

- Draw 0

Ventyx  
 SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
 Report 1 15:25:24

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	93901	Injection Cost	47	Transportation Cost	2837	JAN 19, 2019	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	168.15
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	168.15
Total Variable	93901	Total Variable	91	Total Variable	2837		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
Total Fixed	1626	Total Fixed	1431	Total Fixed	76280		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	13621		
Net Supply Cost	95527	Net Storage Cost	1522	Net Trans Cost	65497	Total Gas Cost	176166
						Total Revenue	13621
						Net Cost	162546

Avg Cost of Served Demand 9.570 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.080 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	18408.7	0.0	18408.7	0.0	18408.7	18408.7	0.0	0	168.2	0.0
Total	18408.7	0.0	18408.7	0.0	18408.7	18408.7	0.0	0	168.2	0.0

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5603.1	18250.0	12646.9			3.5147	19693	0	19693	3.5147
ENGNiagara	1151.6	1167.3	15.6			2.9775	3429	0	3429	2.9775
ENGPNGTS	84.0	84.0	0.0			7.0077	588	0	588	7.0077
ENG3Winter	16.8	91.7	74.9			33.7160	567	0	567	33.7160
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	82.3	250.0	167.7			18.6847	1537	1500	3037	36.9148
ENG3Summer	53.7	93.5	39.7			28.3886	1526	0	1526	28.3886
DLiqSummer	21.0	21.0	0.0			13.3877	281	126	407	19.3877
ENGDawn	838.8	2190.0	1351.2			3.4970	2933	0	2933	3.4970

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NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	10952.1	41975.0	31022.9			5.7839	63346	0	63346	5.7839
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>18803.4</b>						<b>93901</b>	<b>1626</b>	<b>95527</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	103.3	103.3	0	0.0	13	100	0.0	0	131	247	116
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	1919	2261	341
ENGFSMA	1482	95	1647.2	1614.0	0	17.6	1498	96	0.0	16	741	4998	4257
ENGDominion	103	100	111.3	109.1	0	2.2	103	100	0.0	0	51	370	318
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	335	2424	2089
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	123	779	656
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2892.4</b>	<b>2851.3</b>	<b>0</b>	<b>25.5</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>16</b>	<b>3301</b>	<b>11078</b>	<b>7778</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5603.1	0.0	5603.1	8667.8	3064.8	0	6298	0	6298	1.1240	
ENGTGP2Stg	2799.7	81.2	2718.6	7882.5	5164.0	191	0	0	191	0.0682	
ENGTGPLong	2764.3	87.4	2677.0	7882.5	5205.5	721	4207	0	4927	1.7825	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2671.8	23.5	2648.3	10262.0	7613.7	331	2840	0	3171	1.1869	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	827.9	8.3	819.6	1825.0	1005.4	4	320	0	324	0.3917	
ENGTGPANE	819.6	8.6	811.0	1460.0	649.0	67	353	0	420	0.5128	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	103.3	0.0	103.3	8654.9	8551.6	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	838.8	10.9	827.9	2190.0	1362.1	17	568	0	585	0.6976	
ENGTGPZ4	2803.3	39.0	2764.3	7882.5	5118.2	315	2171	0	2486	0.8869	
NED Trnsptn	10952.1	76.1	10876.0	22233.7	11357.8				46170	4.2156	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

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NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>347.9</b>							<b>65497</b>	<b>2.0753</b>

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NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	103306	Injection Cost	48	Transportation Cost	2930	JAN 19, 2020	
Penalty Cost	0	Withdrawal Cost	46	Other Variable Cost	0	System Served	172.96
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	172.96
<b>Total Variable</b>	<b>103306</b>	<b>Total Variable</b>	<b>94</b>	<b>Total Variable</b>	<b>2930</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	12286		
Net Supply Cost	104932	Net Storage Cost	1525	Net Trans Cost	66924	Total Gas Cost	185667
						Total Revenue	12286
						Net Cost	173380

Avg Cost of Served Demand 9.618 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.328 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	19304.6	0.0	19304.6	0.0	19304.6	19304.6	0.0	0	173.0	0.0
<b>Total</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>19304.6</b>	<b>0.0</b>	<b>0</b>	<b>173.0</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5647.9	18300.0	12652.1			3.6372	20543	0	20543	3.6372
ENGNiagara	1154.8	1170.5	15.7			3.1033	3584	0	3584	3.1033
ENGPNGTS	84.3	84.3	0.0			7.1372	602	0	602	7.1372
ENG3Winter	16.8	91.7	74.9			33.8390	569	0	569	33.8390
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	100.0	250.0	150.0			18.8086	1881	1500	3381	33.8102
ENG3Summer	53.7	93.5	39.7			28.5174	1533	0	1533	28.5174
DLiqSummer	21.0	21.0	0.0			13.5192	284	126	410	19.5192
ENGDawn	965.8	2196.0	1230.2			3.5757	3453	0	3453	3.5757

