

NORTHERN UTILITIES, INC.

	<u>Dec</u>	<u>Nov</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>Peak</u>	<u>Off-Peak</u>
Commodity MMBtu's Allocated to New Hampshire								
DEM	18,600	17,717	18,751	16,963	18,700	17,538	108,268	99,783
MCN/PNGTS	450,080	323,749	458,444	395,628	324,187	0	1,952,088	0
PNGTS IT	0	0	0	0	0	0	0	0
Spot PNGTS	0	0	0	0	0	0	0	0
Progas contract	4,056	4,606	3,775	3,150	4,705	4,560	24,852	25,944
Encana1	4,978	0	3,802	6,664	0	22,127	37,571	126,234
Encana2	4,714	0	6,020	2,221	0	14,706	27,662	53,992
Husky	16,063	15,301	16,194	14,650	16,150	15,146	93,505	86,176
Supply Via Iroquois AGT	3,190	0	8,604	4,591	0	43,086	59,470	32,817
Supply Via Iroquois TGP 10&1	5,417	0	7,651	6,257	585	25,850	45,761	134,029
Supply Via Iroquois TGP	0	0	0	0	0	0	0	0
MCN Storage	0	0	0	0	0	0	0	0
MCN Withdrawals	0	0	0	0	0	0	0	0
Supplier 1 TGP Z0-Z6 (14, 15,	38,929	7,041	39,246	50,378	19,993	0	155,587	0
Supplier 2 TGP Z0-Z6	0	0	0	0	0	0	0	0
Supplier 3 TGP Z0-Z6	0	0	0	0	0	0	0	0
Spot TGP Z0-Z6	0	0	0	0	0	71,849	71,849	284,244
TGP FT Z0-Stg Supplies	0	0	0	0	0	0	0	0
Spot to Storage TGP	0	0	0	0	0	0	0	0
TGP FT Z1-Z6 Supplies (20, 2	72,283	34,426	127,555	131,841	145,344	0	511,448	0
Supplier 2 TGP Z1_Z6	0	0	0	0	0	0	0	0
Supplier 3 TGP Z1_Z6	0	0	0	0	0	0	0	0
Supplier 4 TGP Z1_Z6	0	0	0	0	0	0	0	0
Spot TGP Z1-Z6	0	0	0	0	0	118,835	118,835	216,965
TGP FT Z1-Stg Supplies	0	0	0	0	0	0	0	0
Spot to Storage TGP Z1-Z6	0	0	0	0	0	0	0	0
TGP IT Z1-Z6 Supplies (27, 31	0	0	0	0	0	56,602	56,602	3,272
Tet Co LH Spot	0	0	224	225	0	0	449	0
Spot to Storage TETCO	0	0	0	0	0	0	0	0
CNG/GSSTE FT	2,950	0	3,173	3,105	460	10,563	20,251	7,796
TGP Z0 - Z4/Z5	0	0	0	0	0	0	0	0
TGP IT PY WD	0	0	0	0	0	0	0	0
TGP FS STGWD	20,758	6,810	45,224	27,945	20,869	7,724	129,331	0
TGP FS WD IT	0	0	10,580	0	0	0	10,580	0
Tetco Withdrawal	0	550	726	699	675	32	2,682	0
LNG Boiloff	1,088	1,036	1,096	1,025	1,093	1,025	6,364	5,835
LNG Vapor	0	0	7,488	1,828	0	0	9,316	0
Domac Vapor	84,544	80,531	80,762	74,299	82,859	0	402,994	0
Domac 2	0	0	0	0	0	0	0	0
Propane	0	0	479	0	0	0	479	0
Duke	0	0	16,229	0	0	0	16,229	0
	491,768	491,768	856,023	741,468	635,620	409,643	3,862,172	1,077,086

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Fixed Demand Capacity Allocated to New Hampshire

