

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

MAY THROUGH OCTOBER 2015
PEAK DEMAND AND COMMODITY

SCHEDULE 1

Account 8840-2-0000-10-1920-1740 (formerly, 175.20)

	FOR THE MONTH OF: DAYS IN MONTH	May-15 31	Jun-15 30	Jul-15 31	Aug-15 31	Sep-15 30	Oct-15 31	Total
1	BEGINNING BALANCE	\$ (4,339,198)	\$ (5,095,125)	\$ (2,699,315)	\$ (2,116,173)	\$ (2,302,904)	\$ (833,197)	\$ (4,339,198)
2								
3	Add: ACTUAL COSTS	(41,257)	1,366,072	31,400	(180,640)	(83,039)	285,114	1,377,650
4								
5	Add: FUEL FINANCING COSTS	-	-	-	-	-	-	-
6								
7	ADJUSTMENTS	(385,120)	(13,334)	558,379	-	1,556,929	(1)	1,716,853
8								
9	Less: CUSTOMER BILLINGS	(3,510,623)	79,300	-	-	-	-	(3,431,323)
10	Estimated Unbilled (Net)	3,194,075	974,169	-	-	-	-	4,168,244
11	Sub-Total Accrued Customer Billings	(316,547)	1,053,469	-	-	-	-	736,921
12								
13	Less: OCCUPANT DISALLOW/(CREDIT)	-	-	-	-	-	-	-
14								
15	NON FIRM MARGIN AND CREDITS	-	-	-	-	-	-	-
16								
17	ENDING BALANCE PRE INTEREST	(5,082,122)	(2,688,919)	(2,109,536)	(2,296,813)	(829,014)	(548,083)	(507,773)
18								
19	MONTH'S AVERAGE BALANCE	(4,710,660)	(3,892,022)	(2,404,425)	(2,206,493)	(1,565,959)	(690,640)	
20								
21	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
22								
23	INTEREST APPLIED	(13,003)	(10,396)	(6,637)	(6,091)	(4,183)	(1,906)	(42,216)
24								
25	ENDING BALANCE	\$ (5,095,125)	\$ (2,699,315)	\$ (2,116,173)	\$ (2,302,904)	\$ (833,197)	\$ (549,989)	\$ (549,989)

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

MAY THROUGH OCTOBER 2015

OFF PEAK DEMAND AND COMMODITY

SCHEDULE 1

Account 8840-2-0000-10-1920-1741 (formerly, 175.40)

	FOR THE MONTH OF: DAYS IN MONTH	May-15 31	Jun-15 30	Jul-15 31	Aug-15 31	Sep-15 30	Oct-15 31	Total
1	BEGINNING BALANCE	\$ 984,385	\$ 2,370,369	\$ 1,321,407	\$ 1,076,098	\$ 1,360,246	\$ 1,995,269	\$ 984,385
2								
3	Add: ACTUAL COSTS	1,325,807	1,235,620	1,105,452	1,085,780	1,194,099	1,461,339	7,408,098
4								
5	Add: MISCELLANEOUS	381,118	456	456	456	221,337	48,527	652,350
6								
7								
8	Less: CUSTOMER BILLINGS	(330,466)	(1,753,601)	(1,168,063)	(822,695)	(697,788)	(923,854)	(5,696,467)
9	Estimated Unbilled (Net)	4,901	(536,361)	(186,458)	17,249	(87,102)	(1,612,091)	(2,399,861)
10	Sub-Total Accrued Customer Billings	(325,565)	(2,289,962)	(1,354,521)	(805,446)	(784,890)	(2,535,944)	(8,096,328)
11								
12	Less: OCCUPANT DISALLOW/(CREDIT)	-	-	-	-	-	-	-
13								
14	ENDING BALANCE PRE INTEREST	\$ 2,365,745	\$ 1,316,483	\$ 1,072,794	\$ 1,356,888	\$ 1,990,793	\$ 969,191	\$ 948,505
15								
16	MONTH'S AVERAGE BALANCE	1,675,065	1,843,426	1,197,100	1,216,493	1,675,519	1,482,230	
17								
18	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
19								
20	INTEREST APPLIED	4,624	4,924	3,304	3,358	4,476	4,091	24,777
21								
22	ENDING BALANCE	\$ 2,370,369	\$ 1,321,407	\$ 1,076,098	\$ 1,360,246	\$ 1,995,269	\$ 973,282	\$ 973,282

