

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - OCTOBER THRU DECEMBER 2015  
000s

**Stranded Cost (SC) Balances**

	<u>10/01/15</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>12/31/15</u>	<u>12/31/15</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 2 - IPP Bio-energy Savings	\$ -	\$ -	\$ -
2 IPP Buyouts/Buydowns & Savings	3,095	(275)	2,819
3 IPP Buyouts/Buydowns/Adjustments	-	-	-
4 Cumulative Net SCRC (Over)/Under Recovery	<u>6,720</u>	<u>(3,101)</u>	<u>3,620</u>
5 Total stranded cost (L1+L2+L3+L4)	<u>\$ 9,815</u>	<u>\$ (3,376)</u>	<u>\$ 6,439</u>

**Stranded Cost Recovery Charge (SCRC)**

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>12/31/15</u>
6 Revenues:	
7 Stranded Cost Recovery Revenues	\$ 5,661
8 Cost:	
9 Part 2 - Ongoing cost	<u>2,560</u>
10 Net SCRC (Over)/Under Recovery (L9-L7)	<u>\$ (3,101)</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

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**Stranded Cost (SC) Balances**

Reference	01/01/15														
	Stranded Cost Balance	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Stranded Cost Balance	
1 Part 2 - IPP Bio-energy Savings	Page 4	145	(24)	(24)	(24)	(24)	(23)	-	-	-	-	-	-	(0)	
2 IPP Buyouts/Buydowns & Savings	Page 4	3,997	(115)	(107)	(107)	(96)	(96)	(92)	(92)	(92)	(92)	(92)	(92)	2,819	
3 Cumulative SCRC (Over)/Under Recovery	L9	6,546	148	(1,061)	1,113	1,882	1,633	539	(915)	(1,314)	(1,852)	(746)	(639)	(1,715)	3,620
4 Total stranded cost		\$ 10,688	\$ 9	\$ (1,192)	\$ 982	\$ 1,751	\$ 1,514	\$ 420	\$ (1,007)	\$ (1,406)	\$ (1,944)	\$ (838)	\$ (731)	\$ (1,807)	\$ 6,439

**Stranded Cost Recovery Charge (SCRC)**

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015	
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 913	\$ 2,125	\$ 1,519	\$ 1,318	\$ 1,367	\$ 1,426	\$ 2,095	\$ 2,337	\$ 1,997	\$ 1,839	\$ 1,822	\$ 2,000	\$ 20,757
7 Cost:														
8 Total Stranded Cost	Page 4	1,061	1,064	2,632	3,201	3,001	1,965	1,180	1,023	144	1,092	1,183	285	17,831
9 Net SCRC (Over)/Under Recovery (L8-L6)		\$ 148	\$ (1,061)	\$ 1,113	\$ 1,882	\$ 1,633	\$ 539	\$ (915)	\$ (1,314)	\$ (1,852)	\$ (746)	\$ (639)	\$ (1,715)	\$ (2,927)

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Revenue By Class	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ (175)	\$ 364	\$ 360	\$ 310	\$ 265	\$ 283	\$ 391	\$ 519	\$ 492	\$ 398	\$ 384	\$ 430	\$ 4,020
3 Commercial	(206)	285	276	269	272	292	367	458	456	416	384	384	3,652
4 Manufacturing	(94)	103	106	108	111	117	141	181	179	168	158	147	1,425
5 Public street lights	3	2	2	2	2	1	2	2	3	3	3	3	29
6 Subtotal	(472)	755	744	689	649	693	902	1,160	1,129	985	929	964	9,126
7 Unbilled SCRC accrual	(238)	377	380	336	358	375	518	606	514	484	497	575	4,781
8 Prior month reversal	815	238	(377)	(380)	(336)	(358)	(375)	(518)	(606)	(514)	(484)	(497)	(3,392)
9 Net SCRC Unbilled	577	614	3	(44)	22	18	142	89	(92)	(31)	14	77	1,390
10 Net SCRC Revenue and RGGI Auction Revenue	\$ 105	\$ 1,369	\$ 747	\$ 645	\$ 671	\$ 711	\$ 1,044	\$ 1,248	\$ 1,037	\$ 954	\$ 943	\$ 1,041	\$ 10,515
11 Less RGGI Auction Revenue	(808)	(756)	(771)	(674)	(696)	(715)	(1,051)	(1,089)	(960)	(884)	(879)	(959)	(10,242)
12 Net SCRC Revenue	\$ 913	\$ 2,125	\$ 1,519	\$ 1,318	\$ 1,367	\$ 1,426	\$ 2,095	\$ 2,337	\$ 1,997	\$ 1,839	\$ 1,822	\$ 2,000	\$ 20,757
<b>13 Energy Service Revenue</b>													
14 Residential	\$ 26,132	\$ 25,782	\$ 25,654	\$ 21,683	\$ 18,089	\$ 19,084	\$ 20,114	\$ 21,204	\$ 20,179	\$ 16,418	\$ 15,932	\$ 17,933	\$ 248,203
15 Commercial	15,936	16,183	14,579	10,962	9,744	9,957	9,561	9,071	8,206	7,146	6,635	7,153	125,133
16 Manufacturing	3,531	4,065	3,000	1,676	1,134	1,122	1,105	952	944	876	771	761	19,937
17 Public street lights	167	141	114	87	70	40	36	39	46	51	53	61	907
18 Subtotal	45,767	46,171	43,347	34,408	29,037	30,203	30,816	31,266	29,375	24,492	23,390	25,908	394,179
19 Unbilled ES accrual	23,961	22,977	22,245	16,836	16,311	16,098	17,261	16,299	13,433	12,133	12,508	15,506	205,567
20 Prior month reversal	(19,785)	(23,961)	(22,977)	(22,245)	(16,836)	(16,311)	(16,098)	(17,261)	(16,299)	(13,433)	(12,133)	(12,508)	(209,846)
21 Net ES Unbilled	4,175	(983)	(732)	(5,409)	(525)	(213)	1,163	(962)	(2,866)	(1,300)	375	2,998	(4,279)
22 Net ES Revenue	\$ 49,942	\$ 45,188	\$ 42,615	\$ 28,999	\$ 28,512	\$ 29,990	\$ 31,980	\$ 30,304	\$ 26,509	\$ 23,192	\$ 23,765	\$ 28,906	\$ 389,900