	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	Total	Total <u>Winter</u>
Pipeline Reservation								
Tennessee	12,331	12,331	12,331	12,331	12,331	12,331	147,973	73,986
Algonquin	2,937	2,937	2,937	2,937	2,937	2,937	35,243	17,622
Iroquois	3,532	3,532	3,532	3,532	3,532	3,532	42,386	21,193
Texas Eastern	551	551	551	551	551	551	6,607	3,304
PNGTS (DEM)	591	591	591	591	591	591	7,098	3,549
National	532	532	532	532	532	532	6,381	3,191
Transco	154	154	154	154	154	154	1,845	923
Granite	31,919	31,919	31,919	31,919	31,919	31,919	383,034	191,517
Texas Gas	531	531	531	531	531	531	6,369	3,184
CNG Transmission	0	0	0	0	0	0	0	0
TransCanada	538	538	538	538	538	538	6,452	3,226
	602	602	602	602	602	602	0	0
BP Amoco	3,491	3,491	3,491	3,491	3,491	3,491	41,895	20,948
Encana	1,256	1,256	1,256	1,256	1,256	1,256	15,066	7,533
Husky	521	521	521	521	521	521	6,252	3,126
Domac	8,066	8,066	8,066	8,066	8,066	8,066	59,147	43,016
Duke	12,905	12,905	12,905	12,905	12,905	12,905	64,524	64,524
	1,427	1,427	1,427	1,427	1,427	1,427	0	0
Tenn FT-A (SSNE)	4,106	4,106	4,106	4,106	4,106	4,106	17,118	8,559
GST-FT	139,446	139,446	139,446	139,446	139,446	139,446	49,277	24,638
FS-MA Capacity	2,281	2,281	2,281	2,281	2,281	2,281	1,673,346	836,673
FS-MA Deliverability	66	66	66	66	66	66	27,378	13,689
SS-1 Space	11	11	11	11	11	11	790	395
SS-1 Reservation	172	172	172	172	172	172	136	68
FSS-1 Space	34	34	34	34	34	34	2,065	1,032
FSS-1 Reservation	34	34	34	34	34	34	413	206
TETCO M3-M3 CDS	34	34	34	34	34	34	413	206
PNGTS	17,744	17,744	17,744	17,744	17,744	17,744	88,721	88,721
TranCanada	17,744	17,744	17,744	17,744	17,744	17,744	88,721	88,721
MCN	18,282	18,282	18,282	18,282	18,282	18,282	91,409	91,409
GST-FT	17,744	17,744	17,744	17,744	17,744	17,744	212,929	106,465

Product Demand

Storage Pipeline Transportation and Demand Reservation

NORTHERN UTILITIES, INC.

<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>
Delivered Commodity Rates					
DEM	\$ 5.5370	\$ 6.1751	\$ 6.5620	\$ 6.5017	\$ 6.0294
MCN/PNGTS	\$ 5.7467	\$ 5.7467	\$ 5.7467	\$ 5.7467	\$ -
PNGTS IT	\$ -	\$ -	\$ -	\$ -	\$ -
Spot PNGTS	\$ -	\$ -	\$ -	\$ -	\$ 7.6450
Progas contract	\$ 5.5248	\$ 6.1628	\$ 6.5495	\$ 6.4896	\$ 6.0172
Encana1	\$ -	\$ 6.9740	\$ 7.3731	\$ -	\$ 6.7968
Encana2	\$ -	\$ 6.9650	\$ 7.3606	\$ -	\$ 6.8164
Husky	\$ 5.3565	\$ 6.0078	\$ 6.4027	\$ 6.3412	\$ 5.8591
Supply Via Iroquois AGT	\$ -	\$ 6.3613	\$ 6.7616	\$ -	\$ 6.1643
Supply Via Iroquois TGP 10&	\$ -	\$ 6.3220	\$ 6.7137	\$ 6.6692	\$ 6.1688
Supply Via Iroquois TGP	\$ -	\$ -	\$ -	\$ -	\$ -
MCN Storage	\$ -	\$ -	\$ -	\$ -	\$ -
MCN Withdrawals	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 1 TGP Z0-Z6 (14.15,	\$ 6.0503	\$ 6.7493	\$ 7.1732	\$ 7.1070	\$ -
Supplier 2 TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3 TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ -
Spot TGP Z0-Z6	\$ -	\$ -	\$ -	\$ -	\$ 6.5001
TGP FT Z0-Stg Supplies	\$ -	\$ -	\$ -	\$ -	\$ -
Spot to Storage TGP	\$ -	\$ -	\$ -	\$ -	\$ -
TGP FT Z1-Z6 Supplies (20,2	\$ 6.0483	\$ 6.7406	\$ 7.1604	\$ 7.0949	\$ -
Supplier 2 TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3 TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4 TGP Z1_Z6	\$ -	\$ -	\$ -	\$ -	\$ -
Spot TGP Z1-Z6	\$ -	\$ -	\$ -	\$ -	\$ 7.0309
TGP FT Z1-Stg Supplies	\$ -	\$ -	\$ -	\$ -	\$ -
Spot to Storage TGP Z1-Z6	\$ -	\$ -	\$ -	\$ -	\$ -
TGP IT Z1-Z6 Supplies (27,31	\$ -	\$ -	\$ -	\$ -	\$ 7.0076
Tet Co LH Spot	\$ -	\$ 8.3065	\$ 8.7298	\$ 8.7181	\$ 7.0376
Spot to Storage TETCO	\$ -	\$ 6.4574	\$ 6.8605	\$ 6.7917	\$ 6.2332
CNG/GSSSTE FT	\$ -	\$ -	\$ -	\$ -	\$ -
TGP Z0 - Z4/Z5	\$ -	\$ -	\$ -	\$ -	\$ -
TGP IT PY WD	\$ -	\$ -	\$ -	\$ -	\$ -
TGP FS STG WD	\$ 5.6868	\$ 5.6868	\$ 5.6867	\$ 5.6868	\$ 5.6724
TGP FS WD IT	\$ -	\$ -	\$ 5.9214	\$ -	\$ -
Tetco Withdrawal	\$ 4.7324	\$ -	\$ 4.7600	\$ 4.7644	\$ 4.2196
LNG Boiloff	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385	\$ 7.5385
LNG Vapor	\$ -	\$ 7.5385	\$ 7.5385	\$ -	\$ -
Domac Vapor	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ 4.8900	\$ -
Domac 2	\$ -	\$ -	\$ -	\$ -	\$ -
Propane	\$ -	\$ -	\$ 7.8539	\$ -	\$ -
Duke	\$ -	\$ -	\$ 8.5150	\$ -	\$ -