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NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	11650.9	42090.0	30439.1			6.0817	70858	0	70858	6.0817
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>19695.2</b>						<b>103306</b>	<b>1626</b>	<b>104932</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	121.0	121.0	0	0.0	13	100	0.0	0	247	249	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2261	2323	62
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	4998	5547	549
ENGDominion	103	100	119.6	117.2	0	2.3	103	100	0.0	0	370	387	17
ENGNFG	671	100	755.1	749.1	0	6.0	671	100	5.9	0	2424	2514	90
ENGHON	246	100	239.9	239.9	0	0.0	246	100	0.0	0	779	891	111
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2937.4</b>	<b>2911.7</b>	<b>0</b>	<b>25.8</b>	<b>2608</b>	<b>98</b>	<b>5.9</b>	<b>0</b>	<b>11078</b>	<b>11909</b>	<b>831</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5647.9	0.0	5647.9	8691.6	3043.7	0	6298	0	6298	1.1151	
ENGTGP2Stg	2827.9	82.0	2745.9	7904.1	5158.2	193	0	0	193	0.0682	
ENGTGPLong	2780.8	87.9	2692.9	7904.1	5211.2	725	4207	0	4932	1.7735	
ENGTGPBND	1154.8	12.1	1142.7	1142.7	0.0	95	276	0	370	0.3207	
ENGTGPShort	2714.2	23.9	2690.3	10290.1	7599.7	336	2840	0	3176	1.1703	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	953.2	9.5	943.7	1830.0	886.3	5	320	0	325	0.3409	
ENGTGPANE	943.7	9.9	933.8	1464.0	530.2	77	353	0	430	0.4562	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	121.0	0.0	121.0	8678.6	8557.6	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	965.8	12.6	953.2	2196.0	1242.8	20	568	0	588	0.6086	
ENGTGPZ4	2820.0	39.2	2780.8	7904.1	5123.4	317	2171	0	2488	0.8823	
NED Trnsptn	11650.9	81.0	11569.9	23792.2	12222.3				47570	4.0829	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

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NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		358.9							66924	2.0400

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	108992	Injection Cost	48	Transportation Cost	2952	JAN 19, 2021	
Penalty Cost	0	Withdrawal Cost	46	Other Variable Cost	0	System Served	178.07
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	178.07
<b>Total Variable</b>	<b>108992</b>	<b>Total Variable</b>	<b>94</b>	<b>Total Variable</b>	<b>2952</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	11123		
Net Supply Cost	110618	Net Storage Cost	1525	Net Trans Cost	68110	Total Gas Cost	191376
						Total Revenue	11123
						Net Cost	180253

Avg Cost of Served Demand 9.754 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.528 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	19619.3	0.0	19619.3	0.0	19619.3	19619.3	0.0	0	178.1	0.0
<b>Total</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>19619.3</b>	<b>0.0</b>	<b>0</b>	<b>178.1</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	5622.0	18250.0	12628.0			3.7951	21336	0	21336	3.7951
ENGNiagara	1151.6	1167.3	15.6			3.2877	3786	0	3786	3.2877
ENGPNGTS	84.0	84.0	0.0			7.2507	609	0	609	7.2507
ENG3Winter	16.8	91.7	74.9			33.9980	572	0	572	33.9980
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			18.9671	1895	1500	3395	33.9828
ENG3Summer	53.7	93.5	39.7			28.6808	1541	0	1541	28.6808
DLiqSummer	21.0	21.0	0.0			13.6836	287	126	413	19.6836
ENGDawn	961.0	2190.0	1229.0			3.7314	3586	0	3586	3.7314

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	12000.8	41975.0	29974.2			6.2812	75380	0	75380	6.2812
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>20010.9</b>						<b>108992</b>	<b>1626</b>	<b>110618</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	249	251	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2323	2338	15
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	5547	5826	279
ENGDominion	103	100	118.8	116.5	0	2.3	103	100	0.0	0	387	404	17
ENGNFG	671	100	755.1	749.1	0	6.0	671	100	5.9	0	2514	2627	113
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	891	940	50
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2936.0</b>	<b>2910.2</b>	<b>0</b>	<b>25.7</b>	<b>2608</b>	<b>98</b>	<b>5.9</b>	<b>0</b>	<b>11909</b>	<b>12386</b>	<b>477</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5622.0	0.0	5622.0	8667.8	3045.8	0	6298	0	6298	1.1202	
ENGTGP2Stg	2826.5	82.0	2744.5	7882.5	5138.0	193	0	0	193	0.0682	
ENGTGPLong	2756.7	87.1	2669.6	7882.5	5213.0	719	4207	0	4925	1.7867	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2712.8	23.9	2689.0	10262.0	7573.0	336	2840	0	3176	1.1708	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	948.5	9.5	939.0	1825.0	886.0	5	320	0	325	0.3425	
ENGTGPANE	939.0	9.9	929.2	1460.0	530.8	77	353	0	430	0.4580	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	961.0	12.5	948.5	2190.0	1241.5	20	568	0	588	0.6115	
ENGTGPZ4	2795.5	38.9	2756.7	7882.5	5125.9	314	2171	0	2485	0.8891	
NED Trnsptn	12000.8	83.4	11917.4	24763.5	12846.1				48766	4.0636	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	



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Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		360.0							68110	2.0602

- Draw 0

Ventyx  
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 Report 1 15:25:24

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	114126	Injection Cost	47	Transportation Cost	2977	JAN 19, 2022	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	182.18
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	182.18
Total Variable	114126	Total Variable	92	Total Variable	2977		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
Total Fixed	1626	Total Fixed	1431	Total Fixed	76280		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	10320		
Net Supply Cost	115752	Net Storage Cost	1522	Net Trans Cost	68938	Total Gas Cost	196533
						Total Revenue	10320
						Net Cost	186213

Avg Cost of Served Demand 9.862 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.697 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	19927.7	0.0	19927.7	0.0	19927.7	19927.7	0.0	0	182.2	0.0
Total	19927.7	0.0	19927.7	0.0	19927.7	19927.7	0.0	0	182.2	0.0

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5584.8	18250.0	12665.2			3.9380	21993	0	21993	3.9380
ENGNiagara	1151.6	1167.3	15.6			3.4214	3940	0	3940	3.4214
ENGPNGTS	84.0	84.0	0.0			7.3973	621	0	621	7.3973
ENG3Winter	16.8	91.7	74.9			34.1660	575	0	575	34.1660
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			19.1353	1912	1500	3412	34.1511
ENG3Summer	53.7	93.5	39.7			28.7799	1547	0	1547	28.7799
DLiqSummer	21.0	21.0	0.0			13.7634	289	126	415	19.7634
ENGDawn	960.4	2190.0	1229.6			3.8981	3744	0	3744	3.8981