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<b>Part 2 Ongoing Cost Activity</b>	<b>January 2015</b>	<b>February 2015</b>	<b>March 2015</b>	<b>April 2015</b>	<b>May 2015</b>	<b>June 2015</b>	<b>July 2015</b>	<b>August 2015</b>	<b>September 2015</b>	<b>October 2015</b>	<b>November 2015</b>	<b>December 2015</b>	<b>Total 2015</b>
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 1,919	\$ 3,230	\$ 1,191	\$ 893	\$ 806	\$ 410	\$ 578	\$ 455	\$ 539	\$ 796	\$ 647	\$ 507	\$ 11,972
3 2014 ES true-up	295	-	-	-	-	-	-	-	-	-	-	-	295
<b>4 Total Ongoing Cost Applicable to Energy Service</b>	<b>\$ 2,214</b>	<b>\$ 3,230</b>	<b>\$ 1,191</b>	<b>\$ 893</b>	<b>\$ 806</b>	<b>\$ 410</b>	<b>\$ 578</b>	<b>\$ 455</b>	<b>\$ 539</b>	<b>\$ 796</b>	<b>\$ 647</b>	<b>\$ 507</b>	<b>\$ 12,267</b>
<b>5 SCRC Ongoing Costs</b>													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 146	\$ 112	\$ 146	\$ 171	\$ 154	\$ 143	\$ 103	\$ 97	\$ 97	\$ 103	\$ 115	\$ 124	\$ 1,511
7 Above Market IPP Costs (1)	899	939	2,473	3,011	2,821	1,792	1,048	903	1,009	978	1,060	1,049	17,982
8 Return on deferred taxes													-
9 Return on Part 2 SCRC, net of deferred taxes	(11)	(11)	(11)	(11)	(12)	(12)	(12)	(12)	(13)	(13)	(13)	(12)	(143)
10 Return on SCRC deferred balance	26	24	24	30	37	41	40	36	29	24	21	17	352
11 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	(893)	(893)
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 DOE Cash Refund	-	-	-	-	-	-	-	-	(979)	-	-	-	(979)
15 2014 SCRC true-up	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
<b>16 Total ongoing costs applicable to SCRC</b>	<b>\$ 1,061</b>	<b>\$ 1,064</b>	<b>\$ 2,632</b>	<b>\$ 3,201</b>	<b>\$ 3,001</b>	<b>\$ 1,965</b>	<b>\$ 1,180</b>	<b>\$ 1,023</b>	<b>\$ 144</b>	<b>\$ 1,092</b>	<b>\$ 1,183</b>	<b>\$ 285</b>	<b>\$ 17,831</b>
<b>17 Ongoing Costs Balances</b>	<u>10/01/2015</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>12/31/2015</u>						
18 IPP Bio-energy Savings	\$ -		\$ -		\$ -		\$ -						
19 IPP Buyouts/Buydowns & Savings	3,095		(275)		-		2,819						
	<u>\$ 3,095</u>		<u>\$ (275)</u>		<u>\$ -</u>		<u>\$ 2,819</u>						

(1) IPP ongoing costs are supported on page 8.