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

REDACTED

MAY THROUGH OCTOBER 2015
GAS COSTS BY SOURCE
SCHEDULE 2 A

FOR THE MONTH OF:	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Total
1 DEMAND							
2							
3 ALBERTA NORTHEAST							
4 UNION GAS							
5 CANADIAN CAPACITY MANAGED							
6 TOTAL CANADIAN	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,599	\$ 8,599
7							
8 PEAKING SUPPLY							
9							
10 TRANSPORT CAPACITY	\$ 373,615	\$ 364,499	\$ 368,858	\$ 309,760	\$ 366,238	\$ 309,441	\$ 2,092,411
11 CAPACITY RELEASE ADJ	-	-	-	-	-	-	-
12 TOTAL TRANSPORT	\$ 373,615	\$ 364,499	\$ 368,858	\$ 309,760	\$ 366,238	\$ 309,441	\$ 2,092,411
13							
14 STORAGE FIXED COSTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15							
16 LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17							
18 PROPANE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19 PIPELINE REFUNDS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20 OTHER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21							
22 TOTAL DEMAND	\$ 373,615	\$ 364,499	\$ 368,858	\$ 309,760	\$ 366,238	\$ 318,040	\$ 2,101,011
23							
24 COMMODITY							
25							
26 BP/NORTHEAST GAS MARKETS							
27 DTE ENERGY							
28 SEMPRA							
29 TOTAL CANADIAN COMMODITY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30							
31 PIPELINE TRANSPORT							
32							
33 GAS SUPPLY							
34							
35 STORAGE							
36							
37 LNG							
38							
39 PROPANE							
40							
41 TAXES							
42							
43 SUPPLIER CASHOUT							
44							
45 CAPACITY MANAGED							
46							
47 FPO Mailing Costs							
48							
49 FPO Mailing Costs Moved to Winter in Dec							
50							
51 SUBTOTAL COMMODITY COST	\$ 950,392	\$ 869,321	\$ 730,361	\$ 774,220	\$ 826,061	\$ 1,076,867	\$ 5,227,222
52							
53 OFF SYSTEM SALES							
54							
55 NON-FIRM COST							
56							
57 TOTAL COMMODITY COST	\$ 950,392	\$ 869,321	\$ 730,361	\$ 774,220	\$ 826,061	\$ 1,076,867	\$ 5,227,222

GAS COSTS SUMMARY
SCHEDULE 2 A

FOR THE MONTH OF:	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Total
58							
59							
60 Total Peak Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61 Off-Peak Demand	373,615	364,499	373,291	309,760	366,238	373,144	2,160,548
62 Total Demand	\$ 373,615	\$ 364,499	\$ 373,291	\$ 309,760	\$ 366,238	\$ 373,144	\$ 2,160,548
63							
64 Total Peak Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65 Off-Peak Commodity	952,192	871,121	732,161	776,020	827,861	1,078,667	5,238,022
66 Total Commodity	\$ 952,192	\$ 871,121	\$ 732,161	\$ 776,020	\$ 827,861	\$ 1,078,667	\$ 5,238,022
67							
68 Firm Sendout Costs	\$ 1,325,807	\$ 1,235,620	\$ 1,105,452	\$ 1,085,780	\$ 1,194,099	\$ 1,451,811	\$ 7,398,570

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MAY THROUGH OCTOBER 2015
 DETAIL GAS COSTS BY SOURCE
 SCHEDULE 2 B

FOR THE MONTH OF:	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Total
150 PROPANE							
151 Propane Sendout - P/S Plant							
152 Energy North Propane - Tank Farm							
153 TOTAL PROPANE	\$ -	\$ 2,748.86	\$ -	\$ 2,232.73	\$ -	\$ 1,930.19	\$ 6,912
154 Taxes - West Virginia							
155							
156							
157 Broker Cashout							
158							
159 Capacity Managed							
160							
161 FPO Mailing Costs							
162							
163 FPO Mailing Costs Moved to Winter in December 2015							
164							
165 TOTAL COMMODITY	\$ 950,392.09	\$ 869,320.61	\$ 730,361.48	\$ 774,219.97	\$ 826,060.97	\$ 1,076,867.27	\$ 5,227,222
166							
167 ICE Fees							
168							
169 OFF SYSTEM SALES COST							
170							
171 NON-FIRM COST							
172							
173 NET COMMODITY COST	\$ 952,192.09	\$ 871,120.61	\$ 732,161.48	\$ 776,019.97	\$ 827,860.97	\$ 1,078,667.27	\$ 5,238,022.39