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	12347.5	41975.0	29627.5			6.4391	79506	0	79506	6.4391
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>20319.8</b>						<b>114126</b>	<b>1626</b>	<b>115752</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	251	240	-11
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2338	2353	15
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	5826	5994	168
ENGDominion	103	100	118.9	116.6	0	2.3	103	100	0.0	0	404	417	13
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2627	2705	79
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	940	971	31
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2901.8</b>	<b>2876.3</b>	<b>0</b>	<b>25.5</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>12386</b>	<b>12682</b>	<b>296</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5584.8	0.0	5584.8	8667.8	3083.1	0	6298	0	6298	1.1277	
ENGTGP2Stg	2791.3	80.9	2710.4	7882.5	5172.2	190	0	0	190	0.0682	
ENGTGPLong	2754.6	87.0	2667.6	7882.5	5214.9	718	4207	0	4925	1.7879	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2679.2	23.6	2655.7	10262.0	7606.3	332	2840	0	3172	1.1839	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	947.9	9.5	938.5	1825.0	886.5	5	320	0	325	0.3427	
ENGTGPANE	938.5	9.9	928.6	1460.0	531.4	77	353	0	430	0.4583	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	960.4	12.5	947.9	2190.0	1242.1	20	568	0	588	0.6118	
ENGTGPZ4	2793.5	38.8	2754.6	7882.5	5127.9	314	2171	0	2485	0.8896	
NED Trnsptn	12347.5	85.8	12261.7	25596.1	13334.4				49601	4.0171	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

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NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		361.0							68938	2.0705

- Draw 0

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 Report 1 15:25:24

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	117193	Injection Cost	47	Transportation Cost	3007	JAN 19, 2023	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	185.40
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	185.40
<b>Total Variable</b>	<b>117193</b>	<b>Total Variable</b>	<b>92</b>	<b>Total Variable</b>	<b>3007</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	9574		
Net Supply Cost	118819	Net Storage Cost	1522	Net Trans Cost	69713	Total Gas Cost	199628
						Total Revenue	9574
						Net Cost	190054

Avg Cost of Served Demand 9.860 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.756 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	20246.6	0.0	20246.6	0.0	20246.6	20246.6	0.0	0	185.4	0.0
<b>Total</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>20246.6</b>	<b>0.0</b>	<b>0</b>	<b>185.4</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	5582.7	18250.0	12667.3			3.9774	22205	0	22205	3.9774
ENGNiagara	1151.6	1167.3	15.6			3.4604	3985	0	3985	3.4604
ENGPNGTS	84.0	84.0	0.0			7.4369	624	0	624	7.4369
ENG3Winter	16.8	91.7	74.9			34.2077	575	0	575	34.2077
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			19.1767	1916	1500	3416	34.1925
ENG3Summer	53.7	93.5	39.7			28.8177	1549	0	1549	28.8177
DLiqSummer	21.0	21.0	0.0			13.8010	290	126	416	19.8010
ENGDawn	959.8	2190.0	1230.2			3.9380	3780	0	3780	3.9380

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	12671.3	41975.0	29303.7			6.4926	82269	0	82269	6.4926
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>20640.8</b>						<b>117193</b>	<b>1626</b>	<b>118819</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	240	238	-2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2353	2358	5
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	5994	6063	68
ENGDominion	103	100	118.9	116.6	0	2.3	103	100	0.0	0	417	421	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2705	2732	26
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	971	984	12
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2901.8</b>	<b>2876.3</b>	<b>0</b>	<b>25.5</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>12682</b>	<b>12796</b>	<b>114</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5582.7	0.0	5582.7	8667.8	3085.2	0	6298	0	6298	1.1281	
ENGTGP2Stg	2791.3	80.9	2710.4	7882.5	5172.2	190	0	0	190	0.0682	
ENGTGPLong	2752.5	87.0	2665.6	7882.5	5217.0	718	4207	0	4924	1.7890	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2679.2	23.6	2655.7	10262.0	7606.3	332	2840	0	3172	1.1839	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	947.3	9.5	937.8	1825.0	887.2	5	320	0	325	0.3429	
ENGTGPANE	937.8	9.8	928.0	1460.0	532.0	77	353	0	430	0.4585	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	959.8	12.5	947.3	2190.0	1242.7	20	568	0	588	0.6122	
ENGTGPZ4	2791.3	38.8	2752.5	7882.5	5130.0	314	2171	0	2485	0.8902	
NED Trnsptn	12671.3	88.1	12583.2	26417.5	13834.3				50377	3.9757	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

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NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		363.1							69713	2.0741

- Draw 0

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NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	121244	Injection Cost	47	Transportation Cost	3056	JAN 19, 2024	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	188.49
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	188.49
<b>Total Variable</b>	<b>121244</b>	<b>Total Variable</b>	<b>92</b>	<b>Total Variable</b>	<b>3056</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	8874		
Net Supply Cost	122870	Net Storage Cost	1522	Net Trans Cost	70462	Total Gas Cost	203729
						Total Revenue	8874
						Net Cost	194855

