073A	AMORT REG ASSET-SECURITIZED
4073B	AMORT 5COM TX GROSS UP
4073C	AMORTIZATION REHAB LITATION TAX CR
4073D	AMORT WMECO RATE CAP DEFERRAL
4073E	PSNH AMORTIZATION REGULATORY ASSET
4073J	FASB 109 RECOVERY-GENERATION ASSET
4073L	AMORT RN/CONSERV LOAD MGMT INCENT
4073M	AMORTIZATION-MARKET BASED CONTRACTS
4073N	AMORT NON-CASH TAX GROSS UA NR PSNH AMORT OF OVER UNDER RECOVER SC
4073P 4073R	AMORT CL&P RATE CASE DOC #03-07-02
4073R 4073S	AMORT OF SYSTEM BENEFITS CHARGE
4073T	AMORT COMPETITIVE TRANSITION CHARGE
4073W	AFUDC REGULATORY DEBIT SCH 21NU
4073Z	AMORT NON-SERP CUMULATIVE ADJUSTMNT
40730	REGULATORY DEBITS
40731	REGULATORY DEBITS-CY FUEL
	REGULATORY DEBITS-CY - M&S
	REGULATORY DEBITS-CY - DEPRECIATION
40734	REGULATORY DEBITS-CY-DECOMMISSIONNG
	the CY Rate Case Docket # ER97-913-000, for the Decom
	dollars only
40735	AMORT-SB DEFERRED RETURN-EQUITY
	Amortization of Seabrook deferred return - equity.
	Amortization from accounts 182.BL, 182.BP and 182.DT
40736	in years 8,9 and 10 of the rate agreement. AMORT-SB DEFERRED RETURN-DEBT
40730	AMORI DD DEFERRED RETORN DEDI
	Amortization of Seabrook deferred return - debt.
	Amortization from accounts 182.BL, 182.BP and 182.DT
	in years 8,9 and 10 of the rate agreement.
40737	AMORT REG ASSET-UNSECURITIZED
40738	AMORT CIAC TX GROSS UP REFUNDABLE
40739	AMORT CIAC TX GROSSUP NONREFUNDABLE
4074D	WMECO RATECASE DTE 06-55 MITIGATION
4074W	50% AFUDC REGULATORY CREDIT SCH21NU

These accounts shall be charged with amounts credited to Account 182.1, Extraordinary Property Losses, and Account 182.2. Unrecovered Plant and Regulatory Study Costs, when the FERC has authorized the amount in the latter accounts to be amortized by charges to electric

4074W 40740

REGULATORY CREDITS

NU ACCOUNTING MANUAL

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

operations.

	operations.
40700	AMORTIZTION - OTHER
40799 408BC	SYSTEM BENEFIT CHARGE PROP TAX
408BE	NAESCO NH BUSINESS ENTERPRISE TAX
408CY	PROP TAX EXP ASSOC-CY COURT DEC
10001	THOI TAM BAT ADDOC CT COOK! DEC
	PROPERTY TAX EXPENSE ASSOCIATED WITH THE CY COURT
	DECISION.
408DC	WASH DC MIN COR TX
408DG	DE GROSS EARNING TAX
$408 \mathrm{DL}$	DELAWARE UNEMPLOYMENT TAX
408MD	MARYLAND UNEMPLOYMENT
408ME	MAINE SALES TAX
408MI	MISC STATE TAX EXP
408NA	NH CONSUMPTION TAX
408NJ	NEW JERSEY STATE UNEMPLOYMENT TAX
408NY	EXPENSE SIDE NY UNEMPLOYMENT
408N1	NY UTILITY CORP FRANCISE TAX
408N2	NY UTILITY CORP FRANCISE TAX MTA
408N3	NY UTILITY SERVICES TAX
408N4	NY UTILITY SERVICES TAX MTA
408N5	NYC UTILITY EXCISE TAX
408PA	
408PM	PA BUS PRIV TAX- UPPER MERION
408PN	
408PS	PSNH - TAXES - OTHER THAN INCOME
408P1	PSNH-NH FRANCHISE-GROSS RECEIPTS
408RI	RHODE ISLAND GROSS REC TAX EXPENSE
408VT	VERMONT STATE UNEMPLOYMENT TAX
4080A	NH INSURANCE PREMIUM EXCISE TAX
4080B	CT INSURANCE PREMIUM EXCISE TAX
40800	TAXES OTHER THAN INCOME TAXES
40801	FEDERAL UNEMPLOYMENT FEDERAL INSURANCE CONTRIB ACT
40802 40803	FEDERAL INSURANCE CONTRIB ACT FEDERAL EXCISE
40803	FEDERAL HIGHWAY USE
40804	
40805	MEDICARE TAX (FICA HEALTH INSURNCE) MASS MFG CORP EXCISE TAX MIN PAYM'T
40000	MADS MIG CORP EACIDE TAX MIN PAIM I
	recording the massachuessetts manufactoring corporation
	excise tax minimum payment expense
40807	NH BUSINESS ENTERPRISE TAX
40808	VT CORP INCOME TAX MINIMUM PAYMENT
	·
	recording the vermont corporate income tax minimum
	payment expense
40809	PROPERTY TAXES - SIMULATOR BLDG

4081A PAYROLL TAXES SEABROOK CHARGES

	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
4081D	NH NUCLEAR STATION STATE PROP TAX
4081E	NEW JERSEY ENERGY SALES TAX EXPENSE
4081F	CT MOTOR VEHICLE FUELS TAX
4081H	NEW HAMPSHIRE UNEMPLOYMENT
4081J	NJ NON-ENERGY SALES TAX EXPENSE
4081M	MASSACHUSETTS SALES TAX
4081N	EMPLOYER TAXES NAESCO A/C CONVERSON
4081W	DELAWARE EXCISE UTILITY TAX
40810	CONNECTICUT UNEMPLOYMENT
40811	MASSACHUSETTS UNEMPLOYMENT
40812	CONN CORP BUS-CAPITALIZATION PORT
40813	CONN CORP BUS-MINIMUM PAYMENT
40814	CONNECTICUT GROSS EARNINGS
40815	CONNECTICUT SALES TAX
40816	CT GROSS EARN TX 3RD PARTY CONTRC
40817	MASS MFG CRP EX TANGIBLE PROPERTY
40818	MASS UNIVERSAL HEALTH TAX
40819	LOCAL PROPERTY
4082A	GET-LOW INCOME HAUS & HISTORIC CR
4082C	CT GET OTH INC/DED
4082G	GEORGIA UNEMPLOYMENT EXPENSES SIDE
4082J	GET-LOW INCOME HAUS& HISTORC CR BTL
40820	FEDERAL UNEMP-OTHER INC & DEDUCT
40821	FED INS CONTRIB ACT-OTHER INC&DED
40822	MASS UN HEALTH TAX-OTHER INC DED
40823	MASS UNEMP-OTHER INC & DEDUCTIONS
40824	CT CORP BUS-CAP POR-OTHER INC&DED
40825	NEW HAMPSHIRE UNEMPLOYMENT
40825	MEDICARE TAX (FICA HEALTH INS.)
40827	MASSACHUSETTS SALES TAX
40828	NH BUS ENTERPRISE TAX-OTHER INC&DED
40829	LOCAL PROPERTY-OTHER INC & DEDUCT
4083A	MOTOR CARRIER ROAD USE TAX
40830	MASS TRANSP TAX HAZARDOUS WASTE
40831	CONN TRANSP TAX HAZARDOUS WASTE
40832	PENN CORP INC TAX MINIMUM PAYMENT
40833	NJ CORP INC TAX MINIMUM PAYMENT
	RHODE ISLAND MINIMUM CORP TAX
40834 40835	RMS LICENSES & FEES
40835	DISTRICT OF COLUMBIA UNEMPLOYMENT
40836	FLORID UNEMPLOYMENT TAX
40837	NYS GEN BUSINESS FRANCHISE TAX MIN
40839	NEW YORK CITY CORP FRANCHISE TAX
4089A	GENL SVC CO OH TAXES

These accounts shall include all taxes assessed by federal, state, municipal or other local governmental authorities, except income taxes. These accounts shall be charged in each accounting period with the amount of

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

taxes applicable to the period, with concurrent credits to Account 236, Taxes Accrued, or Account 165, Prepayments, as appropriate. Estimated amounts shall be used when actual amounts are not available and adjustments shall be made in current accruals as the actual taxes become known. The charges must be segregated into the proper subaccount according to the type of tax.

NOTE:

The Connecticut Corporation Business Tax - Capitalization Portion, is the excess over the income portion of this tax reflected in Account 409, Income Taxes.

40890 PAYROLL TAXES TRANSFERRED-CREDIT

This account shall be used by the Accounting Department only. It shall include the amount of payroll taxes originally charged to the appropriate tax expense accounts above and subsequently transferred to other accounts.

NOTE: Connecticut Corporation Business Tax - Income Portion, cannot go into a negative position. The tax does not apply to negative income. The Income Portion of this tax is the base piece and is computed without regard to the capitalization portion reflected in Account 408. The capitalization portion in Account 408 is the excess over the income portion.

40898 PAYROLL TAX ADJUSTMENTS

This account shall be used for adjustments to payroll taxes resulting from federal and state payroll audits.

40899 TAXES OTHER THAN INCOME TAXESMISC

These accounts shall include all taxes assessed by federal, state, municipal or other local governmental authorities, except income taxes. These accounts shall be charged in each accounting period with the amount of taxes applicable to the period, with concurrent credits to Account 236, Taxes Accrued, or Account 165, Prepayments, as appropriate. Estimated amounts shall be used when actual amounts are not available and adjustments shall be made in current

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

accruals as the actual taxes become known. The charges must be segregated into the proper subaccount according to the type of tax.

NAESCO BUSINESS PROFITS TAX
CCB RETURN TO ACCRUAL
NAESCO CURRENT CCBT
ENVIRONMENTAL TAX NAESCO
FED INC RETURN TO ACCRUAL
FEDERAL INCOME TAX EXPENSE FIN 48
NUSCO PERM INC TAX EXPENSE
PSNH - INCOME TAXES
NAESCO CURR INCOME TAX EXPENSE
NY STATE-GEN BUSINESS FRANCHISE TAX
STATE INCOME TAX EXPENSE FIN 48
INCOME TAXES
OTHER STATES-INCOME TAX SESI
COE-UK-INCOME TAX
NEW HAMPSHIRE BUSINESS PROFITS TAX
DC CORPORATE INCOME TAX
FEDERAL INCOME-UTIL OPER INC (KK)
FEDERAL INCOME-UTILITY OPER INC
FEDERAL ENVIRONMENTAL TAX
FEDERAL INCOME TAX OCA
CONN CORP BUSINESS-INCOME PORTION
INCOME TAX-OTHER STATES

These accounts shall include the amount of state and federal income taxes on income property accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to Account 236, Taxes Accrued, and as the exact amount of taxes becomes known, the current tax accruals shall be adjusted by a charge or credit to this account. The charges must be segregated into the proper subaccount according to the type of income tax.

40915	MAINE CORPORATION
40916	VERMONT CORPORATION
40917	MASS PUB SVC CORP FRAN-UTL OP INC
40918	MASS DOM BUS/MFG CRP EX-UTL OP IN
40919	MASS EXCISE TAX OCA
4092K	FEDERAL INC- OTHER INC & DED (KK)
40920	FEDERAL INCOME-OTHER INC & DEDUCT
40923	CONN CRP BUS-INC POR-OTHER IN&DED
40925	NH BUS PROFITS TAX - NON-OPERATING
40927	MASS PUB SVC CORP FRAN OTH IN&DED

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

40928 MASS DOM BUS/MFG COR EX OTH IN&DE

These accounts shall include the amount of state and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to Account 236, Taxes Accrued, and as the exact amount of taxes becomes known, the current tax accruals shall be adjusted by a charge or credit to this account. The charges must be segregated into the proper subaccount according to the type of income tax.

4093A	FIT-CUMMULATIVE	EFFECT-GOODWILL
4093B	STT-CUMMULATIVE	EFFECT-GOODWILL

4093D FIT FAS 133 CUMULATIVE EFFECT

FEDERAL INCOME TAX ASSOCIATED WITH CUMULATIVE EFFECT OF FAS 133 (ACCOUNTS 435NE & 435D1)

4093F FIT CUMMULATIVE EFFECT

4093K NEW HAMPSHIRE BUSINESS PROFILE TAX

4093N SIT FAS 133 CUMULATIVE EFFECT

STATE INCOME TAX ASSOCIATED WITH CUMULATIVE EFFECT OF FAS 133 (ACCOUNTS 435NE & 435D1)

4093P FIT - CUMULATIVE EFFECT - RMS

4093S SIT CUMMULATIVE EFFECT

40930 FEDERAL INCOME-EXTRAORDINARY INC

40931 CONN CORP BUS-INC POR-EXTRAORD IN

40932 MASS PUB SVC CORP FR-EXTRAORD INC

These accounts should include the amount of state and federal income taxes which relate to extraordinary items. Concurrent credits or debits for the tax accruals shall be made to Account 236, Taxes Accrued, or Account 283, Accumulated Deferred Income Taxes - Other, and, as the exact amount of tax becomes known, the current tax accruals shall be adjusted. The charges to these accounts must be segregated to the proper subaccount according to the type of income tax.

40933 NEW HAMPSHIRE-INCOME TAX-EXTRAORD I

reactivated per M Blackburn 1/8/01

410EC DEF INC TAX - SPECIAL ELIM

410EL DIT EXP-FED FOSSIL/HYDRO STEP-UP

410F8 DEFERRED FED INC TAXES DR FIN 48

410LE DIT EXP-STATE FOSSIL/HYDRO STEP-UP

ACCOUNT	FERC ACCOUNT DESCRIPTION
410PS	NAESCO DEFERRED STATE INC TX EXP-DR
410PT	NAESCO DEFERRED INCOME TAX EXP-DR
410S8	DEFERRED STATE INC TAXES DR FIN 48
41000	PROV FOR DEFERRED INCOME TAXES
4101A	DEFERRED FED INC TX NORTHFIELD SALE
4101F	DEF FED INC TAX - YANKEE

- 4101K DEFERRED FED INC-UTILITY OPER (KK)
- 4101T DEFERD STATE INC TX NFLD SALE
- 4101X DIT EXP FED NFLD DICG

FERC

41115

- 4101Y DIT EXP CCBT NFLD DICG
- 41010 DEFERRED FED INC-UTILITY OPER INC
- 41011 MA FRANCHISE/EXCISE-UTIL OPER INC
- 41012 CT CORP BUS TAX UTIL OPER INC
- 41013 DEFERRED NH BUSINESS TAX ABOVE
- 41014 DEFERRED OTHER STATES INCOME TAX
- 41020 DEFERRED FED INC OTHER INC&DED
- 41021 MA FRANCHISE/EXCISE-OTHER INC/DED
- 41022 CT CORP BUS TAX OTHER INC/DED
- 41023 DEFERRED NEW HAMPSHIRE BUSINESS TAX

These accounts shall be debited and Accumulated Deferred Income Taxes shall be credited with an amount equal to any deferral of taxes on income as provided by the texts of Accounts 190, 281, 282 and 283. Charges must be segregated into the proper subaccount based on whether the deferred income tax pertains to Utility Operating Income or Other Income and Deductions.

NOTE: Credit amounts includible in Accounts 411-10 - 411-20, Provisions for Deferred Income Taxes - Credit, shall not be netted against amounts in these accounts.

411EL	DEF INC TAX-FED-NGC SPECIAL ELIM
411F8	DEFERRED FED INC TAXES CR FIN 48
411LE	DEF INC TAX-STATE-NGC SPECIAL ELIM
411PS	NAESCO DEFERRED STATE INC TX EXP-CR
411PT	NAESCO DEFERRED INCOME TAX EXP-CR
411S8	DEFERRED STATE INC TAXES CR FIN 48
41100	PROV FOR DEFERRED INCOME TAXES-CRED
4111N	DEFERRED INC TAX CR-ACQ ADJ
4111X	DIT EXP - FED NFLD DICG
4111Y	DIT EXP - CCBT NFLD DICG
41110	ARO ACCRETION EXPENSE
41112	PROV DEF INC TAX FED-CR-OTHER
41113	MA FRANCHISE/EXCISE-CR-UTIL OP
41114	PROV DEF INC TAX-STATE-CR-LIB DEP

CT CORP BUS TAX-CR-UTIL OPER INC

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

41116 PSNH POLLUTION CONTROL FACILITIES 41117 DEFERRED NEW HAMPSHIRE BUSINESS TAX 41118 DEF OTHER STATES INCOME TAX CREDIT

41120 PROV DEF INC TAX OTH INC&DED-FED

41121 MA FRANCHISE/EXCISE-CR-OTHER INC

41122 CT CORP BUS TAX-CR-OTHER INC/DED

These accounts shall be credited and Accumulated Deferred Income Taxes debited with an amount equal to the portion of federal and state taxes on income payable for the year that is attributable to a deferral of taxes on income in a prior year, in accordance with the plan of deferred tax accounting provided by the texts of Accounts 190, 281, 282 and 283.

NOTE: Charges incudible in subdivisions of Account 410, Provision for Deferred Income Taxes, shall not be netted against credits in this account.

41123 DEFERRED NEW HAMPSHIRE BUSINESS TAX

These accounts shall include the amounts of those allocations of deferred taxes and deferrals of taxes, credit, which relate to other income and deductions.

41140 INVEST TAX CR ADJMT-UTIL OPER INC 41150 INVST TAX CRED ADJ NONUTIL OPER

These accounts shall be debited with the amounts of investment tax credits related to utility property that are credited to Account 255, Accumulated Deferred Investment Tax Credits, when the entire amount of the benefits of the investment tax credit is not applied as a reduction of the overall income tax expense in the year in which such credit is realized.

These accounts shall be credited with the amounts debited to Account 255 for proportionate amounts of tax credit deferrals allocated over the average useful life of the utility property to which the tax credits pertain.

The investment tax credit adjustments shall be segregated based on whether they relate to property used in Utility Operations or property used in Nonutility Operations.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

41160 GAINS FROM DISP OF UTILITY PLANT

This account shall be credited with the gain on sale, conveyance, exchange or transfer of future use utility plant as described in balance sheet Account 105.

41170 LOSSES FROM DISP OF UTILITY PLANT

This account shall be charged with the loss on sale, conveyance, exchange or transfer of future use utility plant as described in balance sheet Account 105.

- 41180 GAIN FROM DISPOSITION OF ALLOWANCES
- 41190 LOSSES FROM DISPOSITION OF ALLOWANC
- 41200 REV-ELEC PLT LEASE TO OTHERS

This account shall include revenues from electric property constituting a distinct operating unit or system leased by the company to others and which property is properly includible in Account 104, Utility Plant Leased to Others - Electric.

41300 EXP ELEC PLT LEASED TO OTHERS

41301 DEPRECIATION-PLANT LEASED TO OTHER

This account shall include depreciation of electric property constituting a distinct operating unit or system leased by the utility to others, and which property is properly includible in Account 104, Utility Plant Leased to Others - Electric.

414R1 IMPAIRMENTS - LONG LIVED ASSETS

41400 OTHER UTILITY OPERATING INCOME

This account shall be used by the Accounting Department only for reporting purposes only. It will be used to accumulate the revenues and expenses recorded in the appropriate income and expense accounts, but identified by class code as relating to the operations of utility plant, the book cost of which is included in Account 118, Other Utility Plant.

41500 REV FROM MERCH, JOB & CONTRACT WORK

This account shall only include the revenues derived primarily from the sale of water heaters and also

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

from any other incidental merchandising. (See note following Account 416-03.)

41501	INCOME APPLIANCE SALES
41505	REV-BILLABLE APPLIANCE REPAIR
41600	COST-MERCHAN-JOBBING-CONTRACT WK
41601	EXPENSE-COST OF APPLIANCE SALES

This account shall only include the net invoice price and freight of water heaters purchased for resale. REACTIVATED PER M BLACKBURN 1/10/01

- 41604 EXP-SPACE HEAT & INSTALL
 41605 BILLABLE APPLIANCE REPAIR
 41610 EXP-INSTALLATION OF PIPE
 417AL CORP BENEFIT ALLOCATION-FRINGE
 417DB D&B REVENUE
 417SG SOUTHERN CT GAS
- 417UB UNBILLED REVENUE ESTIMATE
- 417YG REVENUE FROM Y.G.
- 41700 NONUTILITY OPERATIONS
- 41701 REVENUES FROM NONUTILITY OPER

This account shall include revenues applicable to operations which are nonutility in character but which constitute a distinct operating activity of the company. The item to be included in this account is Holyoke Water Power Company Real Estate Operations.

- 41702 REVENUES FROM GAS TRADING
- 4171F ELIM-REVENUE FUEL CELL LEASE
- 41710 EXP NONUTIL OPER-OPERATION EXP
- 41711 EXP NONUTIL OPER MAINTENANCE EXP
- 41712 EXP NON UTIL OPER-DEPRECIATION
- 41713 DEPRECIATION- MILLSTONE 3 UNRECOV
- 41714 EXPENSES FROM GAS TRADING
- 41731 DEVELOPMENT FEE INCOME 41732 EQUITY PREMIUM INCOME

These accounts shall include the labor and expenses applicable to operations which are nonutility in character but which constitute a distinct operating activity of the company. expenses shall be segregated into the proper subaccount based on the nature of the expense. However, related operating taxes shall be included in the applicable subdivision of Account 408, Taxes Other Than Income Taxes, while related income taxes shall be included in the applicable subdivision

of Account 409, Income Taxes. The item to be included

ACCOUNT FERC ACCOUNT DESCRIPTION

in the above account is Holyoke Water Power Company Real Estate Operations.

MODE 1 REVENUES - PRIVATE NETWORK 41762 418ES EQUITY IN EARN YANK EN SERVICES 418FS EQUITY IN EARN YANK EN FINANCIAL 418HS EQUITY IN EARNINGS HOUSATONIC EQUITY IN EARNINGS NORCONN PROP 418NS 418NY EQUITY IN EARNINGS SEL ENERGY NY EQUITY IN EARN RM SERVICES 418RS EQUITY IN EARNINGS YANKEE GAS 418YS 41800 NONOPERATING RENTAL INCOME 41801 NON OPER RENTAL INC REVENUES NON OPER RENTAL INCOME OPER 41805 NON OPER RENTAL INCOME MAINT EXP 41806 41807 NON OPER RENTAL INCOME RENTS 41808 NON OPER RENTAL INC DEPRECIATION 41809 NON OPER RENTAL INCOME AMORT

These accounts shall include all rent revenues and related expenses of land, buildings or other property included in balance sheet Account 121, Nonutility Property, which is not used in operations covered by the 417 accounts above. Expenses shall be segregated into the proper subaccount based on the nature of the charge. However, related operating taxes shall be included in the applicable subdivision of Account 408, Taxes Other Than Income Taxes, while related income taxes shall be included in the applicable subdivision of Account 409, Income Taxes.

- 4181K EQUITY IN EARNINGS SUB CLP FUND LLC
- 41810 EQUITY IN EARN SUBSIDIARY COS
- 41811 INVEST-NEW ENGLAND HYDRO-TRANSMIS

These accounts shall include the equity in the earnings or losses of subsidiary companies.

41812 EQUITY IN EARNINGS - PROP INC

This account shall be used to differentiate Properties, Inc. equity in retained earnings for elimination purposes.

- 41813 EQUITY IN EARNINGS WRC
- 41814 EQUITY IN EARNINGS CRC

EQUITY IN EARNINGS - CRC

41815 EQUITY IN EARNINGS SUB PSNH FUND LL

FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
4185C	AMORT RENT INC 5COM BARTER TRANS CB
	to record amortized rental income (15 yrs) for the
	fivecom barter transaction
41870	EQUITY IN EARN - CL&P CAPITAL, L.P.
419A1	INTEREST INC FROM ADVANCE TO GENCOE
419CC	INT INCOME-CASH COLL ASSOC COL
419CL	INTEREST INCOME-CONVERSION LOANS
419CR	INTEREST INCOME SESI CONTRACTS
419K1	INT-TAXABLE-OTHER (KK)
419K2	INTEREST INCOME TAXABLE NAESCO
419TI	INT INC ON T TARIFF INTRACOMPANY
419XA	INTEREST INCOME SECI CT INTERCO
419YF	TAXABLE LOAN INTEREST YEFSCO
41900	INTEREST & DIVIDEND INCOME
41901	INT-TAXABLE-FROM SUBSIDIARIES
41902	INT-TAXABLE-TEMP CASH INVESTMENTS

INTEREST-NONTAXABLE-OTHER

INT-TAXABLE-OTHER

41903

41904

These accounts shall include interest revenues on securities, loans, notes, advances, special deposits, tax refunds and any other interest-bearing assets, regardless of whether the assets on which the interest is received are carried as investments or included in sinking or other special fund accounts. Related operating taxes shall be included in the applicable subdivision of Account 408, Taxes Other Than Income Taxes, while related income taxes shall be included in the applicable subdivision of Account 409, Income Taxes.

All interest revenues received from subsidiaries are taxable and shall be recorded in subaccount 01. Interest revenues from other sources shall be segregated into the proper subaccount based on the taxability of such interest.

These accounts may also include the pro rata amount necessary to extinguish (during the interval between the date of acquisition and the date of maturity) the difference between the cost and the face value of interest-bearing securities. Amounts so credited or charged shall be concurrently included in the accounts in which the securities are carried.

Interest accrued, the payment of which is not reasonably assured and interest on reacquired securities issued or assumed shall not be credited to

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

these accounts.

See also accounts 419-11 through 419-83.

41905	DIVIDEND	INCOME -	FM	SUBSIDIARIES
41906	DIVIDEND	INCOME-C	THEF	{
41907	DIVIDEND	INCOME -	- WME	ECO
41908	DIVIDEND	INCOME -	HWE	PCO PCO
41909	DIVIDEND	INCOME -	NNE	ECO

These accounts shall include dividends on stocks of subsidiaries and other companies, regardless of whether the stocks on which the dividends are received are carried as investments or included in sinking or other special fund accounts. Dividend income shall be segregated based on whether such income is received from subsidiary companies or from other sources.

Dividends receivable which have not been declared or guaranteed and dividends upon reacquired securities issued or assumed shall not be credited to these accounts.

- 4191A TAX EXEMPT INTEREST-SEABROOK
- 4191C INTEREST INCOME FROM SWAP
- 41910 ALLOW FOR FUNDS USED DURING CONST

This account shall include concurrent credits for allowance for funds used during construction based upon a reasonable rate for nonborrowed funds used during the period of construction for construction purposes.

- 41911 CASH COLL ACCT-TAXABLE INT INCOME
- 41912 CASH COLL ACCT-NONTAXABLE INT INC
- 41913 CASH COLL ACCT-DIVIDEND INCOME
- 41914 CY SPENT FUEL TRUST TAX INT INCOME
- 41915 CY SPENT FUEL TRUST NON-TAX INT INC
- 41916 CY SPENT FUEL TRUST DIVIDEND INCOME
- 41917 INTEREST & DIVIDEND INCOME NAESCO
- 41918 TAX EXEMPT INTEREST-NAESCO
- 41919 DUTCH POINT CREDIT UNION DIVIDEND

Dutch Point Credit Union - dividend on storm emergency fund to be deposited to NUSCO on a monthly basis

- 41982 INTEREST INCOME CHARTER OAK PARIS
- 421AG APPLIANCEGARD REVENUES
- 421AM SE REV W/TITLE NO GROSS ERN W/O STX

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

To record revenue's in the state in which Select Energy takes title to the product and/or services and a "NO" gross earnings tax is being charged but sales tax may or may not be applicable.

421AP SE REV W/TITLE NO GROSS ERN W/O STX

To record revenue's in the state in which Select Energy takes title to the product and/or services and a "NO" gross earnings tax is being charged but sales tax may or may not be applicable.

421AR SERVICER REVENUE A/R

421AT AMORT OF TRANSITION PROPERTY

421A3 SB1 DEF PHS-IN TAX UNAMORT RETURN

421A4 AMORT COGEN BUYOUT NET OF TAX DEBT

421A5 AMORT COGEN BUYOUT TAX PORTION DEBT

421CM DPUC EIA INCENTIVES EARNED-FMCC

421CO CARBON MONOXIDE REVENUES

421CT SE REV W/TITLE & GROSS ERN/SALES TX

To record revenue's in the state in which Select Energy takes title to the product and/or services and a gross earnings tax and/or sales tax is being charged as a line item.

421EB INCENTIVE ENERGY BILL PAO5-01 MEAS

421EW ENERGY WATCH PROGRAM - SELECT SERV

421HN SE REC W/TITLE NO GROSS ERN W/O STX

To record revenue's in the state in which Select Energy takes title to the product and/or services and a "NO" gross earnings tax is being charged but sales tax may or may not be applicable.

421HY EQUITY IN EARNINGS NE HYDRO

421H1 PSNH-DEF RET ON NHEC SELLBACK-EQ

421H2 DEF RETURN-MHEC SELL BACK - DEBT

421IR SE REV W/TITLE NO GROSS ERN W/O STX

To record revenue's in the state in which Select Energy takes title to the product and/or services and a "NO" gross earnings tax is being charged but sales tax may or may not be applicable.

421JT JOINT OWNER GAIN-MILLSTONE SALE

The Joint Owner gain associated with the Millstone sale

421LP GAIN ON SALE OF LOAN PORTFOLIO

421MP OPERATING COMPANY GAIN MILLSTONE SA

421MT EQUITY IN EARNINGS MT TOM

421M1 MP2 DEF RETURN UNAMORT PORTION

421M2 DEFERRED RETURN-DEBT COGEN EXP

		(ACCOUNTS 400-499)
	FERC	
	ACCOUNT	FERC ACCOUNT DESCRIPTION
	421M3	COMP RETURN-DEF EXP-MP3-EQUITY
	421M3 421M4	COMP RETURN-DEF EXP-MP3-DEBT
	421M5	COMP RETURN-PHASE IN-MP3-EQUITY
	421M6	COMP RETURN-PHASE IN-MP3-DEBT
	421M7	DEF PHASE-IN 20% DEBT UNAMORT RET
	421M8	DEF PHS-IN 20% EQUITY UNAMORT RET
	421M9	DEF RET EQUITY COGEN EXP
	421NE	EQUITY EARNINGS IN NEON INC
	421NH	SE REV W/TITLE & GROSS ERN/SALES TX
		To record revenue's in the state in which Select Energy takes title to the product and/or services and a gross
		earnings tax and/or sales tax is being charged as a line item.
	421NM	EQUITY IN EARNINGS NE MGT
	421NN	GAIN-SALE OF SHARES - NEON INC
	421NS	EQUITY IN EARNINGS NE SERVICES
	421NW	REC REVENUE-NWPP SHAREHOLDERS
	421NX	NITROUS OXIDE CREDIT TRANSACTION
		recording the shareholders' portion of revenues or expenses related to the sale or purchase of NOx credits by one or more of the operating companies.
	421NY	SE REV W/TITLE & GROSS ERN/SALES TX
•		To record revenue's in the state in which Select Energy takes title to the product and/or services and a gross earnings tax and/or sales tax is being charged as a line item.
	421N1	DEF PHASIN DEBT UNAMORT RET YRS 8-9
	421N2	DEF PHSIN EQUITY UNAMRT RET YRS 8-9
	421N3	DEFERRED EQUITY - RETURN
	421N4	DEFERRED COST - BORROWED FUND
	421N5	DEF. RETEQUITY- PHASE-IN
	421N6 421N7	
	421N7 421N8	
	421N9	
		TO RECORD THE REALIZED GAIN ON THE INITIAL PUBLIC OFFER
	40102	ING ON NEON, INC.
	421PA 421PE	PSNH-DEF RET SEABROOK ASSET-EQUITY SE REV W/TITLE & GROSS ERN/SALES TX
	40TER	OF VEA WALLING & GLOOD BUILDAIND IV
		To record revenue's in the state in which Select Energy
		takes title to the product and/or services and a gross
		earnings tax and/or sales tax is being charged as a
	401 DD	line item.
	421PP	PSNH DEFERRED RETURN SPP COSTS DEBT

		(ACCOUNTS 400-499)
	FERC	
	ACCOUNT	FERC ACCOUNT DESCRIPTION
	421PR	PSNH DEFERRED RETURN SPP COST EQUIT
	421PS	PSNH SERVICE REVENUES TO SELECT EGY
	421P1	PSNH-DEF RET ON SEABROOK ASSET-DEBT
	421P2	DEF RET-EQUITY-UNAMORT DEF EXP
	421P3	DEF RET-DEBT-UNAMORT DEF EXP
	421P4	DEF PHASIN(80%)-EQUITY-UNAMOR RET
	421P5	DEF PHASEIN(80%) - DEBT-UNAMOR RET
	421P6	DEF PHASE-IN 60% DEBT UNAMORT RET
	421P7	DEF PHS-IN 60% EQUITY UNAMORT RET
	421P8	DEF PHASE-IN 52% DEBT UNAMORT RET
	421P9	DEF PHS-IN 52% EQUITY UNAMORT RET
	421RI	SE REV W/TITLE & GROSS ERN/SALES TX
		To record revenue's in the state in which Select Energy
		takes title to the product and/or services and a gross
		earnings tax and/or sales tax is being charged as a
		line item.
	421RJ	RATE JUSTIFICATION ADVERTISING EX
	421RT	REV OF TRANSITION PROPERTY
	421R1	DEF PHASE-IN 40% DEBT UNAMORT RET
	421R2	DEF PHS-IN 40% EQUITY UNAMORT RET
	421R3	MP3 DEF PH IN 5-9YRS UNAMORT RTN DT
	421R4	MP3 DEF RETURN PH IN RETURN EQUITY
	421R5	DEF PHASIN DEBT UNAMORT RET YRS 6-9
	421R6	DEF PHSIN EQUITY UNAMRT RET YRS 6-9
.1	421R7	DEF PHASIN DEBT UNAMORT RET YRS 7-9
	421R8	DEF PHSIN EQUITY UNAMRT RET YRS 7-9
	421R9	PSNH SHAREHOLDER INCENTIVE INCOME
	421SX	SULPHUR DIOXIDE ALLOWANCE TRANSCTN
		recording the shareholders' portion of revenues or
		expenses related to the sale or purchase of SO2
	421TC	allowances by one or more of the operating companies. SE REV W/TITLE NO GROSS ERN W/O STX
	42110	SE REV W/IIILE NO GROSS ERN W/O SIA
		To record revenue's in the state in which Select Energy
		takes title to the product and/or services and a "NO"
		gross earnings tax is being charged but sales tax may
		or may not be applicable.
		SE REVENUES BROKERED OR THIRD PARTY
		record select energy product & service revenues which
		are brokered or handled by a third party
		EQ SEABROOK DEFERRED RET PHASE IN
		EQ EARNINGS SEABROOK DEF RET PHASE
	421T3	DEBT PORTION UNION CARBIDE AMORT
		EQUITY PORTION UNION CARBIDE AMORT
		DEBT PORTION SEABROOK AMORT
	401 TG	POLITEV DODETON CENDROOF AMORE

EQUITY PORTION SEABROOK AMORT

421T6

	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
40107	AMODE DEE EQUIEN ON EVD . DEE
421T7	AMORT DEF EQUITY ON EXP + RET
421T8	EQ EARN-NAEC DEF RTN-PURCH FR PSNH
421W8	AMORT DEF RET SBK EQ
421W9	AMORT DEF RET SBK DEBT
421XA	EQUITY IN EARNINGS-SELECT ENRGY CNT
421XC	EQUITY IN EARNINGS-REEDS FERRY
421X2	EQUITY EARN - NE GENERATOR CO
421X3	EQUITY EARN - NE GENERATOR SERV CO
421X4	EQUITY IN EARNINGS SUB NGS MECHANIC
421X5	EQUITY IN EARNINGS ES BOULOS EQUITY IN EARNINGS-WOODS ELECTRICAL
421X6	EQUITY IN EARNINGS-WOODS NETWORK
421X7 421X8	EQUITY IN EARNINGS-WOODS NETWORK EQUITY IN EARNINGS-GREENPORT LLC
	SE REV W/TITLE NO GROSS ERN W/O STX
421YN	SE REV W/IIILE NO GROSS ERN W/O SIA
40108	To record revenue's in the state in which Select Energy takes title to the product and/or services and a "NO" gross earnings tax is being charged but sales tax may or may not be applicable. INTEREST INCOME-2005 PRIOR SNFDC
4210F	MISC NONOPERATING INCOME
42100 42101	MISC NONOPERATING INCOME MISC NONOPER INC-NU LAND&RW AGREE
4 2101	MISC NONOFER INC-NO DANDERW AGREE
	This account shall include all revenues received from participation in the NU Land and Right of Way Agreement. Expenses incurred from participation in this agreement shall be included in Account 426-50.
42102	CONSERVATION LOAD MGMT INCENTIVE
	This account shall be used to record the Conservation and Load Management incentive collected from retail customers as ordered by the Massachusetts Department of Public Utilities.
42104	MP2 SIMULATOR RENTAL ABB VENTURE MP3 SIMULATOR RENTAL ABB VENTURE DEVON REACTIVATION
	This account shall be used to record the sales of the Devon Reactivated Units to participating companies.
42106	MP3 SHAREHOLDER RECOVERY SALES
	This account shall be used to record the revenue from Millstone 3 shareholders recovery of sales.

42107 INT INC-PRIOR SNFDC NET 42707

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be used to record the interest collected on prior spent nuclear fuel disposal costs per FERC Audit.

42108 MMWEC SEABRK SUP PMT-CARRY COSTS

This account shall be used to record the carrying costs for Seabrook support payments.

42109 MISC NONOPER INC-OTHER

This account shall include all revenue and expenses, except taxes, properly includible in the income account and not provided for elsewhere.

Items:

- Profits from operations of others realized by the utility under contracts.
- Gain on disposition of investments and reacquisition and resale or retirement of debt securities and investments.

4211A MISC. NON OP INCOME - SEABROOK CHGS

These accounts shall include the deferred return associated with Millstone Point Unit #3 and Seabrook (i.e., deferred expenses, that portion of plant not yet phased into ratebase, etc.).

- 4211B DEBT RET-DEF RET M2 STEAM GEN
- 4211C DEBT RET-EARN DEF RET-M2 STM GEN
- 4211D EQUITY EARN SESI
- 4211E EQUITY EARN SELECT ENERGY
- 4211F EQUITY EARN SE PORTLAND PIPE
- 4211G CMEEC SHARE OF GAIN SALE CLA ASSETS
- 4211J OPERATING COMPANY GAIN MILLSTONE SA

This replaces ferc account 421mp

- 4211R INCOME ON RABBI TRUST
- 4211T FOREIGN CURRENCY EXCHANGE
- 42110 GAIN ON DISPOSITION OF PROPERTY

This account shall be credited with the gain on the sale, conveyance, exchange or transfer of utility or other property to another. Income taxes on gains recorded in this account shall be included in the applicable subdivision of Account 409, Income Taxes.

NU ACCOUNTING MANUAL FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS

(ACCOUNTS 400-499)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Gain on disposition of Utility Plant Held for Future Use, balance sheet Account 105, shall be credited to Account 411-60.

- 42111 CASH COLL ACCT-REALIZED GAIN/LOSS
- 42112 CY SPENT FUEL TRUST UNREAL GAIN/LSS

Accounts 421-11 and 421-12 shall include realized gains and losses from Connecticut Yankee's cash collateral account and CY's spent fuel trust, the investment in which is to be used for future spent nuclear fuel disposal.

- 42113 CY SIMULATOR USAGE ABB VENTURE
- 42114 DEBT PTN-DEF RTN-SEABROOK PLANT INV
- 42115 DEBT PTN-EARN DEF RTN-SBRK PLT INV
- 42116 DEBT PTN-DEF RETURN ON EXPENSES

These accounts shall include the deferred return associated with Seabrook Unit #1 (i.e., deferred expenses, that portion of plant not yet phased into ratebase, etc.).

42117 DEBT EARN-NAEC DEF RTN-PURCH FRPSNH

This account shall be used for the recording of debt earnings calculated on NAEC deferred return which NAEC purchased from PSNH.

- 42118 MP1 SIMULATOR USAGE ABB VENTURE
- 42119 ARS/BIO-GEN CARRYING CHARGES-DEBT

This account shall be used for the ARS Bio-Gen carrying costs, debt portion.

42120 LOSS ON DISPOSITION OF PROPERTY

This account shall be charged with the loss on the sale, conveyance, exchange or transfer of utility or other property to another. The reduction in Income Taxes attributable to losses recorded in this account shall be included in the applicable subdivision of Account 409, Income Taxes. Losses on disposition of Utility Plant Held for Future Use, balance sheet Account 105, shall be charged to Account 411-70.

- 42121 MP3 DEF PHS-IN TAX UNAMORT RETURN
- 42122 MP2 SG DEF RETURN UNAMORT PORTION T
- 42123 AMORT PROP TAX REGULATORY LIAB

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

The account shall include the amortization of the regulatory liability associated with the property tax change, per CL&P Docket No. 92-11-11.

42124 DEF PHSIN DEBT 5% UNAMORT RET 42125 DEF PHS-IN 5% EQUITY UNAMORT RET 42126 DEF. RET. EQUITY -D AND D EXPENSE 42127 DEF. RET. DEBT - D AND D EXPENSE 42129 EQUITY EARNINGS FROM FIVECOM LLC 42130 EQUITY EARNINGS FROM NECOM LLC 42132 RETURN SBDR DEFERRAL-DEBT 42133 EQUITY EARNING FROM FIVECOM OF ME 42160 INTEREST INCOME - LLC 42161 BANK OF NY-INT INC LLC 42162 SERVICING FEES - LLC 42163 ADMINISTRATIVE/TRUSTEE FEES-LLC 42171 EQUITY EARN - MODE1 4218A EARN ARG IT EQUITY EARNINGS OF COE ARGENTINA II CORP. 4218B EQUITY EARNINGS FROM SAN MIGUEL to record equity earnings from San Miguel de Tucuman 4218C EQUITY EARNINGS FROM COE AVE FENIX 4218D EQUITY IN EARNINGS-PLANTAS EOLICAS the account shall include and/or be used for to record equity in earnings for Plantas Eolicas. 4218E EQ EARN-FENIX 4218F EQ ERN AV FNXSA 4218G EQ EARN ARG 1 EARNINGS FROM COE TEJONA CORP 42181 42182 MISC INC LOSS CHARTER OAK PARIS 42183 EARNINGS OF COE DEVELOPMENT CORP 42184 ABANDONED PROJECTS 42185 EARNINGS OF PARIS TX CO-GEN PLANT 42186 EARNINGS OF CHARTER OAK PARIS INC 42187 EARNINGS OF COE(UK) CORP 42188 EARNINGS OF COE (GENCOE) CORP 42189 EARNINGS OF TEESSIDE COGEN PLANT-UK 42197 TRSF MIN INT EARN IN SUB TO OTH INC 42198 MINORITY INT IN EARNINGS OF SUBS 42199 MISCELLANEOUS INCOME AND LOSSES

THIS ACCOUNT SHALL BE USED MAINLY FOR THE RECORDING OF FEES AND FEE INCOME FOR THE RATE REDUCTION BONDS ASSOCIATED WITH SECURITIZATION.