NORTHERN UTILITIES, INC.

	Nov	Dec	Jan	Feb	Mar	Apr	Peak	Off-Peak
Commodity Costs Allocated to New Hampshire								
1 DEM	98,098	114,856	123,045	111,907	121,582	105,742	675,230	596,706
2 MCN/PNGTS	1,860,479	2,586,460	2,634,526	2,273,541	1,862,992	0	11,217,997	0
3 PNGTS IT	0	0	0	0	0	0	0	0
4 Spot PNGTS	0	0	0	0	0	0	0	0
5 Progas contract	25,449	24,996	24,722	20,744	30,534	27,437	153,882	154,826
6 Encana1	0	34,717	28,030	49,327	0	150,390	262,464	851,676
7 Encana2	0	32,836	44,311	16,427	0	100,244	193,817	365,155
8 Husky	81,961	96,506	103,686	94,323	102,410	88,745	567,631	500,577
9 Supply Via Iroquois AGT	0	20,295	58,174	31,208	0	265,595	375,272	202,225
10 Supply Via Iroquois TGP 10&	0	34,247	51,365	42,246	3,900	159,466	291,224	822,905
11 Supply Via Iroquois TGP	0	0	0	0	0	0	0	0
12 MCN Storage	0	0	0	0	0	0	0	0
13 MCN Withdrawals	0	0	0	0	0	0	0	0
14 Supplier 1 TGP Z0-Z6 (14.15)	42,602	262,747	281,518	363,307	142,092	0	1,092,266	0
15 Supplier 2 TGP Z0-Z6	0	0	0	0	0	0	0	0
16 Supplier 3 TGP Z0-Z6	0	0	0	0	0	0	0	0
17 Spot TGP Z0-Z6	0	0	0	0	0	0	0	0
18 TGP FT Z0-Stg Supplies	0	0	0	0	0	467,026	467,026	1,830,444
19 Spot to Storage TGP	0	0	0	0	0	0	0	0
20 TGP FT Z1-Z6 Supplies (20,2	208,218	487,228	913,342	949,059	1,031,201	0	3,589,048	0
21 Supplier 2 TGP Z1_Z6	0	0	0	0	0	0	0	0
22 Supplier 3 TGP Z1_Z6	0	0	0	0	0	0	0	0
23 Supplier 4 TGP Z1_Z6	0	0	0	0	0	0	0	0
24 Spot TGP Z1-Z6	0	0	0	0	0	835,522	835,522	1,516,922
25 TGP FT Z1-Stg Supplies	0	0	0	0	0	0	0	0
26 Spot to Storage TGP Z1-Z6	0	0	0	0	0	0	0	0
27 TGP IT Z1-Z6 Supplies (27,3	0	0	0	0	0	396,644	396,644	21,629
28 Tet Co LH Spot	0	0	1,959	1,971	0	0	3,929	0
29 Spot to Storage TETCO	0	0	0	0	0	0	0	0
30 CNG/GSSTE FT	0	19,048	21,770	21,417	3,122	65,842	131,199	48,582
31 TGP Z0 - Z4/Z5	0	0	0	0	0	0	0	0
32 TGP IT PY WD	0	0	0	0	0	0	0	0
33 TGP FS STG WD	38,730	118,044	257,175	158,916	118,680	43,815	735,361	0
34 TGP FS WD IT	0	0	62,651	0	0	0	62,651	0
35 Tetco Withdrawal	2,602	0	3,454	3,327	3,217	135	12,734	0
36 LNG Boiloff	7,810	8,199	8,266	7,726	8,243	7,731	47,974	43,984
37 LNG Vapor	0	0	56,446	13,779	0	0	70,225	0
38 Domac Vapor	393,797	413,419	394,924	363,324	405,178	0	1,970,642	0
39 Domac 2	0	0	0	0	0	0	0	0
40 Propane	0	0	3,763	0	0	0	3,763	0
41 Duke	0	0	138,194	0	0	0	138,194	0
TOTAL	2,759,747	4,253,599	5,211,320	4,522,547	3,833,151	2,714,333	23,294,696	6,955,631