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**Energy Service Charge (ES)**

	Reference	01/01/15 ES Balance	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
<b>1 Revenues:</b>															
<b>2 Energy Service</b>	Page 3	\$ 49,942	\$ 45,188	\$ 42,615	\$ 28,999	\$ 28,512	\$ 29,990	\$ 31,980	\$ 30,304	\$ 26,509	\$ 23,192	\$ 23,765	\$ 28,906	\$ 389,900	
<b>3 Cost:</b>															
<b>4 Part 2 - Ongoing costs</b>															
<b>5 - IPP at market</b>	Page 4		2,214	3,230	1,191	893	806	410	578	455	539	796	647	507	12,267
<b>6 - Generation Costs</b>	Page 6		41,873	43,091	29,664	31,798	21,934	26,628	29,654	31,471	30,448	31,477	32,214	28,245	378,497
<b>7 - Return on ES Deferral, net of deferred taxes</b>			542	546	542	539	539	532	531	537	548	564	586	616	6,622
<b>8 Total Costs (L4 + L5 + L6 + L7)</b>		\$ 44,629	\$ 46,867	\$ 31,397	\$ 33,230	\$ 23,279	\$ 27,571	\$ 30,763	\$ 32,463	\$ 31,535	\$ 32,837	\$ 33,447	\$ 29,368	\$ 397,386	
<b>9 Net ES (Over)/Under Recovery (L8 - L2)</b>		\$ 122,301	\$ (5,313)	\$ 1,680	\$ (11,217)	\$ 4,231	\$ (5,233)	\$ (2,419)	\$ (1,217)	\$ 2,159	\$ 5,025	\$ 9,645	\$ 9,682	\$ 462	\$ 129,787

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2015</u>	<u>February 2015</u>	<u>March 2015</u>	<u>April 2015</u>	<u>May 2015</u>	<u>June 2015</u>	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>Total 2015</u>
<b>1 Generation Cost</b>														
2 Fossil energy costs	Page 7	\$ 18,196	\$ 32,505	\$ 10,988	\$ 2,359	\$ 936	\$ 1,403	\$ 2,816	\$ 4,865	\$ 1,288	\$ 2,786	\$ 3,550	\$ 1,721	\$ 83,414
3 Insurance Proceeds		-	-	-	-	-	-	(93)	(11)	-	(5)	-	-	(110)
4 F/H O&M, depr. & taxes	Page 12	9,240	10,437	9,009	16,199	11,340	11,325	10,277	10,361	12,878	13,434	13,636	11,629	139,764
5 Return on rate base	Page 11	6,185	6,189	5,097	5,473	5,473	5,659	5,598	5,598	5,689	5,664	5,664	5,664	67,951
6 Millstone NEIL Refunds		-	-	(182)	-	-	-	-	-	-	-	-	-	(182)
7 Vermont Yankee		(288)	3	(24)	(9)	4	(15)	2	(10)	5	(7)	1	(5)	(343)
8 Purchases and sales	Page 9	3,297	(12,911)	6,386	6,728	5,698	5,616	7,460	7,441	6,239	7,021	6,442	5,092	54,510
9 Burgess BioPower	Page 9	1,641	2,104	1,787	3,195	3,437	2,039	3,536	3,052	3,204	1,968	2,677	3,909	32,549
10 ISO -NE Ancillary	Page 9	893	1,101	1,331	369	(4,263)	227	229	46	1,110	504	238	44	1,828
11 Capacity Costs	Page 9	698	606	298	(206)	(481)	(360)	(1,079)	(754)	(823)	(764)	(858)	(683)	(4,406)
12 NH RPS	Page 9	2,000	2,000	(5,308)	(2,317)	(212)	723	866	843	820	846	843	843	1,949
13 RGGI Costs	Page 9	11	1,057	282	8	2	11	41	40	40	31	20	30	1,572
<b>14 Total</b>		<b>\$ 41,873</b>	<b>\$ 43,091</b>	<b>\$ 29,664</b>	<b>\$ 31,798</b>	<b>\$ 21,934</b>	<b>\$ 26,628</b>	<b>\$ 29,654</b>	<b>\$ 31,471</b>	<b>\$ 30,448</b>	<b>\$ 31,477</b>	<b>\$ 32,214</b>	<b>\$ 28,245</b>	<b>\$ 378,497</b>