FOR THE MONTH OF:	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15
174 Total Peak Demand PK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
175 Total Peak Commodity PK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
176 Total Peak Gas Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
177						
178 Off-Peak Demand OP	\$ 373,615	\$ 364,499	\$ 373,291	\$ 309,760	\$ 366,238	\$ 373,144
179 Off-Peak Commodity OP	\$ 952,192	\$ 871,121	\$ 732,161	\$ 776,020	\$ 827,861	\$ 1,078,667
180 Total Off Peak Gas Costs	\$ 1,325,807	\$ 1,235,620	\$ 1,105,452	\$ 1,085,780	\$ 1,194,099	\$ 1,451,811
181						
182 Firm Sendout Costs	\$ 1,325,807	\$ 1,235,620	\$ 1,105,452	\$ 1,085,780	\$ 1,194,099	\$ 1,451,811

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

MAY THROUGH OCTOBER 2015

SCHEDULE 3

SUMMER COG GAS REVENUES BILLED

FOR MONTH OF:	prior collections	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	subsequent collection	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(k)
1 VOLUMES									
2 RESIDENTIAL									
3 R-1	-	54,595	37,031	40,680	29,648	27,802	31,747	-	221,503
4 R-1 FPO	-	3,483	596	(96)	(135)	-	-	-	3,848
5 R-3	-	2,450,655	1,910,352	1,329,126	1,018,035	997,342	1,407,990	-	9,113,499
6 R-3 FPO	-	419,190	8,233	(4,246)	58	(1,060)	(129)	-	422,046
7 R-4	-	366,595	196,215	141,357	95,396	89,960	109,274	-	998,797
8 R-4 FPO	-	55,473	22,869	12,545	435	10	(130)	-	91,202
9 Total Residential	-	3,349,991	2,175,297	1,519,366	1,143,436	1,114,053	1,548,753	-	10,850,896
10									
11 COMMERCIAL/INDUSTRIAL									
12 G41 - G43	-	1,800,716	1,226,175	832,445	630,384	479,472	692,301	-	5,661,493
13 G41 - G43 FPO	-	(1,075)	-	-	-	-	-	-	(1,075)
14 G51 - G63	-	538,267	541,620	391,393	341,274	459,235	355,993	-	2,627,782
15 G51 - G63 FPO	-	-	-	-	-	-	-	-	-
16 Total Comm/Industrial	-	2,337,908	1,767,795	1,223,838	971,658	938,707	1,048,294	-	8,288,200
17 Total Sales Volumes	-	5,687,899	3,943,092	2,743,204	2,115,094	2,052,760	2,597,047	-	19,139,095
18									
19 TRANSPORTATION									
20 G41 - G43	-	2,063,030	1,423,371	958,671	752,852	725,163	992,430	-	6,915,517
21 G51 - G63	-	2,190,604	2,644,599	2,675,483	2,664,744	2,710,821	2,598,203	-	15,484,454
22 Total Transportation	-	4,253,634	4,067,970	3,634,154	3,417,596	3,435,984	3,590,634	-	22,399,972
23 Total Volumes	-	9,941,533	8,011,062	6,377,358	5,532,690	5,488,744	6,187,681	-	41,539,067
24									
25 REVENUES									
26 Summer Gas Cost Revenue Billed	\$ -	\$ 330,466	\$ 1,753,601	\$ 1,168,063	\$ 822,695	\$ 697,788	\$ 923,854	\$ -	\$ 5,696,467
27									
28 Total Gas Costs Billed	\$ -	\$ 330,466	\$ 1,753,601	\$ 1,168,063	\$ 822,695	\$ 697,788	\$ 923,854	\$ -	\$ 5,696,467
29									
30 Bad Debt Revenue Billed	\$ -	\$ 2,376	\$ 11,084	\$ 7,756	\$ 6,759	\$ 7,110	\$ 9,064	\$ -	\$ 44,149
31 Working Capital Gas Cost Billed	\$ -	\$ 395	\$ 2,303	\$ 1,598	\$ 1,540	\$ 1,631	\$ 1,867	\$ -	\$ 9,334
32									
33 Total Billings	\$ -	\$ 333,238	\$ 1,766,989	\$ 1,177,417	\$ 830,993	\$ 706,529	\$ 934,785	\$ -	\$ 5,749,951