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

Range: Demand_Page_4

Fixed Demand Costs

COSTS		Nov	Dec	Jan	Feb	Mar	Apr	Total	Total
									Winter
Pipeline Reservation									
	Tennessee	\$ 147,353	\$ 147,353	\$ 147,353	\$ 147,353	\$ 147,353	\$ 147,353	\$ 1,768,230	\$ 884,115
	Algonquin	\$ 18,273	\$ 18,273	\$ 18,273	\$ 18,273	\$ 18,273	\$ 18,273	\$ 219,275	\$ 109,638
	Iroquois	\$ 24,488	\$ 24,488	\$ 24,488	\$ 24,488	\$ 24,488	\$ 24,488	\$ 293,861	\$ 146,930
	Texas Eastern	\$ 3,425	\$ 3,425	\$ 3,425	\$ 3,425	\$ 3,425	\$ 3,425	\$ 41,102	\$ 20,551
	PNGTS (DEM)	\$ 15,292	\$ 15,292	\$ 15,292	\$ 15,292	\$ 15,292	\$ 15,292	\$ 183,504	\$ 91,752
	National	\$ 2,149	\$ 2,149	\$ 2,149	\$ 2,149	\$ 2,149	\$ 2,149	\$ 25,782	\$ 12,891
	Transco	\$ 448	\$ 448	\$ 448	\$ 448	\$ 448	\$ 448	\$ 5,370	\$ 2,685
	Granite	\$ 40,343	\$ 40,343	\$ 40,343	\$ 40,343	\$ 40,343	\$ 40,343	\$ 484,116	\$ 242,058
	Texas Gas	\$ 4,833	\$ 4,833	\$ 4,833	\$ 4,833	\$ 4,833	\$ 4,833	\$ 57,997	\$ 28,998
	CNG Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TransCanada	\$ 6,184	\$ 6,184	\$ 6,184	\$ 6,184	\$ 6,184	\$ 6,184	\$ 74,203	\$ 37,101
								\$ -	\$ -
Product Demand									
	DEM	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 109,906	\$ 54,953
	BP Amoco	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Encana	\$ 493	\$ 493	\$ 493	\$ 493	\$ 493	\$ 493	\$ 5,917	\$ 2,958
	Husky	\$ 16,673	\$ 16,673	\$ 16,673	\$ 16,673	\$ 16,673	\$ 16,673	\$ 200,076	\$ 100,038
	Domac	\$ 173,946	\$ 173,946	\$ 173,946	\$ 173,946	\$ 173,946	\$ 91,140	\$ 1,507,711	\$ 960,870
	Duke	\$ 55,749	\$ 55,749	\$ 55,749	\$ 55,749	\$ 55,749	\$ -	\$ 278,744	\$ 278,744
Storage Pipeline Transportation and Demand Reservation									
	Tenn FT-A (SSNE)	\$ 8,402	\$ 8,402	\$ 8,402	\$ 8,402	\$ 8,402	\$ 8,402	\$ 100,826	\$ 50,413
	GST-FT	\$ 1,803	\$ 1,803	\$ 1,803	\$ 1,803	\$ 1,803	\$ 1,803	\$ 21,636	\$ 10,818
	FS-MA Capacity	\$ 2,580	\$ 2,580	\$ 2,580	\$ 2,580	\$ 2,580	\$ 2,580	\$ 30,957	\$ 15,478
	FS-MA Deliverability	\$ 2,624	\$ 2,624	\$ 2,624	\$ 2,624	\$ 2,624	\$ 2,624	\$ 31,484	\$ 15,742
	SS-1 Space	\$ 9	\$ 9	\$ 9	\$ 9	\$ 9	\$ 9	\$ 102	\$ 51
	SS-1 Reservation	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 743	\$ 372
	FSS-1 Space	\$ 22	\$ 22	\$ 22	\$ 22	\$ 22	\$ 22	\$ 267	\$ 133
	FSS-1 Reservation	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 370	\$ 185
	TETCO	\$ 180	\$ 180	\$ 180	\$ 180	\$ 180	\$ 180	\$ 2,161	\$ 1,081
	TETCO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	TETCO	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	GST-FT	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58	\$ 693	\$ 347
	PNGTS	\$ 871,642	\$ 871,642	\$ 871,642	\$ 871,642	\$ 871,642	\$ -	\$ 4,358,208	\$ 4,358,208
	TranCanada	\$ 204,057	\$ 204,057	\$ 204,057	\$ 204,057	\$ 204,057	\$ 204,057	\$ 2,448,686	\$ 1,224,343
	MCN	\$ 316,202	\$ 316,202	\$ 316,202	\$ 316,202	\$ 316,202	\$ -	\$ 1,581,010	\$ 1,581,010
	GST-FT	\$ 22,427	\$ 22,427	\$ 22,427	\$ 22,427	\$ 22,427	\$ 22,427	\$ 269,121	\$ 134,561
	GST-FT	\$ 3,329	\$ 3,329	\$ 3,329	\$ 3,329	\$ 3,329	\$ 3,329	\$ 39,952	\$ 19,976
								\$ -	\$ -
Total Fixed Demand		\$ 1,952,233	\$ 1,952,233	\$ 1,952,233	\$ 1,952,233	\$ 1,952,233	\$ 625,835	\$ 14,142,012	\$ 10,387,001
								\$ -	\$ -
								\$ -	\$ -
Capacity Release		\$ -	\$ -	\$ -	\$ -	\$ -	\$ (31,714)	\$ (31,714)	\$ (31,714)
Capacity Exchange								\$ -	\$ -
Total Firm Gas Costs		\$ 4,711,980	\$ 6,205,832	\$ 7,163,553	\$ 6,474,781	\$ 5,785,384	\$ 3,308,454	\$ 44,380,625	\$ 33,649,984
Nov '04 - April '05 Collections		\$0.9345	\$ 4,534,625	\$ 6,711,779	\$ 7,894,167	\$ 6,829,054	\$ 5,860,105	\$ 3,769,945	
		\$0.9345							
Under(Over) Collection		\$ 1,949,153	\$ 177,355	\$ (505,946)	\$ (730,614)	\$ (354,273)	\$ (74,721)	\$ (461,491)	\$ (538)
Forecasted Sales		4,852,461	7,182,214	8,447,477	7,307,709	6,270,845	4,034,184	38,094,890	0.00%