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Fossil Energy Costs by Station	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 14,524	\$ 14,269	\$ 7,213	\$ 1,148	\$ 465	\$ 582	\$ 955	\$ 2,156	\$ 396	\$ 1,535	\$ 2,010	\$ 739	\$ 45,994
3 Schiller	3,875	4,472	3,072	1,445	1,650	1,933	2,538	2,406	1,824	2,273	2,026	2,162	29,677
4 Newington	972	14,094	821	199	19	68	556	1,231	35	99	449	31	18,575
5 Wyman No. 4	10	459	996	82	2	4	3	42	23	36	13	7	1,676
6 SO <sub>2</sub> allowance / NO <sub>x</sub>	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>8 Total Fossil Steam</b>	<b>\$ 19,381</b>	<b>\$ 33,295</b>	<b>\$ 12,102</b>	<b>\$ 2,874</b>	<b>\$ 2,136</b>	<b>\$ 2,587</b>	<b>\$ 4,052</b>	<b>\$ 5,835</b>	<b>\$ 2,278</b>	<b>\$ 3,944</b>	<b>\$ 4,499</b>	<b>\$ 2,939</b>	<b>95,921</b>
<b>9 Internal Combustion</b>													
10 C.T.'s: Lost Nation	6	33	-	-	-	6	-	42	32	13	8	14	154
11 Merrimack	7	63	-	1	56	2	17	6	23	73	24	10	282
12 Schiller	-	-	-	-	10	4	-	6	15	11	11	9	67
13 White Lake	5	32	-	1	6	-	-	14	17	-	13	-	87
<b>14 Total Internal Combustion</b>	<b>\$ 18</b>	<b>\$ 127</b>	<b>\$ -</b>	<b>\$ 2</b>	<b>\$ 71</b>	<b>\$ 11</b>	<b>\$ 17</b>	<b>\$ 69</b>	<b>\$ 86</b>	<b>\$ 98</b>	<b>\$ 56</b>	<b>\$ 34</b>	<b>\$ 591</b>
<b>15 NWPP Credits (1)</b>	<b>(1,203)</b>	<b>(917)</b>	<b>(1,114)</b>	<b>(517)</b>	<b>(1,271)</b>	<b>(1,195)</b>	<b>(1,252)</b>	<b>(1,039)</b>	<b>(1,076)</b>	<b>(1,256)</b>	<b>(1,005)</b>	<b>(1,252)</b>	<b>\$ (13,097)</b>
<b>16 Total Fossil Energy Costs (L8 + L14 + L15)</b>	<b>\$ 18,196</b>	<b>\$ 32,505</b>	<b>\$ 10,988</b>	<b>\$ 2,359</b>	<b>\$ 936</b>	<b>\$ 1,403</b>	<b>\$ 2,816</b>	<b>\$ 4,865</b>	<b>\$ 1,288</b>	<b>\$ 2,786</b>	<b>\$ 3,550</b>	<b>\$ 1,721</b>	<b>\$ 83,414</b>

(1) See Page 10, Line 9.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING OCTOBER 31, 2015**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	196,864	6,285.51	1,449.39	3.19	3.93	7,734.90
004	Swans Falls Hydro	107,466	3,382.11	941.07	3.15	4.02	4,323.18
008	Cocheco Falls	35,909	1,330.82	567.50	3.71	5.29	1,898.32
009	China Mills Dam	44,041	924.44	241.04	2.10	2.65	1,165.48
011	Milton Mills Hydro	633,101	21,603.36	1,386.84	3.41	3.63	22,990.20
012	Newfound Hydro	332,400	10,461.58	795.78	3.15	3.39	11,257.36
014	Sunapee Hydro	156,520	4,787.15	563.63	3.06	3.42	5,350.78
017	Nashua Hydro	82,705	2,538.87	1,129.29	3.07	4.44	3,668.16
021	Pine Valley Mill	32,169	876.80	52.83	2.73	2.89	929.63
025	Lisbon Hydro	141,237	3,599.31	788.77	2.55	3.11	4,388.08
028	Marlow Power	13,871	560.46	129.71	4.04	4.98	690.17
029	Sugar River Hydro	49,600	5,093.92	684.03	10.27	11.65	5,777.95
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	-
033	Great Falls Lower	109,346	3,247.87	551.06	2.97	3.47	3,798.93
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	-
038	Wyandotte Hydro	3,483	76.02	19.83	2.18	2.75	95.85
044	Rollinsford Hydro	0	0.00	789.18	0.00	0.00	789.18
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	-
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	-
052	Briar Hydro	1,105,259	33,110.74	4,807.79	3.00	3.43	37,918.53
054	Penacook Upper Falls	874,169	26,923.64	3,979.37	3.08	3.54	30,903.01
056	Campton Dam	21,617	582.50	347.34	2.69	4.30	929.84
058	Kelleys Falls	43,078	1,261.74	3.30	2.93	2.94	1,265.04
060	Goodrich Falls	50,962	1,347.31	657.10	2.64	3.93	2,004.41
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	-
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	-
091	Noone Falls	11,097	365.09	132.08	3.29	4.48	497.17
106	Otter Lane Hydro	15,653	448.65	46.86	2.87	3.17	495.51
107	Peterborough Lower Hydro	79,920	9,621.32	1,113.27	12.04	13.43	10,734.59
110	Salmon Brook Station #3	35,076	1,060.00	135.38	3.02	3.41	1,195.38
118	Fiske Mill	96	4.50	155.20	4.69	166.35	159.70
120	Avery Dam	83,829	2,436.45	571.50	2.91	3.59	3,007.95
124	Watson Dam	7,412	244.81	207.91	3.30	6.11	452.72
128	Weston Dam	143,029	4,279.78	826.35	2.99	3.57	5,106.13
171	Pettyboro Hydro	0	0.00	13.22	0.00	0.00	13.22
187	Sugar River Hydro #2	33,344	1,022.11	85.19	3.07	3.32	1,107.30
189	Errol Dam	1,060,860	31,876.94	6,426.19	3.00	3.61	38,303.13
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	9,252,100	1,243,962.37	128,964.34	13.45	14.84	1,372,926.71
496	Turnkey Rochester	505,850	16,787.26	(914.16)	3.32	3.14	15,873.10
564	Four Hills Landfill	437,521	14,447.93	185.78	3.30	3.34	14,633.71
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	814	7.37	26.08	0.91	4.11	33.45
631	Bath Electric Hydro	111,664	3,830.79	795.78	3.43	4.14	4,626.57
636	Peterborough Upper Hydro	80,864	9,776.32	1,170.65	12.09	13.54	10,946.97
642	Spaulding Pond Hydro	56,537	1,852.53	221.24	3.28	3.67	2,073.77
644	Celley Mill Hydro	1,796	16.29	94.01	0.91	6.14	110.30
1080	UNH Turbine	2,973,251	94,317.50	6,544.55	3.17	3.39	100,862.05
2373	Manch-Boston Airport PV	19,525	518.65	0.00	2.66	2.66	518.65
2470	Favorite Foods	826	14.43	0.00	1.75	1.75	14.43
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
SUB TOTAL		18,944,861	1,564,885.24	166,686.27	8.26	9.14	1,731,571.51
Plus: Current Month Unvouchered IPP Liab.		2,864,230	97,500.00	-	-	-	97,500.00
Less: Prior Month Unvouchered IPP Liab.		1,534,930	54,300.00	-	-	-	54,300.00
GRAND TOTAL		20,274,161	1,608,085.24	166,686.27	7.93	8.75	1,774,771.51