NU ACCOUNTING MANUAL

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
42300	MISCELLANEOUS CHARGES
4231P	INTEREST AND DIVIDENDS-PERM RESTRIC
4231T	INTEREST AND DIVIDENDS-TEMP RESTRIC
4231U	INTEREST AND DIVIDENDS-UNRESTRICTED
4232P	CASH CONTRIBUTIONS-PERM RESTRICTED
4232T	CASH CONTRIBUTIONS-TEMP RESTRICTED
4232U	CASH CONTRIBUTIONS-UNRESTRICTED
4233P	IN-KIND CONTRIBUTIONS-PERM RESTR
4233T	IN-KIND CONTRIBUTIONS-TEMP RESTR
4233U	IN-KIND CONTRIBUTIONS-TEMP RESTR IN-KIND CONTRIBUTIONS-UNRESTRICTED
4234U	STOCK CONTRIBUTIONS-UNRESTRICTED
4234U 4235U	NET REALIZED CAPITAL GAINS (LOSSES)
	NET UNREALIZED CAPITAL GAINS (LOSSES)
4236U	NET ONREALIZED CAPITAL GAINS (LOSS) NET ASSETS RELEASED-TEMP RESTRICTED
4237T	
4237U	NET ASSETS RELEASED-UNRESTRICTED
42400	MISCELLANEOUS CHARGES
42410	IN-KIND EXPENSES-CL&P IN-KIND EXPENSES-WMECO
42411	
42412	IN-KIND EXPENSES-PSNH
42414	IN-KIND EXPENSES- YANKEE GAS
42420	AUDIT EXPENSE
42422	SUPPLIES EXPENSE
42423	FEDERAL TAX EXPENSE
42424	STATE TAX ESPENSE
4244A	HUMAN SERVICES-UNITED WAY
4244B	HUMAN SERVICES-HOSPITALS
4244C	HUMAN SERVICES-SOCIAL & HEALTH OTHR
4244D	HUMAN SERVICES-FOOD RELATED ASSIST
4244E	HUMAN SERVICES-FUEL RELATED ASSIST
4244F	HUMAN SERVICES-INCOME ASSIST OTHER
4244G	CIVIC & COMMUNITY-JOB TRAIN/ECON DV
4244H	CIVIC & COMMUNITY-PUBLIC SAFETY
4244J	HOUSING
4244K	ENVIRONMENT AND ECOLOGY
4244L	ENV & ECOLOGY ENERGY CONSERVATION
4244M	EDUCATION-EDUCATION PROJECT
4244N	EDUCATION-EDUCATION SCHOLARSHIPS
4244P	EDUCATION-EDUCATION OTHER
4244Q	EDUCATION-EDUCATION GRANTS
4244R	CULTURE
4244S	SCHOLARSHIPS NU SONS AND DAUGHTERS
4244T	CIVIC & COMMUNITY - OTHER
4244U	INSTITUTNL/GOODWILL ADVRTSNG EXP
42440	CSI-SOCIAL AND HEALTH SERVICES
42441	CSI-EDUCATION
42442	CSI-INCOME ASSISTANCE
42443	CSI-PUBLIC SAFETY
	CSI-JOB TRAINING/ECONOMIC DEVELOPMT
42445	CSI-HOUSING AND ENERGY CONSERVATION

PERC			
ACCOUNT	FERC	ACCOUNT	DESCRIPTION

42446	CSI-ENVIRONMENT AND ECOLOGY
42447	CSI-OUTSIDE OF FOCUS-OTHER
42448	POLITICAL ADVERTISING EXPENSES
42449	PROMOTIONAL ADVERTISING EXPENSES
425N2	AMORTIZATION EXPENSE - INVEST COSTS

TO RECORD AMORTIZATION EXPENSE FOR THE ADDITIONAL INVESTMENT COSTS RECORDED FOR THE DIFFERENCE IN PURCHASE PRICE VERSES NET ACCOUNT OF NEON

425TP TSO PROCUREMENT FEE

42500 MISCELLANEOUS AMORTIZATION

This account shall include amortization charges not includible in other accounts which are properly deductible in determining income before interest charges.

Items:

- 1. Amortization of utility plant acquisition adjustments, or of intangibles included in utility plant in service when not authorized to be included in utility operating expenses by the Commission.
- 2. Other miscellaneous amortization charges allowed to be included in this account by the Commission.

42501	AMORT-SB DEFERRED CHARGE-TAXES
42598	AMORT OF GOODWILL
426D4	IMAGE ADVERTISG
426NF	IN-KIND-ADMIN EXPENSE DONATION
426RA	REGULATORY COMPLIANCE AUDITS
426RB	REGULATORY COMPLIANCE AUDIT EXPENSE
42600	MISC INCOME DEDUCTIONS
42608	MMWEC SEABRK SUP PMT-CARRY COSTS

42608 MMWEC SEABRE SUP PMT-CARRY CO

4261A SEABROOK CHARGES-DONATIONS

This account shall include all payments or donations for charitable, social or community welfare purposes for Seabrook Unit #1.

42610 DONATIONS

This account shall include all payments or donations for charitable, social or community welfare purposes.

42612 CORPORATE MATCH EDUCATIONAL GIFTS

NU ACCOUNTING MANUAL

FEI	RC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
	CORPORATE EDUCATIONAL GRANTS CORPORATE IN KIND SERVICES
	Accounts 426-12, 426-13, and 426-14 shall be used to record payments on donations for charitable, social and community welfare purposes.
42615 42620	MATCHING CHARITABLE CONTRIBUTION COMPANY OWNED LIFE INSURANCE-COLI
	This account shall include all payments for life

4263A SEABROOK CHARGES-PENALTIES & FINES

is the beneficiary.

This account shall include payments for penalties or fines for violations of any regulatory statutes by the Company or its officials for Seabrook Unit #1.

insurance of officers and employees where the company

42630 PENALTIES

This account shall include payments for penalties or fines for violations of any regulatory statutes by the company or its officials.

- FEDERAL CIVIL PENALTY-BACKUP WITHHD 42631 42632 FEDERAL/STATE INCOME TAX PENALTIES 42638 PENALTIES FIN 48
- 4264A SEABROOK CHARGES

This account shall include expenditures for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances) or approval, modification or revocation of franchises; or for the purpose of influencing the decisions of public officials. However, this account shall not include expenditures which are directly related to appearances before regulatory or other governmental bodies in connection with existing or proposed operations for Seabrook Unit #1.

42640 EXPEND CERT CIVIC, POLIT&RELAT ACT

This account shall include expenditures for the

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

> purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances) or approval, modification or revocation of franchises; or for the purpose of influencing the decisions of public officials. However, this account shall not include expenditures which are directly related to appearances before regulatory or other governmental bodies in connection with existing or proposed operations.

NUSCO-FEDERAL LOBBYING 42641

42642 NUSCO-CT LOBBYING

NUSCO-MA LOBBYING 42643

NUSCO - NH LOBBYING 42644

42645 ELEC CO MASS FUTURE C/O YANK ATOM

> This account shall be used to record all expenses associated with the "Electric Companies For Massachusetts' Future".

SEABROOK CHARGES 4265A

4265B SEABROOK UNIT #2 & PILGRIM CHARGES

> This account shall include other miscellaneous expenses which are nonoperating in nature, but which are properly deductible before determining total income before interest charges.

4265C ADV-OTHER INC&DED CORP COMM ~ 09

ADV-OTHER INC&DED CORP COMM - BC 4265D

MY WRITE-OFF SECONDARY PURCHASES 4265E

WMECO WRITEOFF OF D&D ESCALATION 4265F OTHER DED-DUES & CONTRIBUTIONS-CT

4265G

OTHER DED-DUES & CONTRIBUTIONS-MA 4265H

OTHER DED-DUES & CONTRIBUTIONS-NH 4265I

4265L MP3 COSTS LYNDONVILLE

MARKET-MARKET ON STOCK FORWARDD 4265M

> This account shall be used for the ESOP compensation expense adjustment to reflect the difference between the market value of the allocated ESOP shares and the original cost per share.

FEES RELATED TO STOCK FORWARD 4265N

	(ACCOUNTS 400-499)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
4265R 4265T 4265V 4265W	LOSS ON SALE OF A/R CMEEC SHARE OF TRANSACTIONS MP3 COST VEGT LOSS ON INVEST IN SECURITY A/R
42650	The recording of the loss on invest in securities associated with WMECO A/R OTHER DEDUCT NU LAND & R/W AGREE
	This account shall include all expenses in connection with participation in the NU Land and Right of Way Agreement. Revenues received from participation in this agreement shall be credited to Account 421-01.
42651	OTHER DEDUCT PROV LIC PROJ AMORT
	This account shall include the appropriations of earnings for amortization of Licensed Projects.
42652	MILLSTONE 3 WRITE OFF - SFAS 90
	This account shall be used to refund all expenses in the write off of Millstone Unit No. 3 per SFAS 90.
42653	SEABROOK 1 WRITE OFF - SFAS 90
	This account shall be used to record all expenses in the write off of Seabrook Unit No. 1 per SFAS 90.
42654 42655	ADV - OTHER INC DED - SYS COMM ADV - OTHER INC DED -OTHER
	These accounts shall be used to record those advertising expenses which are determined to be nonoperating in nature.
42656	SEABROOK UNIT 2 PROPERTY TAXES
	This account shall include property taxes allocated to Seabrook Unit No. 2.
42657	COMMUNITY SERVICE AWARDS
	This account shall be used to record cash awards which are given for community involvement.
42658	COMM SER INV PROGRAM EXPENSES

This account shall include all expenses incurred for

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

community service involvement programs.

42659 OTHER DEDUCTIONS-OTHER

This account shall include other miscellaneous expenses which are nonoperating in nature, but which are properly deductible before determining total income before interest charges.

Items:

- Loss relating to investments in securities written off or written-down.
- Loss on sale of investments.
- 3. Loss on reacquisition, resale or retirement of debt securities.
- 4. Preliminary survey and investigation expenses related to abandoned projects, when not written off to the appropriate operating expense account.
- 5. Individual dues and expenses incurred in connection with Service Clubs, Little Leagues, etc.
- 6. Costs of preliminary abandonment costs recorded in Accounts 182.1, Extraordinary Property Losses, and 182.2, Unrecovered Plant and Regulatory Study Costs, not allowed to be amortized to Account 407, Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs.

42698 GOODWILL AMORT/NU MERGER

427CI INT EXPENSE-OTHER COMPREHENSIVE INC

427RB INTEREST-RATE REDUCTION BONDS

427R2 INTEREST -RATE REDUCTION BOND 2

42700 INTEREST ON LONG-TERM DEBT

This account shall include the amount of interest on outstanding long-term debt issued or assumed, the liability for which is included in balance sheet Account 221, Bonds, or 224, Other Long-Term Debt. Detail supporting the charges to this account shall be kept in the respective accrued interest balance sheet accounts.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

42701 INT NNECO SIM BLDG \$15MM TRM NTE

This account shall include the interest on outstanding long-term debt, the liability for which is included in Account 224, Other Long-Term Debt. Detail supporting the charges to this account shall be kept in the respective accrued interest balance sheet accounts.

42702 AMORTIZE NNECO PREPYMT PREMIUM

42705 LETTER OF CREDIT FEES

This account shall include the amount of letter of credit commissions on outstanding long-term debt issued or assumed, the liability for which is included in balance sheet Account 221, Bonds, or 224, Other Long-Term Debt.

42706 COMMITMENT FEES - LONG TERM DEBT

This account shall include the amount of commitment fees on outstanding long-term debt issued or assumed, the liability for which is included in balance sheet Account 221, Bonds, or 224, Other Long-Term Debt.

42707 INT EXP-PRIOR SNFDC NET 42107

This account shall be charged for interest amounts currently being recovered which are related to the obligation to the D.O.E. for the disposal of spent nuclear fuel used to generate electricity prior to April 7, 1983.

42709 INTEREST EXPENSE-RRB'S-LLC

428P1 PSNH-AMORTIZATION DEBT DISCOUNT/EXP

Accounts 428-01 and 428-P1 shall include the amortization of unamortized debt discount and expense on outstanding long-term debt. Amounts charged to these accounts shall be credited currently to the appropriate subdivisions of balance sheet Account 181, Unamortized Debt Expense, and Account 226, Unamortized Discount Expense.

42800 AMORTIZATION DEBT DISCOUNT & EXP

42801 DEBT DISCOUNT & EXPENSE

42810 AMORT OF LOSS ON REACQUIRED DEBT

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include the amortization of loss on reacquired debt. Amounts charged to this account shall be credited concurrently to balance sheet Account 189, Unamortized Loss on Reacquired Debt.

42811 AMORT GAS DIVEST INTEREST SAVINGS

42900 AMORT OF PREMIUM ON DEBT-CREDIT

42901 PREMIUM ON DEBT-CREDIT

This account shall include the amortization of unamortized net premium on outstanding long-term debt. Amounts credited to this account shall be charged concurrently to the appropriate subdivision of balance sheet Account 225, Unamortized Premium on Debt.

42910 AMORT OF GAIN ON REACQ DEBT-CR

This account shall include the amortization of the gains realized from reacquisition of debt. (See Account 257.)

430CC INT EXPENSE ON CASH COLL-ASSOC CO

430MA INTEREST EXPENSE SESI

430TE INT EXP ON TR TARIFF INTRACOMPANY

43000 INTEREST ON DEBT TO ASSOC CO

This account shall include the interest accrued on amounts included in balance sheet Account 223, Advances from Associated Companies, and on all other obligations to associated companies.

Detail supporting the charges to this account shall be kept in the respective accrued interest balance sheet accounts.

43070 INTEREST PAYABLE TO CL&P CAPITAL LP

431P1 PSNH-INTEREST EXPENSE-DEFERRED FUEL

43100 OTHER INTEREST EXPENSE

43101 BANK LOANS

This account shall include interest on bank loans maturing one year or less from date of loan.

43102 BETWEEN CL&P & SUBSIDIARIES

This account shall include miscellaneous interest expense between The Connecticut Light and Power

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Company and Subsidiaries not includible in Account 430, Interest on Debt to associated Companies.

43103 COMMITMENT FEES

This account shall include payments of commitment fees to various banks.

43104 COMMERCIAL PAPER

This account shall include interest on commercial paper notes with a maturity of 270 days or less from the date of note.

43105 CUSTOMER SECURITY DEPOSITS

This account shall include interest expense accrued on security deposits of customers.

43106 OTHER INT EXP - SIMULATOR BLDG

This account shall include the interest expense on short-term debt related to the purchase of the simulator building.

43107 EXETER COGEN DAMAGE REIM ACCOUNT

43108 INTEREST RATE MODERATION FUND

This account shall include interest expense accrued on the balance in the rate moderation fund.

43109 INTEREST EXPENSE ON TARIFF DEPOSITS

- 4311A INTEREST EXP SEABROOK UNDERFUNDING
- 43111 COGEN/INTERCON-INT TX-GROSS-UP-CL

This account shall be used to record interest on cogeneration interconnection tax gross-up collected.

43112 INTEREST EXPENSE ON CMEEC PREPAY

This account shall include interest expense accrued on the prepayment fund balance for CMEEC pertaining on the (7) Life of Unit Contracts with CL&P.

43114 INT EXP PREPAID UTILITY SERVICE

interest expense on utility service- prepaid " the amount shall include the amount of interest applied to

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

municiple, state or federal metered service amounts for

the prepayment of utility service".

FINOVA PREPAYMENT INTEREST DISC EXP 43115

> finova discount interest expense on long-term service account prepayments

- INT EXP CUST DEP DISCO FOR ESCO 4312A
- 4312B CL&P ACCOUNTS RECEIVABLE
- 4312D WMECO ACCOUNTS RECEIVABLE
- 43125 ELECTRIC PURCHASE AGREEMENT (EPA)

This account shall include interest paid on cogeneration collateral reserve accounts.

- 43148 OTHER INTEREST EXPENSE FIN 48
- DIVIDENDS PAID TO ESOP 4315M

This account shall be used for the cash dividend for the ESOP shares held by the Trust. The dividend is recorded as a reduction of interest expense.

INTEREST EXP-GAS REF & DEF FUEL 43198

> This account shall include interest expense on gas deferred fuel and applicable undistributed gas refunds per DPUC Docket No. 84-05-01.

43199 OTHER INTEREST EXPENSE-OTHER

This account shall include all other interest charges not provided for elsewhere.

Items:

- 1. Interest on claims and judgments, tax assessments and assessments for public improvements past due.
- 2. Income and other taxes levied upon bondholders of the utility and assumed by it.

43200 ALLOW BRWD FUNDS USED DURING CONS

This account shall include concurrent credits for allowance for borrowed funds used during construction based upon the net cost for the period of construction of borrowed funds used for construction purposes.

FERC				,	
ACCOUNT	FERC	ACCOUNT	DESCRIPTION	•	

43210	INTEREST CAPITALIZED - CREDIT
433AA	BAL TRSF FROM INC-NGC NON-GAAP
433BB	BAL TRSF FROM INC-NGC OFFSET
43300	BALANCE TRANSFERRED FROM INCOME

This account shall include the net credit or debit transferred from income for the year.

43400 EXTRAORDINARY INCOME

This account shall be credited with nontypical, noncustomary, infrequently recurring gains which would significantly distort the current year's income computed before extraordinary items if reported as other than an extraordinary item. The applicable income tax effects of this account shall be recorded in Account 409, Income Taxes.

435AR	CUMULATIVE EFFECT ASSET RTRMNT OBL
435D1	CUMULATIVE EFFECT-C FOR D
435GW	CUMMULATIVE EFFECT-GOODWILL IMPAIR
435NE	CUMULATIVE EFFECT - OCI DERIVATIVES
435RM	CUMMULATIVE EFFECT- ACT CHANGE RMS
43500	EXTRAORDINARY DEDUCTIONS

This account shall be debited with nontypical, noncustomary, infrequently recurring losses which would significantly distort the current year's income computed before extraordinary items if reported as other than extraordinary items. The applicable income tax effects of this account shall be recorded in Account 409, Income Taxes.

43600 APPROPRIATIONS OF RETAINED EARNINGS

This account shall include appropriations of retained earnings as required under terms of mortgages, court orders, contracts, action of regulatory authorities or other agreements, and appropriations made by a System Company for specific purposes.

437P1 PSNH PREFERRED SERIES A - 10.60%

These accounts shall include amounts declared payable out of retained earnings as dividends on actually outstanding preferred or prior lien capital stock issued.

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS
(ACCOUNTS 400-499)