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2015
SCHEDULE 3A- CALCULATION OF UNBILLED GAS COSTS (ACCRUED COG)

	FOR MONTH OF:	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Total
1	Firm Gas Purchases	3,232,600	2,684,380	2,303,480	2,097,620	2,225,320	5,101,490	17,644,890
2	Firm Sales	5,687,899	3,943,092	2,743,204	2,115,094	2,052,760	2,597,047	19,139,095
3	Company Use	6,220	3,251	2,607	1,809	1,945	2,160	17,991
4	Unaccounted For %	1.28%	1.28%	1.28%	1.28%	1.28%	1.28%	
5	Unaccounted For Gas	41,377	34,360	29,485	26,850	28,484	65,299	225,855

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2015
SCHEDULE 4 - NONFIRM MARGIN

FOR THE MONTH OF:		May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Total
1								
2	INTERRUPTIBLE							
3								
4	280 DAY							
5								
6	TRANSPORTATION							
7								
8								
9	OFF SYSTEM SALES MARGIN							
10								
11	CAPACITY RELEASE CREDIT							
12								
13	TOTAL NON FIRM MARGIN AND CREDITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

MAY THROUGH OCTOBER 2015

PEAK WORKING CAPITAL

Account 8840-2-0000-10-1163-1422 (formerly, 142.20)

SCHEDULE 5

FOR THE MONTH OF: DAYS IN MONTH:		May-15 31	Jun-15 30	Jul-15 31	Aug-15 31	Sep-15 30	Oct-15 31	Total
1	BEGINNING BALANCE	\$ (28,115)	\$ (36,939)	\$ (36,609)	\$ (37,549)	\$ (38,205)	\$ (38,456)	\$ (28,115)
2								
3	Add: COST ALLOW	(52)	1,719	40	(230)	(106)	362	1,734
4								
5	Less: CUSTOMER BILLINGS	(8,523)	(1,291)	(878)	(322)	(44)	10	(11,047)
6	Adjustments	(159)	-	-	-	-	-	(159)
7	Estimated Unbilled	-	-	-	-	-	-	-
8	Reverse Prior Month Unbilled	-	-	-	-	-	-	-
9	Subtotal: Accrued Customer Billings	(8,682)	(1,291)	(878)	(322)	(44)	10	(11,207)
10								
11	ENDING BALANCE PRE INTEREST	\$ (36,849)	\$ (36,511)	\$ (37,447)	\$ (38,101)	\$ (38,354)	\$ (38,084)	\$ (37,588)
12								
13	MONTH'S AVERAGE BALANCE	(32,482)	(36,725)	(37,028)	(37,825)	(38,280)	(38,270)	
14								
15	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
16	INTEREST APPLIED	(90)	(98)	(102)	(104)	(102)	(106)	(602)
17	ENDING BALANCE	\$ (36,939)	\$ (36,609)	\$ (37,549)	\$ (38,205)	\$ (38,456)	\$ (38,190)	\$ (38,190)

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

MAY THROUGH OCTOBER 2015

OFF-PEAK WORKING CAPITAL

Account 8840-2-0000-10-1163-1424 (formerly, 142.40)