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING NOVEMBER 30, 2015**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	274,159	7,596.40	1,426.19	2.77	3.29	9,022.59
004	Swans Falls Hydro	169,992	5,231.89	929.38	3.08	3.62	6,161.27
008	Cocheco Falls	135,014	4,327.28	557.22	3.21	3.62	4,884.50
009	China Mills Dam	173,403	6,083.46	238.05	3.51	3.65	6,321.51
011	Milton Mills Hydro	759,166	22,326.01	1,369.62	2.94	3.12	23,695.63
012	Newfound Hydro	315,180	8,139.83	785.90	2.58	2.83	8,925.73
014	Sunapee Hydro	103,726	3,679.86	547.05	3.55	4.08	4,226.91
017	Nashua Hydro	129,997	4,210.63	1,115.26	3.24	4.10	5,325.89
021	Pine Valley Mill	35,631	1,177.67	52.17	3.31	3.45	1,229.84
025	Lisbon Hydro	145,676	5,027.46	776.79	3.45	3.98	5,804.25
028	Marlow Power	65,315	2,169.46	126.33	3.32	3.51	2,295.79
029	Sugar River Hydro	0	0.00	684.03	0.00	0.00	684.03
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	-
033	Great Falls Lower	333,939	12,361.48	543.08	3.70	3.86	12,904.56
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	-
038	Wyandotte Hydro	7,363	270.51	6.52	3.67	3.76	277.03
044	Rollinsford Hydro	456,538	16,249.89	779.38	3.56	3.73	17,029.27
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	-
052	Briar Hydro	1,835,172	49,020.88	4,714.14	2.67	2.93	53,735.02
054	Penacook Upper Falls	1,361,739	36,926.64	3,897.15	2.71	3.00	40,823.79
056	Campton Dam	38,108	1,359.85	342.19	3.57	4.47	1,702.04
058	Kelleys Falls	58,463	1,935.33	3.26	3.31	3.32	1,938.59
060	Goodrich Falls	79,445	2,249.38	648.94	2.83	3.65	2,898.32
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	-
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	-
091	Noone Falls	0	0.00	130.44	0.00	0.00	130.44
106	Otter Lane Hydro	18,435	665.94	45.44	3.61	3.86	711.38
107	Peterborough Lower Hydro	80,740	9,950.62	1,113.27	12.32	13.70	11,063.89
110	Salmon Brook Station #3	75,860	2,157.52	133.70	2.84	3.02	2,291.22
118	Fiske Mill	47,755	1,270.65	153.27	2.66	2.98	1,423.92
120	Avery Dam	76,580	2,381.69	562.42	3.11	3.84	2,944.11
124	Watson Dam	46,401	1,729.36	202.20	3.73	4.16	1,931.56
128	Weston Dam	165,596	4,821.91	812.24	2.91	3.40	5,634.15
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	-
187	Sugar River Hydro #2	2,234	123.53	83.92	5.53	9.29	207.45
189	Errol Dam	1,028,701	26,764.74	6,323.91	2.60	3.22	33,088.65
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,780,083	1,168,951.54	128,964.34	13.31	14.78	1,297,915.88
496	Turnkey Rochester	474,628	13,623.60	(975.34)	2.87	2.66	12,648.26
564	Four Hills Landfill	1,160	16.39	83.38	1.41	8.60	99.77
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	20,107	657.56	25.66	3.27	3.40	683.22
631	Bath Electric Hydro	160,011	4,454.02	785.90	2.78	3.27	5,239.92
636	Peterborough Upper Hydro	88,352	10,943.08	1,170.65	12.39	13.71	12,113.73
642	Spaulding Pond Hydro	58,207	1,971.36	218.49	3.39	3.76	2,189.85
644	Celley Mill Hydro	8,890	271.19	90.24	3.05	4.07	361.43
1080	UNH Turbine	2,813,780	90,487.53	6,444.75	3.22	3.44	96,932.28
2373	Manch-Boston Airport PV	5,745	204.22	0.00	3.55	3.55	204.22
2470	Favorite Foods	302	9.73	0.00	3.22	3.22	9.73
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
	Contoocook Hydro	34,935	1,278.23	0.00	3.66	3.66	1,278.23
SUB TOTAL		20,466,528	1,533,078.32	165,911.53	7.49	8.30	1,698,989.85
Plus: Current Month Unvouchered IPP Liab.		3,099,880	105,500.00	-	-	-	105,500.00
Less: Prior Month Unvouchered IPP Liab.		2,864,230	97,500.00	-	-	-	97,500.00
GRAND TOTAL		20,702,178	1,541,078.32	165,911.53	7.44	8.25	1,706,989.85