FERC

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ACCOUNT FERC ACCOUNT DESCRIPTION
        DIVDENDS DECLARED-PREFERRED STOCK
43700
43701
        CL&P-$1.90 SERIES-DIV DECL PFD STK
43702
        CL&P-$2.00 SERIES-DIV DECL PFD STK
43703
        CL&P-$2.04 SERIES-DIV DECL PFD STK
43704
        CL&P-$2.20 SERIES-DIV DECL PFD STK
43705
        CL&P-$2.06 SERIES E-DIV DCL PFD STK
        CL&P-$2.09 SERIES F-DIV DCL PFD STK
43706
        CL&P-$3.24 SERIES G-DIV DCL PFD STK
43707
        CL&P-$4.48 SERIES H-DIV DCL PFD STK
43708
        CL&P-$3.80 SERIES J-DIV DCL PFD STK
43709
        CL&P $4.48 SERIES I-DIV DCL PFD STK
43710
        CL&P-$4.56 SERIES K-DIV DCL PFD STK
43711
        CL&P-$5.52 SERIES L-DIV DCL PFD STK
43712
43714
        CL&P-VAR % SERIES N-DIV DCL PFD STK
        CL&P-7.23% SER-1992 DIV DCL PFD STK
43715
43726
        CL&P- 5.3% SER-1993 DIV DCL PFD STK
43741
        CL&P-3.90% SER-1949-DIV DCL PFD STK
        CL&P-4.50% SER-1956-DIV DCL PFD STK
43742
        CL&P-4.50% SER-1963-DIV DCL PFD STK
43743
43744
        CL&P-4.96% SER-1958-DIV DCL PFD STK
43745
        CL&P-5.28% SER-1967-DIV DCL PFD STK
        CL&P-6.56% SER-1968-DIV DCL PFD STK
43746
       CL&P-9.36% SER-1970-DIV DCL PFD STK
43747
       CL&P-7.60% SER-1971-DIV DCL PFD STK
43748
       CL&P-9.60% SER-1974-DIV DCL PFD STK
43749
43750
        CL&P 11.52%SER-1975-DIV DCL PFD STK
        CL&P-10.48%SER 1980-DIV DCL PFD STK
43751
43752
        CL&P PREFERRED STK SERIES 9.10 %
43753
        CLPCO 1989 SER DART-DIV DCL PFD STK
43754
        CLPCO 9.00% PREFERRED STK. 1989
43767
        WMECO 1994 PREFERRED STOCK SERIES
43768
        CL&P 1994 PREFERRED STK SERIES
        WMECO-SER A-9.60%-DIV DECL PFD STK
43771
43772
        WMECO-SER B-7.72%-DIV DECL PFD STK
        WMECO-SER C 16%-DIV DECL PFD STK
43773
43774
        WMECO SER D VAR %-DIV DECL PFD STK
43775
        WMECO 1987 SER7.60%-DIV DCL PFD STK
43776
        WMECO 1988 SER DART-DIV DCL PFD STK
        DIVIDENDS DECLARED-COMMON STOCK
43800
        This account shall include amounts declared payable
        out of retained earnings as dividends on actually
        outstanding common capital stock issued.
        UNALLOCATED DIVIDEND ADJ - ESOP
43801
        DIVIDENDS DECLARED EQUITY METHOD
43802
43803
        DIVIDENDS DECLARED-REST STOCK UNIT
43804
        DIVIDENDS FORFEITED RESTRICTED STCK
```

ACCOUNT FERC ACCOUNT DESCRIPTION

43900 ADJUSTMENTS TO RETAINED EARNINGS 43901 ADJ RETAINED EARNINGS-CALL PREMIUM

adjustments to retained earnings due to redemption call premium

43910 R E ADJ PREF STOCK REDEMPTIONS

These accounts shall, with prior commission approval, include significant nonrecurring transactions accounted for as prior period adjustments, as follows:

- Correction of errors in financial statements of a prior year.
- Adjustments that result from realization of income tax benefits of preacquisition operating loss carry forwards of purchased subsidiaries.

These accounts shall also include any adjustments, charges, or credits due to losses on the reacquisition, resale or retirement of the company's capital stock.

43911 RE ADJ PREF STOCK EXPENSE AMORT

ADJUSTMENT OF AMORTIZATION FOR PRIOR PERIODS 1987-1994 OF PREFERRED STOCK INSURANCE EXPENSE PER FERC DOCKET NO FA 94-25-000 AND FA 94-26-000

4392T TRAESOP/PAYSOP DIVIDENDS TAX BENEFI

This account shall be used to adjust the retained earnings account for the tax benefit of the TRAESOP/PAYSOP plans dividends.

43948 ADJUSTMENTS TO RET EARNINGS FIN 48

4395M ESOP INCOME TAX BENEFIT

This account shall be used for the adjustment to retained earnings from the ESOP dividend income tax benefit.

43997 ESOP II DIVIDENDS TAX BENEFIT

This account shall be used to adjust the retained earnings account for tax benefit of the ESOP II dividends.

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

	(ACCOUNTS 400-499)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
440AR 440CC	PSNH ENG INFRANCHISE RESID SAL&REV CUST SRVC CHRGE
440DC	to account for the various unbundled components of revenue by class in the competitive environment DIST CHARGES
440DS	to account for the various unbundled components of revenue by class in the competitive environment DEFAULT SERVICE
440EC	to account for the various unbundled components of revenue by class in the competitive environment ENRGY CONSERV CHRGE
440PR 440RE	to account for the various unbundled components of revenue by class in the competitive environment PSNH ENG OUT FRANCESID SALE & REVEN RENEW ENRGY CHRGE
440SS	to account for the various unbundled components of revenue by class in the competitive environment STAND SRVC CHRG
440TM	to account for the various unbundled components of revenue by class in the competitive environment TRANSM CHRGE
440TN	to account for the various unbundled components of revenue by class in the competitive environment TRANSITION CHRG
44000	to account for the various unbundled components of revenue by class in the competitive environment UNBILLED REVENUES-RESIDENTIAL RESIDENTIAL SALES RES EL BASE REV RATES 1 5 7 RES EL REVENUES OTHER
	Accounts 440-01 and 440-02 shall include the net billing for electricity supplied for residential or domestic purposes.
	PSNH ENG IN FRANC COML SAL & REVEN PSNH ENEG IN FRAN IND SALE & REVENU CUST SRVC CHRGE
	to account for the various unbundled components of

revenue by class in the competitive environment

	(ACCOUNTS 400-499)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
442CD	DIST CHARGES
442CE	to account for the various unbundled components of revenue by class in the competitive environment ENRGY CONSERV CHRGE
442CS	to account for the various unbundled components of revenue by class in the competitive environment CUST SRVC CHRGE
442DC	to account for the various unbundled components of revenue by class in the competitive environment DIST CHARGES
442DS	to account for the various unbundled components of revenue by class in the competitive environment DEFAULT SERVICE
442EC	to account for the various unbundled components of revenue by class in the competitive environment ENRGY CONSERV CHRGE
442ER	to account for the various unbundled components of revenue by class in the competitive environment RENEW ENRGY CHRGE
442MT	to account for the various unbundled components of revenue by class in the competitive environment TRANSM CHRGE
442NT	to account for the various unbundled components of revenue by class in the competitive environment TRANSITION CHRG
442PC 442PI	to account for the various unbundled components of revenue by class in the competitive environment PSNH ENG OUT FRANCCOML SALE & REVEN PSNH ENG NONFRAN SALES & REVENUES
442P2	record psnh energy non franchise industrial sales and revenues COMMERCIAL SALES - INTERCOMPANY INDUSTRIAL SALES - INTERCOMPANY RENEW ENRGY CHRGE
442SC 442SD	to account for the various unbundled components of revenue by class in the competitive environment COMMERCIAL SALES SELECT ENERGY INC DEFAULT SERVICE

	(ACCOUNTS 400-499)
FERC	THE C. A. GOLDEN, DESCRIPTION
ACCOUNT.	FERC ACCOUNT DESCRIPTION
	to account for the various unbundled components of
44000	revenue by class in the competitive environment
442SI	INDUSTRIAL SALES SELECT ENERGY INC
44255	STAND SRVC CHRG
	to account for the various unbundled components of
	revenue by class in the competitive environment
442ST	STAND SRVC CHRG
	to account for the various unbundled components of
	revenue by class in the competitive environment
442TM	TRANSM CHRGE
	to against for the various unbundled components of
	to account for the various unbundled components of revenue by class in the competitive environment
442TN	TRANSITION CHRG
112111	TRANSTITON CING
	to account for the various unbundled components of
	revenue by class in the competitive environment
442UC	UNBILLED REVENUES-COMMERCIALL
442UI	UNBILLED REVENUES-INDUSTRIALL
44200 44201	COMMERCIAL & INDUSTRIAL SALES COMMERCIAL SALES
	INDUSTRIAL SALES
44203	COMM- AMONG NU SUBSIDIARIES
	Accounts 442-01, 442-02, and 442-03 shall include the
	net billing for electricity supplied for commercial and industrial purposes.
	and industrial purposes.
444CC	CUST SRVC CHRGE
	to account for the various unbundled components of
	revenue by class in the competitive environment
444DC	DIST CHARGES
	to account for the various unbundled components of
44475	revenue by class in the competitive environment
444DS	DEFAULT SERVICE
	to account for the various unbundled components of
	revenue by class in the competitive environment
444EC	ENRGY CONSERV CHRGE
	to account for the various unbundled components of
	revenue by class in the competitive environment
444RE	RENEW ENRGY CHRGE

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS
(ACCOUNTS 400-499)

PERC			
ACCOUNT	FERC	ACCOUNT	DESCRIPTION

to account for the various unbundled components of revenue by class in the competitive environment

444SS STAND SRVC CHRG

to account for the various unbundled components of revenue by class in the competitive environment

444TM TRANSM CHRGE

to account for the various unbundled components of revenue by class in the competitive environment

444TN TRANSITION CHRG

to account for the various unbundled components of revenue by class in the competitive environment

444UB UNBILLED REVENUES-STREET LIGHTS

44400 PUBLIC STREET & HIGHWAY LIGHTING

This account shall include the net billing for electricity supplied and services rendered for the purpose of lighting streets, highways, parks and other public places, or for traffic or other signal system service, for municipalities or other divisions or agencies of state or federal governments.

44500 OTHER SALES TO PUBLIC AUTHORITIES
44501 COMMERCIAL SALE TO PUBLIC AUTHORITY
44502 INDUSTRIAL SALE TO PUBLIC AUTHORITY

Accounts 445-01 and 445-02 shall include the net billing for electricity supplied to municipalities or divisions or agencies of federal or state governments, under special contracts or agreements or service classifications applicable only to public authorities, except such revenues as are includible in Accounts 444 and 447. If electricity sold under this classification is used for lighting purposes, the revenue shall be credited to subaccount 01. If the use is for operating power equipment, the revenue shall be credited to subaccount 02.

446UB UNBILLED REVENUES-RAILROADSAL 44600 SALES TO RAILROADS & RAILWAYS

This account shall include the net billing for electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS
(ACCOUNTS 400-499)

DED C	(ACCOUNTS 400-499)
FERC	EUDA A AGOIDM DHAADIDMION
ACCOUNT	FERC ACCOUNT DESCRIPTION
44730	INTERCOMPANY CAP TRANSFER CAPACITY
447AC 447AE	INTERCOMPANY CAP TRANSFER CAPACITY INTERCOMPANY CAP TRANSFER ENERGY
447BC 447BE	SE SALES & REVENUES COMMERCIAL BOSTON EDIS S&REVENUES
447BK	RECORD CAPACITY REV FROM BE TRANS SE SALES & REVENUES RESIDENTIAL
447BR 447BT	SE SALES & REVENUES INDUSTRIAL
	PSNH ENERGY SALES-CAPACITY
447CA 447CN	RECORD CAPACITY REV FROM NE TRANS
44 / CN	RECORD CAPACITY REV FROM NE TRANS RECORD CAPACITY REV FROM PJM TRANS
447CP	NEWENGLAND POWER CO CAPACITY TRADIN
44 / CT	RECORD CAPACITY REV-FROM NY TRANS
44 / CY	RECORD CAPACITY REV-FROM NY TRANS RECORD ENERGY REV FROM NE TRANS
	SELECT EXT SALES
	PSNH ENERGY SALES-ENERGY
	RECORD ENERGY REVENUE - PJM TRANS
44/EP	ENERGY SALES NEW
44/E1	RECORD ENERGY REV NY TRANS
447E1 447FC	REVENUE MTM CHANGE IN FAIR VALUE
447FC 447GA	INTERCO GAS REVENUE - SENY
	GAS BROKER REVENUE NAVISION INTERCOMPANY REVENUE - SELECT GAS
447GE 447GM	SALES OF ENERGY GROVELAND MASS
	GAS TRADING REV
	HYDRO QUEBEC ENERGY & CAPACITY REV
447IC	
	CREDITS ISO-NE LOAD RESPONSE PROG
447LR 447MB	
	SALES OF ENERGY MERRIMACK MASS
	REVENUE MARK TO MARKET
	NON SPECULATIVE DERIVATIVES HEDGE
447NG	NAT GAS SALE SELECT ENERGY
447NG 447NM	NET MARGIN TRADING - EITF 02-03
447NU	SELECT NUSCO SALES
44 /NU	SELECT NUSCO SALES
	Select sales to NUSCO - Intercompany
447NW	SALE OF ENERGY NORWOOD
447NY	INTERCOMPANY REVENUE-SENY
447P1	PSNH-SALES FOR RESALE
	PSNH-UNIT POWER SALES
447P2 447P3	PSNH-UNIT POWER SALES PSNH-SHORT TERM POWER
	PSNH-SHRT TERM PWR SALES-INTRCOMPNY
447P4 447P5	MUNI REVENUES SUBJECT TO NHFT -CL&P
	WOLFEBORO TARIFF 9 REVENUE
447P7	PSNH SALES FOR RESALE - UNITIL

447R1

447R2

447R3

MARK TO MKT - WHOLESALE CONTRACTS

CASH MONTH P&L-WHOLESALE CONTRACTS

MARK TO MKT CHRGES-RETAIL CONTRACTS

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
447SE	INTERCOMPANY REVENUE-SELECT ELEC
447TA	UNBUNDLED TRANSMISSION FACILITIES
447TB	UNBUNDLED TRANSMISSION FACILITIES
447TC	UNBUNDLED TRANSMISSION FACILITIES
447TD	UNBUNDLED TRANSMISSION FACILITIES
447TE	UNBUNDLED TRANSMISSION FACILITIES
447TF	UNBUNDLED TRANSMISSION FACILITIES
447TG	UNBUNDLED TRANSMISSION FACILITIES
447TH	UNBUNDLED TRANSMISSION FACILITIES
447TI	UNBUNDLED TRANSMISSION FACILITIES
447TJ	UNBUNDLED TRANSMISSION FACILITIES
447TK	UNBUNDLED TRANSMISSION FACILITIES
447TL	UNBUNDLED TRANSMISSION FACILITIES
447TM	UNBUNDLED TRANSMISSION FACILITIES
447TN	UNBUNDLED TRANSMISSION FACILITIES
447TO	UNBUNDLED TRANSMISSION FACILITIES
447TP	INTERCO UNBUNDLED TRANS FAC
447TQ	INTERCO UNBUNDLED ANCILILLARY SERV
447TR	UNBUNDLED ANCILILLARY SERVICE
447UB	UNBILLED REVENUES-SALES FOR RESALE
447WC	SE SALES & REVENUES WHOLESALE
447YG	SELECT REVENUE FROM YANKEE GAS
44700	SALES FOR RESALE
44701	SALES BY HWPCO TO HP&ECO
44703	SALES TO CONN LIGHT & POWER CO
44705	SALES TO NAEC
44709	SALES BY NNECO WITHIN SYSTEM
4471A	REVENUE INTERCO CL&P
44710	SALES BY NNECO-SIM& TECH SUPRT BLDG
44712	SALES TO WESTERN MASS ELECTRIC CO
4472A	RHODE ISLAND PLT PGM ENERGY
4472B 4472D	IC ENERGY & CAP SALES TO SE ENERGY SALES OTHER COS
	CAPACITY SALES TO OTHER COS
4472E 44720	ENERGY SALES TO OTHER COS
44721	ENERGY SALES-CON ED
44722	ENERGY SALES-MONTAUP
44723	ENERGY SALES-COM ELEC
44724	ENERGY SALES-PSNH
44725	HOLYOKE GAS & ELECTRIC
44726	ENERGY SAKES-NEPCO
44727	ENERGY SALES-VT ELEC PWR CO
44728	ENERGY SALES-UICO
44729	ENERGY SALES-CEN MAINE POWER
4473A	ENERGY SALES-HWPCO TO HP&E
4473B	ENERGY SALES-CITIZEN LEHMAN
	· · · · · · · · · · · · · · · · · · ·

TO RECORD THE SALE OF ENERGY FROM WMECO TO CITIZEN LEHMAN (HI-TECH PILOT PROGRAM)

FERC	(ACCOUNTS 400 400)
	FERC ACCOUNT DESCRIPTION
4473C	IC ENERGY & CAP SALES TO HWP
	ENERGY SALES-BANGOR HYDRO
	ENERGY SALES-SEABROOK AVAIL SALES
	ENERGY SALES-BOSTON EDISON
	ENERGY SALES-LILCO
	ENERGY SALES-HP&E TO HWPCO
	ENERGY SALES-VT ELECTRIC COOP
	ENERGY SALES-MISCELLANEOUS
	ENERGY SALES-GREEN MT POWER CORP
	ENERGY SALES FOR RESALE PSNH
44739	MADISON ELECTRIC WORKS - ENERGY
	RHODE ISLAND PLT PGM CAPACITY
	REVENUE INTERCO WMECO
	TAR 7 REV- ENERGY
	TARIFF 7 REVENUES CAPACITY
44743	GENERIC ENERGY SALES PSNH PILOT
	•
	to record the sale of energy for the PSNH Pilot Program
	(per Anne Shriver)
44745	
	INTERCO CAPACIT
	ENERG SALES NH
	ENERGY SALES-HP&E TO WMECO
	RHODE ISLAND PLT PGM TRANSMISSION
	ENERGY SALES-HP&E TO NEPCO
	ENERGY SALES-CMEEC
	ENERGY SALES-FITCHBURG G & E
	ENERGY SALES-MMWEC
	ENERGY SALES-NEWPORT ELEC
4475J	ENERGY SALES-NY STATE GAS & ELEC
4475K	·
4475L	ENERGY SALES-PENN PWR & LT
4475M	ENERGY SALES-PS ELEC & GAS OF NJ
4475N	CMEEC PWR-ENERG
4475P	ENERGY SALES-GEN PUB UTIL SERV CORP
44752	SALES TO CENTRAL MAINE POWER CO
44753	SALES TO CENTRAL VERMONT PUB SERV
44754	SALES OT MONTAUP ELECTRIC CO
44755	SALES TO NEW ENGLAND POWER CO
44757	SALES TO UNITED ILLUMINATING CO.
44758	SALES TO FITCHBURG GAS & ELEC CO
44759	SALES TO LITTLE BAY
4476A	SALES TO CANAL ELECTRIC COMPANY
4 476B	SALES TO GREAT BAY POWER
4476C	SALES TO HUDSON LIGHT & POWER
4476D	SALES TO NH ELECTRIC COOP
4476E	SALES TO TAUNTON MUNI LGHT PLANT
4476F	RHODE ISLAND PLT PGM ANCILIARY SVC
4476G	REV INTERCO PSH

	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
44760	SALES TO BURLINGTON ELEC DEPT
44761	SALES TO CHICOPEE MUNICIPAL ELEC
44762	SALES TO MASS MUNICIPAL WHOLESALE
44763	SALES TO LYNDONVILLE ELEC DEPT
44764	SALES TO CONN MUNICIPAL ELEC COOP
44765	SALES TO VERMONT ELEC GEN & TRANS
44766	SALES TO PSNH-POST MERGER
44767	SALES OF ENERGY ISO-NE
44768	CAPACITY SALES FOR RESALE PSNH
4477C	MINI POOL ADJ NON-FOSSIL
4477D	MINI POOL ADJ FOSSIL
44770	NEPEX-CAPACITY CREDITS
44773	GENERIC CAPACITY SALES PSNH PILOT
	to record the sale of capacity for the PSNH - Pilot
	Program (per Anne Shriver)
44774	NUG&T-ENERGY SALES TO THE NUG&T
44776	CSERF DELIVERIES BY SYSTEM-SALES
44778	NEPEX-SALES OF ENERGY TO NEPOOL
44779	NEPEX-SAVINGS FROM SALES TO NEPOOL
4478A	CAPACITY SALES-HP&E TO WMECO
4478B	CAPACITY SALES-HP&E TO WMECO-NON EN
4478C	CAPACITY SALES-HP&E TO NEPCO
4478D	CAPACITY SALES-HP&E TO NEPCO-NON EN
4478E	CAPACITY SALES-CMEEC
4478F	CAPACITY SALES-FITCHBURG GAS & ELEC
4478G	CAPACITY SALES-MMWEC
4478H	CAPACITY SALES-NEWPORT ELEC
4478J	CAPACITY SALES-NY STATE GAS & ELEC
4478K	CAPACITY SALES-NIAGARA MOHAWK -
4478L	CAPACITY SALE-PENN POWER & LIGHT
4478M	CAPACITY SALES-PUB SVC E&G OF NJ
4478N	CMEEC PWR-CAPAC
4478P	CAPACITY SALES-GEN PUB UTIL SVC CRP
	MADISON ELECTRIC WORKS - CAPACITY
4478T	CMEEC PWR-C REO
4478V	CAPACITY WRITE DOWN NAEC SBK INVEST
4478W	CAPACITY SALES CITIZEN LEHMAN
44 / OW	CAPACITI BADES CITIZEN DERMAN
	TO RECORD THE SALE OF CAPACITY FROM WMECO TO CITIZEN
	LEHMAN (HI-TECH PILOT PROGRAM)
44780	CAPACITY SALES-CEN VT PUB SVC
	CAPACITY SALES-CON ED
	CAPACITY SALES-MONTAUP
	CAPACITY SALES-MONTAUP CAPACITY SALES-COMMONWEALTH ELEC
	CAPACITY SALES-COMMONWEALTH ELEC
	CAPACITY SALES-PSNH CAPACITY SALES-HOLYOKE GAS & ELEC
	CAPACITY SALES-HOLYOKE GAS & ELEC CAPACITY SALES-NEPCO
44787	CAPACITY SALES-VT ELEC POWER CO

ACCOUNT	FERC ACC	OUNT DESCRIPTION
44788	CAPACITY	SALES-UICO
44789	CAPACITY	SALES-CENTRAL MAINE POWER
4479A	CAPACITY	SALES-HWPCO TO HP&E
44790	CAPACITY	SALES-BANGOR HYDRO
44791	CAPACITY	SALES-SEABROOK AVAIL SALES
44792	CAPACITY	SALES-BOSTON EDISON
	ACCOUNT 44788 44789 4479A 44790 44791	ACCOUNT FERC ACCOUNT 44788 CAPACITY 44789 CAPACITY 4479A CAPACITY 44790 CAPACITY 44791 CAPACITY

44793 CAPACITY SALES-LILCO

44794 NUG&T-CAPACITY SALES TO THE NUG&T

44795 CAPACITY SALES-VT ELEC COOP

44796 CAPACITY SALES-MISCELLANEOUS

44797 CAPACITY SALES-GREEN MT POWER CORP

44798 SUBJECT TO REFUND

These accounts shall include the billing for electricity supplied by and to the above-mentioned companies. The appropriate subaccount shall be used based on which company is receiving the electricity. Amounts shall not be netted between the accounts. Subaccount 98 refers to sales which may be subject to refund.

Account 447.10 shall be used to record the amount billed to CY and MP3 for miscellaneous simulator expenses.

44799 *OTHER

FERC

This account shall include the net billing for electricity supplied to other electric utilities or to public authorities for resale purposes.

44800 INTERDEPARTMENTAL SALES

This account shall include amounts charged by the electric department for electricity supplied by it to other utility departments.

44900 PROVISION FOR RATE REFUNDS 44910 PROVISION FOR RATE REFUNDS

This account shall be charged with provisions for the estimated pretax effects on net income of the portions of amounts being collected subject to refund which are estimated to be required to be refunded. Such provisions shall be credited to Account 229, Accumulated Provision for Rate Refunds.

This account shall also be charged with amounts refunded when such amounts had not been previously

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

accrued.

Income taxes relating to the amount recorded in this account shall be recorded in Account 410, Provision for Deferred Income Taxes, Utility Operating Income, or Account 411, Provision for Deferred Income Taxes - Credit, Utility Operating Income, as appropriate.

44913 PROV RTE REFUND C&LM

This account shall be used to defer the difference between the year-to-date expenditures and year-to-date revenues as approved by the DPUC.

44914 PROVISION FOR RATE REFUND - FCRA

This account shall include C&LM energy savings collected through the Fixed Cost Recovery Adjustment (FCRA) for which CL&P may be required to refund customers.

- 45000 FORFEITED DISCOUNTS
- 45001 RESIDENTIAL LATE PAYMENT CHARGES
- 45002 COMMERCIAL LATE PAYMENT CHARGES
- 45003 · INDUSTRIAL LATE PAYMENT CHARGES
- 45004 OTHER LATE PAYMENT CHARGES

Accounts 450-01, 450-02, 450-03, and 450-04 shall include the amount of additional charges imposed because of the failure of customers to pay their electric bills on or before the specified date.

45100 MISCELLANEOUS SERVICE REVENUES

This account shall include revenues for all miscellaneous services and charges billed to electric customers which are not specifically provided for in other accounts.

Items:

- Fees for changing, connecting or disconnecting service.
- Profit on maintenance of appliances, wiring, piping or other installations on customers' premises.
- Net credit or debit (cost less net salvage)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

and less payment from customers) on closing of work orders for plant installed for temporary service of less than one year.

- 4. Recovery of expenses in connection with current diversion cases. However, the billing for the electricity consumed shall be included in the appropriate electric revenue account.
- 5. Other.

45101 RECONNECTION FEES

This account shall include the fees assessed for reconnection of service which had been disconnected for nonpayment of bills.

45102 RETURN CHECK CHARGES

This account shall include charges to customers for processing return checks.

- 45103 COLLECTION CHARGE PSNH
- 45104 MO INTERVAL DATA FILE CHG REVENUE
- 45105 PSNH PAY AS YOU SAVE PROGRAM
- 45199 OTHER

This account shall include revenues for all miscellaneous services and charges billed to electric customers which are not specifically provided for in other accounts.

Items:

- Profit on maintenance of appliances, wiring, piping or other installations on customers' premises.
- 2. Net credit or debit (cost less net salvage and less payment from customers) on closing of work orders for plant installed for temporary service of less than one year.
- 3. Recovery of expenses in connection with current diversion cases. However, the billing for the electricity consumed shall be included in the appropriate electric revenue account.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Other.

45300	SALES OF WATER & WATER POWER
45301	PERMANENT WATER
45302	NON-PERMANENT WATER
45303	SURPLUS WATER
45304	INDENTURED SURPLUS WATER
45399	OTHER

These accounts shall include revenues derived from the sale of water for irrigation, domestic, industrial or other uses, or for the development by others of water power, or for headwater benefits. Also include in these accounts revenues derived from furnishing water power for mechanical purposes when the investment in the property used in supplying such water or water power is carried as electric plant in service. Revenues are to be segregated into the appropriate subaccount based on the nature of the revenues.

454NP	MON FEE OUTAGE NOTIFICATION PROGRAM
454P1	PSNH-345KV SUPPORT-SEABROOK (NU)
454P2	PSNH-345KV SUPPORT-SEABROOK (NAEC)
454P3	345KV SUPPORT SEABROOK - OTHER

These accounts shall be used for 345 KV support for Seabrook, other than NU subsidiaries.

454SP	MONTHLY FEE SURGE PROTECTION	PROGRM
45400	RENT FROM ELECTRIC PROPERTY	

45401 AMONG NU SUBSIDIARIES

This account shall include rents received for the use of land, buildings and other property devoted to electric operations when the transaction takes place between: (a) two Northeast Utilities subsidiaries; (b) a Connecticut Light and Power Company subsidiary and a Northeast Utilities subsidiary other than The Connecticut Light and Power Company; (c) a Holyoke Water Power Company subsidiary and a Northeast Utilities subsidiary other than Holyoke Water Power Company.

45402 BETWEEN CL&P AND SUBSIDIARIES

This account shall include rents received by The Connecticut Light and Power Company from its

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

subsidiaries for the use of land, buildings and other property devoted to electric operations.

4542A RENT FOR CONVEX EQUIP OWNED BY CLP 45498 TURNERS FALLS COST SHARE AGREEMENT

> This account shall be used by the Accounting Department only. It shall be credited with an amount computed in accordance with the Turners Falls Joint Facilities Agreement which considers both fixed charges and operation and maintenance costs.

45499 RENT FROM ELEC PROP-OTHER

This account shall include all other rents received for the use by others of land, buildings and other property devoted to electric operations.

456AC BRAND A COML SALE AND REVENUES

Recording PSNH unbundled rate Pilot for NU brand "A" commercial sales and revenues.

456AI BRAND A IND SALE AND REVENUES

Recording PSNH unbundled rate Pilot for NU brand "A" industrial sales and revenues.

456AP UNBILLED REVENUES BRAND A PILOT

Unbilled Revenues associated with brand a PSNH Energy Inc., PSNH Pilot

456AR BRAND A RESDL SALE AND REVENUE

Recoording PSNH unbundled rate Pilot NU brand "A" residential sales and revenue.

456AS I/C REVENUES FROM SESI

456BC BRAND B COML SALES AND REVENUES

Recording PSNH unbundled rate Pilot NU brand "B" com'l sales and revenues.

456BI BRAND B IND SALES AWD REVENUES

Recording PSNH unbundled rate Pilot for brand "B" industrial sales and revenues.

456BP UNBILLED REVENUES BRAND B PILOT

Unbilled Revenues associated with Brand b - Northfield Mountain Energy- PSNH Pilot

456BR BRAND B CL&P RESDL SALES & REVENUES

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
456BS 456CA 456CC	Recording PSNH unbundled rate Pilot NU brand "B" cl&p Northhmtn residential sales and revenues. CREDITS ISO-NE RELIABILITY ISSUES PSNH ENERGY REVENUES-CAPACITY BRAND C COML SALES AND REVENUES
456CI	Reporting PSNH unbundled rate Pilot for NU brand "C" com'l sales and revenues. BRAND C IND SALES AND REVENUES
456CP	Recording PSNH unbundled rate Pilot NU brand "C" industrial sales and revenues. UNBILLED REVENUES BRAND C PILOT
456CR	Unbilled Revenues associated with Brand C- NU wholesale - PSNH Pilot BRAND C RESDL SALES AND REVENUES
100011	Recording PSNH unbundled rate Pilot for brand "C" residential sales and revenues.
456CT	SE GOODS & SERVICES CT
456DA	T9 INTER ANX S&D
456DB	T9 INTER TRANS REV
456EA	INTERCO S&D SER PILOT
456EB	INTERCO TRANSMI PILOT
456EN	PSNH ENERGY REVENUES-ENERGY
456FA	T9 INTER ANX S&D
456FB	T9 INTER MISC REV
456GL	FUEL OIL REVENUE
456GR	GAS REVENUE - SELECT
456HY	I/C REV FROM NE HYDRO
456IR	SE REVENUE RI GET
456L1	INTRACOMPANY T9 TRANS REV FROM CL&P
456L2	INTRACOMPANY T9 TRANS REV FROM PSNH
456L3	INTRACOMPANY T9 TRAN REV FROM WMECO
456L4	INTRACOMPANY TREV FROM OTHER BUSSEG
456L5	INTRACOMPANY TREV FROM OTHER BUSSEG
456L6	INTRACOMPANY TREV FROM OTHER BUSSEG
456L7	INTRACOMPANY T9 STD REV FROM CL&P
456L8	INTRACOMPANY T9 STD REV FROM PSNH
456L9	INTRACOMPANY T9 STD REV FROM WMECO
456MA	SE REVENUE MA
456MP	MASSPOWER INTERCNT OPERATION MAINT
456MT	I/C REV FROM MT TOM GENERATION
456NC	NORTHMT NON-FRANCHISE SALES & REV
	USED FOR RECORDING NOTHFIELD MOUNTAIN ENERGY NON-FRANCH

ISE SALES & REVENUES - COMMERCIAL

I/C REV FROM NE MANAGEMENT

456NE

GDD C	(ACCOUNTS 400-499)
FERC	FERC ACCOUNT DESCRIPTION
ACCOONT	FERC ACCOUNT DESCRIPTION
456NF	I/C REVENUES FROM NORTHFIELD MTN
	SE REVENUE NY GET
456NH	SE REVENUE NH
456NI	NORTHMT NON-FRANCHISE SALES & REV
	USED FOR RECORDING NORTHFIELD MOUNTAIN ENERGY NON-FRANC
4 E CNINI	HISE SALES & REVENUES - INDUSTRIAL
456NN 456NO	I/C REV FROM NE ENERGY NOATT SCHEDULE 2 REVENUE
456NR	NORTHMI NON-FRANCHISE SALES & REV
250111	
	USED FOR RECORDING NORTHFIELD MOUNTAIN ENERGY NON-FRANC
	HISE SALES & REVENUES - RESIDENTIAL
456NS	SE REVENUE NY
456NW	REC REVENUE-NORTHERN WOOD PWR PROJ
456NY 456N1	NY RETAIL WHEELING SALES & REVENUES INTERCOMPANY T9 TRANS REV FROM CL&P
456N2	INTERCOMPANY T9 TRANS REV FROM CLOP
456N3	INTERCOMPANY T9 TRAN REV FROM WMECO
4560C	NUW NON-RANCHISE SALES & REV
	USED FOR RECORDING NU WHOLESALE NON-FRANCHISE SALES AND
4 E COT	REVENUES - COMMERCIAL NUW NON-FRANCHISE SALES & REV
456OI	NOW NON-FRANCHISE SALES & REV
	JUSED FOR RECORDING NU WHOLESALE NON-FRANCHISESALES &
	REVENUES - INDUSTRIAL
456OR	NUW NON-FRANCHISE SALES & REV
	USED FOR RECORDING NU WHOLESALE NON-FRANCHISE SALES AND
	REVENUES - RESIDENTIAL
456PA	SE REVENUE PA
456PC	PSNHENG INC N-FRANCHISE SALES & REV
	USED FOR RECORDING PSNH ENERGY INC. NON-FRANCHISE SALES
456PI	& REVENUES - COMMERCIAL PSNHENG INC N-FRANCHISE SALES & REV
420FT	FSMIENG INC N-FRANCHISE SALES & REV
	USED FOR RECORDING PSNH ENERGY INC NON-FRANCHISE SALES
	& REVENUES - INDUSTRIAL
456PR	PSNHENG INC N-FRANCHSE SALES & REV
	RECORDING PSNH ENERGY INC NON-FRANCHISE SALES &
	RECORDING PSNH ENERGY INC NON-FRANCHISE SALES & REVENUES - RESIDENTIAL
456PS	PROD SERV SELECT
	PSNH-UNBILLED ELECTRIC REVENUE
	PSNH-CHARGES USE TRANSMISSION LINES
456P3	PSNH-CHARGES USE TRANS. LINES (NU)

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

	_	

ACCOUNT FERC ACCOUNT DESCRIPTION

These accounts shall include PSNH electric unbilled revenues and revenues derived from transmission of electricity of others.

	electricity of others.
456RB 456RC 456RE 456RI 456RN	ADMIN & SERVICING REVENUE - LLC REC REVENUE-OTHER PROJECTS PREMIUM ON REC TRANSFERS SE REVENUE RI REGIONAL NETWORK SERVICE
456RO 456RP	the recording of regional network service revenue credited to the company by NEPOOL ALLOCATED CONSOLIDATED RNS ALLOCATED SEGMENTED RNS
456RR 456SB 456SD 456SE 456SF 456SI 456SS 456S1 456S3 456TB	recording of reactive power ancillary services revenue credited to the company by NEPOOL NUSCO RATE OF RETURN - REVENUE SEABROOK 345KV TRANSMISSION SUPPORT SCHEDULING & DISPATCH ANC. SERV. ALLOCATED CONSOLIDATED S&D ALLOCATED SEGMENTED S&D I/C REVENUES FROM SESI ESCO SERV REVENUE INTERCOMPANY T9 STD REV FROM CL&P INTERCOMPANY T9 STD REV FROM PSNH INTERCOMPANY T9 STD REV FROM WMECO TIE BENEFITS
456TC	recording of tie benefits revenue credited to the company by NEPOOL TRAN FACIL NH PILOT ANC SERV CREDIT
456TE	transmission facilities "NH Pilot Ancillary Services for Credit" TRANS FACILITY TRANS CREDIT
456TM 456TO	transmission facilities "NH Pilot Transmission for Credit" TERMINATION REVENUE THROUGH OR OUT SERVICE
456TR 456UB	recording of through or out service revenue credited to the company by NEPOOL RESERVE FOR TRANS REV SUB TO REFUND PSNH UNBUNDLED UBI REVENUES RESIDNT
45.6110	PSNH Unbundled Revenues - Residential

456UC PSNH UNBUND UNBILL REVENUE COML

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

PSNH Unbundled Unbilled Revenues - Commercial

456UT PSNH UNBUND UNBILLED REV INDUSTRIAL

PSNH Unbundled Unbilled Revenues - Industrial

456WC RECORD WHOLES COALSALE REV TO SPRAG

456XA REEDS FERRY OP REV INTERCOMPANY

456X2 I/C REVENUES FROM NGC

I/C REVENUES FROM NGS 456X3

456X5 I/C REVENUES FROM ES BOULOS

456X6 WOODS ELECTRIC REVENUE

456X7 WOODS NETWORK REVENUE

456Y1 I/C REVENUES FROM YANKEE GAS (71) 456Y5 I/C REVENUES FROM YESCO (75)

45600 OTHER ELECTRIC REVENUES

45601 RENTAL WATER HEATERS

> This account shall include revenues derived from the rental of electric water heaters to customers. Revenues for electricity used will be included in the appropriate Sales of Electricity account.

45602 FISH & WILDLIFE FACILITIES

RECREATIONAL FACILITIES 45603

> These accounts shall include revenues derived from the operation of fish and wildlife facilities and recreational facilities. This includes items such as leases, or rentals of land for cottages, homes or campsites, whether operated by the company or by contract concessionaires.

MASS SAVE INC - SURCHG RESIDENTAL 45604

> This account shall include revenues received from surcharges billed to residential customers in connection with MASS SAVE, INC.

45605 NU 80S-90S CONSERVATION PROGRAM

> This account shall include revenues received from customer audits and technical courses given in connection with the NU 80's/90's Conservation Program. Do not include revenues received from programs in connection with CONN SAVE or MASS SAVE.

HWP MANAGEMENT SERVICES FOR HP&E 45606

This account shall include revenues received by

FERC	2		
ACCOUNT	FERC	ACCOUNT	DESCRIPTION

Holyoke Water Power Company for providing management

service to Holyoke Power and Electric Company.

45607 MASS SAVE INC SURCHARGE COMMERCIL

This account shall include revenues received from surcharges to commercial customers in connection with MASS SAVE, INC.

45608 RES CONS SERV AUDIT FEES

This account shall include the amount of income amortized from the 186-4J account for CL&P only. It shall also include WMECO's share of audit fees collected by MASS SAVE, Inc.

45609 R&D VENTURES

This account shall include revenues derived from Research and Development activities.

- 4561A I/CREVENUES FROM CL&P
- 4561B MMWEC STONY BROOK TRANSM REVENUES
- 4561C TRANSMISSION SUPPORT REVENUES
- 4561D TARIFF 7 REVENUES TRANSMISSION
- 4561E INTRACO SCH21 REVS
- 4561F FIRM PENALTIES FOR TRANS SERVICE
- 4561L INTERCOMPANY SCH-21 REVS
- 4561M INTERCOMPANY S&D REVS OTHER
- 4561N INTERCOMPANY SCH-21 REVS OTHER
- 4561P INTRACO S&D REVS
- 4561R INTERCOMPANY S&D REVS
- 4561S SCHEDULING AND DISPATCH REVENUES
- 4561T TRANSM REVENUES OATT SCH-21 NU
- 4561U THROUGH OR OUT SERVICE
- 4561V ALLOCATED CONSOLIDATION RNS
- 4561W ALLOCATED SEGMENTED RNS
- 4561X SCHEDULING & DISPATCH ANC SERVICES
- 4561Y ALLOCATED CONSOLIDATED SCHED & DISP
- 4561Z ALLOCATED SEGMENTED SCHED & DISP
- 45610 TRANS FACIL-CENTRAL MAINE POWER
- 45611 TRANS FACIL CONNECTICUT YANKEE
- 45612 TRANS FACIL-CONSOLIDATED EDISON
- 45613 TRANS FACIL-HOLYOKE GAS&ELECTRIC
- 45614 TRANS FACIL-LONG ISLAND LIGHT CO 45615 TRANS FACIL-MONTAUP ELECTRIC CO
- 45616 TRANS FACIL-NEW ENGLAND POWER CO
- 45617 TRANS FACIL-PUB SVC CO NEW HAMP
- 45618 TRANS FACIL-UNITED ILLUMINATING

FERC	(1150001.120 100 130)
	FERC ACCOUNT DESCRIPTION
45619	· · · · · · · · · · · · · · · · ·
	I/C REVENUES FROM SELECT-POWER
4562B	·
45620	
45621	
45622	
	TRANS FACIL-VERMONT YANK NUCLEAR
	TRANS FACIL-MAINE YANKEE ATOMIC
	TRANS FACIL WMECO
	TRANS FACIL CL&P
45627	
	VERMONT ELECTRIC COOPERATIVE, INC.
	TRANS FACIL N E G E A
4563A	,
4563B	
45630	MILL PT # 3 SHARING COMMON FACIL
45631	TRANS FACIL GREEN MT. POWER CORP
45632	MILL PT # 3 SHARING TRAN SUPP FAC
45633	MONTAGUE SHARING -TRAN SUPP FACIL
45634	
45635	NEPEX CONTRACT #535 TRANSMISSION OTHER BILLINGS - YANKEE GAS
	MISC NUSCO OPER REVENUES-SESI
	CL&P/WMECO - MEW
45639	OTHER SESI REVENUES-PSNH ELIMINATED
40000	CIMER DEDT REVEROUD TOMI EDINIMATED
	other operating hec revenues from psnh eliminated
4564A	
45640	•
45642	
	N U G&T AGREEMENT-HWPCO
	N U LOCAL FACILITIES-CL&P
45646	N U LOCAL FACILITIES-WMECO
45647	N U LOCAL FACILITIES-HWPCO
45648	SEABROOK 345KV TRANSMISSION SUPPORT
45649	ANX SERV SCH & DSP
	TRANSMISSION RELATED ANXILLARY SERVICES, SCHEDULING AND
	DISPATCH.
4565A	I/C REVENUES FROM NNECO
45650	
45651	
45652	FERC ASSESSMENT - REIMBURSEMENT
45655	MISC OPER REVENUES - SESI
45656	MISC WMECO OPER REVENUES-SESI
45657	MISC CL&P OPER REVENUES - SESI
45658	MISC PSNH OPERATING REVENUES - SESI
45659	N U G&T AGREEMENT-HWPCO CONSOLIDATE
4566A	I/C REVENUES FROM PSNH

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

	(ACCOUNTS 400-499)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
45660 45661 45662 45665 45668	MISC SELECT OPER REVENUES - SESI TAR 7 REVENUES TRANSMISSION BOSTON EDISON INTERIM RATE ORDER 4/85(84-12-11) APPARATUS RENTAL REV PSNH PILOT
45669	Recording PSNH unbundled rate Pilot apparatus rental revenues. CUST SVC CHG REV UNBUNDLE RTS PILOT
4567A 45670	Recording PSNH Pilot unbundled rates for customer service charge revenues (reconnections) I/C REVENUES FROM SEABROOK METER CHG REV UNBUNDLED RTS PILOT
45671	Recording PSNH Pilot unbundled rates for meter charge revenues. FORFEITED DISC CHG PSNH PILOT
45672	Recording PSNH unbundled rate Pilot for forfeited discounts (interest on arrears). TRANS CHG REV UNBUNDLED RTS PILOT
45673	Recording PSNH Pilot unbundled rates for transmission charge revenue. TRANS CHG CREDITS UNBUNDLE RT PILOT
45674	Recording PSNH Pilot unbundled rates for transmission charge credits. DIST CHG REV UNBUNDLED RTS PILOT
45675	Recording PSNH Pilot unbundled rates for distribution charge revenues. ACQUISITION REVS UNBUNDLE RTS PILOT
45676	Recording PSNH Pilot unbundled rates for acquisition premium revenues. STRAND COST REVENUES PSNH PILOT
45677	Recording stranded cost revenues for the PSNH unbundled rate Pilot. PILOT PARTIC CREDIT FOR PSNH PILOT
45678	Recording PSNH unbundled rate Pilot for "Pilot participation" credits. GUARANTEE REV RATE DS4 PSNH PILOT
	Recording PSNH unbundled rate pilot for guarantees on

rate d54.

T. Tal.	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
45679	DISC CREDIT FOR SERVICE AT 115K VTS
45686 45687 45688 45689	
	This account will include the electric Unbilled Revenue.
45693 45694 45696	UNBILLED REVENUES RESIDENTIAL REVENUES-NATURAL RESOURCES GAIN ON SALE OF REGULATORY LIAB NGC LICENSE FOR LAND REVENUES TRANS FACIL VERMONT YANKEE AGENT
45697	NEPOOL TRANSMISSION FUND

These accounts shall include revenues derived from transmission of electricity of others over transmission facilities of any NU company, including the use of a NU company facility by another NU company.

45699 OTHER ELECTRIC REVENUES-OTHER

MISCELLANEOUS

45698

This account shall include revenues derived from electric operations not includible in any of the foregoing accounts.

Items:

- 1. Commission on sale or distribution of electricity of others when sold under rates filed by such others.
- Compensation for minor or incidental services provided for others such as customer billing, engineering, etc.
- 3. Profit or loss on sale of material and supplies not ordinarily purchased for resale and not handled through merchandising and

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS
(ACCOUNTS 400-499)

FERC

457DE

ACCOUNT FERC ACCOUNT DESCRIPTION

jobbing accounts.

4. Sale of steam, but not including sales made by a steam heating department or transfer of steam under joint facility operations.

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CLPD TRANSCO DIRECT
457AA
457AD CLPD DIST DIRECT
457AE
        CL&P RETAIL TRANS DIRECT
457AG
        CLPD F/H DIRECT
457AK CLPD CUST SRVC DIRECT
457AO CLPD DIRECT-1R
        WMECOD-4R-DIRECT
457AR
457AU
       PSNHD-6R-DIRECT
457AV
       YES-70-DIRECT
457AY YGSCO-71-DIRECT
       PSNHD TRANSCO DIRECT
457BA
457BD PSNHD DISTR DIRECT
457BE PSNH RETAIL TRANS DIRECT
457BG PSNHD F/H DIRECT
457BK
       PSNHD CUST SRVC DIRECT
457BN NORCONN-DIRECT
      HSTCCO-DIRECT
457BQ
       YEFSC-DIRECT
457BT
      YESCO-DIRECT
457BW
457BZ
      RMSVC DIRECT
457CA HWPD TRANSCOS DIRECT
       HWPD DISTRIB DIRECT
457CD
        HWP Distribution NUSCO Direct Cost against Earnings
457CG
        HWPD F/H DIRECT
        HWP Fossil/hydro's NUSCO Direct Cost against earnings
457CK
        HWPD CUSTOMER SRVC DIRECT
        HWP Customer Services ' NUSCO Direct Cost against
        earnings
457CO
       YES-70-DIRECT
       YGSCO-71-DIRECT
457CR
        NORCONN PROP-72-DIRECT
457CU
457CX
        YEFSCO-74-DIRECT
        WMECOD TRANSCO DIRECT
457DA
        WMECO Transco's NUSCO Direct Cost against Earnings
       WMECOD DISTRIB DIRECT
457DD
        WMECO Distribution's NUSCO Direct Cost against earnings
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WMECO RETAIL TRANS DIRECT

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS
(ACCOUNTS 400-499)

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FERC
ACCOUNT FERC ACCOUNT DESCRIPTION
        WMECO Distribution's NUSCO Indirect Cost
        against earnings
457DG
        WMECOD F/H DIRECT
        WMECO Fossil/Hydro's NUSCO Direct Cost against earnings
457DI
        YESCO-75-DIRECT
        WMECOD CUSTOMER SRV DIRECT
457DK
        WMECO Customer Services' NUSCO Direct Cost against
        earnings
        RMSVC-76-CAU Y6-DIRECT
457DP
457DV
       E S BOULOS DIRECT - N7
457DY
        NGS MECH CO INDIRECT - X4
457EC
        SELECTD DIRECT-PB
457EF
        SELECTD DIRECT-PC
457EI SELECTD DIRECT-PD
      SELECTD DIRECT-PE
457EL
457EO
        SELECTD DIRECT-PF
457ER SELECTD DIRECT-PG
        SELECTD DIRECT-PH
457EU
457EX
        SELECTD DIRECT-PI
457EZ
       SELECTI INDIRECT-PI
457E0
        SELECTD DIRECT-SE
457E3
        SELECTD DIRECT-S2
457E6
       SELECTD DIRECT-S1
457E9 SELECTD DIRECT-PA
457FC NGC D DIRECT-CN
457FF NGC D DIRECT-CG
457FH
       NGC D DIRECT-CP
457FK NGC D DIRECT-CF
457FW
       SELECTD DIRECT-S3
457F0
       NGS D DIRECT-EN
457F3
       NGS D DIRECT-EH
457F6
       NGS D DIRECT-EW
       NGS D DIRECT-C5
457F9
457GC
        SELECTD DIRECT-PL
457GF
        SELECTD DIRECT-PM
457GI
        SELECTD DIRECT-PN
457GL
       SELECTD DIRECT-P2
457GO
       SELECTD DIRECT-PP
457GR
       SELECTD DIRECT-PQ
457GX
       WOODS ELECTRICAL CO INC INDIRECT P6
457GY
       WOODS ELECTRICAL CO INC DIRECT P6
457G0
       SELECTD DIRECT-PJ
       SELECTD DIRECT-PK
457G3
457G6
       SELECTD DIRECT-WA
457G9
       SELECTD DIRECT-SL
457HC
       SELECTD DIRECT-PS
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457HF

SELECTD DIRECT-PR

FERC ACCOUNTS - INCOME, EXPENSE AND RETAINED EARNINGS (ACCOUNTS 400-499)

	(ACCOUNTS 400-499)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
457HI	CLPD DIRECT-IV
457HL	CLPD DIRECT-1W
457HO	CLPD DIRECT-1Y
457HR	CLPD DIRECT-1Z
457HU	WMECOD DIRECT-4V
457HX	WMECOD DIRECT-4W
457H0	SELECTD DIRECT-RA
457H3	SELECTD DIRECT-PV
457H6	SELECTD DIRECT-PU
457H9	SELECTD DIRECT-PT
457IA	CLPD-1X-DIRECT