1 Northern Utilities, Inc.
 2 Winter 2004 Cost of Gas Filing
 3 Summary of Demand and Supply Forecast

Schedule 1
 New Hampshire Division
 Winter Period

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	Nov 04 - Apr 05		
I. Gas Volumes									
A. Firm Demand Volumes (Therms)									
8	Firm Gas Sales	4,577,296	6,777,779	7,955,483	6,874,447	5,902,709	3,798,466	35,886,180	92.9%
9	Lost Gas (Unaccounted for)	54,292	73,258	81,620	65,736	64,320	41,230	380,457	1.0%
10	Company Use	10,930	21,030	31,130	41,230	21,030	21,020	146,370	0.4%
11	Non-Grandfathered Transportation	275,165	404,435	491,994	433,262	368,136	235,718	2,208,710	5.7%
12	Unbilled Therms	-	-	-	-	-	-	-	0.0%
13	Total Firm Demand Volumes	4,917,684	7,276,501	8,560,228	7,414,675	6,356,195	4,096,435	38,621,717	100.0%
B. Supply Volumes (Net Therms)									
Pipeline Gas:									
17	DEM (via GSGT)	177,169	185,999	187,512	169,626	187,001	175,376	1,082,682	2.8%
18	Supply (via IGTS+(AGT and/or TGP)+GSGT)	-	86,076	162,543	108,481	5,848	689,362	1,052,310	2.7%
19	Progas (via GSGT)	46,063	40,560	37,745	31,500	47,051	45,597	248,516	0.6%
20	Encana (via TGP+GSGT)	-	96,925	98,216	88,854	-	368,329	652,323	1.7%
21	Husky (via NFG+TGP+GSGT)	153,012	160,635	161,941	146,495	161,500	151,463	935,046	2.4%
22	Canadian Spot (via PNGTS+GSGT)	-	-	-	-	-	-	-	0.0%
23	Domestic (via TGP+GSGT)	414,672	1,141,617	1,701,990	1,855,482	1,657,964	2,578,489	9,350,213	24.2%
24	Distrigas Winter Base Load (via TGP+GSGT)	805,312	845,438	807,615	742,993	828,585	-	4,029,943	10.4%
25	Distrigas Winter Peaking (via GSGT)	-	-	-	-	-	-	-	0.0%
26	Duke Winter Peaking (via GSGT)	-	-	162,295	-	-	-	162,295	0.4%
27	Other A	-	-	-	-	-	-	-	0.0%
28	Other B	-	-	-	-	-	-	-	0.0%
29	Subtotal Pipeline Volumes	1,596,228	2,557,249	3,319,856	3,143,430	2,887,949	4,008,616	17,513,328	45.3%
Storage Gas:									
32	TGP FS Storage WD	68,105	207,576	452,238	279,452	208,694	77,243	1,293,308	3.3%
33	TETCO Storage WD	5,498	-	7,256	6,991	6,751	320	26,817	0.1%
34	TGP FS Storage WD IT	-	-	105,803	-	-	-	105,803	0.3%
35	MCN Storage WD	3,237,493	4,500,800	4,584,440	3,956,275	3,241,867	-	19,520,876	50.5%
36	Subtotal Storage Gas	3,311,096	4,708,376	5,149,738	4,242,718	3,457,312	77,564	20,946,804	54.2%