Avg Cost of Served Demand 9.839 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.822 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	20707.0	0.0	20707.0	0.0	20707.0	20707.0	0.0	0	188.5	0.0
<b>Total</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>0</b>	<b>188.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5604.2	18300.0	12695.8			4.0181	22518	0	22518	4.0181
ENGNiagara	1154.8	1170.5	15.7			3.5009	4043	0	4043	3.5009
ENGPNGTS	84.3	84.3	0.0			7.4979	632	0	632	7.4979
ENG3Winter	16.8	91.7	74.9			34.2497	576	0	576	34.2497
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	100.0	250.0	150.0			19.2185	1922	1500	3422	34.2200
ENG3Summer	53.7	93.5	39.7			28.8558	1551	0	1551	28.8558
DLiqSummer	21.0	21.0	0.0			13.8390	291	126	417	19.8390
ENGDawn	963.9	2196.0	1232.1			3.9791	3836	0	3836	3.9791



- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	13106.6	42090.0	28983.4			6.5521	85876	0	85876	6.5521
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>21105.4</b>						<b>121244</b>	<b>1626</b>	<b>122870</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	121.0	121.0	0	0.0	13	100	0.0	0	238	241	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2358	2362	3
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6063	6123	60
ENGDominion	103	100	119.4	117.1	0	2.3	103	100	0.0	0	421	426	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2732	2758	27
ENGHON	246	100	239.9	239.9	0	0.0	246	100	0.0	0	984	994	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2903.1</b>	<b>2877.6</b>	<b>0</b>	<b>25.5</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>12796</b>	<b>12903</b>	<b>107</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5604.2	0.0	5604.2	8691.6	3087.4	0	6298	0	6298	1.1238	
ENGTGP2Stg	2792.5	81.0	2711.6	7904.1	5192.6	190	0	0	190	0.0682	
ENGTGPLong	2772.6	87.6	2685.0	7904.1	5219.2	723	4207	0	4930	1.7780	
ENGTGPBND	1154.8	12.1	1142.7	1142.7	0.0	95	276	0	370	0.3207	
ENGTGPShort	2680.4	23.6	2656.8	10290.1	7633.3	332	2840	0	3172	1.1835	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	951.4	9.5	941.9	1830.0	888.1	5	320	0	325	0.3415	
ENGTGPANE	941.9	9.9	932.0	1464.0	532.0	77	353	0	430	0.4569	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	121.0	0.0	121.0	8678.6	8557.6	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	963.9	12.5	951.4	2196.0	1244.6	20	568	0	588	0.6097	
ENGTGPZ4	2811.6	39.1	2772.6	7904.1	5131.6	316	2171	0	2487	0.8846	
NED Trnsptn	13106.6	91.1	13015.5	27249.8	14234.3				51118	3.9002	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

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NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		367.3							70462	2.0647

- Draw 0

Ventyx  
 SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
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NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	123264	Injection Cost	47	Transportation Cost	3063	JAN 19, 2025	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	191.25
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	191.25
<b>Total Variable</b>	<b>123264</b>	<b>Total Variable</b>	<b>92</b>	<b>Total Variable</b>	<b>3063</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	8181		
Net Supply Cost	124890	Net Storage Cost	1522	Net Trans Cost	71162	Total Gas Cost	205756
						Total Revenue	8181
						Net Cost	197575

Avg Cost of Served Demand 9.869 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.878 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGIDesign	20848.5	0.0	20848.5	0.0	20848.5	20848.5	0.0	0	191.3	0.0
<b>Total</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>20848.5</b>	<b>0.0</b>	<b>0</b>	<b>191.3</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	5579.2	18250.0	12670.8			4.0575	22638	0	22638	4.0575
ENGNiagara	1151.6	1167.3	15.6			3.5396	4076	0	4076	3.5396
ENGPNGTS	84.0	84.0	0.0			7.5173	631	0	631	7.5173
ENG3Winter	16.8	91.7	74.9			34.2922	577	0	577	34.2922
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			19.2606	1924	1500	3424	34.2764
ENG3Summer	53.7	93.5	39.7			28.8944	1553	0	1553	28.8944
DLiqSummer	21.0	21.0	0.0			13.8774	291	126	417	19.8774
ENGDawn	959.8	2190.0	1230.2			4.0184	3857	0	3857	4.0184

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	13280.8	41975.0	28694.2			6.6048	87717	0	87717	6.6048
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>21246.8</b>						<b>123264</b>	<b>1626</b>	<b>124890</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	241	240	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2362	2365	3
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6123	6183	60
ENGDominion	103	100	118.8	116.5	0	2.3	103	100	0.0	0	426	430	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2758	2785	27
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	994	1004	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2901.7</b>	<b>2876.3</b>	<b>0</b>	<b>25.5</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>12903</b>	<b>13006</b>	<b>103</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5579.2	0.0	5579.2	8667.8	3088.6	0	6298	0	6298	1.1288		
ENGTGP2Stg	2791.2	80.9	2710.3	7882.5	5172.3	190	0	0	190	0.0682		
ENGTGPLong	2749.2	86.9	2662.4	7882.5	5220.2	717	4207	0	4924	1.7909		
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213		
ENGTGPShort	2679.2	23.6	2655.6	10262.0	7606.4	332	2840	0	3172	1.1840		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	947.3	9.5	937.8	1825.0	887.2	5	320	0	325	0.3429		
ENGTGPANE	937.8	9.8	928.0	1460.0	532.0	77	353	0	430	0.4585		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	959.8	12.5	947.3	2190.0	1242.7	20	568	0	588	0.6122		
ENGTGPZ4	2788.0	38.8	2749.2	7882.5	5133.3	313	2171	0	2485	0.8912		
NED Trnsptn	13280.8	92.3	13188.5	27870.1	14681.7				51828	3.9024		
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000		

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		367.2							71162	2.0801

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	126223	Injection Cost	47	Transportation Cost	3089	JAN 19, 2026	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	193.72
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	193.72
<b>Total Variable</b>	<b>126223</b>	<b>Total Variable</b>	<b>92</b>	<b>Total Variable</b>	<b>3089</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	7557		
Net Supply Cost	127849	Net Storage Cost	1522	Net Trans Cost	71813	Total Gas Cost	208742
						Total Revenue	7557
						Net Cost	201185