457I0	WMECOD-4X-DIRECT
457I3	PSNHD DIRECT-6V
45716	PSNHD-6X-DIRECT
457JA	NGS D -E7-DIRECT
457JD	NGS D -E6-DIRECT
457JG	NGS D -E5-DIRECT
457JJ	NGS D -C6-DIRECT
457JM	NGS D -E4-DIRECT
457JP	NGS D-E3-DIRECT
457JS	NGS D-C8-DIRECT
457JV	NGS D-C7-DIRECT
457J1	NGC I-DIRECT-CH
457J4	NGS D-E9-DIRECT
457J7	NGS D-E8-DIRECT
457KB	CLP FUNDING D-1K- DIRECT
457KE	WMECO FUNDING D-43 DIRECT
457KH	PSNH FUNDING LLC 2 DIRECT 6L
457KJ	WOODS NETWORK SERVICES INDIRECT P7
457KK	WOODS NETWORK SERVICES DIRECT P7
457KM	SELECT ENERGY CNTRCTNG NUSCO REVENU
457KN	REEDS FERRY NUSCO REVENUE
457KP	SELECT ENERGY CNTRCTNG
457KR	REEDS FERRY
457K1	NGS-NH MAINT D-E2-DIRECT
457K5	ES BOULOS-D-X5 DIRECT
457K8	PSNH FUNDING LLC-D08 DIRECT
457PS	SEABROOK POST SALE
457XX	REVENUE DFLT ACCT - TABLE USE ONLY
45700	SERVICES RENDERED TO ASSOC CO'S
45701	NU PARENT DIRECT
45702	SELECTD - SELECT ENERGY DIRECT-22
	NUSCO ENERGY PARTNERS INC. NUSCO DIRECT COST AGAINST
	EARNINGS.
	CLPD DIRECT
45704	SELECT ENERGY Y TRADING DIRECT (ST)
	NUIGO ENERGY DARRIERO TAG MUGGO COCE OF CARTERY

NUSCO ENERGY PARTNERS, INC. NUSCO COST OF CAPITAL

E E D C	(ACCOONIS 400-499)
FERC	BEDG ACCOUNT DECORTORION
ACCOUNT	FERC ACCOUNT DESCRIPTION
45706	RRRCO DIRECT
45707	COE-INDIRECT
45708	COE PARIS DIRECT
45709	COE DEVELOPMENT CORP DIRECT
4571A	COE AVE FENIX CORP DIRECT
4571B	MODE1 COMM DIRECT
4571C	NGS D- DIRECT-X3
4571I	COE UK CORP DIRECT
4571N	
4571T	COE GENCOE CORP-DIRECT
4571U	NUEI -DIRECT-X1
4571W	COE (ARGENTINA I) CORP
	COE ARGENTINA II CORP DIRECT
	COE TEJONA CORP DIRECT
	HWPD DIRECT
	HPE DIRECT
45712	WMECOD DIRECT
45713	QUINN DIRECT
	NNECO DIRECT
	CY DIRECT POST SALE
	SESI DIRECT
45717	NAESCO DIRECT
45718	NAEC DIRECT
	PSNHD DIRECT
	NAESCO COMP FOR CAP CONST & OTHER
4572L	NAEC COMP FOR CAP CONSTR & OTHER
	PSNH COMP FOR CAP CONST & OTHER
	COE AVE FENIX CORP
	COE TEJONA CORP COST OF CAPITAL
4572X	
	COE (ARGENTINA I) CORP
	COE ARGENTINA II CORP
	PROP INC DIRECT
4573F	SELECT D-DIRECT-EK
4573I	CHARTER OAK ENERGY GENCOE CORP-OTHR
4573K	NNECO POSTSALE DIRECT
4574I	COE UK CORP-OTHER
45741	SE PORTLAND-DIRECT
45744	SELECT ENERGY-NY DIRECT COST/EARNGS
4575A	CONVEX-DIRECT
4575B	CONVEX-DIRECT-NU SYSTEM
4575C	CONVEX-DIRECT-O/S
4575E	NEPEX-DIRECT-NU SYSTEM
4575F	NEPEX-DIRECT-O/S
4575H	NEPLAN-DIRECT-NU SYSTEM
4575I	COE UK CORP-OTHER
4575J	NEPLAN-DIRECT-O/S
4575L	NEPOOL-DIRECT-NU SYSTEM
4575M	NEPOOL-DIRECT-O/S

(ACCOUNTS 400-499)				
FERC				
ACCOUNT	FERC ACCOUNT DESCRIPTION			
4575P	QUEBEC-NU SYS DIRECT			
4575Q	COE TEJONA CORP DIRECT			
4575R	QUEBEC-O/S NU DIRECT			
4575T	COE GENCOE CORP-OTHR			
4575W	COE (ARGENTINA I) CORP			
4575X	COE ARGENTINA II CORP			
4575Y	MODEL COST OF CAPITAL			
45751	NU PARENT DIRECT CONST & OTHER			
45753	CL&P DIR CHGS CONST & OTHER			
45756	RRRCO DIR CHGS - CONST OTHER			
45757	CHARTER OAK ENERGY INC-DIRECT			
45758	COE PARIS DIR CHGS-CONSTR & OTHER			
	HWPCO DIR CHGS CONST & OTH			
	WMECO DIR CHGS CONST & OTHER			
	QUINN CO DIR CHGS-CONST & OTHER			
45764	NNECO DIR CHGS CONST & OTHER			
	CY DIR CHGS CONST & OTHER			
	SESI DIRECT CHARGES CONSTR & OTHER			
45767	NAESCO DIR CHGS-CONST & OTHER			
45768	NAEC DIR CHRGS-CONST & OTHER			
45769	PSNH DIR CHGS-CONST & OTHER			
45779	IR OFFICE AUTOMATION SYSTEM			
4578I	CHARTER OAK ENERGY UK CORP-OTHER			
4578T	CHARTER OAK ENERGY GENCOE CORP-OTHR			
4578U				
	COE (ARGENTINA I) CORP			
4578X	COE (ARGENTINA I) CORP			
4578X 4578Y				
4578Z	NU/MODE1 COMM-INDIRECT COST-CONSTRT			
	PSNH INDIR CHGS-CONST & OTHER			
	SESI INDIR CHARGES CONSTR & OTHER			
	NAESCO INDIR CHGS-CONST & OTHER			
	NAEC INDIR CHGS-CONST & OTHER NAEC INDIR CHGS-CONST & OTHER			
45785				
45787	DEFAULT			
45799	NUSCO BILL REVENUE			
45800	SERVICES RENDERED - NON-ASSOC CO'S			
4581D	YK GAS SER CO			
4581F	PUBLIC SERVICE OF NH			
4581H	CONV NORTH ATLANTIC ENERGY COMPANY			
4581J	NUOP			
4582H	NORTH ATLANTIC ENERGY CO.			
45866	CONV CONN SAVE DIR CHRGS CNST & OTH			
	MISCELLANEOUS REVENUES			
480RU	RESIDENTIAL UNBILLED			
	BOOKING RESIDENTIAL UNBILLED REVENUES AND VOLUMES FOR			
	YANKEE GAS ON A MONTHLY BASIS			
48000	RESIDENTIAL SALES			
481CI	COMMERCIAL INTERCOMPANY SALES			

(ACCOUNTS 400-499)				
FERC				
ACCOUNT	FERC ACCOUNT DESCRIPTION			
481CN				
481CU	COMMERCIAL UNBILLED			
	BOOKING COMMERCIAL UNBILLED REVENUES AND VOLUMES FOR			
	YANKEE GAS ON A MONTHLY BASIS			
481GA	INTERCO RETAIL GAS REVENUE SENY			
481GN				
481IN				
481IŬ	INDUSTRIAL UNBILLED .			
	DOOUTNO INDICADAN INDICAD DEFENDATION AND HOLINGE BOD			
	BOOKING INDUSTRIAL UNBILLED REVENUES AND VOLUMES FOR			
407377	YANKEE GAS ON A MONTHLY BASIS			
481NF	INDUSTRIAL NON-FIRM UNBILLED SALES			
481NG	COMMERCIAL NON-FIRM NGV SALES COMM INTERCO NON FIRM SALES			
481NI	COMMERCIAL NON-FIRM UNBILLED SALES			
481NU 481RG	RETAIL REVENUE GAS			
48100	COMMERCIAL & INDUSTRIAL SALES			
48101	COMMERCIAL & INDUSTRIAL SALES			
48102	INDUSTRIAL			
48103	INDUSTRIAL SALES GET REDUCTION			
48104	SPECIAL CONTRACTS-GET REDUCTION			
48111	NATURAL GAS VEHICLES			
48121	EMER UNAUTH COMMERCIAL GAS USE			
48122	EMER UNAUTH INDUSTRIAL GAS USE			
483GA	INTERCO WHOLESALE GAS REV SENY			
483NG	WHOLESALE GAS FOR RESALE			
483SI	MARKETER INTERCO SALES			
48300	SALES FOR RESALE			
48370	OFF-SYSTEM SALES (NO GET)			
48380	OFF-SYSTEM SALES (NO GET) OFF-SYSTEM SALES (WITH GET) MKTER ACT IN STB. STA. MKT & PEN			
48390				
48395	NONFIRM 3RD PARTY SUPPLIER SERVICES			
487AA	LATE PAYMENT CHARGES			
48700	FORFEITED DISCOUNTS			
48701	RESIDENTIAL LATE PAYMENY CHARGES			
48702	COMMERCIAL LATE PAYMENT CHARGES			
48703	INDUSTRIAL LATE PAYMENT CHARGES			
48704	OTHER LATE PAYMENY CHARGES			
48705	LATE PAYMENT CHARGES-MARKETERS			
48800	MISCELLANEOUS SERVICE REVENUES			
48801	RECONNECTION FEES			
48802	RETURN CHECK CHARGES			
48871	MISC REV ACCT REC ADJUSTMENTS YANK			
48899	OTHER			
489CI	COM INTERCO FT			
489CN	COMMERCIAL NON-FIRM TRANSPORTATION			
489CU	COMMERCIAL FIRM TRANSPORT UNBILLED			
489GN	INDUSTRIAL REDUCED GET NF TRANPORTN			

FERC ACCOUNT	FERC ACCOUNT DESCRIPTION			
489IN 489IU	INDUSTRIAL NON-FIRM TRANSPORTATION INDUSTRIAL FIRM TRANSPORT UNBILLED			
489NF 489NO	INDUSTRIAL NON-FIRM TRANS UNBILLED NEGASCO RETAIL FIRM TRANSPORTATION			
489NU				
489RU				
489SI 489TU	MARKETER INTERCO TRANSPORTATION TRANSPORTATION UNBILLED			
40210	TRANSFORTALION CONSTRUED			
	BOOKING REVENUES FROM TRANSPORTATION OF GAS FOR YANKEE			
48900	GAS ON A MONTHLY BASIS TRANSPORTATION REV			
48901	COMMERCIAL TRANSPORTATION REV			
48902	INDUSTRIAL TRANSPORTATION REV			
48903	GROSS EARNINGS TAX REDUCTION			
48930	BALANCING SERVICES			
48940	MARKETER STORAGE SERVICE			
49300	RENT FROM GAS PROPERTY			
49301	RENT FROM GAS PROP - AMONG NU SUBS			
49399	OTHER			
495EG 49500	RETAIL GAS UNBILLED REVENUE OTHER GAS REVENUES			
49500	RENTAL WATER HEATERS			
49510	LEASED WATER HEATER PROGRAM			
49511	EOUIPMENT LEASES			
49520	FANNIE MAE REVENUE			
49591	UNBILLED REVENUES RESIDENTIAL			
49592	UNBILLED REVENUES COMMERCIAL			
49593	UNBILLED REVENUES INDUSTRIAL			
49596	UNBILLED REVENUES - TRANSPORTATION			
496SE	YANKEE GAS SYSTEM EXPANSION PROGRAM			
49600	MISCELLANEOUS REVENUES			

FERC Accounts
Power Generation Expenses

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FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

500X3 OPERATION SUPERVISION & ENG 50000 OPERATION SUPERVISION & ENG

This account shall include the labor and expenses incurred in the general supervision and direction of the operation of steam power generating stations. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents
Assistant Plant Superintendents
Assistants to Plant Superintendents
Superintendents of Steam Production
Managers of Production
Senior Station Engineers
Senior Engineers-Production
Engineers and Assistant Engineers-Production
Personnel providing secretarial work for the abovementioned positions.

501GC	CL&P	GENERATION	SERVICE	CHARGE	\mathtt{DEF}
501P1	PSNH	- DEFERRED	FUEL		

501P2 PSNH DEFERRED FUEL - FPPAC

501P3 PSNH DEFERRED FUEL

These accounts shall be debited or credited with the PSNH costs of fuel that are being deferred.

501SD	MMECO	STANDARD	OFFFD	DEFEDDAT.	
20100	WITECO	DIMINDAKO	OLTEN	DEFERMA	
501X3	FUEL				
50100	FUEL				

50101 FUEL COSTS- ALONGSIDE

This account shall include the cost, delivered at the station, of fuel used in the production of steam for the generation of electricity and is for use by the Accounting Department only. The items of fuel costs are to be charged initially to the inventory account and subsequently cleared to this account as the fuel is used.

50102 FUEL COSTS- OTHER

This account shall include the labor and expense of handling fuel, routine fuel analyses, and fuel procurement.

FERC ACCOUNT DESCRIPTION

Items:

Labor:

- 1. Procuring and handling of fuel.
- 2. All routine fuel analyses.
- Unloading from shipping facility and putting in storage.
- 4. Moving of fuel in storage and transferring from one station to another.
- 5. Handling from storage or shipping facility of first bunker, hopper, bucket, tank, or holder of boiler house structure.
- Operation of mechanical equipment, such as locomotives, trucks, cars, boats, barges, cranes, etc.

Expenses:

- Tools, lubricants, and other supplies.
- 2. Operating supplies for mechanical equipment.
- Transportation and other expenses in moving fuel.
- 4. Stores expense applicable to fuel.

50103 FUEL-ADDITIVES

This account shall include the cost of all additives used in fuel treatment.

50104 FUEL-RESIDUALS (NET)

This account shall include labor and expenses in connection with residual disposal as well as the proceeds from the sale of residuals. Also include in this account the cost of the sampling and treatment of ash pond and ash pond discharge.

50105 FUEL COSTS DEFERRED

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be debited or credited with the costs of fuel that are being deferred. Concurrent debits or credits, as appropriate, will be made to Account 186-13, Miscellaneous Deferred Debits - Fuel Costs Deferred.

50106 AMORT OF DEF FUEL PRIOR PERIOD ADJ

This account shall be used by the Accounting Department only. It shall include the amortization of certain deferred fuel costs which have been deemed recoverable by the appropriate regulatory commissions in each company's base rates.

50107 FUEL COSTS GENERATION OF STEAM

This account shall be used by Western Massachusetts Electric Company only and shall include the amount of fuel costs associated with the production of steam generated at the West Springfield Station and sold to the City of Springfield for sewage treatment at Bondi Island.

50108 FUEL COSTS DEFERRED - GUAC

This account shall be debited or credited with the costs of fuel that are being deferred. Concurrent debits or credits, as appropriate, will be made to Account 186-11, Miscellaneous Deferred Debits-Deferred Electric Fuel Expense-GUAC-Current.

50109 FUEL-SLUDGE EXPENSE

This account shall be used to write off the fuel costs associated with sludge (the elimination of inventory which is no longer usable).

50110 FUEL-CT FAC PR PER ADJ

This account shall be used to record the fossil fuel adjustment clause for prior period adjustments.

- 50112 GUAC RMF AMORT DKT 87-07-01
- 50113 RISK MGMT INTRRUMENT SETTLEMENT
- 50133 DEFERRED CONGESTION EXPENSE
- 502X3 STEAM EXPENSES
- 50200 STEAM EXPENSES
- 50201 BOILER WATER LABOR SUPPL & EXP

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include the labor and expenses incurred in the production of steam for electric generation, exclusive of the expenses incurred in connection with the use of chemical additives.

Items:

Labor:

- 1. Direct supervision of steam production activities.
- 2. Handling and preparing fuel from the point where the fuel enters the first boiler plant bunker, hopper, tank, or holder of the boilerhouse structure.
- Operating boiler and boiler auxiliary equipment.
- 4. Operating ash collecting and disposal equipment inside the plant.
- Operating boiler plant electrical equipment.
- Keeping logs and records of boiler plant and preparing reports on boiler plant operations.
- 7. Testing and checking equipment in boiler plant.
- 8. Cleaning of boiler plant when not incidental to maintenance work.
- 9. Other miscellaneous work in boiler plant when of a minor nature.

Expenses:

- Boiler feed water purchased.
- 2. Pumping supplies.
- Inspection fees.
- Lubricants and miscellaneous supplies.

50202 BOILER WATER MAKEUP & TREATMENT

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include labor and expenses incurred in boiler water makeup and treatment exclusive of the cost of chemical additives, in connection with the production of steam for electric generation.

Items:

Labor:

- 1. Operating boiler feed water purification and treatment equipment.
- Testing boiler water.

Expenses:

Water purification expenses.

50203 BOILER WTR MAKUP & TRMT-CHEM ADD

Boiler Water Makeup and Treatment - Chemical Additives

This account shall include only the cost of chemical additives used in boiler water makeup and treatment, in connection with the production of steam for electric generation.

50299 STEAM EXPENSES-OTHER

This account shall include labor and expenses incurred in the production of steam for electric generation, not provided for in the foregoing Steam Expense accounts.

505X3 ELECTRIC EXPENSES

50500 ELECTRIC EXPENSES

50501 COOLING WATER LABOR, SUPPL & EXP

This account shall include the expenses incurred for pumps, ponds, cooling towers and fans, cooling water intakes and outlets, piping, and other expenses associated with cooling water operation. Expenses for condenser operation are to be charged to Account 505-99.

Items:

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

Labor:

 Operating circulating water systems as described above, but excluding condensers.

Expenses:

- 1. Lubricants and control system oil.
- Instrumentation charts.

50502 COOLING WATER OPER-CHEM ADDITIVES

This account shall include only the cost of chemical additives used in the treatment of circulating water.

50599 ELECTRIC EXPENSES-OTHER

This account shall include labor and expenses incurred in the operation of prime movers, generators and their auxiliary apparatus, and switch gear, to the point where electricity leaves for conversion for transmission or distribution.

Items:

Labor:

- 1. Direct supervision of electric production activities.
 - * *
- Operating turbines, engines, generators and exciters.
- Operating switchboards, switch gear and electric control and protective equipment.
- Keeping electric plant log and records and preparing reports on electric plant operations.
- 5. Testing, checking and adjusting instruments and equipment in the electric plant.
- 6. Cleaning electric plant equipment when not incidental to maintenance work.
- 7. Repacking glands and replacing gauge glasses.

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

- 8. Operating condensers and other auxiliary apparatus.
- 9. Operating generator cooling system.
- 10. Operating lubrication and oil control systems, including oil purification.

Expenses:

- Lubricants and control system oils.
- 2. Motor and generator brushes.
- Generator cooling gases.
- 4. Cooling water purchased.

506NX NOX CREDIT EXPENSE

Expense of NOx credits required by each State Dept. of Environmental Protection. Each NOx credit allows for emission of one ton of Nitrous Oxide from a Fossil fueld generation plant.

- 506P1 PSNH MISC STEAM POWER EXP CRS 11
- 506RM STEAM RETIREMENT WORK
- 506X3 MISC STEAM POWER EXPENSE
- 50600 MISCELLANEOUS STEAM POWER EXP
- 50601 RESEARCH AND DEVELOPMENT

This account shall be used by the Accounting Department only and shall not accept direct charges. Research and Development activities in connection with Steam Power Generation will be originally charged to the Deferred Debit Account 188 and subsequently cleared to this account.

50602 NPDES WASTE TREATMENT FACILITIES

This account shall include the labor and expenses incurred in connection with the Waste Treatment Facilities at the Devon, Montville, Norwalk, Middletown, Mt. Tom and West Springfield Stations.

50605 CRRA BILLINGS COMMON FACILITIES

This account shall include all expenses to be billed for Connecticut Resource Recovery Authority Common Facilities.

ACCOUNT FERC ACCOUNT DESCRIPTION

50611 RENT EXPENSE-STEAM POWER

This account shall include all rents associated with miscellaneous steam power generation expenses paid for property of others used, occupied, or operated. This account shall be used where such property, if owned, would be includible in Plant Accounts 391-398 inclusive.

50612 EXECUTORY COST-STEAM POWER EXP

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 506.11.

5.0635 EPRI CHARGES - RESEARCH & DEVEL

This account shall be used by the Accounting Department only and shall not accept direct charges. EPRI charges will be originally charged to the Prepaid Account 165 and subsequently cleared to this account.

50690 SECURITY FACILITIES-STEAM POWER

This account shall include the labor and expenses incurred, including services of contract guards, equipment leases and telephone line leases, associated with the operation of security facilities at fossil generating sites.

50699 MISC STEAM POWER EXP-OTHER

This account shall include labor and expenses not provided for or assignable to any of the foregoing Steam Power Generation operation expense accounts.

Items:

Labor:

- General clerical and stenographic work.
- Building service.

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

- Care and protection of grounds.
- 4. Miscellaneous labor.

Expenses:

- 1. First aid supplies and safety equipment.
- General operating supplies and building service supplies.
- 3. Office supplies, printing and stationery.
- 4. Employees' service facilities expenses.
- 5. Communication service.
- 6. Transportation expenses.
- 7. Utility services.

507X3 RENTS 50700 RENTS

50711 RENT EXP

This account shall include all rents associated with steam power generation expenses paid for property of others used, occupied, or operated.

50712 EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 507.11.

508NX	NOX REDUCTION SYSTEM EXPENSE
509RC	RENEWABLE PORTFOLIO STDS EXP
50900	ALLOWANCES
50901	ALLOWANCES
50902	SO2 CREDIT ALLOW ABOVE SULFUR LMTD

so2 allowance credit for coal purchased above the sulfur limited

50903	NOX ALLOWANCES-USED
50904	CONSERVATION CREDITS

50905 CO2 ALLOWANCES-USED

FERC			
ACCOUNT	FERC	ACCOUNT	DESCRIPTION

510X3 MAINT SUPERVISION & ENGINEERING 51000 MAINTENANCE SUPERVISION & ENG

This account shall include the labor and expenses incurred in the general supervision and direction of the maintenance of steam power generation facilities. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents
Assistant Plant Superintendents
Assistants to Plant Superintendents
Superintendents of Steam Production
Managers of Production
Senior Station Engineers
Senior Engineers-Production
Engineers and Assistant Engineers-Production
Personnel providing secretarial work for the abovementioned positions.

- 511X3 MAINTENANCE OF STRUCTURES 51100 MAINTENANCE OF STRUCTURES
- 51190 SECURITY FACILITIES

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Security Facilities within Plant Account 311, Structures and Improvements, at fossil generating sites, as shown in the Plant Accounts & Retirement Units Manual. The cost of equipment maintenance contracts shall also be included in this account.

51199 MAINTENANCE OF STRUCTURES-OTHER

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 311, Structures and Improvements, as shown in the Plant Accounts & Retirement Units Manual.

- 512P1 PSNH FUEL HANDLING CRS 11 512X3 MAINTENANCE OF BOILER PLANT 51200 MAINTENANCE OF BOILER PLANT
- 51201 BOILER EQUIPMENT

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

> This account shall include the labor and expenses incurred in the maintenance of the units of property

described as Boiler Equipment and Boiler Plant Piping within the plant Account 312, Boiler Plant, as shown in the Plant Accounts & Retirement Units Manual.

51202 FUEL HANDLING

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Fuel Handling Equipment within the plant Account 312, Boiler Plant, as shown in the Plant Accounts & Retirement Units Manual. This includes the units of property described as Coal Handling and Storage Equipment, Fuel Equipment - Gas, Fuel Equipment - Oil and Fuel Equipment - Pulverized.

51203 BOILER WATER MAKEUP & TRTMT EOPT

This account shall include the labor and expenses incurred in the maintenance of the units of property described as the Water Supply and Purification System within the plant Account 312, Boiler Plant, as shown in the Plant Accounts & Retirement Units Manual.

NPDES WASTE TREATMENT FACILITIES 51204

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Waste Treatment Facilities within the Plant Account 312-Boiler Plant, as shown in the Plant Accounts & Retirement Units Manual.

51212 PULVERIZER & COAL HANDLING

This account shall include the labor and expenses incurred in the maintenance of the units of property relating to pulverizer, coal feeder, coal scale and coal crusher equipment includible in Plant Account 312, Boiler Plant, as shown in the Plant Accounts & Retirement Units Manual.

MAINTENANCE OF BOILER PLANT-OTHER 51299

This account shall include the labor and expenses incurred in the maintenance of the units of property in plant Account 312, Boiler Plant, as shown in the Plant Accounts & Retirement Unit Manual, not included

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

> in the foregoing subaccounts. This includes the units of property described as Ash Handling Equipment, Cranes or Hoists, Draft Systems, Feed Water Systems, Instruments and Meters, Spare Equipment, Testing and Sampling Equipment, Ventilating Equipment and Waste Water Equipment.

NOTE: The point at which steam plant is distinguished from electric plant, for making charges to this account, is defined as follows:

- Inlet flange of throttle valve on prime
- b. Flange of all steam extraction lines on prime mover.
- Hotwell pump outlet on condensate lines. c.
- d. Inlet flange of all turbine room auxiliaries.
- Connection to line side of motor starter for all boiler plant equipment.

Maintenance of steam piping on the inlet side of the turbine between the boiler and the main throttle shall be charged to this account. Maintenance of (a) piping from the main throttle to the turbine outlet, (b) piping between the turbogenerator and condenser, and (c) piping between the condenser and the hotwell shall be charged to the appropriate 513 account.

- 513X3 MAINTENANCE OF ELECTRIC PLANT 51300 MAINTENANCE OF ELECTRIC PLANT
- TURBOGENERATOR UNITS 51301

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Turbogenerators and Turbine Piping within the plant Account 314, Turbogenerator Units, as shown in the Plant Accounts & Retirement Units Manual.

51302 COOLING WATER EQUIPMENT

This account shall include the labor and expenses incurred in the maintenance of the units of property

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

described as the Condensing Systems and the Generator Cooling Systems within the plant Account 314, Turbogenerator Units, as shown in the Plant Accounts & Retirement Units Manual.

51399 MAINTENANCE OF ELECTRIC PLANT-OTHER

This account shall include the labor and expenses incurred in the maintenance of the units of property in plant Account 314, Turbogenerator Units, as shown in the Retirement Unit Catalog, that are considered as accessory type equipment. This includes the units of property described as Cranes or Hoists, Fire Protection Systems, Instruments and Meters, and Lubricating Systems. This account shall also include the cost of labor and expenses incurred in the maintenance of the units of property in plant Account 315, Accessory Electric Equipment, as shown in the Plant Accounts & Retirement Units Manual.

514X3 MAINT OF MISC STEAM PLANT 51400 MAINT OF MISC STEAM PLANT

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 316, Miscellaneous Power Plant Equipment, as shown in the Plant Accounts & Retirement Units Manual.

517N3 IT WORKORDER SPLIT CHARGES 51700 OPERATION SUPERVISION & ENG

This account shall include the labor and expenses incurred in the general supervision and direction of the operation of nuclear power generating stations. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents
Assistant Plant Superintendents
Operation and Maintenance Supervisors
Technical Assistants to Plant Superintendents
Plant Reactor Engineers
Engineers and Assistant Engineers
Personnel providing secretarial work for the abovementioned positions.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

5171A OPER SUPERV & ENG-SEABROOK CHARGES

This account shall include the labor and expenses incurred in the general supervision and direction of the operation of the Seabrook Nuclear Power Generating Station. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents
Assistant Plant Superintendents
Operation and Maintenance Supervisors
Technical Assistants to Plant Superintendents
Plant Reactor Engineers
Engineers and Assistant Engineers
Personnel providing secretarial work for the abovementioned positions.

51717 OPER SUPERV & ENG-SIMULATORS

This account shall be used to track the costs associated with the nuclear simulators, excluding the building.

51799 OPERATION SUPERVISION & ENG-OTHER

This account shall include the labor and expenses incurred in the general supervision and direction of the operation of nuclear power generating stations. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents

51800	NUCLEAR FUEL EXPENSE
51801	AMORT URANUIM-INITIAL
51802	AMORT FABRICATION
51803	CURR INTEREST ON NUCLEAR FUEL
51804	AMORT CURRENT SNFDC-RETL/WHL/CMEE
51805	AMORT EXCESS CURRENT SNFDC
51806	AMORT PRIOR SNFDC-RETAIL/CMEEC
51807	CY AMORTIZATION FINAL CORE COSTS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

These accounts shall be charged for the cost of fuel used in the production of electricity by nuclear process. The items of fuel cost are to be charged initially to the plant accounts and subsequently cleared to this account as the fuel is used.

51808 SEABROOK DOE D&D AMORTIZATION

SEABROOK DOE D&D AMORTIZATION

51809 AMORTIZATION OF FINAL CORE COSTS

51900 COOLANTS AND WATER

This account shall include the labor and expenses incurred for heat transfer materials and water for steam and cooling purposes.

Items:

Labor:

- Operation of water supply facilities.
- 2. Handling of coolants and heat transfer materials.

Expenses:

- 1. Chemicals, lubricants and pumping supplies and expenses.
- 2. Additions to or refining of fluids used in reactor systems.
- 3. Miscellaneous supplies and expenses.
- Purchased water, exclusive of water for general station use.

52000 STEAM EXPENSES

This account shall include the labor and expenses incurred in production of steam through nuclear processes, and similar expenses for operation of any auxiliary superheat facilities.

Items

Labor:

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

- 1. Direct supervision of steam production activities.
- Fuel handling including removal, insertion, disassembly and preparation for cooling operations and shipment.
- Testing instruments and gauges.
- 4. Health, safety, monitoring and decontamination activities.
- 5. Waste disposal.
- 6. Operating steam boilers, steam generators and auxiliary steam, superheat facilities.

Expenses:

- Lubricants and chemical supplies.
- Charts, logs, etc.
- Health, safety, monitoring and decontamination supplies.
- Boiler inspection fees.

52300 ELECTRIC EXPENSES

This account shall include the labor and expenses incurred in operating turbogenerators, steam turbines and their auxiliary apparatus, switch gear, and other electric equipment to the point where electricity leaves for conversion for transmission or distribution.

Items:

Labor:

- Direct supervision of electric production activities.
- Operating turbines, engines, generators, exciters, condensers, circulating water systems, other auxiliary apparatus, generator cooling systems, lubrication and oil control systems, including oil purification,

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

plant.

switchboards, switch gear, and electric

control and protective equipment.Keeping plant log and records and preparing

4. Testing, checking and adjusting meters, gauges, and other instruments, relays, controls, and other equipment in the electric

reports on electric plant operations.

- 5. Cleaning electric plant equipment when not incidental to maintenance.
- 6. Repacking glands and replacing gauge glasses.

Expenses:

- 1. Lubricants and control system oils.
- Generator cooling gases.
- Log sheets and charts.
- Motor and generator brushes.

524NB	CCC877SPLITCHRG	ı
524NB		•

524NH CCC877SPLITCHRG

524NJ CCC843SPLITCHRG

524NK CCC843SPLITCHRG

524N1 CCC843SPLITCHRG

52400 MISCELLANEOUS NUCLEAR POWER EXP

52402 MP1&2 COM FAC BILL OUTSIDE OWNERS

This account shall include the expense for common facilities to be billed to the Millstone Unit 3 outside participants for Units 1 and 2 facilities which are used by Millstone Unit 3.

52403 MP3 COMMON FAC OUTSIDE OWNERS CR

This account shall include the expenses for common facilities to be billed from the outside participants for Millstone Unit 3 facilities which are used by Millstone Units 1 and 2.

52406 AMORT PRIOR SNFDC-WHOLESALE

This account shall be used for recording spent

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

nuclear fuel disposal costs applicable to prior periods as instructed by FERC.

52407 CY AMORT OF EST FINAL CORE M&S

This account shall be used to record the amortization of the materials and supplies which are expected to remain at the end of Connecticut Yankee's operating life.

5241A SEABROOK CHARGES

This account shall include the labor and expenses incurred by Seabrook which are not specifically provided for or are not readily assignable to other nuclear generation operation accounts.

Items:

Labor:

- 1. General clerical and stenographic work
- Building service
- Care and protection of grounds
- 4. Miscellaneous labor

52410 INFORMATION CENTERS

This account shall include the labor and expenses incurred in the operation of Information Centers at Nuclear Power Generation plants.

52411 RENT EXP

This account shall include all rents associated with miscellaneous nuclear power generation expenses paid for property of others used, occupied, or operated. This account shall be used where such property, if owned, would be includible in Plant Accounts 391-398 inclusive.

52412 EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 524.11.

52413 MISC NUCLE EXP-SIMULATOR BLDG

This account shall be used to record various expenses related to the Simulator Building.

52415 BUILDING SERVICES

This account shall include labor and expenses that are related to janitorial services.

52417 SIMULATORS-MISC NUCLEAR EXP

This account shall be used to track the costs associated with the nuclear simulators, excluding the building.

52420 ENVIRONMENTAL-MISC NUCLEAR EXP

This account shall include the labor and expenses incurred in connection with environmental work or studies in regard to Nuclear Power Generation.

52423 MP3 COMMON FAC BILL MP1 & MP2

This account shall include the expenses for common facilities to be billed to Millstone Units 1 and 2 for Unit 3's facilities which are used by these units.

52430 RESEARCH AND DEVELOPMENT-MSC NUC EX

This account shall be used by the Accounting Department only and shall not accept direct charges. Research and Development activities in connection with Nuclear Power Generation shall be originally charged to the Deferred Debit Account 188 and subsequently cleared to this account.

52431 CCC877SPLITCHRG

52435 EPRI CHARGES - RESEARCH & DEVEL.

This account shall be used by the Accounting Department only and shall not accept direct charges. EPRI charges will be originally charged to the Prepaid Account 165 and subsequently cleared to this

	NU ACCOUNTING MANUAL FERC ACCOUNTS - POWER GENERATION EXPENSES (ACCOUNTS 500-559)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	account.
52436 52440	EPRI CHARGES-RESEARCH&DEVELOPMENT POWER PURCHASED FOR STATION USE
	This account shall include the cost of power purchased for station use in Nuclear Power Generation plants.
52450	SYSTEMATIC EVALUATION PROGRAM
	This account shall include the labor and expenses incurred in connection with activities of a noncapital nature involving a Systematic Evaluation Program by the Nuclear Regulatory Commission at Millstone Unit #1 and the Connecticut Yankee Unit.
52460 52461 52470 52480	DEFR REFUEL OUTGE-OP EXP, BDGT ONLY AMORT REFL OUTGE-OP EXP, BDGT ONLY NUCLEAR PERFORMANCE INFORMATION NUC LDRSHIP DEV
E2480	costs associated with nuclear leadership development

ent 52490 SECURITY FACILITIES-MSC NUCLEAR EXP

> This account shall include the labor and expenses incurred, including services of contract guards, equipment leases and telephone line leases, associated with the operation of security facilities at nuclear production sites.

- 52491 NAESCO ENVIRONMENTAL RESERVE
- 52493 EPA TRUST EXPENSE
- 52499 MISCELLANEOUS NUCLEAR EXPENSE-OTHER

This account shall include the labor and expenses incurred which are not specifically provided for or are not readily assignable to other nuclear generation operation accounts.

Items

Labor:

- 1. General clerical and stenographic work.
- Building service. 2.
- Care and protection of grounds.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Miscellaneous labor.

Expenses:

- First aid supplies and safety equipment.
- General operating supplies and building service supplies.
- Office supplies, printing and stationery.
- Employees' service facilities expenses.
- 5. Communication service.
- Transportation expenses.
- 7. Utility services.

52500 RENTS 52511 RENT EXP

This account shall include all rents associated with nuclear power generation expenses paid for property of others used, occupied, or operated.

52512 EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 525.11.

52800 MAINTENANCE SUPERVISION & ENG

This account shall include the labor and expenses incurred in the general supervision and direction of maintenance of nuclear generation facilities. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents Assistant Plant Superintendents Operation and Maintenance Supervisors

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Technical Assistants to Plant Superintendents Plant Reactor Engineers Engineers and Assistant Engineers Personnel providing secretarial work for the abovementioned positions.

52900 MAINTENANCE OF STRUCTURES 5291A SEABROOK CHARGES

This account shall include the labor and expenses incurred in the maintenance of structures for

52910 INFORMATION CENTERS

Seabrook.

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Information Centers, includible in plant Account 321, Structures and Improvements, as shown in the Plant Accounts & Retirement Units Manual.

52913 MAINT OF STRUCT-SIMULATOR BLDG

This account shall be used to record expenses related to the Simulator Building.

52917 MAINT OF STRUCTURE-SIMULATORS

This account shall be used to track the costs associated with the nuclear simulators, excluding the building.

52990 MAINT OF STRUCT-SECURITY FACILITIES

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Security Facilities within the plant Account 321, Structures and Improvements, at nuclear production sites, as shown in the Plant Accounts & Retirement Units Manual. The cost of equipment maintenance contracts shall also be included in this account.

52999 MAINTENANCE OF STRUCTURES-OTHER

This account shall include the labor and expenses incurred in the maintenance of the units of property pertaining to all structures, other than information centers, includible in plant Account 321, Structures

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

and Improvements, as shown in the Plant Accounts & Retirement Units Manual.

53000 MAINT OF REACTOR PLANT EQUIPMENT

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in Plant Account 322 - Reactor Plant Equipment, as shown in the Plant Accounts & Retirement Units Manual.

53060 DEFER REFL OUTGE-MNTC EXP BDGT ONLY 53061 AMORT REFL OUTGE-MNTC EXP BDGT ONLY 53100 MAINTENANCE OF ELECTRIC PLANT 53101 TURBO GENERATOR UNITS

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 323, Turbogenerator Units, as shown in the Plant Accounts & Retirement Units Manual.

5311A SEABROOK CHARGES

This account shall include the labor and expenses incurred in the maintenance of Seabrook turbogenerator units.

53111 ACCESSORY ELECTRIC EQUIPMENT

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 324, Accessory Electric Equipment, as shown in the Plant Accounts & Retirement Units Manual.

53200 MAINTENANCE OF MISC NUCLEAR PLANT 5321A MAINT OF ELEC PLT-SEABROOK CHARGES

This account shall include the labor and expenses incurred in the maintenance of miscellaneous nuclear generating plant, other than information centers.

53210 INFORMATION CENTERS

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Information Centers, includible in plant Account 325, Miscellaneous Power Plant Equipment, as

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

shown in the Plant Accounts & Retirement Units Manual.

53220 ENVIRONMENTAL EQUIPMENT

This account shall include the labor and expenses incurred in the maintenance of the units of property pertaining to environmental instrumentation and equipment includible in Plant Account 325, Miscellaneous Power Plant Equipment, as shown in the Plant Accounts & Retirement Units Manual.

53299 MAINTENANCE OF ELECTRIC PLANT-OTHER

This account shall include the labor and expenses incurred in the maintenance of the units of property pertaining to all miscellaneous nuclear generating plant, other than information centers, includible in plant Account 325, Miscellaneous Power Plant Equipment, as shown in the Plant Accounts & Retirement Units Manual.

535X3 I/C HYDRO OPERATION FROM NGS 53500 OPERATION SUPV AND ENGINEERING

This account shall include the labor and expenses incurred in the general supervision and direction of hydraulic power generating stations. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents
Hydroelectric Superintendents
Assistant Plant Superintendents
Station Supervisors
Operation and Maintenance Supervisors
Personnel providing secretarial work for the abovementioned positions.

536X3	WATER FOR POWER - OTHER
53600	WATER FOR POWER
53690	WTR FOR POWER PROD MEG HRS P STOR
53691	WATER FOR POWER-MW HOURS-PUMPING
53692	WATER FOR POWER PROD MEG HRS CONV

These accounts shall be used by the Accounting Department only. They are to be used for the

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

recording of megawatt hours only and shall not record dollars.

53699 WATER FOR POWER-OTHER

This account shall include the cost of water purchased or used for hydraulic power generation, including permits, licenses and water rights, and pumping.

537X3 HYDRAULIC EXPENSES 53700 HYDRAULIC EXPENSES

53701 FISH & WILDLIFE FACILITIES

> This account shall include the labor and expenses incurred in operations relating to conservation of game, fish, forest, etc., facilities.

53702 RECREATION FACILITIES GENERAL 53719 REC FAC BENNETT MED WLIFE MGT AREA 53720 REC FACILITIES - MUNN'S FERRY 53721 REC FACILITIES RIVERVIEW 53722 REC FACILITIES OBSERVATION AREA 53723 REC FACILITIES - BARTON COVE 53724 REC FACILITIES RIVERBOAT TOUR 53725 REC FACILITIES TOUR & TRAIL CTR 53726 REC FACILITIES NFD MT TRAIL SYS

REC FAC ENV PROG NFLD MTN 53727

REC FAC REC PROG NFLD MTN 53728

> These accounts shall include the labor and expenses incurred in the operation of recreation facilities in connection with a hydroelectric development, including insect control activities and operating navigational facilities. Subaccounts 20 through 26 are to be used for the appropriate Recreational Facility at Northfield Mountain while subaccount 02 is to be used for all other Recreation Facilities.

53799 HYDRAULIC EXPENSES-OTHER

This account shall include all other labor and expenses incurred in the operation of hydraulic works, including reservoirs, dams, and waterways, and in activities directly relating to the hydroelectric development outside the generating station.

Items:

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Labor:

- 1. Direct supervision of hydraulic operation activities.
- Ice and log jam work, including removing ice and debris from trash racks, reservoirs and waterways.
- Patrolling reservoirs and waterways.
- 4. Operating intakes, spillways, sluiceways and outlet works.
- Operating bubbler, heater or other deicing systems.

Expenses:

- 1. Lubricants, packing, and other supplies used in operation of hydraulic equipment.
- Transportation expenses.

538X3 ELECTRIC EXPENSES 53800 ELECTRIC EXPENSES

This account shall include the labor and expenses incurred in the operation of prime movers, generators, switch gear, and other electric equipment used for hydraulic power generation, to the point where electricity leaves for conversion for transmission or distribution.

Items

Labor:

- 1. Direct supervision of electric production activities.