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2015

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	425,122	9,518.08	1,660.58	2.24	2.63	11,178.66
004	Swans Falls Hydro	314,533	6,743.16	1,210.64	2.14	2.53	7,953.80
008	Cocheco Falls	135,482	2,801.92	1,255.95	2.07	3.00	4,057.87
009	China Mills Dam	123,006	2,266.54	1,718.84	1.84	3.24	3,985.38
011	Milton Mills Hydro	776,015	16,533.96	3,028.35	2.13	2.52	19,562.31
012	Newfound Hydro	1,001,969	21,882.81	3,149.60	2.18	2.50	25,032.41
014	Sunapee Hydro	23,403	620.12	1,019.34	2.65	7.01	1,639.46
017	Nashua Hydro	133,376	2,555.68	1,764.16	1.92	3.24	4,319.84
021	Pine Valley Mill	60,478	1,100.36	715.37	1.82	3.00	1,815.73
025	Lisbon Hydro	217,187	4,093.29	1,013.18	1.88	2.35	5,106.47
028	Marlow Power	55,216	1,213.64	262.19	2.20	2.67	1,475.83
029	Sugar River Hydro	80,400	8,257.08	684.03	10.27	11.12	8,941.11
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	-
033	Great Falls Lower	285,068	5,648.14	1,754.46	1.98	2.60	7,402.60
034	Waterloom Falls	0	0.00	0.00	0.00	0.00	-
038	Wyandotte Hydro	16,275	345.50	216.88	2.12	3.46	562.38
044	Rollinsford Hydro	394,285	7,712.20	2,764.40	1.96	2.66	10,476.60
050	Otis Mill Hydro	0	0.00	0.00	0.00	0.00	-
052	Briar Hydro	2,398,730	50,585.23	10,461.99	2.11	2.54	61,047.22
054	Penacook Upper Falls	447,675	10,987.25	7,309.14	2.45	4.09	18,296.39
056	Campton Dam	0	0.00	631.21	0.00	0.00	631.21
058	Kelleys Falls	96,850	1,919.61	705.66	1.98	2.71	2,625.27
060	Goodrich Falls	200,759	4,049.56	873.99	2.02	2.45	4,923.55
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	-
070	Monadnock Paper Mills	51,190	698.19	0.00	1.36	1.36	698.19
091	Noone Falls	0	0.00	205.50	0.00	0.00	205.50
106	Otter Lane Hydro	39,787	856.57	104.75	2.15	2.42	961.32
107	Peterborough Lower Hydro	84,880	10,215.38	1,113.27	12.04	13.35	11,328.65
110	Salmon Brook Station #3	104,762	2,240.99	349.59	2.14	2.47	2,590.58
118	Fiske Mill	160,994	3,433.70	333.41	2.13	2.34	3,767.11
120	Avery Dam	65,366	1,333.10	543.81	2.04	2.87	1,876.91
124	Watson Dam	63,342	1,256.37	517.92	1.98	2.80	1,774.29
128	Weston Dam	270,990	5,073.44	1,035.84	1.87	2.25	6,109.28
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	-
187	Sugar River Hydro #2	49,454	1,021.34	417.84	2.07	2.91	1,439.18
189	Errol Dam	1,534,641	30,075.60	6,467.52	1.96	2.38	36,543.12
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	-
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	-
440	WES Concord MSW	8,362,718	1,125,777.13	128,964.34	13.46	15.00	1,254,741.47
496	Turnkey Rochester	505,206	10,181.81	(1,817.15)	2.02	1.66	8,364.66
564	Four Hills Landfill	0	0.00	(276.92)	0.00	0.00	(276.92)
565	Four Hills Reducer	0	0.00	0.00	0.00	0.00	-
628	Eastman Brook Hydro	20,422	442.66	161.85	2.17	2.96	604.51
631	Bath Electric Hydro	284,058	6,150.08	718.62	2.17	2.42	6,868.70
636	Peterborough Upper Hydro	104,800	12,646.32	1,170.65	12.07	13.18	13,816.97
642	Spaulding Pond Hydro	64,194	1,404.13	532.99	2.19	3.02	1,937.12
644	Celley Mill Hydro	72	0.87	271.91	1.21	378.86	272.78
1080	UNH Turbine	2,305,756	46,357.45	6,289.95	2.01	2.28	52,647.40
2373	Manch-Boston Airport PV	939	18.22	0.00	1.94	1.94	18.22
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	-
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
SUB TOTAL		21,259,400	1,418,017.48	189,305.65	6.67	7.56	1,607,323.13
Plus: Current Month Unvouchered IPP Liab.		2,244,450	54,700.00	-	-	-	54,700.00
Less: Prior Month Unvouchered IPP Liab.		3,099,880	105,500.00	-	-	-	105,500.00
GRAND TOTAL		20,403,970	1,367,217.48	189,305.65	6.70	7.63	1,556,523.13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - OCTOBER THRU DECEMBER 2015  
000s