Avg Cost of Served Demand 9.876 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.937 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	21135.8	0.0	21135.8	0.0	21135.8	21135.8	0.0	0	193.7	0.0
<b>Total</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>21135.8</b>	<b>0.0</b>	<b>0</b>	<b>193.7</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	5577.6	18250.0	12672.4			4.0981	22857	0	22857	4.0981
ENGNiagara	1151.6	1167.3	15.6			3.5798	4123	0	4123	3.5798
ENGPNGTS	84.0	84.0	0.0			7.5581	635	0	635	7.5581
ENG3Winter	16.8	91.7	74.9			34.3352	578	0	578	34.3352
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			19.3033	1928	1500	3428	34.3190
ENG3Summer	53.7	93.5	39.7			28.9333	1555	0	1555	28.9333
DLiqSummer	21.0	21.0	0.0			13.9162	292	126	418	19.9162
ENGDawn	959.8	2190.0	1230.2			4.0592	3896	0	3896	4.0592

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	13571.7	41975.0	28403.3			6.6580	90360	0	90360	6.6580
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>21536.1</b>						<b>126223</b>	<b>1626</b>	<b>127849</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	240	241	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2365	2368	3
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6183	6244	61
ENGDominion	103	100	118.8	116.5	0	2.3	103	100	0.0	0	430	434	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2785	2812	27
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1004	1013	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2901.7</b>	<b>2876.3</b>	<b>0</b>	<b>25.5</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13006</b>	<b>13112</b>	<b>106</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5577.6	0.0	5577.6	8667.8	3090.3	0	6298	0	6298	1.1291	
ENGTGP2Stg	2791.2	80.9	2710.3	7882.5	5172.3	190	0	0	190	0.0682	
ENGTGPLong	2747.6	86.8	2660.8	7882.5	5221.8	717	4207	0	4923	1.7918	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2679.2	23.6	2655.6	10262.0	7606.4	332	2840	0	3172	1.1840	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	947.3	9.5	937.8	1825.0	887.2	5	320	0	325	0.3429	
ENGTGPANE	937.8	9.8	928.0	1460.0	532.0	77	353	0	430	0.4585	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENG Dawn2Wadd	959.8	12.5	947.3	2190.0	1242.7	20	568	0	588	0.6122	
ENGTGPZ4	2786.3	38.7	2747.6	7882.5	5134.9	313	2171	0	2484	0.8916	
NED Trnsptn	13571.7	94.3	13477.3	28541.3	15064.0				52479	3.8668	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

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NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		369.1							71813	2.0818



- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	129150	Injection Cost	47	Transportation Cost	3114	JAN 19, 2027	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	196.37
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	196.37
<b>Total Variable</b>	<b>129150</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3114</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	6910		
Net Supply Cost	130776	Net Storage Cost	1522	Net Trans Cost	72485	Total Gas Cost	211693
						Total Revenue	6910
						Net Cost	204783

Avg Cost of Served Demand 9.885 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 5.994 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	21416.0	0.0	21416.0	0.0	21416.0	21416.0	0.0	0	196.4	0.0
<b>Total</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>0</b>	<b>196.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5568.2	18250.0	12681.8			4.1393	23048	0	23048	4.1393
ENGNiagara	1151.6	1167.3	15.6			3.6204	4169	0	4169	3.6204
ENGPNGTS	84.0	84.0	0.0			7.5993	638	0	638	7.5993
ENG3Winter	16.8	91.7	74.9			34.3785	578	0	578	34.3785
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			19.3463	1933	1500	3433	34.3621
ENG3Summer	53.7	93.5	39.7			28.9727	1557	0	1557	28.9727
DLiqSummer	21.0	21.0	0.0			13.9554	293	126	419	19.9554
ENGDawn	959.8	2190.0	1230.2			4.1004	3936	0	3936	4.1004

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	13862.8	41975.0	28112.2			6.7084	92998	0	92998	6.7084
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>21817.8</b>						<b>129150</b>	<b>1626</b>	<b>130776</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	241	241	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2368	2366	-2
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6244	6305	61
ENGDominion	103	100	111.4	109.2	0	2.2	103	100	0.0	0	434	438	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2812	2840	27
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1013	1023	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2894.3</b>	<b>2869.0</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13112</b>	<b>13213</b>	<b>101</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5568.2	0.0	5568.2	8667.8	3099.7	0	6298	0	6298	1.1310	
ENGTGP2Stg	2783.6	80.7	2702.8	7882.5	5179.7	190	0	0	190	0.0682	
ENGTGPLong	2745.9	86.8	2659.1	7882.5	5223.4	716	4207	0	4923	1.7927	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2671.9	23.5	2648.4	10262.0	7613.6	331	2840	0	3171	1.1869	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	947.3	9.5	937.8	1825.0	887.2	5	320	0	325	0.3429	
ENGTGPANE	937.8	9.8	928.0	1460.0	532.0	77	353	0	430	0.4585	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	959.8	12.5	947.3	2190.0	1242.7	20	568	0	588	0.6122	
ENGTGPZ4	2784.6	38.7	2745.9	7882.5	5136.7	313	2171	0	2484	0.8921	
NED Trnsptn	13862.8	96.4	13766.4	29239.0	15472.6				53154	3.8343	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		370.8							72485	2.0853

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	133020	Injection Cost	47	Transportation Cost	3160	JAN 19, 2028	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	199.16
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	199.16
<b>Total Variable</b>	<b>133020</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3160</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	6255		
Net Supply Cost	134646	Net Storage Cost	1522	Net Trans Cost	73186	Total Gas Cost	215609
						Total Revenue	6255
						Net Cost	209354