- Operating prime movers, generators and auxiliary equipment.
- Operating generator cooling system.
- Operating lubrication and oil control system, including oil purification.

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

- Operating switchboards, switch gear and electric control and protection equipment.
- 6. Keeping plant logs and records and preparing reports on plant operations.
- 7. Testing, checking and adjusting meters, gauges, etc.
- 8. Cleaning plant equipment when not incidental to maintenance work.
- 9. Repacking glands. Expenses:
- 1. Lubricants and control system oils.
- Motor and generator brushes.

539RM HYDRO RETIREMENT WORK 539X3 MISC HYDRAULIC POWER GENERATION EXP

53900 MISC HYDRAULIC POWER GENERATION EXP

53901 MSC HYDRO RESEARCH & DEVELOPMENT EX

This account shall be used by the Accounting Department only and shall not accept direct charges. Research and Development activities in connection with Hydraulic Power Generation shall be originally charged to the Deferred Debit Account 188 and subsequently cleared to this account.

53911 MISC HYDRO RENT EXP

This account shall include all rents associated with miscellaneous hydraulic power generation expenses paid for property of others used, occupied, or operated. This account shall be used where such property, if owned, would be includible in Plant Accounts 391-398 inclusive.

53912 MISC HYDRO EXECUTORY COST EXP

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 539.11.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

53935 EPRI CHARGES - RESEARCH & DEVEL.

This account shall be used by the Accounting Department only and shall not accept direct charges. EPRI charges will be originally charged to the Prepaid Account 165 and subsequently cleared to this account.

53990 MISC HYDRO SECURITY FACILITIES EXP

This account shall include the labor and expenses incurred, including services of contract guards, equipment leases and telephone line leases, associated with the operation of security facilities at hydro production sites.

53998 EXPENSE TRANSFER-CREDIT

This account shall be used by the Accounting Department only and shall not accept direct charges. It shall include the expense credit covering the Northfield Mountain charges as these charges are billed by Northfield Mountain to the various operating companies.

53999 MISC HYDRO PWR GENERATED EXP-OTHER

This account shall include the labor and expenses incurred which are not provided for or readily assignable to other hydraulic generation operation expense accounts.

Items

Labor:

- General clerical and stenographic work.
- Building service.
- Care and protection of grounds.
- 4. Miscellaneous labor.

Expenses:

- First aid supplies and safety equipment.
- 2. General operating supplies and building

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

service supplies.

- Office supplies, printing and stationery.
- Employees' service facilities expenses.
- 5. Communication service.
- 6. Transportation expenses.
- Meals, traveling and incidental expenses.
- 8. Utility services.

54000 RENTS

54001 RENTS TO ASSOCIATED COMPANIES

This account shall include all rents payable to Associated Companies for property used in connection with hydraulic power generation exclusive of transmission right-of-way.

54002 HYDRO PWR GEN-ASSOC CO-EXECU COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 540.01.

54011 RENT EXP

This account shall include all rents associated with hydraulic power generation expenses paid for property of others used, occupied, or operated exclusive of transmission right-of-way and payment to associated companies.

54012 EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 540.11.

54099 RENTS-OTHER

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include all rents of property of others used, occupied or operated in connection with hydraulic power generation, exclusive of transmission right-of-way and payments to Associated Companies.

541X3 MAINT SUPERVISION & ENGINEERING 54100 MAINTENANCE SUPERVISION & ENG

This account shall include the labor and expenses incurred in the general supervision and direction of the maintenance of hydraulic power generation facilities. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents
Hydroelectric Superintendents
Assistant Plant Superintendents
Station Supervisors
Operation and Maintenance Supervisors
Personnel providing secretarial work for the above-mentioned positions.

- 542X3 MAINTENANCE OF STRUCTURES 54200 MAINTENANCE OF STRUCTURES 54290 SECURITY FACILITIES
 - This account shall include the labor and expenses incurred in the maintenance of the units of property described as Security Facilities within the plant Account 331, Structures and Improvements, at hydro production sites, as shown in the Plant Accounts & Retirement Units Manual. The cost of equipment

54299 MAINT OF STRUCTURES-OTHER

account.

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 331, Structures and Improvements, as shown in the Plant Accounts & Retirement Units Manual.

maintenance contracts shall also be included in this

NOTE: Maintenance of fish and wildlife facilities and recreational facilities, the book cost of

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

which is includible in Account 331, shall be charged to Account 545, Maintenance of Miscellaneous Hydraulic Plant.

543X3 MAINT OF RESERVOIR, DAMS & WTRWYS 54300 MAINT OF RESERVOIR, DAMS & WTRWAY

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 332, Reservoirs, Dams and Waterways, as shown in the Plant Accounts & Retirement Units Manual.

NOTE: Maintenance of fish and wildlife facilities and recreational facilities, the book cost of which is includible in Account 332, shall be charged to Account 545, Maintenance of Miscellaneous Hydraulic Plant.

544X3 MAINTENANCE OF ELECTRIC PLANT 54400 MAINTENANCE OF ELECTRIC PLANT

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Accounts 333, Water Wheels, Turbines and Generators, and 334, Accessory Electric Equipment, as shown in the Plant Accounts & Retirement Units Manual.

MAINT OF MISC HYDRAULIC PLANT 545X3 MAINT OF MISC HYDRAULIC PLANT 54500 54501 FISH & WILDLIFE FACILITIES 54502 RECREATION FACILITIES GENERAL 54519 REC FAC BENET MED WLIFE ARE REC FACIL-MUNN'S FERRY 54520 REC FACILITIES RIVERVIEW 54521 54522 REC FACILITIES OBSERVATION AREA 54523 REC FACIL-BARTON COVE 54524 REC FACILITIES RIVERBOAT TOUR 54525 REC FACILITIES TOUR & TRAIL CTR REC FACILITIES NFD MT TRAIL SYS 54526

These accounts shall include the labor and expenses incurred in the maintenance of the units of property specifically designated as Recreation Facilities, as shown in the Plant Accounts & Retirement Units Manual. Subaccounts 20 through 26 are to be used for the appropriate Recreational Facility at Northfield Mountain while subaccount 02 is to be used for all

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

other Recreational Facilities.

54527 REC FAC ENV PROG NFLD MTN 54528 REC FAC REC PROG NFLD MTN

These accounts shall include the labor and expenses incurred in the maintenance of the units of property specifically designated as Fish and Wildlife Facilities, as shown in the Plant Accounts & Retirement Units Manual.

54599 MAINT OF MISC HYDRO PLANT-OTHER

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 335, Miscellaneous Power Plant Equipment, and 336, Roads, Railroads and Bridges, as shown in the Plant Accounts & Retirement Units Manual, except maintenance of Fish and Wildlife Facilities and Recreation Facilities.

546X3 OPERATION SUPERVISION & ENGINEERING 54600 OPERATION SUPV & ENGINEERING

This account shall include the labor and expenses incurred in the general supervision and direction of the operation of other power generating stations, such as jet, diesel, and gas turbine. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents
Assistant Plant Superintendents
Assistants to Plant Superintendents
Station Supervisors
Operation and Maintenance Supervisors
Engineers and Assistant Engineers
Personnel providing secretarial work for the above-mentioned positions.

547X3 FUEL 54700 FUEL

54701 FUEL COSTS -ALONGSIDE

This account shall include the cost, delivered at the station, of all fuel, such as gas, oil, kerosene, and gasoline used in other power generation and is for

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

use by the Accounting Department only. The items of fuel cost are to be charged initially to the inventory account and subsequently cleared to this account as the fuel is used.

54798 FUEL COSTS -SLUDGE EXPENSE

This account shall be used to write off fuel costs associated with sludge (the elimination of inventory which is no longer usable) from gas turbines and internal combustion units.

54799 FUEL COSTS -OTHER

This account shall include the labor and expenses of handling fuel, routine fuel analyses, and fuel procurement.

548X3 GENERATION EXPENSES 54800 GENERATION EXPENSES

This account shall include the labor and expenses incurred in the operation of prime movers, generators, and electric equipment in other power generating stations, to the point where electricity leaves for conversion for transmission or distribution.

Items:

Labor:

- Keeping plant log and records.
- Preparing reports on plant operations.
- 3. Testing, checking, cleaning, oiling and adjusting of equipment.

Expenses:

- Motor or generator brushes.
- Lubricants.
- Control system oils.
- Water for cooling engines and generators.

FERC			
ACCOUNT	FERC	ACCOUNT	DESCRIPTION

549NX NOX CREDIT EXPENSE ICU

549X3 MISC OTHER POWER GENERATION EXP

54900 MISC OTHER POWER GENERATION EXP

54901 MISC OTH EXP-RESEARCH & DEVELOPMENT

This account shall be used by the Accounting Department only and shall not accept direct charges. Research and Development activities in connection with Other Power Generation shall be originally charged to the Deferred Debit Account 188 and subsequently cleared to this account.

54911 MISC OTHER EXP-RENT EXP

This account shall include all rents associated with miscellaneous other power generation expenses paid for property of others used, occupied, or operated. This account shall be used where such property, if owned, would be includible in Plant Accounts 391-398 inclusive.

54912 MISC OTHER EXP-EXECUTORY COSTS

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 549.11.

54935 EPRI CHARGES - RESEARCH & DEVEL.

This account shall be used by the Accounting Department only and shall not accept direct charges. EPRI charges will be originally charged to the Prepaid Account 165 and subsequently cleared to this account.

54990 MISC OTHER EXP-SECURITY FACILITIES

This account shall include the labor and expenses incurred, including services of contract guards, equipment leases and telephone line leases, associated with the operation of security facilities at other production sites.

54999 MISC OTHER EXPENSE-OTHER

This account shall include the labor and expenses not

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

provided for or assignable to any of the foregoing Other Power Generation expense accounts.

Items:

Labor:

- General clerical and stenographic work.
- Building service.
- Care and protection of grounds.
- 4. Miscellaneous labor.

Expenses:

- 1. First aid supplies and safety equipment.
- 2. General operating supplies and building service supplies.
- Office supplies, printing and stationery.
- 4. Employees' service facilities expenses.
- 5. Communication service.
- 6. Transportation expenses.
- 7. Meals, traveling and incidental expenses.
- 8. Utility services.

55000 RENTS

55011 RENT EXP

This account shall include all rents associated with other power generation expenses paid for property of others used, occupied, or operated.

55012 EXECUTORY COSTS

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 550.11.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

55100

551X3 MAINTENANCE SUPERVISION & ENG

MAINTENANCE SUPV & ENGINEERING

This account shall include the labor and expenses incurred in the general supervision and direction of the maintenance of other power generating stations, such as jet, diesel, and gas turbine. Direct supervision of a particular function is to be charged to the account number applicable to that function. Personnel who should charge an applicable portion of their labor and expenses to this account include:

Plant Superintendents
Assistant Plant Superintendents
Assistants to Plant Superintendents
Station Supervisors
Operation and Maintenance Supervisors
Engineers and Assistant Engineers
Personnel providing secretarial work for the above-mentioned positions.

55200 MAINTENANCE OF STRUCTURES 55290 MAINT OF STRUCT-SECURITY FACILITIES

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Security Facilities within the plant Account 341, Structures and Improvements, at other production sites, as shown in the Plant Accounts & Retirement Units Manual. The cost of equipment maintenance contracts shall also be included in this account.

55299 MAINTENANCE OF STRUCTURES-OTHER

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Accounts 341, Structures and Improvements, and 342, Fuel Holders, Producers and Accessories, as shown in the Plant Accounts & Retirement Units Manual.

553NH PSNH CONVERSION

This account shall be used for the conversion of PSNH accounts to NU accounts.

		FERC ACCOUNTS - POWER GENERATION EXPENSES (ACCOUNTS 500-559)
	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
	553X3 55300 55301 55302 55303	MAINTENANCE OF GEN & ELEC EQUIP MAINT OF GENERATING & ELEC EQUIP MAINT OF GEN&ELEC EQUIP-JET ENGINES MAINT OF GEN&ELEC EQ-DIESEL ENGINES MAINT OF GEN&ELEC EQPT-GAS TURBINES
,		These accounts shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 343, Prime Movers, as shown in the Plant Accounts & Retirement Units Manual. Separate according to type of engines upon which maintenance is performed.
	55304	MAINT OF GEN&ELEC EQUIP-GENERATORS
		This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 344, Generators, as shown in the Plant Accounts & Retirement Units Manual.
	55305	ACCESSORY ELECTRIC EQUIPMENT
	;	This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 345, Accessory Electric Equipment, as shown in the Plant Accounts & Retirement Units Manual.
	554X3 55400	MAINT OF MISC OTHER PW GEN PLANT MAINT OF MISC OTH PWR GENERAT PLT
		This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 346, Miscellaneous Power Plant Equipment, as shown in the Plant Accounts & Retirement Units Manual.
	555AA 555AB 555AC 555AD 555AE 555AF	PINETREE POWER BETHLEHEM CAPACITY

555AJ ALEXANDRIA POWER - ENERGY

TIMCO - CAPACITY

555AK BIO ENERGY - ENERGY

555AG

555AH

555AL BRIDGEWATER STEAM POWER - ENERGY

WHITEFIELD POWER & LIGHT CAPACITY

555AM HEMPHILL POWER & LIGHT - ENERGY

	(ACCOUNTS 500-559)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
555AN	PINETREE POWER BETHLEHEM - ENERGY
555AP	PINETREE POWER TAMWORTH - ENERGY
555AQ	TIMCO - ENERGY
555AR	WHITEFIELD POWER & LIGHT - ENERGY
555AT	MISC PRODUCERS-(LEEPA/COGEN) - ENG
555AU	MONADNOCK PAPER CO - ENERGY
555AV	JAMES RIVER CORP - ENERGY
555AW	NHEC SEABROOK BUYBACK - ENERGY
555AX	NORTH ATLANTIC ENERGY CO - CAPACITY
555AY	NORTH ATLANTIC ENERGY CO - ENERGY
555AZ	NEES SYSTEM POWER - ENERGY
555BA	CMP SYSTEM POWER - ENERGY
555BB	NHEC SEABROOK BUYBACK - CAPACITY
555BC	DEF NHEC SEABROOK BUYBACK CAPACITY
555BD	CVPS VERMONT YANKEE - CAPACITY
555BE	CVPS SYSTEM POWER - CAPACITY
555BF	GREEN MOUNTAIN POWER - CAPACITY
555BG	NEES SYSTEM POWER - CAPACITY
555BH	CMP SYSTEM POWER - CAPACITY
555BJ	MONADNOCK PAPER CO - CAPACITY
555BK	JAMES RIVER CORP - CAPACITY
555BL	NU SHORT TERM PURCHASED ENERGY
555BM	RECORD CAPACITY PURCHASES-NE TRANS
555BP	RECORD ENERGY PURCHASES-NE TRANS
555CA	BRAND A NH PILOT CAPACITY
555CB	BRAND B NH PILOT CAPACITY
555CC	BRAND C NH PILOT CAPACITY
555CK	AMORTIZATION-TIMCO BRISTOL SETTLMT
555CP	RECORD CAPACITY PURCHASES-PJM TRANS
555CR	PURCH POWER NRG- CAPACITY
555CT	NEWENGLAND POWER CO CAPACITY PURCH
555CY	RECORD CAPACITY PURCHASES-NY TRANS
555DC	COGENERATION DEFERRAL
555DD	DEFAULT SERVICE DEFERRAL
555DF	FUEL COSTS DEFERRED
555EC	PURCH POWER CAPACITY TARIFF 7
555EE	PURCH POWER ENERGY TARIFF 7
555EL	ELEC PURCH SE
555EP	RECORD ENERGY PURCHASES-PJM TRANS
555ET	ENERGY PURCHASES
555EY	RECORD ENERGY PURCHASES-NY TRANS
555FC	PURCH MTM CHANGE IN FAIR VALUE
555FV	MTM CHANGE IN FAIR VALUE
555GA	INTER CO GAS EXP - SENY
555GE	INTERCOMPANY EXPENSE - SELECT GAS
555GL	OIL COST SELECT
555GS	SELECT ENERGY RETAIL GAS PURCHASE
555GT	GAS TRADING EXPENSE
	SELECT INTERCOMPANY EXP EITF 03-11
JJJIC	OPPECT THIRKCOMEANT DVL DITL A3.TT

FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
555LR	COSTS ISO-NE LOAD RESPONSE PROGRAM
555MB	MKT BASED CONTRACTS TRANS EXP ADJS
555MM	MARK TO MARKET 9810
555MT	MARKETING MARK TO MARKET
555 M1	PSNH - NU PURCHASED POWER
555M2	MISC PRODUCERS-(LEEPA/COGEN) - CAP
555M3	PSNH-DEFERRED SPP (COGEN) COSTS
555NC	INTERCOMPANY CAP TRANSFER CAPACITY
55 5NE	INTERCOMPANY CAP TRANSFER ENERGY
555NR	PUR-PWR-NRG
555NY	INTERCOMPANY EXPENSES-SENY
555PA	BRAND A NH PILOT ENERGY
555PB	BRAND B NH PILOT ENERGY
555PC	BRAND C NH PILOT ENERGY
555P1	PSNH - PURCHASED POWER ESTIMATE
555P2	PSNH - VERMONT YANKEE
555P3	PSNH - MAINE YANKEE
555P4	PSNH - CONNECTICUT YANKEE
555P5	PSNH-YANKEE ATOMIC-GROSS PURCHASES
555P6	PSNH-NEPEX PURCHASES - CAPACITY
555P7	PSNH-NEPEX SALES
555P8	PSNH-NEPEX CAPACITY CHARGES
555P9	PSNH-WYMAN #4-NEPEX FUEL DIFF-ENG
555RV	MTM CHANGE IN FAIR VALUE - RETAIL
555R1	IMPAIRMENTS - CONTRACT ASSETS
555SE	INTERCOMPANY EXPENSES-SELECT ELEC
555 S G	SELECT STANDARD OFFER SERVICE
555SH	STANDARD OFFER SERVICE
555SI	INTERRUPTIBLE LOAD
555SJ	STD OFFER SERVICE INTERRUPTIBLES
555SK	STD OFFER SERVICE DEFAULT
555SL	STD OFFER SERVICE DEFAULT - SELECT
555TP	TERMINATION PMT RESTRUCTURING CONTR
555WB	BORDERLINE CUSTOMERS
555X2	I/C PURCHASE POWER FROM NGC
55500	PURCHASED POWER
55501	CY ATOMIC POWER CO-PURCH POWER
55502	GENERAL ELECTRIC-PURCH POWER
55503	NEW BRUNSWICK ELEC PWR COM-PRCH PWR
55504	YANKEE ATOMIC ELECTRIC CO-PURCH PWR
55505	MAINE YANKEE ATOMIC PWR CO-PRCH PWR
	VT YANKEE NUCLEAR PWR CORP-PRCH PWR
	VT ELECTRIC POWER CO INCPURCH PWR
	BOSTON EDISON-PURCH POWER
55509	CONSOLIDATED EDISON CO-PURCH POWER
	MONTAUP ELECTRIC CO-PURCH POWER
5551B	IC PURCH POWER FROM ASSOC CO'S
	CENTRAL MAINE POWER CO-PURCH POWER
	MAINE ELECTRIC PWR CO INC-PRCH PWR

FERC

	(ACCOUNTS 500-559)
FERC	
ACCOU	NT FERC ACCOUNT DESCRIPTION
	•
5551G	MT TOM ENERGY TRANS BETW HWP & HPE
5551H	CMEEC-PURCHASED POWER
5551J	
5551K	CENTRAL VT PUBLIC SERVICE-PURCH PWR
5551L	FITCHBURG GAS & ELEC CO-PURCH PWR
5551M	
5551N	
5551P	
5551R	
	PUBLIC SVC OF N HAMPSHIRE-PURCH PWR
5551T	
5551W	
5551X	PUR ENERGY-N. H. YANKEE-SEABROOK
55510	PURCHASE POWER-VARIOUS
55511	PURCH POWER - MISC - ENERGY
55512	CUSTOMER GENERATION-PURCH POWER
55513	COMMONWEALTH ELECTRIC CO-PURCH PWR
55516	VT ELECTRIC COOP INC-PURCH POWER
55517	LONG ISLAND LIGHTING CO-PURCH PWR
55518	WEST MASS ELEC CO-GRANBY-PURCH PWR
55519	UNITED ILLUMINATING CO-PURCH PWR
5552A	CRRA-PURCHASED POWER
5552B	AES THAMES INC-PURCH PWR
5552C	BRISTOL RESOURCE REC PROJ-PURCH PWR
5552D	CDECCA (AETNA PROJECT)-PURCH PWR
5552E	MCCALLUM ENT (DERBY DAM) - PURCH PWR
5552F	C. H. DEXTER-PURCHASED POWER
5552G	GOODWIN DAM HYDRO PROJ-PURCH PWR
5552H	HARTFORD HOSPITAL-PURCH PWR
5552J	IND ENERGY OPER, INC. (G.FOX) - PRCH PW
5552K	
5552L	EXETER ENERGY STERLING PROGRAM
5552M	
5552N	WALLINGFORD RESOURCE RECOVERY
5552P	WASTE MANAGEMENT OF AMERICA
5552R	SCRRRA PRESTON
5552T	ENERGY PURCHASE FROM PSNH
55521	HP&E PURCHASES FROM HWP - ENERGY
55522	HWP PURCHASES FROM HP&E - ENERGY
55523	WMECO PUR FROM HOLY POWER & ELEC
55524	NU G&T AGREEMENT-PURCH POWER
55525	I/C PURCHASE POWER FROM SELECT
55528	CSERF RECEIPTS BY SYSTEM-PURCHASES
55529	
5553A	
5553B	
5553E	•
5553F	
5553H	•
5553J	
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ACCOUNT	FERC ACCOUNT DESCRIPTION
5553K	CTRL VT PUBLIC SERVICE-PURCH PWR
5553L	FITCHBURG GAS & ELEC CO-PURCH PWR
5553M	GREEN MOUNTAIN POWER CORP-PURCH PWR
5553N	MASS MUNCPL WHOLESALE ELEC-PRCH PWR
5553P	NIAGARA MOHAWK POWER CO-PURCH PWR
5553R	PENN POWER & LIGHT CO-PURCH PWR
5553T	PUBLIC SVC OF N HAMPSHIRE-PURCH PWR
5553₩	BANGOR HYDRO ELEC CORP-PURCH PWR
5553X	PUR CAPACITY-N. H. YANKEE-SEABROOK
55530	VT ELEC COOPERATIVE, INC-PURCH PWR
55531	CONN YANKEE ATOMIC PWR CO-PURCH PWR
55532	GENERAL ELECTRIC-PURCHASED POWER
55533	NEW BRUNSWICK ELEC PWR COM-PRCH PWR
55534	YANKEE ATOMIC ELECTRIC CO-PURCH PWR
55535	MAINE YANKEE ATOMIC PWR CO-PRCH PWR
55536	VT YANKEE NUCLEAR PWR CORP-PRCH PWR
55537	LONG ISLAND LIGHTING CO-PURCH PWR
55538	BOSTON EDISON-PURCHASED POWER
55539	CONSOLIDATED EDISON COMPANY
5554A	PURCH POWER - MISC - CAPACITY
5554B	DEFERRED CAPACITY COSTS-PURCH PWR
5554C	CAPACITY COSTS DEFRD-AMORT-PRCH PWR
5554G	MT TOM CAPACITY TRNS BETW HWP & HPE
5554N	CAPACITY PURCHASES FROM ISO-NE
5554R	CL&P REF DUE YANKEE ROE REDUCTION
5554T	CAPACITY PURCHASE FROM PSNH
55541	HP&E PURCHASES FROM HWP - DEMAND
55542	HWP PURCHASES FROM HP&E - DEMAND
55543	WMECO PUR FROM HP&E-DEM NO FUEL
55544	NU G&T AGREEMENT-PURCH POWER
55546	WMECO PUR FR HP&E-NONENERGY FUEL
55547	PURCHASED POWER-SEABROOK
55548	VT ELEC POWER COMPANY INCPRCH PWR
55549	COMMONWEALTH ELECTRIC CO-PURCH PWR
55551	
55552	SALES - HUB S/T PURCH CAPACITY
55555	PNGTS-GAS TRANSPORTATION-PURCH CAP
55558	THE UNITED ILLUMINATING CO-PRCH PWR
55567	PURCHASE POWER ISO-NE
	MINI POOL ADJ NON-FOSSIL
5557D	MINI POOL ADJ FOSSIL
55574	NU G&T AGREEMENT-PURCH POWER

FERC

These accounts shall include the cost, at point of receipt, of electric energy purchased for resale. The amounts shall be segregated into the appropriate subaccount based on the source from which the electric energy is purchased.

FERC			
ACCOUNT	FERC	ACCOUNT	DESCRIPTION

55579 NEPEX SAVINGS-PURCHASED POWER

This account shall include the savings generated through pooling or interconnection transactions with NEPEX associated with the purchase of energy from NEPOOL.

55588 THE UNITED ILLUMINATING CO-PRCH PWR 55594 NU G&T AGREEMENT-PURCHASED POWER

These accounts shall include the cost for capacity charges associated with the purchase of electric energy. The amounts shall be segregated into the appropriate subaccount as listed.

PURCHASED POWER-MISCELLANEOUS 55596 55600 SYSTEM CONTROL & LOAD DISPATCH CONVEX-SYS CONT&LOAD DISP-OTHER 55601 NEPEX -SYS CONT&LOAD DISP-OTHER 55602 CONVEX-SYS CONT&LOAD DISP-RENTS 55603 NEPEX -SYS CONT&LOAD DISP-RENTS 55604 NEPEX-SYS CONT&LD DISP-SHRD MICRO 55605 SYS CONTL&LOAD DSPCH-RELBY NON NU 5561N SYSTEM CONTROL & LOAD DSPCH RELBY 55610 CONVEX-SYS CONT&LOAD DISP-NON NU 55611 NEPEX-SYS CONT&LOAD DISPCH-NON NU 55612 SYS CONT&LOAD DISPCH MNT OP NON NU 5562N SYSTEM CONTROL & LOAD DSPCH MNT OP 55620 SYS CONT&LOAD DISPCH SRV SH NON NU 5563N SYSTEM CONTROL & LOAD DSPH SRV SH 55630

SYS CONTROL & LOAD DISPATCH OTHER

These accounts shall include the labor and expenses incurred in load dispatching activities for system control. Amounts shall be segregated based on whether they pertain to CONVEX transactions or NEPEX transactions.

Items:

55699

Labor:

- 1. Allocating loads to plants and interconnections with others.
- Directing switching.
- 3. Arranging and controlling clearances for construction, maintenance, test and emergency

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

ACCOUNT TERC ACCOUNT DEBCKITION

purposes.

- 4. Controlling system voltages.
- 5. Recording loadings, water conditions, etc.
- Preparing operating reports and data for billing and budget purposes.
- 7. Obtaining reports on weather and special events.
- 8. Any other labor in connection with System Control and Load Dispatching.

Expenses:

- Communication service, including microwave, provided for system control purposes.
- System record and report forms.
- Meals, traveling and incidental expenses.
- 4. Charges for weather and special events reports by others.
- 5. Any other expenses in connection with System Control and Load Dispatching.
- 557S1 ISO SCHEDULE 1
- 557S2 ISO SCHEDULE 2
- 557S3 ISO SCHEDULE 3
- 55700 OTHER EXPENSES
- 55701 OTHER POWER EXPENSE-NEPLAN-OTHER
- 55702 OTHER POWER EXPENSES-NEPOOL
- 55703 OTHER POWER EXP-NRFLD MT CAP PUMP
- 55704 OTHER POWER EXPENSE-NEPLAN-RENTS
- 55707 TO RECORD FUEL HEDGING FOR GAS
- 55708 AMORT PAYMENT TO UNION CARBIDE
- 55709 AMOR CARRY COST&MMWEC PMT-NONNUGT
- 55710 AMORT CARRY COST&MMWEC PMT-NUGT
- 55711 OTHER POWER EXPENSE-NEPLAN-NON NU
- 55712 OTHER POWER EXPENSE-NEPOOL-NON NU
- 55741 WMECO RATE CAP DEFERRAL
- 55798 OTHER POWER EXP EXTRA COSTS MP#1
- 55799 OTHER POWER EXPENSES-MISC

These accounts shall be charged, by appropriate

SECTION F5 JANUARY 20, 2009

NU ACCOUNTING MANUAL FERC ACCOUNTS - POWER GENERATION EXPENSES (ACCOUNTS 500-559)

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

subaccount, with any production expenses, including expenses incurred directly in connection with the purchase of electricity, which are not specifically provided for in other production expense accounts. This account also includes the credit for company use.

FERC Accounts Transmission and Distribution Expenses

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NU ACCOUNTING MANUAL FERC ACCOUNTS - TRANSMISSION AND DISTRIBUTION EXPENSES

(ACCOUNTS 560-599)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

56000 OPERATION SUPERVISION & ENG

56001 XMSSN SYS OPS-SUPV & ENGR, ROUTINE

This account shall include labor and expenses incurred in the general supervision and direction (including engineering, technical, and secretarial support) of the routine operation of the transmission system as a whole. Direct supervision, engineering, and technical support for specific activities such as station operation, line operations, etc., should not be charged to this subaccount but charged to the specific subaccount which defines the work being performed, such as 562.02, 563.03.

56100 LOAD DISPATCHING

56101 LOAD DISPATCHING NU SUBSIDIARIES

56105 NEPEX-SYS CONT&LD DISP-SHRD MICRO

56110 LOAD DISPATCH RELIABILITY

5612A EXP FOR CONVEX EQUIP OWNED BY CLP

56120 LOAD DISPATCH MONITOR & OPERAT

56130 LOAD DISPATCH TRANS SERVICE &SCHOLE

56140 SCHEDULING SYSTEM CONTROL&DISPATCH

56150 TRANMN RELIABL PLAN&STANDARDS

56160 TRANSMISSION SERVICE STUDIES

56170 GENERATION INTERCONNECTION STUDIES

56180 RELIAB PLANNING & STANDARDS DEVELOP

56200 STATION EXPENSES

56201 STATION EXPENSES-GROUNDS CARE

This account shall include labor and expenses incurred in the upkeep of the grounds, such as landscaping, grass cutting, weed control, snow removal, etc., of transmission substations.

56202 XMSSN SS OPS- INSPECTION

This account shall include labor and expenses incurred in inspecting transmission substations for the purpose of checking performance. This includes inspecting, testing, adjusting, and calibrating station equipment, and keeping station logs and records. Also included are periodic station inspections, special performance checks, and inspections required by the NU Preventive Maintenance Manual.

56203 MP3 SHR TRN AGM OUTSIDE OWNERS

This account shall include expenses for sharing and

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

transmission support agreements to be billed to outside participants.

56209 XMSSN SS OPS-SWITCHING, ROUTINE

This account shall include labor and expenses incurred in performing routine switching at transmission substations for operations purposes.

56210 XMSSN SS OPS-INFRARED INSPECTION

This account shall include labor and expenses incurred in performing infrared inspections of transmission substations for the purpose of checking performance.

56290 STATION EXPENSE-SECURITY FACILITIES

This account shall include labor and expenses incurred, including services of contract guards, equipment leases and telephone line leases, associated with the operation of security facilities at transmission substation sites.

56299 STATION EXPENSES-OTHER

This account shall include labor and expenses incurred in operating transmission substations not defined by another 562 subaccount. An appropriate portion of general supervision expenses of Substation and Equipment department personnel shall be charged to this subaccount.

56300 OVERHEAD LINE EXPENSES

56303 ROUTINE PATROL-345 KV LINES

This account shall include labor and expenses of routine overhead 345 KV transmission line patrolling.

56304 SMALL TOOLS AND EQUIPMENT

This account shall include the cost of small tools and equipment, including rubber goods, etc., used on overhead transmission lines. Each item should have a cost of less than \$500 and/or short service life.

56305 OH XMSSN OPS-PATROL, 69-138KV ROU

This account shall include labor, material, and

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

expenses incurred in routine patrolling of 69 KV through 138 KV lines.

56309 OH XMSSN OPS-SWITCHING, ROUTINE

> This account shall include labor and expenses incurred in performing routine switching of overhead transmission lines for operations purposes.

56393 OTHER EXPENSES-345 KV LINES

> This account shall include labor and expenses incurred in operating 345 KV overhead transmission lines not defined by another 563 subaccount.

56394 OH XMSSN OPS-69-138KV-OTHER EXP

> This account shall include labor and expenses incurred in operating 69 KV through 138 KV overhead transmission lines not defined by another 563 subaccount.

56400 UNDERGROUND LINE EXPENSES

UG LINE EXPENSES-345 KV LINES 56403

> This account shall include all labor and expenses incurred in the operation of underground 345 KV transmission lines.

56404 UG XMSSN OPS-69-138-ALL EXPENSES

> This account shall include all labor and expenses incurred in the operation of underground 69 KV through 138 KV transmission lines.

COSTS ISO-NE SCHED16 BLACK START 565BS 565CM CENTRAL MAINE TRANSMISSION EXPENSE 565DT DEFERRED RETAIL TRANSMISSION EXP

> To record the deferral of revenues versus expenses related to the Transmission Adjustment Clause (TAC).

565LR COSTS ISO-NE LOAD RESPONSE PROGRAM

565L1 565L2 INTRACOMPANY T9 EXP FROM CL&P

INTRACOMPANY T9 EXP FROM PSNH

565L3 INTRACOMPANY T9 EXP FROM WMECO

565L4 INTRACOMPANY TEXP FOR OTHER BUSSEG

565L5 INTRACOMPANY TEXP FOR OTHER BUSSEG 565L6 INTRACOMPANY TEXP FOR OTHER BUSSEG

565NO NOATT SCHED 2

FERC	(1100001112
ACCOUNT	FERC ACCOUNT DESCRIPTION
565NY	RECORD TRANSM PURCHASES-NY TRANS
565N1	INTERCOMPANY CL&P T9 TRANS EXP
565N2	INTERCOMPANY PSNH T9 TRANS EXP
565N3	INTERCOMPANY WMECO T9 TRANS EXP
565N4	INTERCOMPANY T EXP SCH-21 FOR NGC
565PH	PHASE 1&2 UPLIFT CHARGES FROM ISO
565PJ	RECORD TRANSM PURCHASES-PJM TRANS
565P2	T9 INTER TRANS REV
565P3 565P4	T9 CLP BRAND B TRANS REV T9 CLP BRAND C TRANS REV
565P4 565RA	RECORD TRANSMPURCHASES-NE TRANSACT
565RE .	
565RN	REGIONAL NETWORK SERVICE
	recording of regional network service expense charged
	to the company by NEPOOL
565RO	ALLOCATED CONSOLIDATED RNS
565RP	ALLOCATED SEGMENTED RNS
	recording of reactive power ancillary services expense
	charged to the company by NEPOOL
565SD	SCHEDULING & DISPATCH ANC. SERV.
565SE	ALLOCATED CONSOLIDATED S&D
565SF	ALLOCATED SEGMENTED S&D
565SJ	SOMERSET JET LEASEISO-NE ALLOCATION
565TB	TIE BENEFITS
	recording of tie benefits expense charged to the compan
	y by NEPOOL
565TO	THROUGH OR OUT SERVICE
	recording of through or out service expense charged to
	the company by NEPOOL
565TP	TRANSITION PAYMENTS
	recording of transition payments expense charged to the
	company by NEPOOL
56500	TRANSM OF ELECTRICITY BY OTHERS
56501	THE CONNECTICUT LIGHT & POWER CO
56502 56503	CONSOLIDATED EDISON COMPANY N U G&T AGREEMENT-HP&E
56503 56504	HOLYOKE WATER POWER COMPANY
56504	NEW BRUNS INTM JT TRANF-NEPSCO AG
56506	NEW BRUNWCK-ME ELEC POWER CO-AGT
56507	NEW ENGLAND POWER COMPANY
56508	NIAGARA MOHAWK POWER COMPANY
56509	POWER AUTHORITIES OF NY-VELCO AGT
5651A	I/C TRANSMISSION COST FROM CL&P
56510	PUBLIC SVC CO OF NEW HAMPSHIRE

NU ACCOUNTING MANUAL

FERC

5656A

56600

56601

56603

FERC ACCOUNTS - TRANSMISSION AND DISTRIBUTION EXPENSES (ACCOUNTS 560-599)

ACCOUNT	FERC ACCOUNT DESCRIPTION
56511	VERMONT ELECTRIC COMPANY
56512	WESTERN MASSACHUSETTS ELECTRIC CO
56513	VERMONT YANKEE NUC POWER CO AGENT
56514	MAINE YANKEE ATOMIC POWER CO
56515	FARMINGTON RIVER POWER COMPANY
56516	CONNECTICUT YANKEE ATOMIC PWR CO
56517	CENTRAL HUDSON GAS & ELEC. CORP.
56518	NH YANKEE SEABROOK TRANS SUPPORT
56519	NEPCO-SEABROOK TRANSM SUPPORT
56520	MISC. TRANSMISSION BY OTHERS
56525	DEFERRED TRANSMISSION COSTS
56526	TRANSMISSION COSTS DEFRD-AMORTIZ
56528	NEW ENGLAND ELECTRIC TRANSMISSION
56529	VERMONT ELECTRIC TRANSMISSIO CO
56530	PHASE 2 AC FACILITY SUPPORT
56531	PHASE 2 DC FAC SUP NE HYDRO TRANS
56532	BOSTON EDISON
56533	NEPOWER POOL
56534	MAINE ELECTRIC POWER CO, INC
56535	CENTRAL MAINE POWER
ann ann	These accounts shall include amounts payable to others for the transmission of our electricity over transmission facilities owned by others. The amounts shall be segregated into the appropriate subaccounts as listed.
56536	CENTRAL MAINE DONER-MEW
56537	PUBLIC SERVICE OF NEW HAMPSHIRE-MEW
56538	PURCH PWR TRANSMISSION
56539	N H PILOT TRANS PSNH ENERGY
5654A	I/C TRANSMISSION COST FROM WMECO
56540	N H PILOT TRANS-NFD MT ENERGY
56541	NH PILOT TRANS ONE CENT
56542	RHODE ISLAND PILOT PROGRAM TRANS
56543	CENTRAL VERMONT PUBLIC SERVICE CORP
5655D	SCHEDULING & DISPATCH ANC SERV
	recording of scheduling & dispatch ancillary services expense charged to the company by NEPOOL
C C C C A	T/G WDANGSTOCKON GOOD DOOS DOWN

These accounts shall include labor and expenses incurred in other 345 KV transmission operations not accounted for elsewhere.

I/C TRANSMISSION COST FROM PSNH

MISC TRANS EXP-345 KV FACILITIES

MISC TRANS EXP-CONV 69KV FACILITIES

MISCELLANEOUS TRANSMISSION EXP

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

56604 XMSSN SYS OPS-69-138KV-MISC EXP

This account shall include labor and expenses incurred in other 69 KV through 138 KV transmission operations, not accounted for elsewhere.

56610 MSC TRNS EXP-RESEARCH & DEVELOPMENT

This account shall be used by the Accounting Department only and shall not accept direct charges. Research and Development activities in connection with transmission of electricity shall be originally charged to the Deferred Debit Account 188 and subsequently cleared to this account.

56611 MISC TRANS EXP-ELEC RENT EXP

This account shall include all rents paid for microwave systems of others used, occupied, or operated in connection with the transmission system. This account shall be used where such property, if owned, would be includible in Plant Accounts 391-398 inclusive.

56612 MISC TRANS EXP-EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 566.11.

56635 EPRI CHARGES - RESEARCH & DEVEL.

This account shall be used by the Accounting Department only and shall not accept direct charges. EPRI charges will be originally charged to the Prepaid Account 165 and subsequently cleared to this account.

56698 QUEBEC INTERCONNECT SUPPORT AGRMT 56699 MISC TRANSMISSION EXPENSE-OTHER

This account shall include labor and expenses incurred in other transmission expenses not accounted for elsewhere. This account shall be used only by personnel who cannot readily identify their activities to a specific line voltage.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

56700 RENTS

56703 345 KV FACILITIES-RENTS

This account shall include rents paid for property of others used, occupied or operated in connection with 345 KV transmission lines, including payments for transmission rights of way.

56704 XMSSN SYS OPS-69-138KV RENT EXPEN

This account shall include rents paid for property of others used, occupied or operated in connection with 69 KV through 138 KV transmission lines, including payments for transmission rights of way.

56705 345 KV SUPPORT PMNTS - NAEC (ELIM)

This account shall be used for intercompany 345 KV line support payments from North Atlantic Energy Corp. (that can be eliminated).

56711 SUBSTATIONS-RENTS

This account shall include rents paid for property of others used, occupied or operated in connection with transmission substations.

56712 ELEC EXECUTORY COSTS

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Accounts 567.03, 567.04, and 567.11.

56800 MAINTENANCE SUPERVISION & ENG 56801 XMSSN SYS MNTC-SUPV & ENGR, ROUTI

This account shall include labor and expenses incurred in the general supervision and direction (including engineering, technical, and secretarial support) of the routine maintenance of the transmission system as a whole. Direct supervision, engineering, and technical support for specific activities such as station maintenance, line maintenance, etc. should not be charged to this subaccount but charged to the specific subaccount

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

which defines the work being performed, such as 570.04, 571.04.

MAINTENANCE OF STRUCTURES 56900 56910 MAINT TRANSMN COMPUTER HARDWR 56911 MAINT TRANSMN COMPUTER HW RATE P6 56920 MAINT TRANSMN COMPUTER SOFTWR 56921 MAINT TRANSMN COMPUTER SW RATE P6 MAINT TRANSMN COMMNCTN EQUIPMENT 56930 56931 MAINT TRANSMN COMMNCTN HW RATE P6 MAINT MISC TRANS REGIONAL PLT 56940

56990 MAINT OF STRUCT-SECURITY FACILITIES

> This account shall include labor and expenses incurred in the maintenance of security facilities within the plant Account 352, Structures and Improvements, at transmission substations.

56999 MAINTENANCE OF STRUCTURES-OTHER

This account shall include labor and expenses incurred in the maintenance of other structures includible in plant Account 352, Structures and Improvements, at transmission substations. Examples include: control houses, foundations, fences, drainage and sewage systems, etc.

MAINT TRANSMISSION EQUIP 570X3 MAINTENANCE OF STATION EQUIPMENT 57000 57004 XMSSN SS MNTC-345KV EQUIP, ROUTIN

> This account shall include labor and expenses incurred in the routine maintenance of 345 KV transmission substation equipment described within the plant Account 353, Station Equipment. This includes work done for Test Maintenance and Major Maintenance as described by the NU Preventative Maintenance Manual. The equipment covered includes transformers, breakers, surge arresters, bus, insulators, disconnect switches, and all other outdoor equipment used to distribute electrical power.

XMSSN SS MNTC-2.4-138KV EQUIP-ROU 57005

This account shall include the labor and expenses incurred in the maintenance of 2.4 KV through 138 KV transmission substation equipment described within the plant Account 353, Station Equipment.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

includes work done for Test Maintenance and Major Maintenance as described by the NU Preventative Maintenance Manual. The equipment covered includes transformers, breakers, surge arresters, bus, insulators, disconnect switches, reclosers, regulators, switchgear and all other outdoor equipment used to distribute electrical power.

57006 XMSSN SS MNTC-INS/RMV MOBILE, ROU

This account shall include labor and expenses incurred in the transportation, installation and subsequent removal of mobile transformers in order to perform routine maintenance on permanent transmission substation equipment.

57007 XMSSN SS MNTC CONTRL ETC ROUTINE

This account shall include labor and expenses incurred in the maintenance of transmission substation controls, relays, SCADA, communications, and other equipment normally installed in control houses that are described in plant Account 353, Station Equipment.

57008 XMSSN SS MNTC-PATNTING

This account shall include labor and expenses incurred in painting transmission substation equipment described within plant Account 353, Station Equipment.

57009 XMSSN SS MNTC-SWITCHING, ROUTINE

This account shall include labor and expenses incurred in performing routine switching at transmission substations for maintenance purposes.

5701A SEABROOK CHARGES

This account shall include labor and expenses incurred in the routine substation maintenance for Seabrook.

57010 XMSSN SS MNTC CAP & PIN INS RPL

This account shall include labor and expenses incurred with the established program for replacing defective cap and pin insulators in transmission

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

substations.

57013 TRANSFORMER-OPER VOLT 345KV 57099 MAINT OF STATION EQUIPMENT-OTHER

This account shall include labor and expenses incurred in the maintenance of all other transmission substation equipment includible in plant Account 353, Station Equipment. An appropriate portion of general supervision of Substation and Equipment Maintenance Department personnel should be charged to this subaccount.

57100 MAINTENANCE OF OVERHEAD LINES 57104 OH XMSSN MNTC-345KV, ROUTINE

This account shall include labor and expenses incurred in the routine maintenance of 345 KV overhead transmission line towers, poles, fixtures, conductors, and devices. (Reference the Plant Accounts and Retirement Units Manual for units of property includible in plant Accounts 354, Towers and Fixtures, 355, Poles and Fixtures, 356, Conductors and Devices, and 359, Roads and Trails.)

57105 OH XMSSN MNTC-69-138KV, ROUTINE

This account shall include labor and expenses incurred in the routine maintenance of 69 KV through 138 KV overhead transmission line towers, poles, fixtures, conductors, and devices. (Reference the Plant Accounts and Retirement Units Manual for the units of property includible in plant Accounts 354, Towers and Fixtures, 355, Poles and Fixtures, 356, Conductors and Devices, and 359, Roads and Trails.)