<u>Purchases and Sales</u>	<u>January 2015</u>	<u>February 2015</u>	<u>March 2015</u>	<u>April 2015</u>	<u>May 2015</u>	<u>June 2015</u>	<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>	<u>October 2015</u>	<u>November 2015</u>	<u>December 2015</u>	<u>Total 2015</u>
1 Purchases	\$ 5,719	\$ 5,451	\$ 9,482	\$ 7,611	\$ 6,161	\$ 5,929	\$ 7,950	\$ 9,540	\$ 8,104	\$ 7,968	\$ 7,198	\$ 6,124	\$ 87,236
2 Burgess Bio-Power	1,641	2,104	1,787	3,195	3,437	2,039	3,536	3,052	3,204	1,968	2,677	3,909	32,549
3 Sales	(2,422)	(18,362)	(3,096)	(883)	(463)	(312)	(490)	(2,099)	(1,865)	(947)	(756)	(1,032)	(32,726)
4 ISO -NE Ancillary	893	1,101	1,331	369	(4,263)	227	229	46	1,110	504	238	44	1,828
5 Capacity Costs	698	606	298	(206)	(481)	(360)	(1,079)	(754)	(823)	(764)	(858)	(683)	(4,406)
6 NH RPS	2,000	2,000	(5,308)	(2,317)	(212)	723	866	843	820	846	843	843	1,949
7 RGGI Costs	11	1,057	282	8	2	11	41	40	40	31	20	30	1,572
<b>8 Total</b>	<b>\$ 8,541</b>	<b>\$ (6,043)</b>	<b>\$ 4,776</b>	<b>\$ 7,776</b>	<b>\$ 4,181</b>	<b>\$ 8,256</b>	<b>\$ 11,054</b>	<b>\$ 10,667</b>	<b>\$ 10,589</b>	<b>\$ 9,605</b>	<b>\$ 9,363</b>	<b>\$ 9,235</b>	<b>\$ 88,001</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - OCTOBER THRU DECEMBER 2015  
000s

**Northern Wood Power Project (NWPP)**

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
<b>Summary of Total 2015 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,592	\$ 1,124	\$ 1,446	\$ 468	\$ 1,703	\$ 1,648	\$ 1,672	\$ 1,323	\$ 1,384	\$ 1,677	\$ 1,268	\$ 1,672	\$ 16,977
2 Total Projected Production Tax Credit (PTC) (1)	353	249	321	104	378	366	371	294	307	372	282	371	3,770
3 Total Projected Avoided RGGI Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Total NWPP Benefit	\$ 1,945	\$ 1,373	\$ 1,767	\$ 572	\$ 2,081	\$ 2,014	\$ 2,044	\$ 1,617	\$ 1,692	\$ 2,050	\$ 1,549	\$ 2,043	\$ 20,747
<b>Customer Share of 2015 NWPP Benefit</b>													
5 NWPP Revenue Target	461	461	461	461	461	461	461	461	461	461	461	461	5,534
6 Projected PTC Credit (L2 x 50%)	177	125	161	52	189	183	186	147	154	186	141	186	1,885
7 Projected REC Revenue Over Target (L1 - L5) x 50%	565	331	492	4	621	594	606	431	462	608	403	605	5,722
8 2014 REC Revenue True-Up (2)	-	-	-	-	-	(43)	-	-	-	-	-	-	(43)
9 Subtotal Fossil Energy Cost Offset (Page 7, Line 15)	\$ 1,203	\$ 917	\$ 1,114	\$ 517	\$ 1,271	\$ 1,195	\$ 1,252	\$ 1,039	\$ 1,076	\$ 1,256	\$ 1,005	\$ 1,252	\$ 13,097
10 RGGI Avoided Cost (L3 x 50%)	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total Projected Customer Share of NWPP Benefit (L9 + L10)	\$ 1,203	\$ 917	\$ 1,114	\$ 517	\$ 1,271	\$ 1,195	\$ 1,252	\$ 1,039	\$ 1,076	\$ 1,256	\$ 1,005	\$ 1,252	\$ 13,097