Avg Cost of Served Demand 9.872 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.053 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	21840.6	0.0	21840.6	0.0	21840.6	21840.6	0.0	0	199.2	0.0
<b>Total</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>21840.6</b>	<b>0.0</b>	<b>0</b>	<b>199.2</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	5589.6	18300.0	12710.4			4.1815	23373	0	23373	4.1815
ENGNiagara	1154.8	1170.5	15.7			3.6625	4229	0	4229	3.6625
ENGPNGTS	84.3	84.3	0.0			7.6619	646	0	646	7.6619
ENG3Winter	16.8	91.7	74.9			34.4223	579	0	579	34.4223
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	100.0	250.0	150.0			19.3898	1939	1500	3439	34.3913
ENG3Summer	53.7	93.5	39.7			29.0124	1559	0	1559	29.0124
DLiqSummer	21.0	21.0	0.0			13.9949	294	126	420	19.9949
ENGDawn	963.9	2196.0	1232.1			4.1432	3994	0	3994	4.1432

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	14262.1	42090.0	27827.9			6.7597	96407	0	96407	6.7597
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>22246.3</b>						<b>133020</b>	<b>1626</b>	<b>134646</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	121.0	121.0	0	0.0	13	100	0.0	0	241	244	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2366	2373	7
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6305	6367	62
ENGDominion	103	100	112.0	109.8	0	2.2	103	100	0.0	0	438	442	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2840	2867	28
ENGHON	246	100	239.9	239.9	0	0.0	246	100	0.0	0	1023	1034	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2895.7</b>	<b>2870.3</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13213</b>	<b>13327</b>	<b>114</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5589.6	0.0	5589.6	8691.6	3102.0	0	6298	0	6298	1.1267	
ENGTGP2Stg	2784.9	80.8	2704.1	7904.1	5200.0	190	0	0	190	0.0682	
ENGTGPLong	2765.8	87.4	2678.4	7904.1	5225.8	721	4207	0	4928	1.7817	
ENGTGPBND	1154.8	12.1	1142.7	1142.7	0.0	95	276	0	370	0.3207	
ENGTGPShort	2673.1	23.5	2649.6	10290.1	7640.5	331	2840	0	3171	1.1864	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	951.4	9.5	941.9	1830.0	888.1	5	320	0	325	0.3415	
ENGTGPANE	941.9	9.9	932.0	1464.0	532.0	77	353	0	430	0.4569	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	121.0	0.0	121.0	8678.6	8557.6	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	963.9	12.5	951.4	2196.0	1244.6	20	568	0	588	0.6097	
ENGTGPZ4	2804.7	39.0	2765.8	7904.1	5138.4	315	2171	0	2486	0.8865	
NED Trnsptn	14262.1	99.1	14162.9	30057.9	15895.0				53846	3.7755	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

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NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		374.7							73186	2.0769

- Draw 0

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NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	135185	Injection Cost	47	Transportation Cost	3167	JAN 19, 2029	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	201.68
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	201.68
Total Variable	135185	Total Variable	91	Total Variable	3167		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
Total Fixed	1626	Total Fixed	1431	Total Fixed	76280		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	5629		
Net Supply Cost	136811	Net Storage Cost	1522	Net Trans Cost	73819	Total Gas Cost	217781
						Total Revenue	5629
						Net Cost	212153

Avg Cost of Served Demand 9.906 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.110 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21984.7	0.0	21984.7	0.0	21984.7	21984.7	0.0	0	201.7	0.0
Total	21984.7	0.0	21984.7	0.0	21984.7	21984.7	0.0	0	201.7	0.0

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5564.8	18250.0	12685.2			4.2226	23498	0	23498	4.2226
ENGNiagara	1151.6	1167.3	15.6			3.7028	4264	0	4264	3.7028
ENGPNGTS	84.0	84.0	0.0			7.6830	645	0	645	7.6830
ENG3Winter	16.8	91.7	74.9			34.4665	580	0	580	34.4665
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			19.4336	1941	1500	3441	34.4494
ENG3Summer	53.7	93.5	39.7			29.0525	1561	0	1561	29.0525
DLiqSummer	21.0	21.0	0.0			14.0349	295	126	421	20.0349
ENGDawn	959.8	2190.0	1230.2			4.1841	4016	0	4016	4.1841

- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	14438.7	41975.0	27536.3			6.8140	98385	0	98385	6.8140
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>22390.4</b>						<b>135185</b>	<b>1626</b>	<b>136811</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	244	243	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2373	2371	-2
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6367	6429	62
ENGDominion	103	100	111.4	109.2	0	2.2	103	100	0.0	0	442	447	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2867	2895	28
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1034	1044	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2894.3</b>	<b>2869.0</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13327</b>	<b>13428</b>	<b>101</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5564.8	0.0	5564.8	8667.8	3103.0	0	6298	0	6298	1.1317	
ENGTGP2Stg	2783.6	80.7	2702.8	7882.5	5179.7	190	0	0	190	0.0682	
ENGTGPLong	2742.6	86.7	2655.9	7882.5	5226.6	715	4207	0	4922	1.7946	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2671.9	23.5	2648.4	10262.0	7613.6	331	2840	0	3171	1.1869	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	947.3	9.5	937.8	1825.0	887.2	5	320	0	325	0.3429	
ENGTGPANE	937.8	9.8	928.0	1460.0	532.0	77	353	0	430	0.4585	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	959.8	12.5	947.3	2190.0	1242.7	20	568	0	588	0.6122	
ENGTGPZ4	2781.2	38.7	2742.6	7882.5	5140.0	313	2171	0	2484	0.8930	
NED Trnsptn	14438.7	100.4	14338.3	30613.5	16275.1				54488	3.7738	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	