57106 OH XMSSN MNTC-69-138KVTOWER PAINT

This account shall include labor and expenses incurred in painting 69 KV through 138 KV overhead transmission towers and fixtures. (Reference the Plant Accounts and Retirement Units Manual for the units of property includible in plant Account 354, Towers and Fixtures.)

57109 TOWER PAINTING-345 KV LINES

This account shall include labor and expenses incurred in painting 345 KV overhead transmission

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

towers and fixtures. (Reference the Plant Accounts and Retirement Units Manual for the units of property includible in plant Account 354, Towers and Fixtures.)

57117 POLE INSPECT/TREAT 345 KV LINES

This account shall include labor and expenses incurred in performing scheduled inspection and treatment programs of 345 KV overhead transmission poles. (Reference the Plant Accounts and Retirement Units Manual for the units of property includible in plant Account 355, Poles and Fixtures, and 359, Roads and Trails.)

57118 OH XMSSN MNTC-OTH POLE INSP-TREAT

This account shall include labor and expenses incurred in performing scheduled inspection and treatment programs of 69 KV through 138 KV overhead transmission poles. (Reference the Plant Accounts and Retirement Units Manual for the units of property includible in plant Account 355, Poles and Fixtures, and 359, Roads and Trails.)

57133 VEG CONT & TREE TRIMM-345 KV LINE

This account shall include labor and expenses incurred in maintenance tree trimming work and vegetation control along 345 KV overhead transmission lines.

57134 OH XMSSN MNTC-69-138KV-ROW TRIMMI

This account shall include labor and expenses incurred in maintenance tree trimming work and vegetation control along 69 KV through 138 KV overhead transmission lines.

57200 MAINTENANCE OF UNDERGROUND LINES

This account shall include labor and expenses incurred in the maintenance of underground transmission line conduit, manholes, conductors, devices, pump houses and pumps includible in Plant Accounts 357 and 358.

573EN TRANS SYS OPS - MISC ENVIRON COSTS 57300 MAINTENANCE OF MISC TRANSM PLANT

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

57303 MAINT OF TRAN PLT-345 KV FACILITIES

This account shall include labor and expenses incurred in the maintenance of owned or leased plant which is assignable to 345 KV transmission operations and is not provided for elsewhere.

57304 XMSSN SYS MNTC-OTHER EXPENSE

This account shall include labor and expenses incurred in the maintenance of owned or leased plant which is assignable to 69 KV through 138 KV transmission operations and is not provided for elsewhere.

57399 MAINT MISC TRANS PLANT OTHER

This account shall include labor and expenses incurred in the maintenance of owned or leased plant which is not readily assignable to a particular transmission voltage for transmission operations and is not provided for elsewhere. This includes expenses for mowing and snow removal from transmission rights-of-way.

57500	GEN DIRECTION OF REG ENERGY MKTS
57570	MARKET ADMIN MONITORING&COMPLIANCE
57571	MKT ADMIN MONITOR COMP ISO SCH 3
58000	OPERATION SUPERVISION & ENG
58001	DISTR SYS OPS-SUPV & ENGR. ROUTIN

This account shall include labor and expenses incurred in the general supervision and direction (including engineering, technical, and secretarial support) of the routine operation of the distribution system as a whole. Direct supervision, engineering and technical support for specific activities such as station operation, line operations, etc., should not be charged to this subaccount but charged to the specific subaccount which defines the work being performed, such as 582.02, 583.08.

58100 LOAD DISPATCHING

This account shall include labor and expenses incurred in dispatching for the purpose of operating and maintaining the distribution system including arranging and controlling clearances, for construction maintenance, test and emergency

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

purposes, directing switching, and preparing operating reports.

58200 STATION EXPENSES

58201 STATION EXPENSES-GROUNDS CARE

This account shall include labor and expenses incurred in the upkeep of the grounds, such as landscaping, grass cutting, weed control, snow removal, etc., of distribution substations.

58202 DISTR SS OPS-INSPECTION

This account shall include labor and expenses incurred in inspecting distribution substations for the purpose of checking performance. This includes inspecting, testing, adjusting, and calibrating station equipment, and keeping station logs and records. Also included are periodic station inspections, special performance checks, and inspections required by the NU Preventive Maintenance Program.

58209 DISTR SS OPS-SWITCHING, ROUTINE

This account shall include labor and expenses incurred in performing routine switching of distribution substations for operations purposes.

58210 DISTR SS OPS-INFRARED INSPECTION

This account shall include labor and expenses incurred in performing infrared inspections of distribution substations for the purpose of checking performance.

58211 DISTR SS OPS-SMALL TOOLS

This account shall include small tools and equipment, including rubber goods, etc. used at distribution substations. Each item should have a cost of less than \$500 and/or short service life.

58290 STATION EXPENSE-SECURITY FACILITIES

This account shall include labor and expenses incurred, including services of contract guards, equipment leases and telephone line leases, associated with the operation of security facilities

NU ACCOUNTING MANUAL

FERC ACCOUNTS - TRANSMISSION AND DISTRIBUTION EXPENSES
(ACCOUNTS 560-599)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

at distribution substation sites.

58299 STATION EXPENSES-OTHER

This account shall include labor and expenses incurred in operating distribution substations not defined by another 582 subaccount. An appropriate portion of general supervision of Substation and Equipment Maintenance Department personnel expenses shall be charged to this subaccount.

58300 OVERHEAD LINE EXPENSES 58302 SMALL TOOLS & EQUIPMENT

This account shall include small tools and equipment, including rubber goods, etc., used on overhead distribution lines. Each item should have a cost of less than \$500 and/or short service life.

58303 SMALL TOOLS & EQUIP TRANSFER (CR)

This account shall be used by the Accounting Department only. The amount of Small Tools and Equipment expense transferred to construction work orders will be credited to this account.

58305 1ST INSTL LNE TRAN & VOL REG -CR

This account shall be used by the Accounting Department only. At the time of purchase of an overhead distribution line transformer or voltage regulator, an amount representing an established installation cost will be capitalized and the offsetting amount credited to this account.

58306 OH DISTR OPS-RMV, RESET, TEST XM

This account shall include labor and expenses incurred in the installation, removal, replacement, and testing of overhead distribution line transformers and voltage regulators.

58307 OH DISTR OPS-TEST&RPL RUBBER GOOD

This account shall include labor and expenses incurred in testing rubber goods including gloves, blankets, and line hoses and replacement of defective items.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

58308 OH DISTR OPS-SCHEDULED INSP

This account shall include labor and expenses incurred in performing scheduled inspection programs to check operations of overhead distribution lines. Examples include five year plant inspections, capacitor inspections.

58309 OH DISTR OPS-SWITCHING, ROUTINE

This account shall include labor and expenses incurred in performing routine switching of overhead distribution lines for operations purposes.

58310 OH DISTR OPS - INFRARED INSP

This account shall include labor and expenses incurred in performing infrared inspections of overhead distribution lines for the purpose of checking performance.

58399 OTHER

This account shall include labor and expenses incurred in operating overhead distribution lines not defined by another 583 subaccount.

58400 UNDERGROUND LINE EXPENSES

58408 UG DISTR OPS-RMV, RESET, TEST XMF

This account shall include labor and expenses incurred in the installation, removal, replacement, and testing of underground distribution line transformers.

58409 UG DISTR OPS-SWITCHING, ROUTINE

This account shall include labor and expenses incurred in performing routine switching of underground distribution lines for operations purposes.

58410 OH DISTR OPS-1ST INS OF UG TRANSF

This account shall be used by the Accounting Department only. At the time of purchase of an underground distribution line transformer, an amount representing an established installation cost will be capitalized and the offsetting amount credited to

NU ACCOUNTING MANUAL

FERC ACCOUNTS - TRANSMISSION AND DISTRIBUTION EXPENSES (ACCOUNTS 560-599)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

this account.

58411 SMALL TOOLS&EQUIP-DUCT TYPE SYS

These accounts shall include small tools and equipment, including rubber goods, etc. used on underground distribution lines. Each item should have a cost of less than \$500 and/or short service life.

58413 SMALL TOOLS & EQUIPMT TRF-CREDIT

This account shall be used by the Accounting Department only. The amount of Small Tools and Equipment expense transferred to construction work orders will be credited to this account.

58414 UG DISTR OPS-CUUP/DIG-SAVE

This account shall include labor and expenses including vendor participation charges incurred in locating and marking underground distribution electric facilities.

58415 UG DISTR OPS-SCHEDULED UG INSP

This account shall include labor and expenses incurred in performing scheduled inspection programs of underground distribution facilities in duct systems for the purpose of checking their performance.

58416 UG DISTR OPS-SCHEDULED DB INSP

This account shall include labor and expenses incurred in performing scheduled inspection programs of underground distribution facilities in direct buried systems for the purpose of checking their performance.

58499 UG DISTR OPS - OTHER EXP

This account shall include labor and expenses incurred in operating underground distribution lines not defined by another 584 account.

58500 STREET LIGHTING & SIGNAL SYS EXP 58501 GROUP LAMP REPLACEMENT

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include labor and expenses incurred in group lamp replacement by contractors or company crews.

58502 DISTR SYS OPS-SPOT LAMP REPLACEMT

This account shall include labor and expenses incurred in performing spot (incidental) lamp replacement.

58599 STREET LGHTNG & SIGNL SYS EXP-OTHER

This account shall include labor and expenses incurred in routine patrolling for lamp outages and other expenses not covered by group and spot replacement.

58600 METER EXPENSES

58602 OFFICE LABOR & EXPENSES

This account shall include labor and expenses incurred in clerical work on meter history and associated equipment record cards, test cards and reports.

58603 FIRST INSTALLATION-CREDIT

This account shall be used by the Accounting Department only. At the time of purchase of an electric meter, an amount representing a predetermined installation cost will be capitalized and the offsetting amount credited to this account.

58604 REVENUE PROTECTION

This account shall include investigation of current diversion, including setting and removal of check meters and securing special readings from them; special calls by employees in connection with discovery and settlement of current diversion; changes in customer wiring and any other labor costs identifiable as caused by current diversion.

58699 METER EXPENSES-OTHER

This account shall include labor and expenses incurred in the operation of customer meters and associated equipment not covered by other 586 accounts.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

ACCOUNT FIRE ACCOUNT DEBCKITION

58700 CUSTOMER INSTALLATIONS EXPENSES 58701 REV-SERVICING CUSTOMERS INSTALL

This account shall be credited for the amount of the billing to customers for service or repair work in connection with customer owned equipment.

58702 EXP-SERVICING CUSTOMERS INSTALL

This account shall include labor and expenses incurred in connection with work on customers' equipment for which the customer will be billed. This covers the labor of the person actually performing the work. Supervisory labor in connection with Customer Installations Expenses shall be charged to Account 587-99.

58703 OTHER WK ON CUST PREM- NO CHARGE

This account shall include labor and expenses incurred in connection with work on customers' equipment for which the customer will not be billed. This includes investigating service, voltage, and bill complaints; and the cost of changing customers' equipment due to changes in service characteristics.

58705 SERVICING OTHER RENTAL EQUIPMENT

This account shall include labor and expenses incurred in the initial inspection and testing of other utility owned equipment which has been rented to the customer.

58706 M&S MISSED APPOINTMENT EXPENSE

This account shall include the cost of wiring, excluding service entrances, and plumbing for the original installation of water heaters.

58707 INSTALL WTR HTR REMOTE CONTROL UN

This account shall include labor and expenses incurred for the installing of remote control units on water heaters.

58708 1ST INSTALL CR WTR HTR R/CONTROLS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be used by the Accounting Department only. At the time of purchase of a remote control unit, an amount representing a predetermined cost will be capitalized and the offsetting amount credited to this account.

58709 INST & MAINT LD DATA PULSE EQ ELE 58710 DISTR SYS OPS-RFI & TVI

This account shall include investigation to determine source of radio, television and similar interference including patrolling of lines, testing of lightning arresters, inspecting of pole hardware, etc., and examination on or off premises of customers' appliances, wiring, or equipment to locate cause of interference.

58711 SURGE PROTECTOR PROGRAM
58799 CUSTOMER INSTALLATIONS EXP-OTHER

This account shall include labor and expenses incurred in the operation of a Customer Installation department, not included in other 587 subaccounts.

588EN DISTR SYS OPS - MISC ENVIRON COSTS

Recording Environmental remediation cost associated with various distribution sites

588MD MISC DISTRIB EXP-NON SMALL TOOL 58800 MISCELLANEOUS DISTRIBUTION EXP

58802 RESEARCH & DEVELOPMENT

This account shall be used by the Accounting Department only and shall not accept direct charges. Research and development activities in connection with Electric Distribution shall be originally charged to the Deferred Debit Account 188 and subsequently cleared to this account.

58803 DISTR SYS OPS - PREPARE MAPS

This account shall include labor and expenses incurred in the preparation and maintenance of maps pertaining to the distribution system. Primarily used by drafting personnel.

58804 DISTR SYS OPS - PREPARE RECORDS

This account shall include labor and expenses

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FERC ACCOUNTS - TRANSMISSION AND DISTRIBUTION EXPENSES (ACCOUNTS 560-599)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

incurred in the preparation and maintenance operating records pertaining to the distribution system.

58805 DISTR SYS OPS - OFFICE SUPPLIES

This account shall include costs of office supplies, printing and stationery not associated with accounts 588.03 and 588.04.

58806 T&D PLAN OUTAGE CUST NOT NOTIFIED E

58811 ELEC RENT EXP

This account shall include all rents associated with miscellaneous distribution expenses paid for property of others used, occupied, or operated. This account shall be used where such property, if owned, would be includible in Plant Accounts 391-398 inclusive.

58812 ELEC EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 588.11.

58814 TOOLS AND EQUIPMENT

This account shall include expenses for tools and equipment which do not meet the criteria for capitalization.

58815 FURNITURE EXPENSE

This account shall include expenses for furniture which do not meet the criteria for capitalization.

58835 EPRI CHARGES - RESEARCH & DEVEL.

This account shall be used by the Accounting Department only and shall not accept direct charges. EPRI charges will be originally charged to the Prepaid Account 165 and subsequently cleared to this account.

58898 MISC DISTRIBUTION EXP TRF-CR

This account shall be used by the Accounting

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

Department only. The amount of Miscellaneous Distribution Expenses Transferred to construction work orders will be credited to this account.

58899 MISC DISTRIBUTION EXPENSES-OTHER

This account shall include labor and expenses incurred in distribution system operations not provided for in other 588 subaccounts.

58900 RENTS

58911 SUBSTATIONS

This account shall include rents paid for property of others used, occupied or operated in connection with distribution substations.

58998 ELECTRIC-EXECUTORY COST

This account shall include all executory costs associated with leased assets, including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Accounts 589.11 and 589.99.

58999 RENTS-OTHER

This account shall include all rents paid for property of others used, occupied or operated in connection with the distribution system, including the use and occupancy of land for distribution line rights.

59000 MAINTENANCE SUPERVISION & ENG 59001 DISTR SYS MNTC - SUPV & ENGR, ROU

This account shall include labor and expenses incurred in the general supervision and direction (including engineering, technical, and secretarial support) of the routine maintenance of the distribution system as a whole. Direct supervision, engineering, and technical support for specific activities, such as substation maintenance, line maintenance, etc., should not be charged to this subaccount but charged to the specific subaccount which defines the work being performed, such as 592.05, 593.06.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

59100 MAINTENANCE OF STRUCTURES

59190 MAINT OF STRUCT-SECURITY FACILITIES

This account shall include labor and expenses incurred in the maintenance of Security Facilities as described within the plant Account 361, Structures and Improvements, at distribution substations.

59199 MAINTENANCE OF STRUCTURES-OTHER

This account shall include the labor and expenses incurred in the maintenance of other structures includible in plant Account 361, Structures and Improvements, at distribution substations. Examples include control house, fences, foundations, drainage and sewerage systems, etc.

59200 MAINTENANCE OF STATION EQUIP

59204 DISTR SS MNTC - 345KV EQUIP, ROUT

59205 DISTR SS MNTC-2.4-138KV EQUIP-ROU

This account shall include labor and expenses incurred in the maintenance of 2.4 KV to 138 KV distribution substation equipment includible within plant Account 362, Station Equipment. This includes work done for text Maintenance and Major Maintenance as described by the NU Preventative Maintenance Manual. The equipment covered includes transformers, breakers, surge arresters, bus, insulators, disconnect switches, reclosers, regulators, switchgear and all other outdoor equipment used to distribute electrical power.

59206 DISTR SS MNTC-INS/RMV MBL ROUTINE

This account shall include labor and expenses incurred in the transportation, installation and subsequent removal of mobile transformers in order to perform routine maintenance on permanent distribution substation equipment.

59207 DISTR SS MNTC CONTRL ETC ROUTINE

This account shall include labor and expenses incurred in the maintenance of distribution substation controls, relays, SCADA, communications, and other equipment normally installed in control houses that are described in plant Account 362, Station Equipment.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

59208 DISTR SS MNTC-PAINTING

This account shall include labor and expenses incurred with painting distribution substation equipment described within the plant Account 362, Station Equipment.

59209 DISTR SS MNTC-SWITCHING, ROUTINE

This account shall include labor and expenses incurred in performing routine switching in order to maintain distribution substation equipment.

59210 DISTR SS MNTC CAP & PIN INS RPL

This account shall include labor and expenses incurred in the established program of replacing defective cap and pin insulators in distribution substations.

59299 MAINT OF STATION EQUIPMENT-OTHER

This account shall include labor and expenses incurred in the maintenance of all other distribution substation equipment includible in plant Account 362, Station Equipment. An appropriate portion of general supervision of Substation and Equipment Department personnel shall be charged to this subaccount.

59300 MAINTENANCE OF OVERHEAD LINES 59304 TREE TRIMMING VEGETATION CONTROL

This account shall include vendor charges and associated company labor and expenses incurred in routine vendor tree trimming and vegetation control required to maintain proper clearance from

distribution lines.

59305 POLE INSPECT/TREATMENT

This account shall include labor and expenses incurred in accomplishing scheduled distribution pole inspection and treatment programs.

59306 OH DISTR MNTC ALL FACILITIES ROUT

This account shall include labor and expenses incurred in the routine maintenance of overhead

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

distribution line towers, poles, fixtures, conductors, and devices includible in plant Accounts 364 and 365, and minor tree trimming by company

personnel. Included in this subaccount are expenses incurred in mowing, snow and debris removal from distribution rights-of-way.

59307 OH DISTR MNTC SERVICIES ROUTINE

This account shall include labor and expenses incurred in the routine maintenance of overhead distribution services includible in plant Account 369, Services.

59308 OH DIST MAINT SERVICES CABLE ONLY

The account shall include the initial charging of overhead service cable that is reversed and cleared to the construction work order used to install the material.

59309 OH DISTR MNTC SWITCHING ROUTINE

This account shall include labor and expense incurred in performing routine switching for the purpose of maintaining overhead distribution facilities.

59400 MAINTENANCE OF UNDERGROUND LINES 59403 UG DISTR MNTC VAULTS MH PADS DUCT

This account shall include labor and expenses incurred in the maintenance of underground distribution vaults, manholes, pads, ducts, etc. includible in plant account 366, Underground Conduit.

59404 UG DISTR MNTC-VAULT REPAIR PROGRA

This account shall include labor and expenses incurred in repairing vaults and manholes associated with designated repair programs.

59406 UG DISTR MNTC-CABLE, DUCT, ROUTIN

This account shall include labor and expenses incurred in the routine maintenance of conductors and devices in a distribution duct system includible in plant Account 367, Underground Conductors and Devices.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

59407 UG DISTR MNTC-CABLE, DB, ROUTINE

This account shall include labor and expenses incurred in the routine maintenance of conductors and devices in a direct buried distribution system includible in plant Account 367, Underground Conductors and Devices.

59408 UG DIST MAINT SERVICES CABLE ONLY

The account shall be used for initial charging of underground service cable that is reversed out of this account and cleared to construction work orders as the material is used.

59409 UG DISTR MNTC-SWITCHING, ROUTINE

This account shall include labor and expenses incurred in performing routine switching for maintenance purposes on both conventional and direct buried underground distribution lines.

59421 SERVICES-DUCT TYPE SYSTEM

This account shall include labor and expenses incurred in the maintenance of the services associated with underground distribution duct systems includible in plant Account 369, Services.

59422 SERVICES-DIRECT BURIAL SYSTEM

This account shall include labor and expenses incurred in the maintenance of the services associated with underground direct buried distribution systems and includible in plant Account 369, Services.

59500 MAINTENANCE OF LINE TRANSFORMERS 59509 DISTR SYS MNTC-LINE TRANFRMS ROUT

This account shall include labor and expenses incurred in the routine maintenance of overhead and underground distribution line transformers and capacitors includible in plant Account 368, Line Transformers.

59510 DISTR SYS MNTC-NON HAZARD WASTE

This account shall include labor and expenses

FERC		

ACCOUNT FERC ACCOUNT DESCRIPTION

incurred in disposing of material classified as "nonhazardous" waste.

59511 DISTR SYS MNTC-REGULATED WASTE

This account shall include labor and expenses incurred in disposing of waste material other than PCB, the disposal of which is regulated by federal or state agency or law.

59512 DISTR SYS MNTC-OIL SPILL CLEAN-UP

This account shall include labor and expenses incurred in the clean up of non-PCB oil spills.

59513 DISTR SYS MNTC-PCB WASTE

This account shall include labor and expenses incurred in disposing of PCB contaminated oil.

59514 DISTR SYS MNTC-PCB SPILL CLEAN-UP

This account shall include labor and expenses incurred in the clean up of PCB contaminated oil.

59600 MAINTENANCE OF STR LIGHTING EQUIP

This account shall include labor and expenses incurred in the repair of overhead and underground supplied streetlights includible in plant Account 373, Street Lighting and Signal Systems.

59690 DEFERRED INCREMET CL&M CST MADPU

This account shall be used to record the incremental nonpayroll C&LM expenses per the Massachusetts Department of Public Utilities.

59700 MAINTENANCE OF METERS

This account shall include the labor and expenses incurred in the maintenance of the units of property relating to meters and test equipment includible in plant Accounts 370 and 395.

59800 MAINT OF MISC DISTRIBUTION PLANT

59802 OTHER RENTAL EQUIPMENT

This account shall include labor and expenses

NU ACCOUNTING MANUAL FERC ACCOUNTS - TRANSMISSION AND DISTRIBUTION EXPENSES (ACCOUNTS 560-599)

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

incurred in the maintenance of rental equipment other than water heaters, which is includible in plant Account 372, Leased Property on Customers' Premises.

59899 MAINT OF MISC DISTR PLT-OTHER

This account shall include labor and expenses incurred in the maintenance of the units of property includible in plant Account 371, Installations on Customers' Premises, as shown in the Plant Accounts & Retirement Units Manual, and also any other maintenance of distribution plant not accounted for elsewhere, including maintenance of office furniture and equipment used by distribution system department.

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NU ACCOUNTING MANUAL FERC ACCOUNTS - GAS PRODUCTION EXPENSES (ACCOUNTS 700-799)

FERC	
	FERC ACCOUNT DESCRIPTION
71000	OPERATION SUPERVISION & ENGINEERING
71001	LIQUEFIED PETROLEUM GAS
71011	LIQUEFIED NATURAL GAS
72300	FUEL FOR LPG PROCESS
72800	LIQUEFIED PETROLEUM GAS
73300	GAS MIXING EXPENSE
73301	GAS MIXING EXP LIQ PETROLEUM GAS
73500	MISC PRODUCTION EXPENSES
73501	LIQUEFIED PETROLEUM GAS
73598	COAL TAR AMORTIZATION EXPENSES
74100	MAINTENANCE OF STRUCTURES & IMP
74101	LIQUEFIED PETROLEUM GAS
74200	MAINTENANCE OF PRODUCTION EQUIPMENT
74201	LIQUIFIED PETROLEUM GAS EQUIPMENT

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NU ACCOUNTING MANUAL FERC ACCOUNTS - OTHER GAS SUPPLY EXPENSES (ACCOUNTS 800-899)

	(ACCOUNTS 800-899)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
804HC	GAS SUPPLY-RND-WTN KC-CHNG IN FAIRV
804KC	KIMBERLY CLARK HEDGE CONTRACT
804RW	PHILBRO HEDGE-RAND WHITNEY
804TN	TRANSITION COST EXPENSE
804WU	PHIBRO HEDGE-WESLEYAN
80400	NATURAL GAS CITY GATE PURCHASE
80407	PURCHASED GAS DEFERRED
80409	AMORTIZATION OF DEFERRED FUEL COSTS
80411	INT-AMORT-GAS REF & DEF FUEL
80412	AMORTIZATION SHARED SALES (MARGIN)
80413	AMORTIZATION OFF-SYS SALES MARGIN
80498	OFF SYSTEM SALES
80499	PURCHASES FROM OTHER SOURCES
80700	PURCHASED GAS EXPENSES
80900	LNG PROCESSING
8091X	LIQUIFIED NATURAL GAS
81200	GAS USED FOR OTH UTIL OPS CREDIT
8121X	LNG GAS BOIL/OFF
81300	OTHER GAS SUPPLY EXPENSES
84000	LNG ENGINEERING & SUPERVISION
84100	LNG OPERATIONS BUDGET SUMMARY LEVE
84110	LNG GENERAL OPS
84120	LNG VAPORIZATION OPS
84130	LNG INSPECTIONS
84300	MAINTENANCE
84310	LNG ENGINEERING AND SUPERVISION
84320	LNG MAINTENANCE STRUCTURE TRACKING
84330	LNG MAINTENANCE TANK TRACKING
84340	LNG MAINTENANCE PURIFICATION TRACK
84350	LNG LIQUIFICATION TRACKING
84360	LNG MAINTENANCE VAPORIZATION TRACK
84370	LNG MAINTENANCE COMPRESSOR
84380	LNG MAINTENANCE MEASURE & REGULATE
84390	LNG MAINTENANCE OTHER EQUIP TRACK
84400	MAINTENANCE OF STRUC & IMPROVEMENT
84410	LNG TERM SUPV & ENG
84420	LNG TERM LBR & EXP
84700	MAINTENANCE OF LIQUEFACTION EQUIP
84720	LNG MNT STRUCTURES & IMPROVEMENTS
84730	LNG MTCE PROCESSING TERMINAL EQUIP
84740	LNG MTCE OF TRANSPORTATION EQUIPMNT
84760	LNG MTCE OF STATION COMPRESSOR EQUI
	LNG MTCE OF OTHER EQUIPMENT
	MAINS EXPENSES
	OPERATION SUPERVISION & ENG
	DISTRIBUTION LOAD DISPATCHING
	MAINS & SERVICES EXPENSES
	LEAK DETECTION SURVEYS
	MARK OUT EXPENSE
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NU ACCOUNTING MANUAL FERC ACCOUNTS - OTHER GAS SUPPLY EXPENSES (ACCOUNTS 800-899)

	(ACCOUNTS 800-899)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
05403	TOOL G. C. POLITRATIVE
87403	TOOLS & EQUIPMENT
87410	ON CALL TIME-NO CALL TIME
87499	OTHER
87500	MEASURING & REG STATION EXPS-GEN MEASURING & REG STA EXP-CG CK STA
87700 87800	METER & HOUSE REGULATOR EXPENSES
87800 87801	REMOVE & RESET METERS & HOUSE REG
87802	OFFICE LABOR & EXPENSES
87803	1ST INSTALL METERS & HOUSE REG-CR
8780 4	REVENUE PROTECTION
87805	AUTOMATED METER READING EXPENSES
87806	PERIODIC TEST
87807	RECONNECT/DISCONNECT
87808	UNPRODUCTIVE CALLS
87809	NEW SET
87899	OTHER
87900	CUSTOMER INSTALLATIONS EXPENSES
87901	REVENUE-SERVICING CUST INSTALL
87902	EXPENSE-SERVICING CUST INSTALL
87903	OTHER WORK ON CUST PREM-NO CHARGE
87906	OFFICE LABOR & EXPENSES
87910	REVENUE RESIDENTIAL HT SERV PLN
87911	EXPENSE RESIDENTIAL HT SERV PLAN
87922	COMMUNICATION SERVICES
87934	REV-SPACE HTG AND A/C INSTALL
87999	OTHER
88000	OTHER EXPENSES
88001	DISTRIBUTION MAPS & RECORDS
88002	OFFICE LABOR & EXPENSES
88011	RENT EXP
88022	COMMUNICATION SERVICES
88097	ENVIRONMENTAL EXPENSES
88098 88099	OTHER EXPENSES TRANSFERRED-CREDIT OTHER DISTRIBUTION EXPENSES
88100	RENTS
88199	RENTS - OTHER
88500	MAINTENANCE SUPERVISION & ENG
	MAINTENANCE OF STRUCTURES & IMP
	MAINTENANCE OF MAINS
88705	VIDEO MAIN INSPECTION
	MAINT OF MEAS & RES STA EQUIP-GEN
89000	MAINT OF MEAS & RES STA EQUIP-IND
	MAINT MEAS & REG STA EQUIP CG CK ST
892X3	INTERCOMPANY EXPENSE FROM NGS
	MAINTENANCE OF SERVICES
	MAINT OF METERS & HOUSE REG
89400	MAINTENANCE OF OTHER EXPENSES
89401	RENTAL WATER HEATERS
89402	RENTAL CONVERSION BURNERS

SECTION F8 JANUARY 20, 2009

NU ACCOUNTING MANUAL FERC ACCOUNTS - OTHER GAS SUPPLY EXPENSES (ACCOUNTS 800-899)

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION.

ACCOUNT FERC ACCOUNT DESCRIPTION.

89499 OTHER

89711 EXPENSE RESIDENTIAL HT SERV PLN

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FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

901BA	NUSCO CUSTOMER ACCOUNTS - BA
901DN	NUSCO CUSTOMER ACCTS SUPVSN EXP-DN
901GZ	NUSCO CUSTOMER ACCOUNTS - GZ
90100	SUPERVISION

This account shall include the labor and expenses incurred in the general direction and supervision of customer accounting and collecting activities, including the services of the NUSCO Assistant Treasurer - Treasury Operations. This account shall also be charged for the labor and expenses of Supervisors in the operating companies whose duties in connection with Customer Accounts Expenses are general in nature.

90200 METER READING EXPENSES

This account shall include the labor and expenses incurred in reading customer meters and determining consumption when performed by employees engaged in reading meters.

Items:

Labor:

- 1. Addressing forms for obtaining meter readings by mail.
- Changing and collecting meter charts used for billing purposes.
- 3. Inspecting time clocks, checking seals, etc., when performed by meter readers and the work represents a minor activity incidental to regular meter reading routine.
- 4. Reading meters, including demand meters, and obtaining load information for billing purposes. Exclude and charge to Account 586, Meter Expenses, or to Account 903, Customer Records and Collection Expenses, as applicable, the cost of obtaining meter readings, first and final, if incidental to the operation of removing or resetting, sealing, or locking and disconnecting or reconnecting meters.
- 5. Computing consumption from meter reader's

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

book or from reports by mail when done by employees engaged in reading meters.

- Maintaining record of customers' keys.
- 7. Computing estimated or average consumption when performed by employees engaged in reading meters.

Expenses:

6.

- 1. Badges, lamps and uniforms.
- 2. Demand charts, meter books and binders, and forms for recording readings, but not the cost of preparation.
- Postage and supplies used in obtaining meter readings by mail.
- 4. Transportation, meals and incidental expenses.

903BA	NUSCO CUSTOMER RECORDS & COLLCTN-BA
903CD	METER DISPATCH EXP-ELEC
903DN	NUSCO CUST RECDS & COLLTN EXP-DN
903GZ	NUSCO CUSTOMER RECORDS & COLLCTN-GZ
903YG	YANKEE GAS COLLECTION EXPENSES
90300	CUSTOMER RECORDS & COLLECTION EXP
90301	APPLICATIONS CONTRACTS & ORDERS

This account shall include the labor and expenses incurred in work on customer applications, contracts, and orders.

Items:

Labor:

1. Receiving, preparing, recording and handling routine orders for service, disconnections, transfers or meter tests initiated by the customer, excluding the cost of carrying out such orders, which is chargeable to the account appropriate for the work called for by such orders.

Expenses:

FERC ACCOUNT DESCRIPTION

- Forms for recording orders for services, removals, etc.
- Transportation, meals and incidental expenses.

90302 CREDIT AND COLLECTIONS

This account shall include the labor and expenses incurred in work on credit investigations, collections and complaints.

Items:

Labor:

- Investigations of customers' credit and keeping of records pertaining thereto, including records of uncollectible accounts written off.
- Collecting and balancing revenues, preparing collections for deposits, and preparing cash reports.
- 3. Preparing, mailing, or delivering delinquent notices, extending unpaid balances, contacting delinquent accounts, and preparing reports of delinquent accounts.
- 4. Final meter reading of delinquent accounts when done by collectors incidental to regular activities.
- 5. Disconnecting and reconnecting service because of nonpayment of bills.

Expenses:

- Commissions or fees to others for collecting.
- Payments to credit organizations for investigations and reports.
- 3. Transportation, meals and incidental expenses.

90303 BILLING AND ACCOUNTING

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include the labor and expenses incurred in work on customer billing and accounting.

Items

Labor:

- 1. Receiving, refunding, or applying customer deposits and maintaining customer deposit, line extension, and other miscellaneous records.
- Receiving, recording, and handling inquiries, complaints, and requests for investigations from customers, including preparation of necessary orders, but excluding the cost of carrying out such orders, which is chargeable to the account appropriate for the work called for by such orders.
- 3. Checking consumption shown by meter reading reports where incidental to preparation of billing data.
- 4. Preparing address plates and addressing bills and delinquent notices.
- 5. Preparing billing data and operating billing and bookkeeping machines.
- 6. Verifying billing records with contracts or rate schedules.
- Preparing bills for delivery, and delivering bills.
- Balancing customer accounts and controls.
- Posting collections and other credits or charges to customer accounts.
- 10. Statistical and tabulating work on customer accounts and revenues, but not including special analysis for sales department, rate department, or other general purposes, unless incidental to regular customer accounting routines.
- 11. Preparing and periodically rewriting meter

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

reading sheets.

12. Determining consumption and computing estimated or average consumption when performed by employees other than those engaged in reading meters.

Expenses:

- Address plates and supplies, envelopes, including return envelopes, bill forms and all other billing supplies.
- Transportation expenses, including transportation of customer bills and meter books under centralized billing procedure.
- Meals and incidental expenses.
- 4. Bank charges, exchange, and other fees for cashing and depositing customers' checks.

90304 CUST RECORDS & COLLECT EXP-POSTAGE

This account shall include all postage expense incurred in mailing customer bills.

90305 CASHIERS OVERAGES & SHORTAGES

This account shall include the charges and credits for cash overages and shortages incurred by cashiers in The Connecticut Light and Power Company and Western Massachusetts Electric Company.

- 9031A SERV CONTRACT-RM SERVICES-POST SAL
- 90310 SERV CONTRACT RM SERVICES
- 90311 CUST RECORDS & COLLECT EXP-RENT EXP

This account shall include all rents associated with customer records and collection expenses paid for property of others used, occupied, or operated.

90312 EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

includible in Account 903.11.

904GS UC EXP RELATED TO GENERATION 90400 UNCOLLECTIBLE ACCOUNTS

This account shall be charged with amounts sufficient to provide for losses from uncollectible utility revenues. Concurrent credits shall be made to Account 144, Accumulated Provision for Uncollectible Accounts - Credit. Losses from uncollectible accounts shall be charged to Account 144.

- 90402 COLLECTIONS-FORGIVEN ACCOUNTS
- 90405 MATCHING PAYMENT PROGRAM
- 90408 WRITEOFF-HARDSHIP PROTECTION COST

to account for write offs of hardship protection customers

90500 MISC CUSTOMER ACCOUNTS EXPENSES

This account shall include the labor and expenses incurred not provided for in other customer accounts expenses.

Items:

Labor:

- 1. General clerical and stenographic work.
- 2. Miscellaneous labor.

Expenses:

- 1. Communication service.
- 2. Miscellaneous office supplies and expenses and stationery and printing other than those specifically provided for in Accounts 902 and 903.

90501 WRITE-OFFS NUSTART

This account shall include the uncollectible expenses from the CL&P Low Income Program, "NUSTART."

90502 WRITE OFFS FLEX CUSTOMERS

This account shall include the write-off of the

FERC

908PW

ACCOUNT FERC ACCOUNT DESCRIPTION

active service arrears balance of customers on flexible rate riders.

90503	WMECO SUPPLIER LOW INC WRITE OFFS
90504	SERVICE RECEIVABLEGOODWILL WRITEOFF
90505	DG REBATE
90522	COMMUNICATION SERVICES

90700 SUPERVISION

These accounts shall include the labor and expenses incurred in the direction and supervision of Energy Alliance programs, the object of which is to encourage safe, efficient and economical use of the utility's services.

90719 MSI AMOUNTS INVOICED & NOT SPENT

This program provides various conservation measures, audits and loan coordination for Massachusetts residential families of all income levels.

90790 DEFERRED INCREMET CL&M CST MADPU

This account shall be used to record the incremental nonpayroll C&LM expenses per Massachusetts Department of Public Utilities.

908BC	AMORTIZE SBC UNBILLED REVENUES
908CY	EBD CT ECONOMIC & DEV CHARGES
908LI	LOW INCOME PILOT
908MP	MATCHING PAYMENT PROGRAM COSTS
908PB	PSNH RATES - MARKET RESEARCH
908PC	PSNH CUSTOMER ASSISTANCE
908PD	PSNH SENIOR CIRCUIT
908PE	PSNH NEIGHBOR HELPING NEIGHBOR
908PF	PSNH CUST INQ DIR TO REG. AGENCIES
908PG	PSNH CORPORATE COMMUNICATIONS ASSIS
908PH	PSNH GATEKEEPERS
908PJ	PSNH SPECIAL PROJECTS
908PK	PSNH RES ENERGY ANALYSIS
908PL	PSNH RES SPACE HEATING CLM
908PM	PSNH RES WATER HEATING CLM
908PN	PSNH RES EFFICIENT INTERIOR LIGHT
908PP	PSNH RES EFFICIENT APPLIANCES
908PR	PSNH SM COM ENERGY ANALYSIS
908PT	PSNH SM COM SPACE HEATING CLM
908PU	PSNH SM COM WATER HEATING CLM
908PV	PSNH SM COM EFFIC INTERIOR LIGHTING

PSNH SM COM ENERGY EFFICIENT EQUIP

FERC	(ACCOUNTS 900-917)				
	FERC ACCOUNT DESCRIPTION				
908PX	PSNH CUSTOMER STUDIES				
908PY	PSNH LRG C&I ENERGY ANALYSIS				
908PZ 908P0	PSNH LRG C&I EFFICIENT LIGHTING PSNH C&LM PROGRAMS - GENERAL ADMIN				
908P0 908P1	PSNH C&LM PROGRAMS - GENERAL ADMIN PSNH LRG C&I ENERGY EFFIC MOTORS				
908P2	PSNH LRG C&I HEAT RECOVERY ANALYSIS				