SCHEDULE 5

FOR THE MONTH OF: DAYS IN MONTH		May-15 31	Jun-15 30	Jul-15 31	Aug-15 31	Sep-15 30	Oct-15 31	Total
1	BEGINNING BALANCE	\$ 13,461	\$ 15,124	\$ 14,431	\$ 14,278	\$ 14,157	\$ 14,081	13,461
2								
3	Add:ACTUAL COST	1,685	1,570	1,405	1,380	1,517	1,857	\$ 9,414
4								
5	Less: CUSTOMER BILLINGS	(395)	(2,303)	(1,598)	(1,540)	(1,631)	(1,867)	(9,334)
6	Adjustments	335	0	0	-	-	-	336
7	Estimated Unbilled	-	-	-	-	-	-	0
8	Reverse Prior Month Unbilled	-	-	-	-	-	-	-
9	Subtotal: Accrued Customer Billings	(60)	(2,303)	(1,598)	(1,540)	(1,631)	(1,867)	(8,999)
10								
11	ENDING BALANCE PRE INTEREST	\$ 15,085	\$ 14,392	\$ 14,238	\$ 14,118	\$ 14,043	\$ 14,071	\$ 13,876
12								
13	MONTH'S AVERAGE BALANCE	14,273	14,758	14,334	14,198	14,100	14,076	
14								
15	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
16	INTEREST APPLIED	39	39	40	39	38	39	234
17	ENDING BALANCE	\$ 15,124	\$ 14,431	\$ 14,278	\$ 14,157	\$ 14,081	\$ 14,110	\$ 14,110

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2015
SCHEDULE 6
OFF PEAK BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Total
1 Demand	\$ 373,615	\$ 364,499	\$ 373,291	\$ 309,760	\$ 366,238	\$ 373,144	\$ 2,160,548
2 Commodity	952,192	871,121	732,161	776,020	827,861	1,078,667	5,238,022
3 Total Gas Costs	\$ 1,325,807	\$ 1,235,620	\$ 1,105,452	\$ 1,085,780	\$ 1,194,099	\$ 1,451,811	\$ 7,398,570
4							
5 Lead Lag Days	0.0391	0.0391	0.0391	0.0391	0.0391	0.0391	
6 Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
7							
8 Working Capital Rate	0.00127	0.00127	0.00127	0.00127	0.00127	0.00127	
9							
10 Working Capital Adjustment	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ 12	\$ 11
11							
12 Total Working Capital Costs	\$ 1,685	\$ 1,570	\$ 1,405	\$ 1,380	\$ 1,517	\$ 1,857	\$ 9,414
13							
14 Prior Period (Over)Undercollection	\$ (201,717)	\$ (201,717)	\$ (201,717)	\$ (201,717)	\$ (201,717)	\$ (201,717)	\$ (1,210,302)
15							
16 Subtotal Gas Costs, Working Capital & Under Collection	\$ 1,125,775	\$ 1,035,473	\$ 905,140	\$ 885,443	\$ 993,899	\$ 1,251,952	\$ 6,197,682
17							
18 Bad Debt Rate	0.0116	0.0116	0.0116	0.0116	0.0116	0.0116	
19							
20 Bad Debt Adjustment	\$ 2,340	\$ 2,340	\$ -	\$ -	\$ -	\$ 110	\$ 4,790
21							
22 Total Bad Debt Cost	\$ 15,399	\$ 14,351	\$ 10,500	\$ 10,271	\$ 11,529	\$ 14,633	\$ 76,683

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2015
SCHEDULE 6
PEAK BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Total
1 Demand	\$ 669,844	\$ 686,991	\$ 587,956	\$ 292,804	\$ 398,871	\$ 569,570	\$ 3,206,036
2 Commodity	(711,101)	679,080	(556,556)	(473,444)	(481,910)	(284,456)	(1,828,385)
3 Total Gas Costs	\$ (41,257)	\$ 1,366,072	\$ 31,400	\$ (180,640)	\$ (83,039)	\$ 285,114	\$ 1,377,650
4							
5 Working Capital Rate	0.00127	0.00127	0.00127	0.00127	0.00127	0.00127	
6							
7 Working Capital Adjustment	\$ -	\$ (17)	\$ -	\$ -	\$ -	\$ -	\$ (17)
8							
9 Total Working Capital Costs	\$ (52)	\$ 1,719	\$ 40	\$ (230)	\$ (106)	\$ 362	\$ 1,734
10							
11 Prior Period (Over)Undercollection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12							
13 Subtotal Gas Costs, Working Capital & Under Collection	\$ (41,309)	\$ 1,367,791	\$ 31,440	\$ (180,869)	\$ (83,145)	\$ 285,477	\$ 1,379,384
14							
15 Bad Debt Rate	0.0116	0.0116	0.0116	0.0116	0.0116	0.0116	
16							
17 Total Bad Debt Cost	\$ (479)	\$ 15,866	\$ 365	\$ (2,098)	\$ (964)	\$ 3,312	\$ 16,001