Produced Gas:									
39	LNG Boil-off/Production	10,360	10,876	10,964	10,249	10,935	10,255	63,639	0.2%
40	LNG Vapor	-	-	74,878	18,278	-	-	93,156	0.2%
41	Propane	-	-	4,791	-	-	-	4,791	0.0%
42	Subtotal Produced Gas	10,360	10,876	90,633	28,527	10,935	10,255	161,586	0.4%
44	Total Firm Sales/Outlet Volumes	4,917,684	7,276,501	8,560,228	7,414,675	6,356,195	4,096,435	38,621,717	100.0%
							Balance check	-	

II. Gas Costs

A. Demand Costs		Proportional Responsibility Factor NH								
Pipeline/Supply Related Demand Costs		53.77%	53.77%	53.77%	53.77%	53.77%	53.77%	53.77%		
50	Tennessee Gas Pipeline	\$ 147,353	\$ 147,353	\$ 147,353	\$ 147,353	\$ 147,353	\$ 147,353	\$ 147,353	\$ 884,115	8.5%
51	Algonquin Gas Transmission	\$ 18,273	\$ 18,273	\$ 18,273	\$ 18,273	\$ 18,273	\$ 18,273	\$ 18,273	\$ 109,638	1.1%
52	Iroquois Gas Transmission	\$ 24,488	\$ 24,488	\$ 24,488	\$ 24,488	\$ 24,488	\$ 24,488	\$ 24,488	\$ 146,930	1.4%
53	Texas Eastern	\$ 3,425	\$ 3,425	\$ 3,425	\$ 3,425	\$ 3,425	\$ 3,425	\$ 3,425	\$ 20,551	0.2%
54	PNGTS	\$ 15,292	\$ 15,292	\$ 15,292	\$ 15,292	\$ 15,292	\$ 15,292	\$ 15,292	\$ 91,752	0.9%
55	National Fuel Gas	\$ 2,149	\$ 2,149	\$ 2,149	\$ 2,149	\$ 2,149	\$ 2,149	\$ 2,149	\$ 12,891	0.1%
56	Transco	\$ 448	\$ 448	\$ 448	\$ 448	\$ 448	\$ 448	\$ 448	\$ 2,685	0.0%
57	Granite State Gas	\$ 40,343	\$ 40,343	\$ 40,343	\$ 40,343	\$ 40,343	\$ 40,343	\$ 40,343	\$ 242,058	2.3%
58	Texas Gas	\$ 4,833	\$ 4,833	\$ 4,833	\$ 4,833	\$ 4,833	\$ 4,833	\$ 4,833	\$ 28,998	0.3%
59	Dominion (CNG) Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
60	TransCanada Pipeline	\$ 6,184	\$ 6,184	\$ 6,184	\$ 6,184	\$ 6,184	\$ 6,184	\$ 6,184	\$ 37,101	0.4%
61	DEM	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 9,159	\$ 54,953	0.5%
62	Shell	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
63	Boundary	\$ 493	\$ 493	\$ 493	\$ 493	\$ 493	\$ 493	\$ 493	\$ 2,958	0.0%
64	Canadian	\$ 16,673	\$ 16,673	\$ 16,673	\$ 16,673	\$ 16,673	\$ 16,673	\$ 16,673	\$ 100,038	1.0%
65	Other A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
66	Other B	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
67	Subtotal Pipeline Demand Costs	\$ 289,112	\$ 289,112	\$ 289,112	\$ 289,112	\$ 289,112	\$ 289,112	\$ 289,112	\$ 1,734,670	16.7%