(1) REC revenues are projected at a rate of \$54.04 per MWh and PTC credits are projected at a rate of \$12.00 per MWh.  
The NWPP customer benefit will be adjusted in 2016 to reflect actual REC revenues and PTC credits.

(2) The 2014 actual REC revenues were lower than reflected in the annual reconciliation - DE 15-132.  
The average REC sales price was \$53.98 vs. the \$54.25 per mWh that was projected in DE 15-132.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**2015 QUARTERLY FILING - OCTOBER THRU DECEMBER 2015  
000s**

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total
<b>1 Return on Rate Base</b>													
<b>2 Net Plant</b>	639,704	639,704	632,233	632,233	632,233	628,082	628,082	628,082	623,186	623,186	623,186	623,186	
3 Working Capital Allow. (45 days of O&M)	11,465	11,465	11,465	11,465	11,465	11,465	11,465	11,465	11,465	11,465	11,465	11,465	
4 Fossil Fuel Inventory	95,075	95,075	54,584	54,584	54,584	79,332	79,332	79,332	89,899	89,899	89,899	89,899	
5 Mat'ls and Supplies	55,216	55,216	57,528	57,528	57,528	54,017	54,017	54,017	53,463	53,463	53,463	53,463	
6 Prepayments - Insurance / RGGI	1,500	1,500	1,062	1,062	1,062	1,012	1,012	1,012	523	523	523	523	
7 Deferred Taxes	(109,059)	(109,059)	(142,378)	(142,378)	(142,378)	(150,190)	(150,190)	(150,190)	(146,391)	(146,391)	(146,391)	(146,391)	
8 Other Regulatory Obligations - ARO/RPS	(16,388)	(16,388)	(16,041)	(16,041)	(16,041)	(11,658)	(11,658)	(11,658)	(13,469)	(13,469)	(13,469)	(13,469)	
9 Total Rate Base-Adjusted (sum L2 thru L8)	677,514	677,514	598,453	598,453	598,453	612,060	612,060	612,060	618,676	618,676	618,676	618,676	
10 Average Rate Base ( prev + curr month)	677,004	677,514	637,983	598,453	598,453	605,257	612,060	612,060	615,368	618,676	618,676	618,676	
11 x Return	0.9135%	0.9135%	0.9135%	0.9145%	0.9145%	0.9145%	0.9146%	0.9146%	0.9146%	0.9155%	0.9155%	0.9155%	
12 Return-Adjusted (L10 x L11) (1)	\$ 6,185	\$ 6,189	\$ 5,097	\$ 5,473	\$ 5,473	\$ 5,659	\$ 5,598	\$ 5,598	\$ 5,689	\$ 5,664	\$ 5,664	\$ 5,664	\$ 67,951

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY  
2015 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2015 QUARTERLY FILING - OCTOBER THRU DECEMBER 2015  
000s

	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total 2015
<b>1 Fossil / Hydro O&amp;M, Depr. &amp; Taxes</b>													
2 F/H Operation & Maintenance Cost	\$ 5,403	\$ 6,048	\$ 4,938	\$ 11,976	\$ 6,773	\$ 7,190	\$ 6,103	\$ 6,216	\$ 8,781	\$ 9,094	\$ 10,006	\$ 7,250	\$ 89,778
3 F/H Depreciation Cost	2,925	2,921	2,921	2,923	2,926	2,934	2,941	2,941	2,963	2,967	2,971	3,016	35,350
4 F/H Property Taxes	682	1,197	877	989	1,433	980	1,022	1,000	997	1,047	451	1,142	11,816
5 F/H Payroll Taxes	182	223	224	262	158	171	160	154	86	275	156	168	2,219
6 Amortization of Asset Retirement Obligation	48	48	48	49	49	49	51	51	51	52	52	52	600
<b>7 Total F/H O&amp;M, Depr. and Taxes</b>	<b>\$ 9,240</b>	<b>\$ 10,437</b>	<b>\$ 9,009</b>	<b>\$ 16,199</b>	<b>\$ 11,340</b>	<b>\$ 11,325</b>	<b>\$ 10,277</b>	<b>\$ 10,361</b>	<b>\$ 12,878</b>	<b>\$ 13,434</b>	<b>\$ 13,636</b>	<b>\$ 11,629</b>	<b>\$ 139,764</b>

Amounts shown above may not add due to rounding.