- Draw 0

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NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		374.7							73819	2.0897

- Draw 0

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 Report 1 15:25:24

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	138149	Injection Cost	47	Transportation Cost	3192	JAN 19, 2030	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	204.31
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	204.31
<b>Total Variable</b>	<b>138149</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3192</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	5009		
Net Supply Cost	139775	Net Storage Cost	1522	Net Trans Cost	74464	Total Gas Cost	220769
						Total Revenue	5009
						Net Cost	215761

Avg Cost of Served Demand 9.922 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.169 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22251.2	0.0	22251.2	0.0	22251.2	22251.2	0.0	0	204.3	0.0
<b>Total</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>22251.2</b>	<b>0.0</b>	<b>0</b>	<b>204.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5563.7	18250.0	12686.3			4.2648	23728	0	23728	4.2648
ENGNiagara	1151.6	1167.3	15.6			3.7446	4312	0	4312	3.7446
ENGPNGTS	84.0	84.0	0.0			7.7254	649	0	649	7.7254
ENG3Winter	16.8	91.7	74.9			34.5112	581	0	581	34.5112
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			19.4780	1946	1500	3446	34.4938
ENG3Summer	53.7	93.5	39.7			29.0930	1563	0	1563	29.0930
DLiqSummer	21.0	21.0	0.0			14.0752	296	126	422	20.0752
ENGDawn	959.8	2190.0	1230.2			4.2266	4057	0	4057	4.2266

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	14708.1	41975.0	27266.9			6.8681	101017	0	101017	6.8681
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>22658.7</b>						<b>138149</b>	<b>1626</b>	<b>139775</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	243	243	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2371	2373	2
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6429	6492	63
ENGDominion	103	100	111.4	109.2	0	2.2	103	100	0.0	0	447	451	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2895	2923	28
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1044	1054	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2894.3</b>	<b>2869.0</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13428</b>	<b>13537</b>	<b>108</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5563.7	0.0	5563.7	8667.8	3104.1	0	6298	0	6298	1.1319		
ENGTGP2Stg	2783.6	80.7	2702.8	7882.5	5179.7	190	0	0	190	0.0682		
ENGTGPLong	2741.5	86.6	2654.9	7882.5	5227.7	715	4207	0	4922	1.7952		
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213		
ENGTGPShort	2671.9	23.5	2648.4	10262.0	7613.6	331	2840	0	3171	1.1869		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	947.3	9.5	937.8	1825.0	887.2	5	320	0	325	0.3429		
ENGTGPANE	937.8	9.8	928.0	1460.0	532.0	77	353	0	430	0.4585		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	959.8	12.5	947.3	2190.0	1242.7	20	568	0	588	0.6122		
ENGTGPZ4	2780.1	38.6	2741.5	7882.5	5141.0	313	2171	0	2484	0.8934		
NED Trnsptn	14708.1	102.2	14605.9	31271.7	16665.8				55134	3.7485		
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000		

- Draw 0

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NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		376.5							74464	2.0922

- Draw 0

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 Report 1 15:25:24

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	141253	Injection Cost	47	Transportation Cost	3218	JAN 19, 2031	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	207.50
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	207.50
<b>Total Variable</b>	<b>141253</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3218</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	4290		
Net Supply Cost	142879	Net Storage Cost	1522	Net Trans Cost	75208	Total Gas Cost	223900
						Total Revenue	4290
						Net Cost	219610

Avg Cost of Served Demand 9.936 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.227 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	22534.8	0.0	22534.8	0.0	22534.8	22534.8	0.0	0	207.5	0.0
<b>Total</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>22534.8</b>	<b>0.0</b>	<b>0</b>	<b>207.5</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	5562.5	18250.0	12687.5			4.3075	23961	0	23961	4.3075
ENGNiagara	1151.6	1167.3	15.6			3.7869	4361	0	4361	3.7869
ENGPNGTS	84.0	84.0	0.0			7.7683	652	0	652	7.7683
ENG3Winter	16.8	91.7	74.9			34.5563	581	0	581	34.5563
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	99.9	250.0	150.1			19.5228	1950	1500	3450	34.5385
ENG3Summer	53.7	93.5	39.7			29.1340	1566	0	1566	29.1340
DLiqSummer	21.0	21.0	0.0			14.1160	296	126	422	20.1160
ENGDawn	959.8	2190.0	1230.2			4.2695	4098	0	4098	4.2695

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	14994.9	41975.0	26980.1			6.9216	103788	0	103788	6.9216
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>22944.2</b>						<b>141253</b>	<b>1626</b>	<b>142879</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	243	244	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2373	2382	9
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6492	6556	64
ENGDominion	103	100	111.4	109.2	0	2.2	103	100	0.0	0	451	455	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2923	2952	28
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1054	1064	10
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2894.3</b>	<b>2869.0</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13537</b>	<b>13654</b>	<b>117</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5562.5	0.0	5562.5	8667.8	3105.3	0	6298	0	6298	1.1322	
ENGTGP2Stg	2783.6	80.7	2702.8	7882.5	5179.7	190	0	0	190	0.0682	
ENGTGPLong	2740.3	86.6	2653.7	7882.5	5228.8	715	4207	0	4921	1.7959	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2671.9	23.5	2648.4	10262.0	7613.6	331	2840	0	3171	1.1869	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	947.3	9.5	937.8	1825.0	887.2	5	320	0	325	0.3429	
ENGTGPANE	937.8	9.8	928.0	1460.0	532.0	77	353	0	430	0.4585	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	959.8	12.5	947.3	2190.0	1242.7	20	568	0	588	0.6122	
ENGTGPZ4	2778.9	38.6	2740.3	7882.5	5142.2	312	2171	0	2484	0.8937	
NED Trnsptn	14994.9	104.2	14890.6	32019.2	17128.6				55879	3.7265	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