908P3	PSNH LRG C&I FED/STATE GRANT ANALYS				
908P4	PSNH LRG C&I ENERGY MANAGEMENT SYS				
908P5 908P6	PSNH LRG C&I NEW CONST CONSULT. SVC PSNH LRG C&I COGEN CONSULTING SVC				
908P7	PSNH LRG C&I BOILER PERF ANALYSIS				
908P8	PSNH LRG C&I SHARED SAV/EQUIP FINAN				
908P9	PSNH LRG C&I ENERGY INFO PROGRAMS				
908SF	ECON + BUS DEV ALLOCATE ECN DEV FND				
908SN 908SR	ECON + BUS DEV FOR CCC 06T ALLOCATE EBD SYS RECRUITMENT				
90800	CUSTOMER ASSISTANCE EXPENSE				
	These accounts shall include the labor and expenses				
	incurred in providing instructions or assistance to customers through Energy Alliance programs, the				
	object of which is to encourage safe, efficient and				
	economical use of the utility's services.				
90801	RES CONS SERV PROGRAM INFORMATION				
90802	RES CONS SERV PROGRAM AUDIT				
	Accounts 908-01 and 908-02 shall include the amount				
•	of expenses amortized from the related 186				
	subaccounts of CONN SAVE.				
00000	TON THOOMS OPERTAL MEEDS OFFICENOWS D				
90803 9080 4	LOW INCOME SPECIAL NEEDS CUSTOMER P COMMUNICATION SERVICES				
90805	CONSERVATION & LOAD MGMT PRGMS				
90819	MSI-AMOUNTS INVOICED & NOT SPENT				
	MSI-RCS COSTS DEFERRED				
90821	MSI-DIRECT RCS COSTS-WMECO				
	These accounts shall be used by WMECO only to record				
	charges in connection with MASS SAVE, Inc.				
90822	C&LM CUSTOMER ASSISTANCE				
90830	DEFERREDCONSERVATION COSTS WMECO				
	This account shall be debited or credited with the				
	conservation costs which are included in the WMECO				
	fuel charge that are being deferred. Concurrent				
	debits or credits, as appropriate, will be made to				
	the associated deferred Accounts 174 and 242.				

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

90831 DEF CONSERVATION CST AMORT WMECO

This account shall be debited or credited with the conservation cost amortization recoverable through the quarterly fuel charge as approved by DPU orders. Concurrent debits or credits, as appropriate, will be made to the associated amortization account.

90850 CONSERVATION & LOAD MGMT PROGRAMS

This program promotes higher thermal efficiency in all electrically heated new homes to utilize electric energy more efficiently.

9086A DOE FUNDS LOW INCOME PROGRAM

This account shall be used for tracking of grant funds for low income programs.

90890 DEFERRED INCREMET CL&M CST MADPU

This account shall be used to record the incremental nonpayroll C&LM expenses per Massachusetts Department of Public Utilities.

90891 RESERVE FOR C&LM EXPNDT-UNCOMMITTED

This account shall include the amounts which CL&P has spent for conservation and load management which are in excess of the amounts approved by the DPUC.

90892 CUSTOMER ASSISTANCE EXPENSES

90893 RESERVE FOR C&LM EXPENDIR-COMMITTED

The account shall be used for CL&P C&LM distressed cities expense.

90894 C&LM- APPROVED AMORTIZATION-FCRA

The account shall be used for recording the approved amortization of the amounts recorded in account 242 (FCRA).

90895 C&LM- APPROVED AMORTIZATION-OTHER

The account shall be used for recording the approved amortization of the amounts recorded in account 242

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

(non-FCRA).

90898 80-90 COST DEFERRAL-WMECO

This account shall be used by the Accounting Department only and applies to WMECO only. It shall include the amortization of cost deferrals in connection with the 80's-90's program as prescribed by the Massachusetts D.P.U. As eventual recovery of these expenses occurs through future ratemaking proceedings, the accumulated dollars will be transferred from Account 186-07 to this account.

90899 CUSTOMER ASSISTANCE EXP-OTHER

This account shall include the labor and expenses incurred in providing instructions or assistance to customers, the object of which is to encourage safe, efficient and economical use of the utility's service.

Items:

Labor

- 1. Direct supervision of customer assistance activities.
- 2. Processing customer inquiries relating to the proper use of energy equipment, the replacement of such equipment and information related to such equipment.
- 3. Advice directed to customers as to how they may achieve the most efficient and safest use of energy equipment.
- 4. Demonstrations, exhibits, lectures, and other programs designed to instruct customers in the safe, economical or efficient use of the utility's service, and/or oriented toward conservation of energy.
- 5. Engineering and technical advice to customers, the object of which is to promote safe, efficient and economical use of the utility's service.

Expenses

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

1. Supplies and expenses pertaining to demonstrations, exhibits, lectures, and other

- 2. Loss in value on equipment and appliances used for customer assistance programs.
- Office supplies and expenses.
- Transportation, meals, and incidental expenses.

NOTE: Do not include in this account expenses that are provided for elsewhere, such as Accounts 416, Costs and Expenses of Merchandising, Jobbing and Contract Work and 587, Customer Installations Expenses.

909PA PSNH FISH LADDERS - VISITOR CENTER 909PB PSNH TRADE ALLIES - USE OF ENERGY 909PC PSNH CONSUMER AFFAIRS 90900 INFORM & INSTRUCT ADVERTISING EXP

programs.

These accounts shall include the labor and expenses incurred in activities which primarily convey information as to what the utility urges or suggests customers should do in utilizing the utility's Energy Alliance programs and to conserve energy, to utilize energy equipment safely and economically.

90912 SYSTEM COMMUNICATIONS DEPARTMENT 90915 INFORM & INSTRUCT ADVERT EXP-OTHER 90916 SAFETY INFORMATION &INSTRUCTION EXP

These accounts shall include the labor and expenses incurred in activities which primarily convey information as to what the utility urges or suggests customers should do in utilizing the utility's service to protect health and safety, to encourage environmental protection, to utilize energy equipment safely and economically, or to conserve energy.

Items:

Labor

Direct supervision of informational activities.

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

2. Preparing informational materials for newspaper, periodicals, billboards, etc., and preparing and conducting informational motion pictures, radio and television programs.

- Preparing informational booklets, bulletins, etc., used in direct mailings.
- 4. Preparing informational window and other displays.
- 5. Employing agencies, selecting media and conducting negotiations in connection with the placement and subject matter of information programs.

Expenses

- Use of newspapers, periodicals, billboards, radio, etc., for informational purposes.
- Postage on direct mailings to customers exclusive of postage related to billings.
- Printing of informational booklets, dodgers, bulletins, etc.
- Supplies and expenses in preparing informational materials by the utility.
- Office supplies and expenses.

NOTE A:

Exclude from this account and charge to 930-04 and 930-99, as applicable, the cost of publication of stockholder reports, dividend notices, bond redemption notices, financial statements, and other notices of a general corporate character. Exclude also all expenses of a promotional, institutional, goodwill or political nature.

NOTE B:

Entries relating to information advertising included in this account shall contain or refer to support documents which identify the specific advertising message. If references are used, copies of the

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ACCOUNT FERC ACCOUNT DESCRIPTION

advertising message shall be readily available.

90919	\mathtt{MASS}	SAVE INC	- INFO EX	XPENSE
90922	C&LM	INFORM &	INSTRUCT	ADVERTISING
OR OTTS	METOO	OTTOM OTTO	7778	

910HA MISC CUST SVC - HA

910HB MISC CUSTOMER SERVICE EXP - HB 91000 MISC CUST SVC & INFORMATIONAL EXP

These accounts shall include the labor and expenses incurred in connection with customer service and informational activities through Energy Alliance programs, the object of which is to encourage safe, efficient and economical use of the utility's services.

91001 MISC CUST SVC & INFO EXP-RRP

This account shall be used by the Accounting Department only and shall not accept direct charges. Research and Development activities in connection with Customer Assistance shall originally be charged to the Deferred Debit Account 188 and subsequently cleared to this account.

91011 MISC CUST SVC & INF EXP-RENT EXP

This account shall include all rents associated with customer service and informational expenses paid for property of others used, occupied, or operated.

91012 MSC CUST SVC&INF EXP-EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 910.11.

91019 MSI AMOUNTS INVOICED & NOT SPENT

This program provides various conservation measures, audits and loan coordination for Massachusetts residential families of all income levels.

91035 EPRI CHARGES - RESEARCH & DEVEL.

This account shall be used by the Accounting Department only and shall not accept direct charges.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

EPRI charges will be originally charged to the Prepaid Account 165 and subsequently cleared to this account.

91090 DEFERRED INCREMET CL&M CST MADPU

This account shall be used to record the incremental non-payroll C&LM expenses per Massachusetts Department of Public Utilities.

91099 MISC CUST SVC & INFO EXP-OTHER

This account shall include the labor and expenses incurred in connection with customer service and informational activities which are not includible in other customer information expense accounts.

Items

Labor

- General clerical and stenographic work not assigned to specific customer service and informational programs.
- 2. Miscellaneous labor.

Expenses

- 1. Communication service.
- Printing, postage and office supplies expenses.
- 91100 SALES EXPENSE SUPERVISION
- 91200 DEMONSTRATING AND SELLING EXPENSES
- 91201 BUSINESS RETENTION COSTS

The account shall include the cost of labor, materials used and expenses incurred in promotional, demonstrating and selling activities, except by merchandising, the object of which is to promote or retain the use of utility services by present and prospective customers.

- 91300 ADVERTISING EXPENSES
- 916PG DISCOUNT TAKEN-PG&E OFF-SYSTEM SALE
- 91600 MISCELLANEOUS SALES EXPENSES
- 91601 AMORTIZATION SALES PROM ALLOWANCE

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall be used by the Accounting

Department only. It shall include the amount of amortization of previous years' Sales Promotion Allowance plus the applicable portion of the current year allowances.

91602 EXPENSES FROM NGS TO OPER COMP 91699 MISC SALES EXPENSE-OTHER

> This account shall include the cost of labor and expenses incurred in connection with sales activities, except merchandising, which are not includible in other sales expense accounts.

Items

Labor:

- General clerical and stenographic work not assigned to specific functions.
- 2. Special analysis of customer accounts and other statistical work for sales purposes not a part of the regular customer accounting and billing routine.
- Miscellaneous labor. 3.

Expenses:

- Communication service. 1.
- 2. Printing, postage, and office supplies and expenses applicable to sales activities except those chargeable to Advertising.

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NU ACCOUNTING MANUAL

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

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FERC
ACCOUNT FERC ACCOUNT DESCRIPTION
        NUSCO LABOR PBM SERVICES
920AA
        NUSCO LABOR PBM GOVERNANCE
920AB
920AC NUSCO TRANS TARIFF
920AE NUSCO LABOR- AE
920AF NUSCO LABOR -AF
920AG NUSCO LABOR AG
920AH NUSCO LABOR -AH
920AL NUSCO LABOR- AL
920AR NUSCO LABOR- AR
920AU NUSCO REG AUDIT
920A1 NUSCO LABOR - FEDERAL LOBBYING
920A2 NUSCO LABOR - CT LOBBYING
920A3 NUSCO LABOR - MA LOBBYING
920A4 NUSCO LABOR - GENERAL LOBBYING ACTV
920A7 NUSCO LABOR -A7
920A9 NUSCO LABOR- A9
920BA NUSCO LABOR- B7
920BB NUSCO LABOR- B8
920BC NUSCO LABOR- B9
920BE NUSCO LABOR -BE
920BJ NUSCO LABOR-BJ
920BR NUSCO LABOR BANK RECON
920BW NUSCO LABOR - BANDWIDTH
920B1 NUSCO LABOR B1
920B2 NUSCO LABOR B2
920B3 NUSCO LABOR B3
920B4 NUSCO LABOR B4
920B5 NUSCO LABOR B5
920B6 NUSCO LABOR B6
920CD NUSCO LABOR CD
920CG NUSCO LABOR COGEN
920CN NUSCO LABOR-CN
920CP NGS LABOR TO INSTALL CAPITAL-OTHERS
920CR NUSCO LABOR FOR RATE CODE CR
920CT NUSCO LABOR -CT
920CW EXECUTIVE INCENTIVE EXPENSE (RS/RSU)
        EXECUTIVE INCENTIVE EXPENSE
920CX
920CY CT YANKEE GROSS LABOR DISTRIBUTION
920CZ
        NUSCO LABOR -CZ
920C3 NUSCO LABOR - C3
920C4
       NUSCO LABOR CUST4
920C8 DIRECTOR RS/RSU INCENTIVE EXP
920C9 LABOR-FACILITIES
920DA
       NUSCO LABOR APPLICATION DEVELOPMENT
920DB NUSCO LABOR - I
920DP NUSCO LABOR DP
        NUSCO LABOR - DB
920DR NUSCO LABOR - DR
920D4
        NUSCO LABOR- D4
920D5
        NUSCO LABOR- D5
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NU ACCOUNTING MANUAL

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

FERC	(MCCOOMID 320 333)
	FERC ACCOUNT DESCRIPTION
	TENC ACCOUNT DEDCKITION
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920D6	NUSCO LABOR- D6
920D0 920D7	
920D7 920EA	NUSCO LABOR EA
	NUSCO LABOR EB
920EB	NUSCO LABOR EC
920EC	NUSCO LABOR EC
920ED	
920EF	NUSCO LABOR EF
920EG	NUSCO LABOR-EG
920EH	NUSCO LABOR-EH
920EJ	NUSCO LABOR-EJ
920EK	NUSCO LABOR -EK
920EL	NUSCO LABOR-EL
920EM	NUSCO LABOR-EM
920EU	
920E3	NUSCO LABOR EMP3
920E8	NUSCO Labor. This account is necessary to facilitate the proper allocation of costs by rate to specific Companies Via CAU 99. NUSCO LABOR EMP 8
920E0	NUSCO LABOR ENT 6
00070	NUSCO LABOR. THIS ACCOUNT IS NECESSARY TO FACILITATE THE PROPER ALLOCATION OF COSTS BY RATE TO SPECIFIC COMPANIES VIA CAU 99. NUSCO LABOR EMP 9
920E9	FOSSIL FUEL PURCHASE AUDIT - LABOR
920FA	NUSCO LABOR TAX/DEP
920FB	NUSCO LABOR WORK ORDER
920FC	NUSCO LABOR FERC REPORTING
920FD	NUSCO LABOR FERC REPORTING NUSCO LABOR F1
920FE 920FF	NUSCO LABOR FOSSIL FUEL
	NUSCO LABOR F2
22020	NUSCO LABOR F/H
920FH	NUSCO LABOR F3
920FJ	NUSCO LABOR F4
920FK	NUSCO LABOR FL
920FL	NOSCO DABOR FL
	The allocation of NUSCO costs to specific NU System Companies using "AU 99" {NUSCO Multiple Company Allocation} and rate code "FL".
920FM	NUSCO LABOR F5
920FR	NUSCO FR
920FS	NUSCO LABOR FS
920FT	NUSCO LABOR FT
920FU	NUSCO LABOR FU
920FV	NUSCO LABOR FV
920FX	NUSCO LABOR FX
920FY	NUSCO LABOR FY
920FZ	NUSCO LABOR FZ

NU ACCOUNTING MANUAL FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

FERC ACCOUNT FERC ACCOUNT DESCRIPTION 920F1 MT TOM FUEL HANDLING NUSCO LABOR 13 920F3 920F4 NUSCO LABOR CU NUSCO LABOR FOR RATE CODE GD 920GD 920GG NUSCO LABOR-GG NUSCO LABOR-GH 920GH 920GI NUSCO LABOR-GI NUSCO LABOR- GJ 920GJ 920GK NUSCO LABOR-GK SUPPLY CHAIN - LABOR 920GL 920GM NUSCO LABOR-GM PURCHASING PRGRMS & GOVERNANCE-LABR 920GN 920GP MIMS SUPPORT & INVRCVRY - LABOR NUSCO LABOR -GR 920GR NUSCO LABOR- GT 920GT 920GU NUSCO LABOR-GU 920GV NUSCO LABOR-GV 920GZ NUSCO LABOR- GZ 920G0 IT CELLULAR TELEPHONE SERVICES-LABR IT NETWORK SERVICES - LABOR 920G1 IT PERSONAL COMPUTING SERVICES-LABR 920G2 IT PROCESSING & STORAGE - LABOR 920G3 IT SPECIAL COMMUNICATIONS SVCS-LABR 920G4 IT SPECIAL DISASTER RECOVERY-LABOR 920G5 920G6 IT SPECIAL HANDLING SERVICES-LABOR DISTRIBUTED PROCESSING&STORAGE LBR 920G7 IT VIDEO CONFERENCING - LABOR 920G8 IT WIDE ARER NETWORKING - LABOR 920G9 920HA NUSCO LABOR -HA NUSCO LABOR -HB 920HB NUSCO LABOR -HC 920HC 920HD NUSCO LABOR -HD NUSCO LABOR -HE 920HE 920HF NUSCO LABOR-HF NUSCO LABOR - HG 920HG NUSCO LABOR - HH 920HH NUSCO LABOR -HK 920HK NUSCO LABOR -HV 920HV 920HW NUSCO LABOR-HW 920HZ NUSCO LABOR-HZ NUSCO LABOR -H1 920H1 NUSCO LABOR -H2 920H2 NUSCO LABOR FM 920H4 920H5 NUSCO LABOR H5 NUSCO LABOR-H6 920H6 NUSCO LABOR -H7 920H7 920H8 NUSCO LABOR-H8 920JE NUSCO LABOR JOURNAL ENTRY 920K4 NAESCO LABOR NONSELLERS LITIGATION

NU ACCOUNTING MANUAL

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

FERC	(ACCOONIS 920-999)
	FERC ACCOUNT DESCRIPTION
ACCOOMI	PERC ACCOUNT DESCRIPTION
9201.E	LOANED EMP PAYROLL CHARGES
920MB	NUSCO LABOR-MB
920MC	NUSCO LABOR MILLENIUM CONVERSION
920MD	NUSCO LABOR-MD
920MF	NUSCO LABOR- MF
920MG	NUSCO LABOR-MG
920ML	NUSCO LABOR-ML
920MM	NUSCO LABOR-MM
920MP	NUSCO LABOR RATE CODE MP
920MS	NUSCO LABOR M&S
920MU	MILLSTONE UNITS SALE-LABOR
920MW	NUSCO LABOR -MW
920MX	NUSCO LABOR -MX
920MY	NUSCO LABOR -MY
920MZ	NUSCO LABOR -MZ
920M2	NUSCO LABOR- M2
	NON PRODUCTIVE TIME ALLOCATION-99
	NUSCO BILLING-PAYROLL EXPENSE
920NV	NUSCO LABOR INVOICES
	this account is necessary to facilitate the proper
	allocation of costs by rate to specific companies via
	cau99
920NY	NUSCO LABOR - NUCLEAR YANKEES
920N5	NUSCO LABOR 5 NUCS
920PA	NUSCO LABOR-PA
920PB	NUSCO LABOR-PB
920PC	NUSCO LABOR-PC
920PE	NUSCO LABOR-PE
920PF	NUSCO LABOR-PF
920PG	NUSCO LABOR-PG
920PH	NUSCO LABOR-PH
920PI	NUSCO LABOR-PI
920PJ	NUSCO LABOR-PJ
	NUSCO LABOR-PK
	NUSCO LABOR-PL
	NUSCO LABOR-PM
920PN	NUSCO LABOR-PN
	Used for recording NUSCO labor costs being allocated
	by rate code PN
920PR	NUSCO LABOR-PR
	Tred for somewhim NTIGGO labor make hed 177 177
	Used for recording NUSCO labor costs being allocated
	by rate code PR
	NUSCO LABOR FOR RATE CODE PY
920P1	NUSCO SERVICES - PAYROLL

These accounts shall include the compensation

FERC

920R3

ACCOUNT FERC ACCOUNT DESCRIPTION

(salaries, bonuses, and other consideration for services, but not including directors' fees) of officers, executives, and other employees of the company properly chargeable to utility operations and not chargeable to a particular operating function.

920P2 NUSCO LABR PAY2 920P3 NUSCO LABOR PAY3 920P4 NUSCO LABOR PAY4

> this account is necessary to facilitate the proper allocation of costs by rate to specific companies via

cau99 920P5 NUSCO LABOR PAYS NUSCO LABOR-P6 920P6 920P7 NUSCO LABOR PAY7 920P8 NUSCO LABOR PAY8 920P9 NUSCO LABOR PAY9 920RA NUSCO LABOR -RA 9.20RB NUSCO LABOR -RB 920RC NUSCO LABOR REV/CUST 3 920RD NUSCO LABOR -RD 920RE NUSCO LABOR -RE 920RF NUSCO LABOR -RF 920RG NUSCO LABOR -RG 920RH NUSCO LABOR -RH 920RJ NUSCO LABOR -RJ 920RK NUSCO LABOR -RK 920RL NUSCO LABOR -RL 920RM NUSCO LABOR -RM 920RN NUSCO LABOR -RN 920RP NUSCO LABOR -RP 920RQ NUSCO LABOR -RS 920RR NUSCO LABOR -RR 920RS BUSINESS SEGMENT REPORTING PROJECT 920RT NGS LABOR TO REMOVE CAPITAL-OTHERS 920RU NUSCO LABOR -RU 920RV NUSCO LABOR -RV NUSCO LABOR -RW 920RW 920RX NUSCO LABOR -RX NUSCO LABOR -RY 920RY 920RZ NUSCO LABOR -RZ NUSCO LABOR 920R1 920R2 NUSCO LABOR R2 NUSCO LABOR REV3

> this account is necessary to facilitate the proper allocation of costs by rate to specific companies via cau99

TO FACILITATE

NII ACCOUNTING MANUAL.

L EXPENSES

गम	NU ACCOUNTING MANUAL ERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES
LI	(ACCOUNTS 920-999)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
920R4	LABOR - RESTRUCTURING
	P/R RMS SERVICES
	SEABROOK SALE -LABOR
920SV	NUSCO LABOR SERVERS
	NUSCO LABOR. THIS ACCOUNT IS NECESSARY TO FACILITA
	THE PROPER ALLOCATION OF COSTS BY RATE TO SPECIFIC
000077	COMPANIES VIA CAU 99.
	NUSCO LABOR-SY NUSCO LABOR T&D
92010	NUSCO LABOR 1&D
	This Account is necessary to facilitate the proper
	allocation of costs by rate to specific companies
	Via CAU 99.
920TG	NUSCO LABOR- TG
	TEMPORARY PAYROLL-EXPENSE
920VH	NUSCO LABOR VEHICLES
920WM	NUSCO LABOR WHOLESALE MKT
	THE ALLOCATION OF NUSCO COSTS TO SPECIFIC OPERATING
	IND ADDOCATION OF MUSCO COSIS TO SPECIFIC OPERALING

THE ALLOCATION OF NUSCO COSTS TO SPECIFIC OPERATING COMPANIES USING AU 99 (NUSCO MULTIPLE COMPANY ALLOCATION)

920YA NUSCO LABOR-YANKEES

> The account shall be used for the allocation of Nusco Costs to the NU sytem joint owners of MA., ME., VT., and CT. Yankees.

PAYROLL-PROJECT 920YG

92000 GENERAL ADMINISTRATIVE EXPENSE

> This account shall include the compensation (salaries, bonuses, and other consideration for services, but not including directors' fees) of officers, executives, and other employees of the company properly chargeable to utility operations and not chargeable to a particular operating function.

NUCHRIS / COLT - PAYROLL 92001

> The account shall include all payroll charges incurred by the NUCHRIS Operations Team for the length of the project.

92002 F/H NUSCO PAYROLL

> The account shall include NUSCO Payroll Allocation to Fossil Hydro Companies.

	(ACCOUNTS 920-999)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
92004	
9201J	
9201K	NUSCO IT PC - LABOR
9201L	NUSCO IT PC EXCL SEABROOK - LABOR
9201M	NUSCO IT PASSPORT - LABOR
9201R	NUSCO LABOR -1R
9201X	
92013	PAYROLL NUCLEAR
92019	FERC AUDIT OF ALLOCATIONS - PAYROLL
	The account shall be used to identify payroll charges
	relating to the NUSCO allocation portion of the 1994
	FERC Audit.
92021	NUSCO LABOR FERC REPORTING
92021 9203A	PAYROLL - MIB INDUS PHASE 1
9203B	
9203B 9203C	PAYROLL - MIB INDUS PHASE 2
92030	PAIROLL - MID INDOS PRASE Z
9203E	PAYROLL - MIMS DEVELOPMENT PROJECT
9203E	PAYROLL EDMC DROJECT
9203M	PAYROLL-EDMS PROJECT
9205E	NUSCO LABOR-31 NUSCO LABOR 55
92055 9206P	NUSCO LABOR PAY6
	NUSCO LABOR 81
	NUSCO LABOR -A8
921AA	NUSCO EXP PBM SERVICES
921AA 921AB	NUSCO EXP PBM GOVERNANCE
921AC 921AE	NUSCO EXPENSES - AE
921AG	NUSCO EXPENSES - AG
921AH	NUSCO EXP - AH
921AL	NUSCO EXPENSES-AL
921AR	A/R SERVICER EXPENSE
921AK 921AS	NUSCO EXPENSES - AS
921AU	NUSCO REG AUDIT
921A0	NUSCO EXPENSE - FEDERAL LOBBYING
921A1	NUSCO EXPENSES - CT LOBBYING
921A2 921A3	NUSCO EXPENSES - MA LOBBYING
921A3 921A4	NUSCO EXPENSES - GENERAL LOBBY ACTV
921A4 921A6	INTEREST EXPENSE-NUSCO BILL-ASS CO
921A0	INTEREST EXPENSE-NUSCO-LONG TERM DT
921A7 921A8	INTEREST EXPENSE-NUSCO BILL-OTHER
>2 THO	THE THE PROPERTY OF THE CHIEF
	These accounts shall include NUSCO interest evpense

These accounts shall include NUSCO interest expense billed to the operating companies in the MIB System. Subdivision A6 pertains to interest paid by NUSCO to NU (Parent); Subdivision A7 pertains to interest paid by NUSCO on long-term debt; and Subdivision A8

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

pertains to interest paid by NUSCO to organizations other than associated companies on short-term borrowings.

NUSCO EXPENSES-A7 921A9 921BA NUSCO EXPENSES - B7 921BB NUSCO EXPENSES - B8 921BC NUSCO EXPENSES - B9 921BE NUSCO EXPENSES - BE 921BJ NUSCO EXP - BJ 921BR NUSCO EXP BANK RECON 921BW NUSCO EXPENSE - BANDWIDTH 921B1 NUSCO EXPENSES B1 921B2 NUSCO EXPENSES B2 921B3 · NUSCO EXPENSES B3 921B4 NUSCO EXPENSES B4 921B5 NUSCO EXPENSES B5 921B6 NUSCO EXPENSES B6 921B8 AMORT OF DEBT DISC + EXP-NUSCO BILL

This account shall include the NUSCO billing of amortization of unamortized debt discount and expense on outstanding long-term debt. Amounts charged to this account shall be credited concurrently to the appropriate subdivisions of Balance Sheet Accounts 181, Unamortized Debt Expense, and Account 226, Unamortized Discount Expense.

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921CC
       CREDIT/COLLECTION REPORTS
921CD
       NUSCO EXP CD
       NUSCO EXP COGEN
921CG
921CN
       NUSCO EXP-CN
921CR
       NUSCO EXPENSE FOR RATE CODE CR
921CT
       NUSCO EXPENSES - CT
921CZ
       NUSCO EXPENSES - CZ
921C3
       NUSCO EXPENSE - C3
921C4
       NUSCO EXP CUST4
       EXPENSE-FACILITIES
921C9
       NUSCO EXP APPLICATION DEVELOPMENT
921DA
       NUSCO EXPENSES-DB
921DB
       NUSCO EXP DP
921DP
       NUSCO EMPLOYEES EXPENSES-DR
921DR
       NUSCO EXP EA
921EA
       NUSCO EXP EB
921EB
       NUSCO EXP EC
921EC
       NUSCO EXP ED
921ED
921EF
       NUSCO EXP EF
       NUSCO EXPENSES - EG
921EG
921EH
       NUSCO EXPENSES - EH
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	(ACCOUNTS 920-999)
FERC	(ACCOONID 920-999)
	T FERC ACCOUNT DESCRIPTION
921EJ	NUSCO EXPENSES - EJ
	NUSCO EXP - EK
	NUSCO EXPENSES-EL
	NUSCO EXPENSES-EM
	EXPENSE-REAL ESTATE
921E3	
	Nusco Expenses. This Account is necessary to
	facilitate the proper allocation of costs by rate to
	specific Companies Via Cau 99.
921E8	NUSCO EXPENSES EMPLOYEES 8
	NUSCO EXPENSES. THIS ACCOUNT IS NECESSARY TO FACILITATE
	THE PROPER ALLOCATION OF COSTS BY RATE TO SPECIFIC
	COMPANIES VIA CAU 99.
921E9	NUSCO EXP 9 CO'S EMP
921FA	FOSSIL FUEL PURCHASE AUDIT-EMP EXPS
921FB	
921FC	NUSCO EXP WORK ORDER
921FD	
921FE	NUSCO EXP F1
921FF	
921FG	NUSCO EXP F2
921FH	NUSCO EXP F/H
921FJ	NUSCO EXP F3
921FK	NUSCO EXP F4
921FL	NUSCO EXP FL
	The allocation of NUSCO costs to specific NU System
	Companies using "AU 99" (NUSCO Multiple Company
	Allocation and rate code "FL".
921FM	NUSCO EXP F5
921FR	NUSCO FR
921FS	NUSCO EXP FS
921FT	NUSCO EXP FT
921FU	NUSCO EMP EX FU
921FV	NUSCO EXPENSES FV
921FX	NUSCO EMPLOYEE EXPENSE FX
921FY	NUSCO EXP FY
921FZ	NUSCO EXP FZ
921F1	NUSCO M&S FU
921F2	NUSCO P&F EX FU
921F3	NUSCO EXP 13
921F4	NUSCO EXP CU
921GD	NUSCO EXPENSE FOR RATE CASE CODE GD
921GG	NUSCO EXPENSES-GG

Used for recording NUSCO office and employee expenses allocated by rate code ${\tt GG}$

·	(ACCOUNTS 920-999)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
921GH	NUSCO EXPENSES-GH
	Used for recording NUSCO office and employee expenses
	allocated by rate code GH
921GI	NUSCO EXPENSES-GI
	Used for recording NUSCO office and employee expenses
	allocated by rate code GI
921GJ	NUSCO EXPENSES - GJ
921GK	NUSCO EXPENSES-GK
	Hand for recording MIGGO office and amplement assessment
	Used for recording NUSCO office and employee expenses allocated by rate code GK
921GL	SUPPLY CHAIN - EXPENSES
921GM	NUSCO EXPENSES - GM
921GN	PURCHASING PRGRMS & GOVERNANCE-EXPS
921GP	MIMS SUPPORT & INVRCVRY - EXPENSES
921GR	NUSCO EXP - GR
921GT	NUSCO EXPENSES - GT
921GU	NUSCO EXPENSES - GU
921GV	NUSCO EXPENSES-GV
921GZ	NUSCO EXPENSES - GZ
921G0	IT CELLULAR TELEPHONE SERVICES-EXPS
921G1	IT NETWORK SERVICES - EXPENSES
921G2	IT PERSONAL COMPUTING SERVICES-EXPS
921G3	IT PROCESSING & STORAGE - EXPENSES
921G4	IT SPECIAL COMMUNICATIONS SVCS-EXPS
921G5	IT SPECIAL DISASTER RECOVERY-EXPS
921G6	IT SPECIAL HANDLING SERVICES-EXPS
921G7	DISTRIBUTED PROCESSING&STORAGE-EXPS IT VIDEO CONFERENCING - EXPENSES
921G8 921G9	IT WIDEO CONFERENCING - EXPENSES IT WIDE ARER NETWORKING - EXPENSE
921 U 9	NUSCO EXPENSES -HA
921HB	NUSCO EXPENSES -HB
921HC	NUSCO EXPENSES -HC
921HD	NUSCO EXPENSES -HD
921HE	NUSCO EXPENSES -HE
921HF	NUSCO EXPENSES - HF
921HG	NUSCO EXPENSES - HG
921HH	NUSCO EXPENSES - HH
921HK	NUSCO EXP - HK
921HV	NUSCO EXPENSES -HV
921HW	NUSCO EXPENSES - HW
	NUSCO EXPENSES-HZ
	NUSCO EXPENSES -H1
	NUSCO EXPENSES -H2
	NUSCO EXP FM
	NUSCO EXP H5
921H6	NUSCO EXPENSE -H6

FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
001117	WIGGO EVERNARO HE
921H7	
921H8	
921JE	
921K1	
921LE	LOANED EMP EMP EXP
921MB	NUSCO EXPENSES-MB
921MC	NUSCO EXPENSE MILLENIUM CONVERSION
921MD	NUSCO EXPENSES-MD
921MF	NUSCO EXP - MF
921MG	NUSCO EXP - MG
921ML	NUSCO EXPENSES-ML
921MM	NUSCO EXPENSES-MM
921MP	NUSCO EXP RATE CODE MP
921MS	NUSCO EXP M&S
921MU	MILLSTONE UNITS SALE-OFFICE EXPS
921MX	NUSCO EXPENSES - MX
921 M Y	NUSCO EXPENSES - MY
921MZ	NUSCO EXPENSES - MZ
921M2	
921 N V	NUSCO EXP INVOICES
921NY 921N5 921PA 921PB	
	YI J. S
	Used for recording NUSCO office and employee expenses
02100	allocated by rate code PB NUSCO EXPENSES-PC
921PC	NUSCO EAFENSES-PC
921PE	Used for recording NUSCO office and employee expenses allocated by rate code Pc NUSCO EXPENSES-PE
921PF	Used for recording NUSCO office and employee expenses allocated by rate code PE NUSCO EXPENSES-PF
921PG 921PH 921PI 921PJ 921PK 921PL	Used for recording NUSCO office and employee expenses allocated by rate code PF NUSCO EXPENSES-PG NUSCO EXPENSES-PH NUSCO EXPENSES-PI NUSCO EXPENSES-PJ NUSCO EXPENSES-PK NUSCO EXPENSES-PL

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FERC
ACCOUNT FERC ACCOUNT DESCRIPTION
921PM
        NUSCO EXPENSES-PM
921PN
        NUSCO EXPENSES-PN
921PR NUSCO EXPENSES-PR
921PY
      NUSCO EXPENSE FOR RATE CODE PY
        NUSCO EXP PAY1
921P1
921P2
        NUSCO EXP PAY2
921P3
        NUSCO EXP PAY3
        NUSCO EXP PAY4
921P4
        this account is necessary to facilitate the proper
        allocation of costs by rate to specific companies via
        cau99
        NUSCO EXP PAY5
921P5
921P6
        NUSCO EXPENSES-P6
        NUSCO EXP PAY7
921P7
        NUSCO EXP PAY8
921P8
921P9
        NUSCO EXP PAY9
921RA
        NUSCO EXPENSES -RA
        NUSCO EXPENSES -RB
921RB
921RC
        NUSCO EXP REV/CUST 3
        NUSCO EXPENSES -RD
921RD
921RE
        NUSCO EXPENSES -RE
921RF
        NUSCO EXPENSES -RF
        NUSCO EXPENSES -RG
921RG
921RH
        NUSCO EXPENSES -RH
        NUSCO EXPENSES -RJ
921RJ
921RK
        NUSCO EXPENSES -RK
921RL
        NUSCO EXPENSES -RL
921RM
        NUSCO EXPENSES -RM
921RN
        NUSCO EXPENSES -RN
        NUSCO EXPENSES -RP
921RP
        NUSCO EXPENSES -RS
921RQ
921RR
        NUSCO EXPENSES -RR
        BUSINESS SEGMENT REPORTING PROJECT
921RS
921RU
        NUSCO EXPENSES -RU
921RV
        NUSCO EXPENSES -RV
921RW
        NUSCO EXPENSES -RW
921RX
        NUSCO EXPENSES -RX
        NUSCO EXPENSES -RY
921RY
921RZ
        NUSCO EXPENSES -RZ
921R1
        NUSCO EXPENSES
921R2
        NUSCO EXPENSES R2
       NUSCO EXP REV3
921R3
        this account is necessary to facilitate the proper
        allocation of costs by rate to specific companies via
        cau99
921R5
        MAT + SUPPLIES RESTRUCTURING
        SEABROOK SALE - OFFICE EXPENSES
921SK
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FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

921SV NUSCO EXPENSES - SERVERS

NUSCO EXPENSES. THIS ACCOUNT IS NECESSARY TO FACILITATE THE PROPER ALLOCATION OF COSTS BY RATE TO SPECIFIC COMPANIES VIA CAU 99.

921SY NUSCO EXPENSES - SY

921TD NUSCO EXP - T&D

921TG NUSCO EXPENSES - TG

921VH NUSCO EXP VEHICLES

921WM NUSCO EXP WHOLESALE MKT

THE ALLOCATION OF NUSCO COSTS TO SPECIFIC OPERATING COMPANIES USING AU 99 (NUSCO MULTIPLE COMPANY ALLOCATIONS)

921YA NUSCO EXP YANKEES

The aacount shall be used for the allocation of NUSCO costs to the NU system joint owners of MA., ME., VT., and CT. Yankees.

92100 OFFICE SUPPLIES AND EXPENSES 92101 EXP OF GEN OFFICERS&GEN OFF EMP

This account shall include the expenses incurred by officers and employees in connection with the general administration of the company's operation which are assignable to specific administrative or general departments and are not specifically provided for in other accounts. This includes the expenses of the various administrative and general departments, the salaries and wages of which are includible in Account 920.

Items

- 1. Individual membership fees and dues in trade, technical, and professional associations paid by the company for employees.
- 2. Expenses of employee appearances before regulatory agencies.
- Meals, traveling, and incidental expenses.

NOTE: Expenses in Item 2 relating to appearances before Congress, the Federal Energy Regulatory Commission and the Securities and Exchange Commission must be identified in separate, specific report numbers.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

92102 COMMUNICATION SERVICE

This account shall include the cost of telephone service, telecommunications, telegrams and any other type of communication service attributable to general administrative operations.

92103 NUCHRIS / COLT - EXP

The account shall include all employee expense charges incurred by the NUCHRIS Operations Team for the length of the project.

92104 POSTAGE, FREIGHT & EXPRESS

This account shall include the cost of postage, freight, and express which is assignable to specific administrative or general departments and is not specifically provided for in other accounts.

92105 BUILDING EXPENSE

This account shall include the costs incurred for both office building service expenses and also a proportionate share of service building expenses for customer accounts, customer service and informational, sales, and administrative and general purposes.

92106 INT EXP NUSCO BILLING ASSOC COS

92107 INT EXP NUSCO BILL-LONG TERM DEBT

92108 INT EXP NUSCO BILLING-OTHER

These accounts shall include NUSCO interest expense billed to the operating companies. Subdivision 06 pertains to interest paid by NUSCO to NU (Parent); subdivision 07 pertains to interest paid by NUSCO on Long-Term Debt; subdivision 08 pertains to interest paid by NUSCO to organizations other than Associated Companies on short-term borrowings.

92109 FACTS SYSTEM

This account shall be used by Budget Operations only. It shall include the Facts costs contracted with Telic Corporation and all other miscellaneous costs associated with the system not included in the contract.

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ACCOUNT FERC ACCOUNT DESCRIPTION

9211A SEABROOK CHARGES

This account shall include the expenses for office supplies and expenses for Seabrook.

- 9211J NUSCO IT CORP CTR CHARGES - EXP
- 9211K NUSCO IT PC EXP
- 9211L NUSCO IT PC EXCL SEABROOK EXP
- 9211M. NUSCO IT PASSPORT EXP
- 9211R NUSCO EXPENSES-1R
- 9211X NUSCO EXPENSES-1X
 - 92110 BANK SERVICE CHARGES
 - 92111 COMM EQUIP-RENT EXP

This account shall include all rents associated with telephone and other communication equipment expenses paid for property of others used, occupied, or operated.

- 92112 COMM EQUIP-EXECUTORY COST
- 92113 EXPENSES NUCLEAR 92114 TOOLS AND EQUIPMENT
- 92115 FURNITURE EXPENSE

These accounts shall include expenditures for tools and furniture which do not meet the criteria for capitalization.

EURONOTE AGENT FEES 92116

This account shall include all agent fees in connection with Eurodollar revolving facility.

- 92117 BANK FEES-CY CASH COLLATERAL ACCT
- CY SPENT FUEL TRUST BANK FEES 92118

These accounts shall include all agent fees relating to the Connecticut Yankee \$30 million cash collateral account and the Connecticut Yankee spent fuel account.

FERC AUDIT OF ALLOCATIONS - EXPENSE 92119

The account shall be used to identify employee expense charges related to the allocation portion of the 1994 FERC Audit.

92120 F/H NUSCO EXPENSE

(ACCOUNTS 920-999) FERC ACCOUNT FERC ACCOUNT DESCRIPTION 92121 NUSCO EXP FERC REPORTING 92124 PSNH ACQUISITION ACTIVITIES 92125 COGENERATION AFFLIATION ACTIVTES 92126 PROJECT LAUREL 92127 ESCO ENERGY SERVICE CO 92128 ENERGY SAVINGS - SESI 9213A MIB INDUS PHASE 1 9213B PASSPORT INFRASTRUCTURE 9213C MIB INDUS PHASE 2 9213D MIMS DEVELOPMENT PROJECT 9213E MIB CONVERSION - SEABROOK

- 9213M EDMS PROJECT-EXPENSES
- 92155 NUSCO EXP 55
- 9216P NUSCO EXP PAY6
- 92160 GENERAL HR EXPENSE
- 92161 RMS TRAVEL & EXPENSES
- 92181 NUSCO EXP 81
- 92188 NUSCO EXPENSES A8
- 9219A GENL SVC CO OH A&G EXP OTHER

This account shall be used to record other miscellaneous office supplies and expenses for the general service company overhead allocations, SEC side 921.99.

9219B GENL SVC CO OH A&G EXP DEPREC

This account shall be used to record the depreciation charges for the general service company overhead allocations, SEC side 403.00.

9219C DEPRECIATION EXPENSE-NUSCO BILLING

This account shall include the NUSCO billing amount of depreciation expenses for all classes of depreciable plant in service, except such depreciation expenses as are chargeable to clearing accounts or to Account 417-12, Expenses of Nonutility Operations - Depreciation, and to Account 418-08, Nonoperating Rental Income - Depreciation.

9219D AMORT OF LIMITED TERM PLANT-NUSCO

This account shall include NUSCO billing amortization charges applicable to amounts included in the plant accounts for limited-term franchises, licenses, patent rights, limited-term interest in land, and expenditures on leased property where the service life of the improvements is terminable by action of

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

the lease. The charges to this account shall be such as to distribute the book cost of each investment as evenly as possible over the period of its benefit to the utility.

9219E NUSCO DEPRECIATION DATA STORAGE 92199 OTHER-OFFICE SUPPLIES & EXPENSES

This account shall include all other expenses incurred in connection with the operation of administrative or general departments.

Items

- 1. Automobile service, including charges through clearing accounts.
- 2. Books, periodicals, bulletins, and subscriptions to newspapers, newsletters, tax service, etc.
- 3. Cost of individual items of office equipment used by general departments which are of small value or short life.
- 4. Miscellaneous office supplies and expenses.
 - 5. Payment of court costs, witness fees, and other expenses of legal department.
 - 6. Cost of stationery supplies and printing in connection with general administration.

92200 ADMINISTRATIVE EXP TRANS CR

This account shall be used by the Accounting Department only. It shall be credited with administrative expenses recorded in Accounts 920 and 921 which are transferred to construction costs or to other balance sheet accounts.

923AA	NUSCO	OS PBM SERVICES
923AB	NUSCO	OS PBM GOVERNANCE
923AC	NUSCO	TRANS TARIFF
923AE	NUSCO	OUTSIDE SERVICES - AE
923AF	NUSCO	OUTSIDE SERVICES - AF
923AG	NUSCO	OUTSIDE SERVICES - AG
923AH	NUSCO	OS - AH
923AL	NUSCO	OUTSIDE SERVICES - AL

FERC ACCOUNT FERC ACCOUNT DESCRIPTION 923AR NUSCO OUTSIDE SERVICES - AR I/C EXPENSES FROM SELECT 923AS 923AU NUSCO REG AUDIT 923A1 NUSCO OS - FEDERAL LOBBYING 923A2 NUSCO OS - CT LOBBYING 923A3 NUSCO OS - MA LOBBYING 923A4 NUSCO OS - GENERAL LOBBYING ACTV NUSCO OUTSIDE SERVICES - A9 923A9 NUSCO OUTSIDE SERVICES - B7 923BA 923BB NUSCO OUTSIDE SERVICES - B8 923BC NUSCO OUTSIDE SERVICES - B9 923BE NUSCO OUTSIDE SERVICES - BE - BJ NUSCO OS 923BJ NUSCO OS BANK RECON 923BR NUSCO OUTSIDE SERVICES - BANDWIDTH 923BW 923B1 NUSCO OUTSIDE SERVICES B1 923B2 NUSCO OUTSIDE SERVICES B2 NUSCO OUTSIDE SERVICES B3 923B3 NUSCO OUTSIDE SERVICES B4 923B4 NUSCO OUTSIDE SERVICES B5 923B5 923B6 NUSCO OUTSIDE SERVICES B6 923CD NUSCO OS CD 923CE MERGER RELATED EXPENSES-CON ED 923CG NUSCO OS COGEN 923CN NUSCO OUTSIDE SVC-CN 923CR NUSCO OUTSIDE SERV FOR RATE CODE CR 923CS SE COST OF GOODS SOLD 923CT NUSCO OUTSIDE SERVICES - CT 923CZ NUSCO OUTSIDE SERVICES - CZ 923C3 NUSCO OUTSIDE SERVICES - C3 NUSCO OUTSIDE SVCS CUST 4 923C4 this account is necessary to facilitate the proper allocation of costs by rate to special companies via cau99 NUSCO OUTSIDE SERVICES - C8 923C8 NUSCO OUTSIDE SERVICES - C9 923C9 NUSCO OS APPLICATION DEVELOPMENT 923DA 923DB NUSCO OUTSIDE SERVICES - DB 923DP NUSCO OS DP NUSCO OUTSIDE SERVICES - DR 923DR 923EA NUSCO OUTSIDE SERVICES EA 923EB NUSCO OUTSIDE SERVICES EB 923EC NUSCO OUTSIDE SERVICES EC NUSCO OUTSIDE SERVICES ED 923ED NUSCO OUTSIDE SERVICES EF 923EF NUSCO OUTSIDE SERVICES - EG 923EG 923EH NUSCO OUTSIDE SERVICES - EH NUSCO OUTSIDE SERVICES - EJ 923EJ

NU ACCOUNTING MANUAL

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

ppp.C	(ACCOUNTS 920-999)
FERC	TIRG A GGOIDE DIGGERALE
	FERC ACCOUNT DESCRIPTION
	NUSCO OS - EK
923EL	NUSCO OUTSIDE SERVICES-EL
923EM	NUSCO OUTSIDE SERVICES-EM
923E3	NUSCO OUTSIDE SVCS EMP3
	NUSCO Outside Services. This Account is necessary to
	facilitate the proper allocation of costs by rate to
	specific Comptanies Via CAU 99.
923E8	NUSCO OS EMPLOYEES 8
923E0	NUSCO OS EMPLOYEES 8
	ANIGGO OFFICERS GENERAL THE STATE OF THE STA
	NUSCO OUTSIDE SERVERS. THIS ACCOUNT IS NECESSARY TO
	FACILITATE THE PROPER ALLOCATION OF COSTS BY RATE TO
	SPECIFIC COMPANIES VIA CAU 99.
923 E 9	
923FA	FOSSIL FUEL PURCHASE AUDIT-OS EXPS
923FB	
923FC	
923FD	
923FE	
923FF	NUSCO OS FOSSIL FUEL
923FG	NUSCO OUTSIDE SERVICES - F2
923FH	NUSCO OS F/H
923FJ	NUSCO OUTSIDE SERVICES - F3
923FK	NUSCO OUTSIDE SERVICES - F4
	NUSCO OS FL
	The allocation of NUSCO costs to specific NU System
	Companies using "AU 99" {NUSCO Multiple Company
	Allocation and Rate Code "FL".
923FM	NUSCO OUTSIDE SERVICES - F5
	·
	NUSCO FR NUSCO OS FS
	NUSCO OS FT
	NUSCO OS FU
923FV	NUSCO OUTSIDE SERVICES FV
	NUSCO OUTSIDE SERVICES FX
	NUSCO OS FY
	NUSCO OS FZ
923F3	NUSCO OS 13
	NUSCO OS CU
923GD	NUSCO OUTSIDE SERV FOR RATE CODE GD
923GG	NUSCO OUTSIDE SERVICES-GG
	NUSCO OUTSIDE SERVICES-GH
	NUSCO OUTSIDE SERVICES-GI
	NUSCO OUTSIDE SERVICES - GJ
	NUSCO OUTSIDE SERVICES-GK
	SUPPLY CHAIN - OS
	NUSCO OUTSIDE SERVICES - GM
	PURCHASING PRGRMS & GOVERNANCE-OS

FERC	,
	FERC ACCOUNT DESCRIPTION
ACCOONI	TERC ACCOUNT DEBCRIFTION
923GP	MIMS SUPPORT & INVRCVRY - OS
	NUSCO OS - GR
	NUSCO OUTSIDE SERVICES - GT
	NUSCO OUTSIDE SERVICES - GU
	NUSCO OUTSIDE SERVICES-GV
	NUSCO OUTSIDE SERVICES - GZ
	IT CELLULAR TELEPHONE SERVICES-OS
	IT NETWORK SERVICES - OS
	IT PERSONAL COMPUTING SERVICES- OS
	IT PROCESSING & STORAGE - OS
	IT SPECIAL COMMUNICATIONS SVCS- OS
	IT SPECIAL DISASTER RECOVERY- OS
923G6	
923G7	
923G8	
923G9	IT WIDE ARER NETWORKING - OS
923HA	NUSCO OUTSIDE SERVICES - HA
923HB	NUSCO OUTSIDE SERVICES - HB
923HC	NUSCO OUTSIDE SERVICES - HC
923HD	NUSCO OUTSIDE SERVICES - HD
923HE	NUSCO OUTSIDE SERVICES - HE
923HF	NUSCO OUTSIDE SERVICES - HF
923HG	NUSCO OUTSIDE SERVICES - HG
923HH	NUSCO OUTSIDE SERVICES - HH
923HK	NUSCO OUTSIDE SERVICES - HK
923HV	NUSCO OUTSIDE SERVICES -HV
923HW	NUSCO OUTSIDE SERVICES - HW
923HY	I/C EXP TO NE HYDRO NUSCO MISC EXPENSES-HZ
923HZ	NUSCO OUTSIDE SERVICES - H1
923H1	NUSCO OUTSIDE SERVICES - H2
923H2 923H4	
923H4 923H5	
923H5 923H6	NUSCO OUTSIDE SERVICES-H6
923H7	NUSCO OUTSIDE SERVICES - H7
923H8	NUSCO OUTSIDE SERVICES-H8
923JE	NUSCO OS JOURNAL ENTRY
923K4	NAESCO OUTSIDE SERVICES NONSELL LIT
923MB	NUSCO OUTSIDE SERVICES-MB