Winter/Summer Trigger (1 = Winter Period, 0 = Summer Period):

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	Nov 04 - Apr 05	
Winter Base Load/Peaking Demand Costs								
Distrigas Winter Base Load	\$ 91,140	\$ 91,140	\$ 91,140	\$ 91,140	\$ 91,140	\$ 91,140	\$ 546,841	5.3%
Granite State Gas Transmission - FT	\$ 3,329	\$ 3,329	\$ 3,329	\$ 3,329	\$ 3,329	\$ 3,329	\$ 19,976	0.2%
Distrigas Winter Peaking	\$ 82,806	\$ 82,806	\$ 82,806	\$ 82,806	\$ 82,806	\$ -	\$ 414,029	4.0%
Distrigas - Liquid	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Duke Peaking	\$ 55,749	\$ 55,749	\$ 55,749	\$ 55,749	\$ 55,749	\$ -	\$ 278,744	2.7%
Subtotal Winter Base Load/Peaking Demand Costs	\$ 233,024	\$ 233,024	\$ 233,024	\$ 233,024	\$ 233,024	\$ 94,470	\$ 1,259,590	12.1%
Subtotal Purchased Gas & FT Demand Charges	\$ 522,136	\$ 522,136	\$ 522,136	\$ 522,136	\$ 522,136	\$ 383,581	\$ 2,994,259	28.8%
Storage & Storage FT Related Demand Costs								
Tennessee FS-MA Capacity	\$ 2,580	\$ 2,580	\$ 2,580	\$ 2,580	\$ 2,580	\$ 2,580	\$ 15,478	0.1%
Tennessee FS-MA Deliverability	\$ 2,624	\$ 2,624	\$ 2,624	\$ 2,624	\$ 2,624	\$ 2,624	\$ 15,742	0.2%
Tennessee FT-A (Zones 4 to 6)	\$ 8,402	\$ 8,402	\$ 8,402	\$ 8,402	\$ 8,402	\$ 8,402	\$ 50,413	0.5%
Granite State Gas Transmission - FT	\$ 1,803	\$ 1,803	\$ 1,803	\$ 1,803	\$ 1,803	\$ 1,803	\$ 10,818	0.1%
Texas Eastern SS-1 Space	\$ 9	\$ 9	\$ 9	\$ 9	\$ 9	\$ 9	\$ 51	0.0%
Texas Eastern SS-1 Reservation	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 62	\$ 372	0.0%
Texas Eastern FSS-1 Space	\$ 22	\$ 22	\$ 22	\$ 22	\$ 22	\$ 22	\$ 133	0.0%
Texas Eastern FSS-1 Reservation	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 31	\$ 185	0.0%
Texas Eastern FT (M3-M3 CDS)	\$ 180	\$ 180	\$ 180	\$ 180	\$ 180	\$ 180	\$ 1,081	0.0%
Texas Eastern FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Texas Eastern FT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Granite State Gas Transmission - FT	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58	\$ 58	\$ 347	0.0%
MCN Storage	\$ 316,202	\$ 316,202	\$ 316,202	\$ 316,202	\$ 316,202	\$ -	\$ 1,581,010	15.2%
TransCanada Gas Pipeline	\$ 204,057	\$ 204,057	\$ 204,057	\$ 204,057	\$ 204,057	\$ 204,057	\$ 1,224,343	11.8%
PNGTS - FT	\$ 871,642	\$ 871,642	\$ 871,642	\$ 871,642	\$ 871,642	\$ -	\$ 4,358,208	42.0%
Granite State Gas Transmission - FT	\$ 22,427	\$ 22,427	\$ 22,427	\$ 22,427	\$ 22,427	\$ 22,427	\$ 134,561	1.3%
Subtotal Storage Related Demand Costs	\$ 1,430,098	\$ 1,430,098	\$ 1,430,098	\$ 1,430,098	\$ 1,430,098	\$ 242,254	\$ 7,392,742	71.2%
Total Demand Costs	\$ 1,952,233	\$ 1,952,233	\$ 1,952,233	\$ 1,952,233	\$ 1,952,233	\$ 625,835	\$ 10,387,001	100.0%