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

MAY THROUGH OCTOBER 2015

SCHEDULE 7

WORKING CAPITAL & BAD DEBT REVENUE BILLED

FOR MONTH OF:		May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Total OffPeak
1	WORKING CAPITAL RATES	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	\$ 0.0008	
2								
3	WORKING CAPITAL COLLECTED	\$ 395	\$ 2,303	\$ 1,598	\$ 1,540	\$ 1,631	\$ 1,867	\$ 9,334
4	BAD DEBT RATES	\$ 0.0035	\$ 0.0035	\$ 0.0035	\$ 0.0035	\$ 0.0035	\$ 0.0035	
5								
6	BAD DEBT COLLECTED	\$ 2,376	\$ 11,084	\$ 7,756	\$ 6,759	\$ 7,110	\$ 9,064	\$ 44,149

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2015
OFF PEAK COMMODITY COSTS AND THERMS
SCHEDULE 8

REDACTED

	FOR THE MONTH OF:	Reference	May-15		Jun-15		Jul-15		Aug-15		Sep-15		Oct-15		Total	
			Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth
1	TENNESSEE COMMODITY															
2	Total Supply	Sch 2B line 136														
3	Off System Sales	Sch 2B line 169														
4	Transportation	Sch 2B line 90														
5	Total Tennessee Commodity															
6																
7																
8	CITY GATE SUPPLY - VPEM	Sch 2B line 95														
9																
10	DRACUT COMMODITY	Sch 2B line 97														
11																
12																
13	Hedging (Gains) Losses	Sch 2B line 138														
14																
15																
16	CANADIAN COMMODITY															
17	PNGTS Supply	Sch 2B line 101														
18	SUBTOTAL PNGTS Commodity															
19																
20	BP/Northeast Gas Market	Sch 2B line 76														
21	Nexen	Sch 2B line 77														
22	Sempra	Sch 2B line 78														
23	SUBTOTAL TGP/Niagra Commodity															
24																
25	ANE Union/Transgas Transportation	Sch 2B line 82														
26	SUBTOTAL TGP/Iroquois Commodity															
27																
28	LNG - Accounting Adjustment	Sch 2B line 147														
29	LNG VAPOR - P/S Plant	Sch 2B line 148														
30	SUBTOTAL LNG															
31																
32																
33	Propane Sendout - P/S Plant	Sch 2B line 151														
34	Energy North Propane - Tank Farm	Sch 2B line 152														
35	SUBTOTAL PROPANE															
36																
37																
38	STORAGE WITHDRAWALS	Sch 2B line 143														
39	STORAGE INJECTIONS	Sch 2B line 144														
40																
41																
42	TAXES	Sch 2B line 155														
43																
44	SUPPLIER CASHOUT	Sch 2B lines 157+163														
45																
46	CAPACITY MANAGED - CANADIAN	Sch 2B line 159														
47																
48	NON FIRM COSTS	Sch 2B line 171														
49																
50	SUBTOTAL OTHER															
51																
52																
53	TOTAL COMMODITY COST		\$ 955,479	323,260	\$ 858,415	268,438	\$ 727,641	230,348	\$ 770,256	209,762	\$ 806,922	222,532	\$ 1,086,220	510,149	\$ 5,204,933	1,764,489

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LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.**MAY THROUGH OCTOBER 2015****MONTHLY PRIME RATES****SCHEDULE 9**

MONTH	DATES	PRIME RATE	DAYS IN MONTH	WEIGHTED RATE
May 2015	05/01 - 05/31	3.25%	31	3.2500%
June 2015	06/01 - 06/30	3.25%	30	3.2500%
July 2015	07/01 - 07/31	3.25%	31	3.2500%
August 2015	08/01 - 08/31	3.25%	31	3.2500%
September 2015	09/01 - 09/30	3.25%	30	3.2500%
October 2015	10/01 - 10/31	3.25%	31	3.2500%