923MC	NUSCO O/S SERVICES MILLENIUM CONVER
923MD	NUSCO OUTSIDE SERVICES-MD
923MF	NUSCO OUTSIDE SERVICES - MF
923MG	NUSCO OUTSIDE SERVICES - MG
923MG 923ML	NUSCO OUTSIDE SERVICES - ML
923MM 923MM	NUSCO OUTSIDE SERVICES - MM
923MP	NUSCO OS RATE CODE MP
923MF 923MS	NUSCO OS M&S
923MS 923MT	I/C EXP TO MT TOM GENERATION
	NUSCO OUTSIDE SERVICES -MX
923MX	MOSCO OOTSIDE SEKAICES -MV

	(ACCOUNTS 920-999)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
923MY	NUSCO OUTSIDE SERVICES -MY
923MZ	NUSCO OUTSIDE SERVICES -MZ
923M2	NUSCO OUTSIDE SERVICES - M2
923NE	I/C EXP TO NE SERV
923NM	I/C EXP TO NE MGMT
923NU	MERGER RELATED EXPENSES - YANKEE
923NV	NUSCO OS INVOICES
	this account is necessary to facilitate the proper
	allocation of costs by rate to specific companies via
	cau99
923NY	NUSCO OUTSIDE SERV NUCLEAR-YANKEES
923 N 5	NUSCO SVCS 5 NUCS
923PA	NUSCO OUTSIDE SERVICES - PA
923PB	NUSCO OUTSIDE SERVICES-PB
923PC	NUSCO OUTSIDE SERVICES-PC
923PE	NUSCO OUTSIDE SERVICES-PE
923PF	NUSCO OUTSIDE SERVICES - PF
923PG	NUSCO OUTSIDE SERVICES - PG
923PH	NUSCO OUTSIDE SERVICES - PH
923PI	NUSCO OUTSIDE SERVICES - PI
923PJ	
	NUSCO OUTSIDE SERVICES - PK
	NUSCO OUTSIDE SERVICES - PL
	NUSCO OUTSIDE SERVICES - PM
	NUSCO OUTSIDE SERVICES - PN
923PR	NUSCO OUTSIDE SERVICES - PR
923PY	NUSCO OUTSIDE SERV FOR RATE CODE PY
	PSNH MSA EXPENSES
	NUSCO OS PAY2
	NUSCO SVCS PAY 3
923P4	NUSCO OS PAY4
	this account is necessary to facilitate the proper
	allocation of costs by rate to specific companies via
00205	cau99
923P5	NUSCO OS PAYS
923P6	NUSCO OUTSIDE SERVICES-P6
923P7	NUSCO SVCS PAY 7
923P8	NUSCO OS PAY8
	NUSCO OS PAY9
	NUSCO OUTSIDE SERVICES - RA
	NUSCO OUTSIDE SERVICES - RB
	NUSCO OS REV/CUST 3
	NUSCO OUTSIDE SERVICES - RD
	NUSCO OUTSIDE SERVICES - RE
	NUSCO OUTSIDE SERVICES - RF
	NUSCO OUTSIDE SERVICES - RG
923RH	NUSCO OUTSIDE SERVICES - RH

NU ACCOUNTING MANUAL

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

FERC	(MCCOOMID 920 999)
	FERC ACCOUNT DESCRIPTION
ACCOUNT	FERC ACCOONT DEBCRIFTION
923RJ	NUSCO OUTSIDE SERVICES - RJ
923RK	NUSCO OUTSIDE SERVICES - RK
923RL	NUSCO OUTSIDE SERVICES - RL
923RM	NUSCO OUTSIDE SERVICES - RM
923RN	NUSCO OUTSIDE SERVICES - RN
923RP	NUSCO OUTSIDE SERVICES - RP
923RQ	NUSCO OUTSIDE SERVICES - RS
923RR	NUSCO OUTSIDE SERVICES - RR
923RS	BUSINESS SEGMENT REPORTING PROJECT
923RU	NUSCO OUTSIDE SERVICES - RU
923RV	NUSCO OUTSIDE SERVICES - RV
923RW	NUSCO OUTSIDE SERVICES - RW
923RX	NUSCO OUTSIDE SERVICES - RX
923RY	NUSCO OUTSIDE SERVICES - RY
923RZ	NUSCO OUTSIDE SERVICES - RZ
	NUSCO OUTSIDE SERVICES
923R3	NUSCO OS REV3
923R3	MODECO OD KEVO
923R4	this account is necessary to facilitate the proper allocation of costs by rate to specific companies via cau99 OUTSIDE SERVICES EMPLOYED-RESTRUC OUTSIDE SERVICES RESTRUCTURING
923SV	NUSCO OS SERVERS
9235V	MODCO OD BERVERD
923SY 923TD 923TG 923VH 923WM	NUSCO OUTSIDE SERVICES. THIS ACCOUNT IS NECESSARY TO FACILITATE THE PROPER ALLOCATION OF COSTS BY RATE TO SPECIFIC COMPANIES VIA CAU 99. NUSCO OUTSIDE SERVICES - SY NUSCO OS - T&D NUSCO OUTSIDE SERVICES - TG NUSCO OS VEHICLES NUSCO OS WHOLESALE MKT
	THE ALLOCATION OF NUSCO COSTS TO SPECIFIC OPERATING COMPANIES USING AU 99 (NUSCO NULTIPLE COMPANY ALLOCATION)
923XC	SECI-NH INTERCOMPANY COST OF SALES
923XX	ADMIN AND GENERAL EXPENSE INTERCO
923X3	I/C EXPENSES TO NGS
	I/C EXPENSES TO ES BOULOS
	WOODS ELECTRIC EXPENSES
	WOODS NETWORK EXPENSES
923XA	NUSCO O/S YANKEES
JEJIM	MODOO O/D IMMEED
923YG 92300	outside services charges for nusco involvement in the Yankee Atomic plants IC PM CHGS YANKEE GAS OUTSIDE SERVICES EMPLOYED

FERC	(1100001110 520 555)
	FERC ACCOUNT DESCRIPTION
, 92301	AUDITING-OUTSIDE SERVICES EMPLOYED
	ENGINEERING-OUTSIDE SVCS EMPLOYED
	LEGAL-OUTSIDE SERVICES EMPLOYED
92305	
92306	** ***
92307	
92308	•
9231A	
9231B	
9231J	
9231K	··
9231L	
9231M	
9231R	
9231X	
	CORPORATE COMPLIANCE
	OUTSIDE SVC NUCLEAR
92314	
	COGEN AFFILIATION ACTV-OTSD SVC EMP
	ESCO ENERGY SERVICE CO-OTSD SVC EMP
	I/C EXPENSES TO SELECT
	NUSCO OUTSIDE SVCS F/H
	NUSCO OS FERC REPORTING
	EXPENSE FROM SESI
	ISSC DATA CENTER OPERATIONS
	"INFRMTN TECHNOLOGY STRATEGIC PLAN
92329	· · · · · · · · · · · · · · · · · · ·
9233A	
9233B	
9233C	
	MIMS DEVELOPMENT - OUTSIDE SERVICES
	SEABROOK MIB CONVERSION - OUTSD SVC
	EDMS PROJECT-OUTSIDE SERVICES
92330	OUTSIDE LEGAL SERVICES FOR PROXY
9234A	IC PROD & SERV WMECO
92345	GENERAL PROGRAM-OUTSIDE SVCS EMPL
92355	NUSCO OS 55
9236A	IC PROD & SERV PSNH
9236P	NUSCO OS PAY6
92370	MASS C&LM WORK GRP ACTV-OTSD SVC EM
92381	NUSCO OS 81
92388	NUSCO OUTSIDE SERVICES - A8
923 <i>9</i> A	GENERAL SERVICE COMPANY OVERHEADS
. •	
	This account shall be used to summarize general
	overheads related to outside services employed.

OUTSIDE SERVICES EMPLOYED-OTHER

92399

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

These accounts shall include the fees and expenses of professional consultants and others for general services which are not applicable to a particular operating function or to other accounts. It shall also include the pay and expenses of persons engaged for a special or temporary administrative or general purpose in circumstances where the person is not considered as an employee of the company. Charges shall be segregated into the appropriate subaccount based on the type of service performed.

Items

- 1. Fees, pay, and expenses of accountants and auditors, actuaries, appraisers, attorneys, engineering consultants, management consultants, negotiators, public relations counsel, tax consultants, etc.
- 2. Supervision fees and expenses paid under contracts for general management services.

 NUSCO billing for services is charged to the same account that would have been charged by the operating company had it incurred the expense directly. Therefore, the only charges to any of the 923 subaccounts from NUSCO billing are for the billing of outside services employed by NUSCO. The only exception to this is in the case of Connecticut Yankee, which will charge all NUSCO billings to Account 923-99.

924AW PROPERTY INS - F/H PROPERTY INS - DH 924DH PROPERTY INSURANCE 92400 92405 PROP INS - GENERATING STATIONS SEABROOK CHARGES 9241A PROP INS - TRANSMISSION PROPERTY 92410 PROP INS - DISTRIBUTION PROPERTY 92415 PROPERTY INSURANCE WYMAN #4 92416 92420 PROP INS - GENERAL BUILDINGS

These accounts shall include the cost of insurance or reserve accruals to protect the company against losses and damages to owned or leased property used in its utility operations. They shall also include the cost of labor and related supplies and expenses in property insurance activities.

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

Recoveries from insurance companies or others for property damages shall be credited to the account charged with the cost of the damage. If the damaged property has been retired, the credit shall be to the appropriate account for accumulated provision for depreciation.

Items

- Premiums paid to insurance companies for fire, storm, burglary, boiler explosion, lightning, fidelity, riot, and similar insurance.
- Special costs incurred in procuring insurance.
- Insurance inspection service.
- Insurance counsel, brokerage fees, and expenses.

This account shall include the cost of premiums paid to insurance companies for protection against injuries and damage claims by employees or others, such as public liability, property damage, casualty, employee liability, etc. Exclude from this account workmen's compensation premiums which are properly includible in Account 925.10.

92502 INJURIES & DAMAGES EXP ACCRUAL

This account shall be used by the Accounting Department only. It shall include the amount of the accrual to Account 228.23, Injuries and Damages Reserve, for liability claims and self-insurance. This account shall not accept direct charges except for Northeast Nuclear Energy Company and Connecticut Yankee Atomic Power Company, which can have direct

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

charges to this account. When a claim payment is made, it is to be charged to the accrual account except in the case of Northeast Nuclear and Connecticut Yankee. Exclude from this account accruals for workmen's compensation premiums which are properly includible in Account 925.11.

92503 SAFETY PROGRAMS

This account shall include the labor and expenses of the Safety Department in connection with safety, accident prevention and similar educational activities. Exclude the labor and expenses of employees (except those engaged in injuries and damages activities) spent in attendance at safety and accident prevention educational meetings, if occurring during the regular work period.

92504 DIRECTOR & OFFICERS LIABILITY INS

This account shall include the cost of insurance premiums for directors and officers' liability insurance.

92505 INJURIES/DAMAGES - MILLSTONE

This account shall include the cost of noninsured accidents at Millstone (previously recorded in PSNH account 925-50).

9251A SEABROOK CHARGES

This account shall include the cost of premiums paid to insurance companies for Seabrook.

92510 INS PREM - WORKMEN'S COMP

This account shall include the cost of insurance premiums for workmen's compensation coverage.

92511 INJ & DAM EXP ACCR - WORKERS COMP

This account shall be used by the Accounting Department only. It shall include the amount of the accrual to Account 228.20, Injuries and Damages Reserve for workmen's compensation coverage.

92516 INJURIES AND DAMAGES - WYMAN #4

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include the costs of injuries and

damages at Wyman #4.

GENERAL SERVICE COMPANY OVERHEAD 9259A INJURIES & DAMAGES TRANSFERRED-CR 92598

> This account shall be used by the Accounting Department only. The amount of Injuries and Damages expense transferred to construction work orders and to other balance sheet accounts will be credited to this account.

92599 INJURIES AND DAMAGES-OTHER

This account shall include all other expenses not chargeable to the preceding Injuries and Damages subaccounts.

Items

- Fees and expenses of claim investigators. 1.
- Labor and expenses of employees engaged in claims activities.
- 3. Appropriate portion of nurses' salaries.
- 4. Office supplies and expenses.
- Nurses' supplies and expenses. 5.

926K2 PENSION PREMIU	MS ⊹	(KK)
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- MEDICAL POINT OF SERVICE PLAN(KK) 926K3
- EMPLOYEE PENSIONS&BENEFITS-OTHER KK 926K4
- 926K5 POST RETIREMENT MED BFT-FAS 106 (KK)
- MEDICARE SUBSIDY PERMANENT 926MP
- MEDICARE SUBSIDY TIMING 926MT
- 926PP PENSION PBOP TRACKER MECHANISM
- 926Y1 VEBA-POST RETIREMENT-MEDICAL
- 92600 EMPLOYEE PENSIONS & BENEFITS
- 92601 PENSION PREMIUMS

This account shall include the expense for pension funds.

SUPPLEMENTARY PENSION NON SERP 92602

This account shall include non-SERP supplementary pension expenses.

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

	(ACCOUNTS 920-999)
	FERC ACCOUNT DESCRIPTION
92603	SUPPLEMENTAL RETIR & SAVINGS PLAN
	This account shall include the expenses associated with the Supplemental Retirement and Savings Plan - 401(K).
	K-VANTAGE EMPLOYER CONTRIBUTIONS EARLY RETIREMENT PROGRAM
	This account shall include the expenses associated with the Early Retirement Program.
92607	SUPPLEMENTAL EXEC RETIREMENT PLAN
	This account shall include all units related to the Supplemental Executive Retirement Plan.
92608 92609	COMPANY OWNED LIFE INSUR PREMIUMS POST RETIREMENT MEDICAL BFT-FAS 106
	This account shall be used for post retirement medical benefits per FAS 106, to be used for 1993 budgets and actuals.
9261A	SEABROOK CHARGES
	This account shall include the expense for Seabrook pension funds.
92610	GROUP LIFE INSURANCE PREMIUMS
	This account shall include the net cost of life insurance coverage for employees and retirees of the company.
92611	EXEMPT EMP ADD GROUP LIFE INS PRE
	This account shall include the net cost of additional life insurance for supervisory and/or exempt personnel.

92612 HOSP, SURG & MAJOR MED INS PREMIUM

This account shall include the net cost of medical insurance for employees, retirees, and dependents under 65 years of age.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

92613 MEDICARE SUPPLEMENT INS PREMIUMS

This account shall include the net cost of supplemental insurance for retirees and dependents over 65 years of age to replace coverage under Account 926-12, Hospital, Surgical, and Major Medical Insurance Premiums.

92614 HEALTH MAINT ORGANIZATION INS PRE

This account shall include the net cost of Health Maintenance Organizations (HMO) Insurance premiums for those employees who elect this coverage in lieu of the Group Medical Insurance Coverage.

92615 DEPENDENT LIFE INSURANCE

This account shall include the cost of life insurance coverage for eligible dependents of system employees.

92616 MEDICAL BENEFITS PYMTS TO EMPLOYE

This account shall include payments to employees who have chosen a medical coverage option under the Flex Benefits Program which provides less coverage than the other available options.

92617 LONG-TERM DISABILITY

This account shall include the net cost of long-term disability insurance for system employees.

92618 MENTAL HEALTH PLAN

This account shall include the expenses associated with the Mental Health Plan.

92619 MEDICAL POINT OF SERVICE PLAN

This account shall include the expenses associated with the medical Point of Service Plan.

92620 DIS, DEATH & WELFARE BENEFITS

This account shall include direct payments to employees, retirees, or their dependents, at the company's discretion, due to unusual circumstances or conditions.

FERC
ACCOUNT FERC ACCOUNT DESCRIPTION

ACCOONT FERC ACCOONT DESCRIPTION

92621 CAFETERIA EXPENSE

This account shall include the expenses incurred in the operation of company sponsored cafeterias.

92622 COMM & SVC FEES-NU STOCK INVEST

This account shall include the expenses incurred in connection with the Employee Purchase Program for Northeast Utilities stock.

92623 EDUCATIONAL ACTIVITIES

This account shall include the expenses incurred in connection with company reimbursement of educational expenses to employees who have completed approved courses of study, beneficial to both the employee and the company.

92624 RECREATIONAL ACTIVITIES

This account shall include the net cost, or contribution toward, recreational activities for the benefit of employees, retirees, and their families.

92625 SERVICE AWARDS

This account shall include the expenses incurred in connection with recognition of service anniversaries of employees and retirees.

92626 SYSTEM NEWSPAPER

This account shall include the labor and expenses incurred in connection with publication and delivery of the company publications to employees and retirees and labor and expenses for on-line publications.

92627 CONSULTING EXPENSES

This account shall be used to effectively track and control benefit consulting expenses.

92628 EMPLOYEE RELOCATION EXPENSES

This account shall be used to effectively track and control employee relocation expenses.

92629 MEDICARE CATASTROPHIC COVER INS

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

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This account shall be used to record the estimated liabilities under the Maintenance of Effort Act for the duplicate value of Medicare coverage.

9263A CORP BENEFIT ALLOCATION-FRINGES

9263B SCHOLARSHIP PROGRAM

92630 EMPLOYEE LONG-TERM CARE INS.

This account shall include the cost or contribution toward long-term care insurance for the benefit of employees and their families.

92631 CY POST DECOM LIFE INS (VEBA)

92632 CY POST DECOM MED INS (VEBA)

These accounts shall include the expenses associated with the Connecticut Yankee post-decommissioning life and medical insurance (VEBA).

92633 SUPPL RETIREMENT/SAVINGS PLAN-ESOP

This account shall include the expenses associated with the Supplemental Retirement/Savings Plan - 401(k) for the two percent ESOP match.

92634 TRAESOP/PAYSOP - ESOP

92636 MEDICAL RESERVE BLUE CROSS / SHIELD

92640 EMPL PENSION/BENEFIT-MILLSTONE

This account shall include the expenses associated with Millstone pension funds and benefits (previously recorded in PSNH account 926-41).

92641 PSNH NON-QUALIFIED PENSION

This account shall be used to record the accrual for the PSNH nonqualified pension plan.

9269A GENL SVC CO OH BENEFITS

9269X GSC & PRB EXPENSE (NON ICB)

9269Y GSC EXP (NON ICB)

92697 OTHER EMP BENEFITS TRF CREDIT

This account shall be used by the Accounting Department only. The amount of Employee Benefits expense transferred to construction work orders and to other balance sheet accounts will be credited to this account.

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

92698 EMPLOYEE PENSIONS TRF CR

This account shall be used by the Accounting Department only. The amount of Pension expense transferred to construction work orders and to other balance sheet accounts will be credited to this account.

92699 EMPLOYEE PENSIONS & BENEFITS-OTHER

This account shall include all other Pension and Benefit expenses not previously itemized.

Include in this subaccount labor and expenses of employees, exclusive of those associated with the System Newspaper who are engaged in employee pension and benefit activities.

The amount charged by each employee should be proportionate to the time spent on these activities. Employees who are only incidentally engaged in these activities should not charge any labor or expenses to this account.

This account shall also include any uncollectible accounts in connection with employee installment purchases.

928DR REGULATORY COMMISSION EXPENSES - DR. 928MC CONSULT FEES PGA AUDIT MCFADDEN

928NG NGC FERC HYDRO LIC FEES 928NH PSNH REGULATORY EXPENSES

928P1 PSNH FERC REG. EXP-REIMBURSE TO NU

These accounts shall include all expenses (except pay of regular employees only incidentally engaged in such work) properly includible in utility operating expenses, incurred by the company in connection with formal cases before regulatory commissions, or other regulatory bodies, or cases in which such a body is a party, including payments made to a regulatory commission for fees assessed against the company for pay and expenses of such commission, its officers, agents, and employees, and also including payments made to the United States for the administration of the Federal Power Act.

928RG REGLTRY ASSMNTS - RG

NU ACCOUNTING MANUAL

FERC

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
928RH	REGLTRY ASSMNTS - RH
928RJ	REGLTRY ASSMNTS - RJ
928RK	
928RL	
928RM	
928RN	
92800	REGULATORY COMMISSION EXPENSES
92801	DPU, DPUC & NHPUC ASSESSMENTS
92802	CT/MA SITING COUNCIL ASSESMENTS
92803	NFLD MTN LP WO 2485
92804	HOUSATONIC RIVER LP NO. 2576
92805	SCOTLAND LP NO. 2662
92806	TURNERS FALLS LP NO. 1889
92807	GARDNER FALLS LP NO. 2334
92808	FERC ASSESSMENT ENTITLEMENTS
92809	
9281A	SEABROOK CHARGES
92810	FERC ASSESSMENT NUG&T
92811	PSNH FERC HYDRO LICENSE FEES
	CT NUC SAFETY EMER PREP FUND
92820	HADLEY FALLS LP WO 2004
	FALLS VILLAGE LP WO 2597
	CL&P 1987 RET RATE CASE DKT870701
	NUG&T RATE CASE
	WMECO GENERIC COGEN PRCD DCK
	DPUC STUDY OPTML ELEC ENERGY MIX
92837	CL&P RATE DESIGN PROCEEDING
92839	WMECO 1988 RETAIL RTE CASE DKT 88
92840	CL&P 1989 RETL RT CSE DKT 89
92841	WMECO 1989 RETL RT CSE DKT 89
92842	CLEP DIVESTURE GAS BUS DKT 880428
92843	SEABROOK PRUDENCE PROCEEDINGS
92844	WMECO RETAIL RT CSE 90/91 DKT 90-
92845	CL&P RETAIL RT CSE 1990 DKT-
92846	WMECO MISC MASS DPU 1990 DKTS
92847	CL&P DKT 90-02-03 CY OUTAGE
92848	CL&PCO 1991/2 RETAIL RATE CASE
92849	WMECO 1991/92 RETAIL RATE CASE
92850	NUCLEAR PRUDENCE ISSUES
92851	NU STATES APPROVAL
92852	CEI STATES APPROVAL
92853	HSR APPROVAL
92860	FERC REGULATORY APPROVAL
92861	SEC REGULATORY APPROVAL
92862	NHPUC REGULATORY APPROVAL
92863	CT DPUC REGULATORY APPROVAL
92864	NRC REGULATORY APPROVAL
92865	PSNH WHOLESALE NEGOTIATIONS
92866	MAINE REGULATORY APPROVAL
22000	THE RECOURTON MEEKOVAL

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

(ACCOUNTS 920-999)			
FERC			
ACCOUNT	INT FERC ACCOUNT DESCRIPTION		
92867 92868 92869 92870 92898 92899 92900 92901 92999	FERC TRANSMISSION DKT ER90-390 MASS DPU REGULATORY APPROVAL (PSNH) NEW HAMPSHIRE CORRIDOR REG APPROVAL MISC RATE CASE EXPENSE OTHER FERC STATE, SEC FILING FEES DUPLICATE CHARGES - CREDIT CONTINGENCY FUND		
	The accounts shall be used by the Budget Operations only and shall accept charges into the Budget System only. Subaccount 01 shall be used for charges and credits to the Contingency Fund in the Budget System. Subaccount 99 shall include the balances incurred from charges to incorrect or nonexistent accounts in the Budget System.		
930AA	NUSCO MISC EXP PBM SERVICES		
930AB	the allocation of fees & payment services provided to nusco ccc's. the account is necessary to facilitate the correct & proper allocation of charges to multiple companies via cau 99. NUSCO MISC EXP ASST CONTROLLER		
930AE	NUSCO MISC EXPENSE - AE		
930AG	NUSCO MISC EXPENSE - AG		
930AH	NUSCO MISC - AH		
930AL	NUSCO MISC EXPENSE - AL		
930AR	NUSCO MISC EXPENSE - AR		
930AU	NUSCO REG AUDIT		
930A1	NUSCO MISC EXPENSE - FEDERAL LOBBY		
930A2	NUSCO MISC EXPENSE - CT LOBBYING		
930A3	NUSCO MISC EXPENSES - MA LOBBYING		
930A4	NUSCO MISC EXP - GENERAL LOBBY ACTV		
930A9	NUSCO MISC EXPENSE - A9		
930BA	NUSCO MISC EXPENSE - B7 NUSCO MISC EXPENSE - B8		
930BB 930BC	NUSCO MISC EXPENSE - BO		
930BE	NUSCO MISC EXPENSE - BE		
930BJ	NUSCO MISC EXPENSE - BJ		
930BW	NUSCO MISC EXPENSE - BANDWIDTH		
930BN	NUSCO MISC EXPENSE B1		
930B2	NUSCO MISC EXPENSE B2		
930B3	NUSCO MISC EXPENSE B3		
930B4	NUSCO MISC EXPENSE B4		
930B5	NUSCO MISC EXPENSE B5		
930B6	NUSCO MISC EXPENSE B6		
930CD	NUSCO MISC EXP CD		

NU ACCOUNTING MANUAL

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

	TED C	(ACCOUNTS 920-999)
	FERC	DEDG AGGORNE DEGGETOM
	ACCOUNT	FERC ACCOUNT DESCRIPTION
	00000	NIIGO NIGO EVENDAGO GO
	930CZ	NUSCO MISC EXPENSES - CZ
	930C3	NUSCO MISC EXPENSE - C3
	930C4	MISC GENERAL EXPENSE - C4
	930DA	NUSCO MISC EXP- APPLICATION DEVEL
		The allocation of NUSCO costs to specific operating
		companies using 'AU 99' (NUSCO Multiple Company
		Allocation)
	930DB	NUSCO MISC EXPENSE - DB
	930DP	NUSCO MISC DP
	930EA	NUSCO MISC EXPENSE EA
	930EB	NUSCO MISC EXPENSE EB
	930EC	NUSCO MISC EXPENSE EC
	930ED	NUSCO MISC EXPENSE ED
	930EF	NUSCO MISC EXPENSE EF
	930EG	NUSCO MISC EXPENSE - EG
	930EH	NUSCO MISC EXPENSE - EH
		NUSCO MISC EXPENSE - EJ
		NUSCO MISC -EK
	930EL	NUSCO MISC EXPEMSE -EL
		NUSCO MISC EXPEMSE -EM
		NUSCO EXP MISC PAY 3
	230E3 .	NODCO EXP MIDC FAI 5
		Nusco Misc Expenses. This Account is necessary to
		facilitate the proper allocation of costs by rate to
		specific Companies Via CAU 99.
		NUSCO MISC EXP EMPLOYEES 8
	330E0	NOSCO MISC MAR EMPLOTEES 8
		NUSCO MISCELLANEOUS EXPENSE. THIS ACCOUNT IS NECESSARY
		TO FACILITATE THE PROPER ALLOCATION OF COSTS BY RATE TO
		SPECIFIC COMPANIES VIA CAU 99.
		NUSCO MISC EXP EMPLOYEES 9
		FOSSIL FUEL PURCHASE AUDIT-MISC EXP NUSCO MISC EXP FB
		NUSCO MISC EXPENSE - F1
		NUSCO MISC EXPENSE - F2
		NUSCO MISC EXP F/H
		NUSCO MISC EXPENSE - F3
		NUSCO MISC EXPENSE - F4
•	930FL	NUSCO MISC EXP FL
		The Allocation of NUSCO costs to specific NU System
		Companies using "AU 99" {NUSCO Multiple Company
		Allocation and Rate Code "FL".
		NUSCO MISC EXPENSE - F5
		NUSCO FR
		NUSCO MISCELLANEOUS EXPENSE-FT
		NUSCO FEES FU
	930FV	NUSCO MISC EXP FV

NU ACCOUNTING MANUAL

FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES (ACCOUNTS 920-999)

	(ACCOUNTS 920-999)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
 -	
930FY	NUSCO MISC FY
930FZ	NUSCO MISC FZ
930F3	NUSCO MISC EXP 13
930F4	NUSCO MISC EXP CU
930GG	NUSCO MISC EXPENSE-GG
930GH	NUSCO MISC EXPENSE-GH
930GI	NUSCO MISC EXPENSE-GI
930GJ	NUSCO MISC EXPENSE - GJ
930GK	NUSCO MISC EXPENSE-GK
930GL	SUPPLY CHAIN - MISC EXPS
930GM	NUSCO MISC EXPENSE - GM
930GN	PURCHASING PRGRMS & GOVERNANCE-MISC
930GP	MIMS SUPPORT & INVRCVRY - MISC EXP
930GR	NUSCO MISC - GR
930GT	NUSCO MISC EXPENSE - GT
930GU	NUSCO MISC EXPENSE - GU
930GV	NUSCO MISC EXPENSE-GV
930GZ	NUSCO MISC EXPENSES - GZ
930G0	IT CELLULAR TELEPHONE SERVICES-MISC
930G1	IT NETWORK SERVICES - MISC EXP
930G2	IT PERSONAL COMPUTING SERVICES-MISC
930G3	IT PROCESSING & STORAGE - MISC EXPS
930G4	IT SPECIAL COMMUNICATIONS SVCS-MISC
930G5	IT SPECIAL DISASTER RECOVERY-MISC
930G6	IT SPECIAL HANDLING SERVICES-MISC DISTRIBUTED PROCESSING&STORAGE-MISC
930G7	IT VIDEO CONFERENCING - MISC EXPS
930G8 930G9	IT WIDE ARER NETWORKING - MISC EXP
930G9 930HA	NUSCO MISC EXPENSE - HA
930HA 930HB	NUSCO MISC EXPENSE - HB
930HC	NUSCO MISC EXPENSE - HC
930HD	NUSCO MISC EXPENSE - HD
930HE	NUSCO MISC EXPENSE - HE
930HF	NUSCO MISC EXPENSES - HF
930HG	NUSCO MISC EXPENSES - HG
930HH	NUSCO MISC EXPENSES - HH
930HK	NUSCO MISC EXPENSE -HK
930HV	NUSCO MISC EXPENSE -HV
930HW	NUSCO MISC EXPENSE - HW
930H1	NUSCO MISC EXPENSE - H1
930H2	NUSCO MISC EXPENSE - H2
930H4	NUSCO MISC EXP FM
930H5	NUSCO MISC EXP H5
930H6	NUSCO MISC EXPENSE -H6
930H7	NUSCO MISC EXPENSE - H7
930H8	NUSCO MISC EXPENSE-H8
930MB	NUSCO MISC EXPENSE-MB
930MC	NUSCO MISC EXP-MILLENIUM CONVERSION
930MD	NUSCO MISC EXPENSE-MD

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FERC
ACCOUNT FERC ACCOUNT DESCRIPTION
930MF
        NUSCO MISC EXPENSE - MF
930MG
        NUSCO MISC EXPENSE -MG
        NUSCO MISC EXPENSE - ML
930ML
930MM
        NUSCO MISC EXPENSE-MM
930MP
        NUSCO MISC RATE CODE MP
        NUSCO MISC EXPENSE - MX
930MX
        NUSCO MISC EXPENSE - MY
930MY
930MZ
        NUSCO MISC EXPENSE - MZ
930M1
        MODE 1-IMPAIRMENT - HEALTHNET
930M2
        NUSCO MISC EXPENSE - M2
930NR
        NUSCO RATE OF RETURN CHARGE
        NUSCO REIMBURSEMENTS
930NV
930NY
        NUSCO MISC EXP NUCLEAR-YANKEES
        NUSCO MISC EXP NUC5
930N5
        NUSCO Miscellaneous Expenses. This Account is
        necessary to facilitate the proper allocation of cost
        by rate to specific Companies Via CAU 99.
930PA
        NUSCO MISC EXPENSE - PA
9.3 0 PB
        NUSCO MISC EXPENSE-PB
        NUSCO MISC EXPENSE-PC
930PC
        NUSCO MISC EXPENSE-PE
930PE
930PF
       :NUSCO MISC EXPENSE-PF
930PG NUSCO MISC EXPENSE-PG
930PH MUSCO MISC EXPENSE-PH
      NUSCO MISC EXPENSE-PI
930PI
        NUSCO MISC EXPENSE-PJ
930PJ
930PK
        NUSCO MISC EXPENSE-PK
        NUSCO MISC EXPENSE-PL
930PL
        NUSCO MISC EXPENSE-PM
930PM
930PN
        NUSCO MISC EXPENSE-PN
        NUSCO MISC EXPENSES-PR
930PR
        NUSCO MISC PAY2
930P2
930P3
       NAEC 15.23% NOTES DUE 7/1/2000
930P4
       NUSCO MISC EXP PAY4
930P6
       NUSCO MISC EXPENSE-P6
930P7
        NUSCO MISCELLANEOUS EXPENSE PAY7
        NUSCO MISC EXP PAY8
930P8
       NUSCO MISC EXP PAY9
930P9
        NUSCO MISC EXPENSE - RA
930RA
       NUSCO MISC EXPENSE - RB
930RB
930RD
       NUSCO MISC EXPENSE - RD
       NUSCO MISC EXPENSE - RE
930RE
       NUSCO MISC EXPENSE - RF
930RF
       NUSCO MISC EXPENSE - RG
930RG
       NUSCO MISC EXPENSE - RH
930RH
930RJ
       NUSCO MISC EXPENSE - RJ
930RK
       NUSCO MISC EXPENSE - RK
930RL
       NUSCO MISC EXPENSE - RL
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FERC ACCOUNT	FERC A	ACCOUI	T DESCR		rion	
930RM	NUSCO	MISC	EXPENSE	_	RM	
930RN	NUSCO	MISC	EXPENSE	_	RN	

930RP NUSCO MISC EXPENSE - RP 930RQ NUSCO MISC EXPENSE - RQ 930RR NUSCO MISC EXPENSE - RR

930RS BUSINESS SEGMENT REPORTING PROJECT

930RT MTM CHANGE IN FAIR VALUE-RETAIL

930RU NUSCO MISC EXPENSE - RU

930RV NUSCO MISC EXPENSE - RV

930RW NUSCO MISC EXPENSE - RW

930RX NUSCO MISC EXPENSE - RX

930RY NUSCO MISC EXPENSE - RY

930RZ NUSCO MISC EXPENSE - RZ

930R1 NUSCO MISC EXP

930R3 NUSCO MISC EXP REV3

930SV NUSCO MISC EXP - SERVERS

NUSCO MISCELLANEOUS EXPENSES. THIS ACCOUNT IS NECESSARY TO FACILITATE THE PROPER ALLOCATION OF COSTS BY RATE TO SPECIFIC COMPANIES VIA CAU 99.

930SY NUSCO MISC EXPENSE - SY

930TG NUSCO MISC EXPENSE - TG

930VH NUSCO MISC EXP VEHICLES

930WM NUSCO MISC EXP WHOLESALE MKT

THE ALLOCATION OF NUSCO COSTS TO SPECIFIC OPERATING COMPANIES USING AU 99 (NUSCO MULTIPLE COMPANY ALLOCATION)

930YA NUSCO MISC EXP YANKEES

This account shall be used for the allocation of NUSCO costs to the NU system joint owners of MA., ME., VT., and CT. Yankees.

93000 MISCELLANEOUS GENERAL EXPENSES 93001 INDUSTRY ASSOC DUES-CO MEMBERSHIP

This account shall include the cost of dues and assessments incurred by the utility for company memberships in various trade associations. Individual memberships of employees shall be charged to their respective expense accounts.

93002 RESEARCH & DEVELOPMENT

This account shall be used by the Accounting Department only and shall not accept direct charges. Research and Development expenses not charged to other operation and maintenance expense accounts on a

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

functional basis shall be originally charged to the Deferred Debit Account 188 and subsequently cleared to this account as appropriate.

TRUSTEE FEES AND EXPENSES 93003

> This account shall include the cost of trustee fees and expenses.

93004 SHAREHOLDERS REPORTS & MEETINGS

> This account shall include the expenses, if paid directly by the company, incurred in connection with periodic and annual financial reports to shareholders and expenses of shareholder meetings. Also include the proportionate share of Parent Company similar items billed by NUSCO.

93005 GEN ADVERTISING EXP-NONOPERATING

ROCKY RIVER REALTY SERVICES 93006

> This account shall include the net charges from the Rocky River Realty Company in connection with property purchased and managed by them for the benefit of the operating companies.

BOARD OF TRUSTEES-FEES AND EXP 93007

93008 HWP MANAGEMENT SERVICES FOR HP&E

> This account shall include the fees paid by Holyoke Power and Electric Company to Holyoke Water Power Company for providing management service.

TRANSFER AGENT FEES AND EXPENSE 93009

> This account shall include the transfer agent's fees and expenses.

9301A SEABROOK CHARGES

> This account shall include costs for general advertising for Seabrook.

9301J NUSCO IT CORP CTR CHARGES - MISC

9301K NUSCO IT PC - MISC EXP 9301L NUSCO IT PC EXCL SEABROOK - MISCEXP

9301M NUSCO IT PASSPORT - MISC EXP

9301R NUSCO MISC EXPENSE -1R

93010 NUSCO MISC EXPENSE - 1X

	(ACCOUNTS 920-999)
FERC ACCOUNT	FERC ACCOUNT DESCRIPTION
93011 93012	GENL ADV EXP OPERATING -OTHER GENL ADV EXP - OPER - SYS COMM
	These accounts shall include the expenses incurred in connection with advertising which may be charged to operating expenses.
93013	NUSCO MISC EXP NUCLEAR
93014 93015 93016 9302A	Nusco Miscellaneous Expenses. This Account is enecessary to facilitte the proper allocation of costs by rate to specific Companies Via CAU 99. NEW BUSINESS VENTURES COGENERATION AFFILIATION ACTIVTES ESCO ENERGY SERVICE CO SEABROOK CHARGES
	This account shall include labor and expenses incurred in connection with the general management of Seabrook.
9302B 9302C 9302G 9302H 9302N 9302P 9302R 93020	SYSTEM BENEFITS CHARGE EXPENSES OTHER RESTRUCTURING CHARGES IMPAIRMENTS - GOODWILL LOSS ON HEDGE DIFFERENTIAL IMPAIRMENT-INTANGIBLE NON AMORT ESSPP EXP OFST ADMINISTRATIVE FEES-REVOLVING LOC DIVIDEND REINVESTMENT FEES/EXP
	This account shall include the fees and expenses incurred in connection with dividend reinvestment.
93021 93022 93023 93024 93025 93026	RECRUITING EMPLOYMENT ADVERTISING RECRUITING-AGENCY FEES RECRUITING-APPLICANT EXPENSES RECRUITING-RELOCATION EXPENSES RECRUITING-BACKGROUND INVESTIGATE RECRUITING-PHYSICAL EXAMINATIONS
	These accounts shall be used by the NUSCO Employment and Equal Opportunity Cost Control Center and by the Regional Personnel Cost Control Centers to record and segregate recruiting expenses into the above categories. These accounts shall not include the

These accounts shall be used by the NUSCO Employment and Equal Opportunity Cost Control Center and by the Regional Personnel Cost Control Centers to record and segregate recruiting expenses into the above categories. These accounts shall not include the salaries and personal expenses of the employees. The charges to these accounts include only items previously charged to Account 930-99 and for which it has been determined there is a need to segregate such

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ACCOUNT FERC ACCOUNT DESCRIPTION

expenses.

93029	OTHER MISC GEN EXP
9303H	GAIN ON HEDGE DIFFERENTIAL
93030	ADMINISTRATION FEES-REVOLVING LOC
93035	EPRI CHARGES - RESEARCH & DEVEL

This account shall be used by the Accounting Department only and shall not accept direct charges. EPRI charges will be originally charged to the Prepaid Account 165 and subsequently cleared to this account.

9304B	HOLYOKE WATER POWER CO-1992 SER A
93040	STD POOR ANNUAL SURVEILL FEE
93041	HWPCO POLL CNTR BONDS 1981 ISSUE
93045	TRAINING-GENL MGMT DEVELOPMENT
93046	REFINCNG 87/88 POL CNTL ADM CHGS
9305A	NUSCO MISC EXP 55
9305M	EXPENSE ACCT FOR ESOP 8.58% NOTES
93050	HWPCO POLL CNTR NOTES 1988 ISSUE
93052	CY NOTES CONN CEVLP AUTH
93053	CRRA - ADMIN FEE
93054	CL&P MP#3 PC NOTE 1990 SERIES
93056	RRRCO - 28M SWISS BANK
9306P	NUSCO MISC EXP PAY6
93070	DUTCH AUC PF STK ADM CHGS 87 SERS
93071	DUTCH AUC PF STK ADM CHGS 88 SERS
93080	ADMIN EXPENSES TAX EXEMPT PC NOTES
93081	NUSCO MISC EXP 81
93085	DIM/CAP OUTSTATIONING

These accounts shall include the administration charges related to various financings.

93088	NUSCO MISC EXOENSE - A8
9309A	GENL SVC CO OH OTHER EXP
9309K	MISC GENERAL EXPENSES-OTHER (KK)
93090	SECURITY FACILITIES

This account shall include the labor and expenses incurred, including services of contract guards, equipment leases and telephone line leases, associated with the operation of security facilities at Service Centers and other general structure sites.

93097	EXPENSE ACCT ESOP II 8.38% NOTE
93098	GENERAL SERVICE CO OFFSET
93099	MISC GENERAL EXPENSES-OTHER

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

> This account shall include the cost of labor and expenses incurred in connection with the general management of the utility not provided for elsewhere.

Items

Labor:

Miscellaneous labor not provided for elsewhere.

Expenses:

- 1. Contributions for conventions and meetings of the industry.
- Communication service not chargeable to other accounts.
- 3. Public notices of financial, operating and other data required by regulatory statutes, exclusive of notices required in connection with security issues or acquisitions of property.
- Miscellaneous expenses.

931AB	NUSCO	RENT PBM GOVERENCE
931AH	NUSCO	RENT - AH
931BW	NUSCO	RENTS - BANDWIDTH
931CZ	NUSCO	RENT - CZ
931C3	NUSCO	RENT - C3
931EK	NUSCO	RENT -EK

NUSCO RENTS. THIS ACCOUNT IS NECESSARY TO FACILITATE THE PROPER ALLOCATION OF COSTS BY RATE TO SPECIFIC

NUSCO RENTS EMPLOYEES 8

	COMPANIES VIA CAU99.
931E9	NUSCO RENTS 9 CO'S EMPLOYEES
931FB	NUSCO RENTS - FB
931FT	NUSCO RENT-FT
931FX	NUSCO RENTS FX
931F3	NUSCO RENT-13
931GG	NUSCO RENT-GG
931GM	NUSCO RENT - GM

NUSCO RENT - GR 931GR

931E8

NUSCO RENT - GT 931GT

931G0 IT CELLULAR TELEPHONE SERVICES-RENT

NU ACCOUNTING MANUAL FERC ACCOUNTS - ADMINISTRATIVE AND GENERAL EXPENSES

	(ACCOUNTS 920-999)
FERC	
ACCOUNT	FERC ACCOUNT DESCRIPTION
931G1	
931G2	
931G3	
931G4	
931G5	IT SPECIAL DISASTER RECOVERY-RENTS
931G6	IT SPECIAL HANDLING SERVICES-RENTS
931G7	IT STANDARD TELEPHONE SERVICES-RENT
931G8	IT VIDEO CONFERENCING - RENTS
931G9	IT WIDE ARER NETWORKING - RENTS
931H1	NUSCO RENT - H1
931H2	NUSCO RENT - H2
931NY	NUSCO RENTS NUCLEAR-YANKEES
931P3	NUSCO RENTS PAY 3
931P4	NUSCO RENTS P4
	Added for Profile CCC 14A 11/06/02
931P7	
	NUSCO RENTS PAY8
	NUSCO RENTS-RB
931R1	NUSCO RENTS
931SV	NUSCO RENTS - SERVERS
	NUSCO RENTS. THIS ACCOUNT IS NECESSARY TO FACILITATE
	THE PROPER ALLOCATION OF COSTS BY RATE TO SPECIFIC
•	COMPANIES VIA CAU 99.
93100	
	ASSOCIATED COMPANIES-RENTS
93101	ASSOCIATED COMPANIES-RENIS
	This account shall include the rents paid to
	Associated Companies for property used, occupied, or
	operated in connection with the customer accounts,

93102 RENTS - OFFICE SUPPORT SYSTEMS

This account shall be used to record expenses associated with the Office Support System Pilot Program and related credits to reflect the billing of those expenses to user departments.

administrative and general functions of the company.

customer service and informational, sales, and

93104 ADM/GEN-ASSOC CO-EXECUTORY COST

This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 931.01.

FERC			
ACCOINT	TERC	ACCOUNT	DESCRIPTION

9311J	NUSCO IT CORP CTR CHARGES - RENTS
93 11 K	NUSCO IT PC - RENTS
9311Ii	NUSCO IT PC EXCL SEABROOK - RENTS
9311M	NUSCO IT PASSPORT - RENTS
9311R	NUSCO RENT -1R
93110	OFFICE AUTOMT SERVICE CHARGE BACK
93111	SYSTEM DEVELOPMENT
93112	DATA CENTER OPERATIONS
93113	EDUCATION
93114	TERMINALS
93115	TELEPHONE CHARGEBACK

PHONE LINE SERVICE-NUTEL 93120 FACTS AUTOMATION SER CHG BACK SYS

> These accounts are "memo" accounts used in the IRG Chargeback System. They are not recorded on the general ledgers of the system companies but are reflected in the monthly responsibility reports for each cost control center.

93188 NUSCO RENT - A8

93116

9319A GENERAL SER COMPANY OVERHEAD

> This account shall be used to summarize general service company overheads related to rents.

DEFERRED INCREMET CL&M CST MADPU 93190

> This account shall be used to record the incremental non-payroll C&LM expenses per Massachusetts Department of Public Utilities.

93198 EXECUTORY COST

> This account shall include all executory costs associated with leased assets including such items as real estate taxes, state use taxes, insurance and maintenance costs. The account shall be used for executory costs associated with rental charges includible in Account 931.99.

RENTS-OTHER 93199

This account shall include all rents associated with expenses paid for property of others used, occupied or operated in connection with the administrative and general function of the Company.

ACCOUNT	FERC A	ACCOUN'	r descri	MOITS			
	-			<i>-</i>		 	- -
02502	MITAGO	MA TAIM	CENTEDAT	DT 3.37	50		
935D2	NUSCO	MATINI.	GENERAL	PLANT.	- D2		
935D3	NUSCO	MAINT	GENERAL	PLANT	- D3		
935E9	NUSCO	MISC (GENERAL E	PLANT -	E9		
935HA	NUSCO	MAINT	GENERAL	PLANT	- HA		
935HB	NUSCO	MAINT	GENERAL	PLANT	- HB		
935HC	NUSCO	MAINT	GENERAL	PLANT	- HC		
935HD	NUSCO	MAINT	GENERAL	PLANT	- HD		
935HE	NUSCO	TULAM	GENERAL	PLANT	- HE,		
935HF	NUSCO	MAINT	GENERAL	PLANT	- HF		
935HJ	NUSCO	MAINT	GENERAL	PLANT	- HJ		
935MX	NUSCO	MAINT	GENERAL	PLANT-	ΜX		

93501 STRUCTURES AND IMPROVEMENTS

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 390, Structures and Improvements, as shown in the Plant Accounts &

Retirement Units Manual. Also include maintenance of rented structures used in connection with customer accounts, customer service and informational, sales and administrative and general functions.

NUSCO MAINT GENERAL PLANT -MY

NUSCO MAINT GENERAL PLANT -MZ

MAINTENANCE OF GENERAL PLANT

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 391, Office Furniture and

Equipment, as shown in the Plant Accounts &

Retirement Units Manual.

OFFICE FURNITURE & EQUIP

NOTE: Maintenance of Office Furniture and Equipment used elsewhere than in general, commercial, and customer service and informational

offices shall be charged to the particular functional maintenance expense account indicated by the use of the equipment.

93503 COMMUNICATION EQUIP

935MY

935MZ

93500

93502

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 397, Communication Equipment, as shown in the Plant Accounts & Retirement Units Manual.

93504 MISCELLANEOUS EQUIP

FERC

ACCOUNT FERC ACCOUNT DESCRIPTION

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 398, Miscellaneous Equipment, as shown in the Plant Accounts & Retirement Units Manual.

93505 STRUCTURES AND IMPROVEMENTS-ELIM

9351A SEABROOK CHARGES

This account shall include the labor and expenses incurred in the maintenance of the Seabrook general plant.

9359A GENL SVC CO OH MTNCE GEN PLT

93590 SECURITY FACILITIES

This account shall include the labor and expenses incurred in the maintenance of the units of property described as Security Facilities within the plant Account 390, Structures and Improvements, at Service Centers and other general structure sites, as shown in the Plant Accounts & Retirement Units Manual. The cost of equipment maintenance contracts shall also be included in this account.

93599 MAINTENANCE OF GENERAL PLANT-OTHER

This account shall include the labor and expenses incurred in the maintenance of the units of property includible in plant Account 394, Tools, Shop and Garage Equipment, and plant Account 395, Laboratory Equipment, as shown in the Plant Accounts & Retirement Units Manual.

99900 NET INCOME

This account will be used by the Accounting
Department and within the Financial Statements
Program to offset Account 433, Balance Transferred
from Income, and Account 999-98, Anticipated
Preferred Dividends, as reported on the Income
Statement.

99996 REDEEMED PREF STOCK CALL PREMIUMS

redeemed statement presentation of redeemed preferred stock call premiums. (sep. line item below preferred stock dividends).

FERC ACCOUNT FERC ACCOUNT DESCRIPTION

99997 TAX BENEFIT-ESOP DIV-INCOME STMT 99998 ANTICIPATED PREF DIVIDENDS

This account will be used by the Accounting Department to develop the Anticipated Preferred Dividends as reported on the Income Statement.