B. Supply Commodity Costs								
NH Allocation Factors	53.9572%	54.8185%	55.2642%	55.3502%	55.1137%	53.4112%		
Long Haul and Canadian Gas (Includes Volumetric Transportation Costs)								
DEM (via GSGT)	\$ 98,098	\$ 114,856	\$ 123,045	\$ 111,907	\$ 121,582	\$ 105,742	\$ 675,230	2.9%
Supply (via IGTS+(AGT and/or TGP)+GSGT)	\$ -	\$ 54,543	\$ 109,539	\$ 73,454	\$ 3,900	\$ 425,060	\$ 666,496	2.9%
Progas (via GSGT)	\$ 25,449	\$ 24,996	\$ 24,722	\$ 20,744	\$ 30,534	\$ 27,437	\$ 153,882	0.7%
Encana (via TGP+GSGT)	\$ -	\$ 67,553	\$ 72,340	\$ 65,754	\$ -	\$ 250,634	\$ 456,281	2.0%
Husky (via NFG+TGP+GSGT)	\$ 81,961	\$ 96,506	\$ 103,686	\$ 94,323	\$ 102,410	\$ 88,745	\$ 567,631	2.4%
Canadian Spot (via PNGTS+GSGT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Domestic (via TGP+GSGT)	\$ 250,820	\$ 769,023	\$ 1,218,590	\$ 1,335,754	\$ 1,176,415	\$ 1,765,034	\$ 6,515,635	28.0%
Winter Base Load/Peaking (Includes Volumetric Transportation Costs)								
Distrigas Winter Base Load (via TGP+GSGT)	\$ 393,797	\$ 413,419	\$ 394,924	\$ 363,324	\$ 405,178	\$ -	\$ 1,970,642	8.5%
Distrigas Winter Peaking (via GSGT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Duke Winter Peaking (via GSGT)	\$ -	\$ -	\$ 138,194	\$ -	\$ -	\$ -	\$ 138,194	0.6%
Other Winter Peaking/Base Load	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.0%
Subtotal Pipeline Commodity Costs	\$ 850,126	\$ 1,540,896	\$ 2,185,039	\$ 2,065,259	\$ 1,840,019	\$ 2,662,651	\$ 11,143,990	47.8%
Storage Withdrawal Commodity Costs (Includes Volumetric Transportation Costs)								
TGP FS Storage (via TGP+GSGT)	\$ 38,730	\$ 118,044	\$ 257,175	\$ 158,916	\$ 118,680	\$ 43,815	\$ 735,361	3.2%
TETCO Storage (via TET+AGT+GSGT)	\$ 2,602	\$ -	\$ 3,454	\$ 3,327	\$ 3,217	\$ 135	\$ 12,734	0.1%
TGP FS Storage IT (via TGP+GSGT)	\$ -	\$ -	\$ 62,651	\$ -	\$ -	\$ -	\$ 62,651	0.3%
MCN Storage (via TCPL+PNGTS+GSGT)	\$ 1,860,479	\$ 2,586,460	\$ 2,634,526	\$ 2,273,541	\$ 1,862,992	\$ -	\$ 11,217,997	48.2%
Subtotal Storage Withdr. Commodity Costs	\$ 1,901,811	\$ 2,704,504	\$ 2,957,805	\$ 2,435,783	\$ 1,984,888	\$ 43,951	\$ 12,028,743	51.6%
Produced Gas Commodity Costs								
LNG Boil Off	\$ 7,810	\$ 8,199	\$ 8,266	\$ 7,726	\$ 8,243	\$ 7,731	\$ 47,974	0.2%
LNG Vapor	\$ -	\$ -	\$ 56,446	\$ 13,779	\$ -	\$ -	\$ 70,225	0.3%
Propane	\$ -	\$ -	\$ 3,763	\$ -	\$ -	\$ -	\$ 3,763	0.0%
Subtotal Produced Gas Commodity Costs	\$ 7,810	\$ 8,199	\$ 68,475	\$ 21,505	\$ 8,243	\$ 7,731	\$ 121,963	0.5%
Subtotal Supply Commodity Costs	\$ 2,759,747	\$ 4,253,599	\$ 5,211,320	\$ 4,522,547	\$ 3,833,151	\$ 2,714,333	\$ 23,294,696	100.0%