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SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:25:24

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		378.4							75208	2.0964

- Draw 0

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 Report 1 15:25:24

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	145349	Injection Cost	47	Transportation Cost	3264	JAN 19, 2032	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	210.36
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	210.36
<b>Total Variable</b>	<b>145349</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3264</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	3622		
Net Supply Cost	146975	Net Storage Cost	1522	Net Trans Cost	75922	Total Gas Cost	228041
						Total Revenue	3622
						Net Cost	224419

Avg Cost of Served Demand 9.928 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.287 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22968.9	0.0	22968.9	0.0	22968.9	22968.9	0.0	0	210.4	0.0
<b>Total</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>22968.9</b>	<b>0.0</b>	<b>0</b>	<b>210.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5585.0	18300.0	12715.0			4.3515	24303	0	24303	4.3515
ENGNiagara	1154.8	1170.5	15.7			3.8307	4424	0	4424	3.8307
ENGPNGTS	84.3	84.3	0.0			7.8327	661	0	661	7.8327
ENG3Winter	16.8	91.7	74.9			34.6019	582	0	582	34.6019
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	100.0	250.0	150.0			19.5680	1957	1500	3457	34.5695
ENG3Summer	53.7	93.5	39.7			29.1753	1568	0	1568	29.1753
DLiqSummer	21.0	21.0	0.0			14.1571	297	126	423	20.1571
ENGDawn	839.8	2196.0	1356.2			4.3617	3663	0	3663	4.3617



- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	15523.6	42090.0	26566.4			6.9504	107895	0	107895	6.9504
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>23379.0</b>						<b>145349</b>	<b>1626</b>	<b>146975</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	121.0	121.0	0	0.0	13	100	0.0	0	244	245	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2382	2381	-2
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6556	6620	64
ENGDominion	103	100	112.1	109.9	0	2.2	103	100	0.0	0	455	460	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2952	2981	29
ENGHON	246	100	239.9	239.9	0	0.0	246	100	0.0	0	1064	1075	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2895.8</b>	<b>2870.5</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13654</b>	<b>13761</b>	<b>107</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5585.0	0.0	5585.0	8691.6	3106.6	0	6298	0	6298	1.1276	
ENGTGP2Stg	2785.0	80.8	2704.2	7904.1	5199.9	190	0	0	190	0.0682	
ENGTGPLong	2761.0	87.2	2673.8	7904.1	5230.4	720	4207	0	4927	1.7843	
ENGTGPBND	1154.8	12.1	1142.7	1142.7	0.0	95	276	0	370	0.3207	
ENGTGPShort	2673.3	23.5	2649.7	10290.1	7640.4	331	2840	0	3171	1.1863	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	828.9	8.3	820.6	1830.0	1009.4	4	320	0	324	0.3913	
ENGTGPANE	820.6	8.6	812.0	1464.0	652.0	67	353	0	420	0.5123	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	121.0	0.0	121.0	8678.6	8557.6	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	839.8	10.9	828.9	2196.0	1367.1	17	568	0	585	0.6967	
ENGTGPZ4	2799.9	38.9	2761.0	7904.1	5143.1	315	2171	0	2486	0.8878	
NED Trnsptn	15523.6	107.9	15415.7	32847.6	17431.9				56596	3.6458	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		379.2							75922	2.1020

- Draw 0

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 Report 1 15:25:24

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
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Commodity Cost	147938	Injection Cost	47	Transportation Cost	3271	JAN 19, 2033	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	213.26
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	213.26
Total Variable	147938	Total Variable	91	Total Variable	3271		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
Total Fixed	1626	Total Fixed	1431	Total Fixed	76280		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	3163		
Net Supply Cost	149564	Net Storage Cost	1522	Net Trans Cost	76388	Total Gas Cost	230637
						Total Revenue	3163
						Net Cost	227474

Avg Cost of Served Demand 9.976 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.357 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0
Total	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5561.1	18250.0	12688.9			4.3941	24436	0	24436	4.3941
ENGNiagara	1151.6	1167.3	15.6			3.8726	4460	0	4460	3.8726
ENGPNGTS	84.0	84.0	0.0			7.8554	660	0	660	7.8554
ENG3Winter	16.8	91.7	74.9			34.6479	583	0	583	34.6479
ENG-OPR	3.2	3.2	0.0			104.6479	330	0	330	104.6479
DLiqWinter	99.9	250.0	150.1			19.6137	1959	1500	3459	34.6295
ENG3Summer	53.7	93.5	39.7			29.2171	1570	0	1570	29.2171
DLiqSummer	21.0	21.0	0.0			14.1987	298	126	424	20.1987
ENGDawn	835.7	2190.0	1354.3			4.4046	3681	0	3681	4.4046

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	15702.1	41975.0	26272.9			7.0030	109961	0	109961	7.0030
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>23529.0</b>						<b>147938</b>	<b>1626</b>	<b>149564</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	245	247	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2381	2383	2
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6620	6686	65
ENGDominion	103	100	111.5	109.3	0	2.2	103	100	0.0	0	460	464	4
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	2981	3010	29
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1075	1085	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2894.4</b>	<b>2869.1</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13761</b>	<b>13875</b>	<b>114</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5561.1	0.0	5561.1	8667.8	3106.8	0	6298	0	6298	1.1325	
ENGTGP2Stg	2783.7	80.7	2703.0	7882.5	5179.6	190	0	0	190	0.0682	
ENGTGPLong	2738.7	86.5	2652.2	7882.5	5230.3	714	4207	0	4921	1.7967	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2672.0	23.5	2648.5	10262.0	7613.5	331	2840	0	3171	1.1868	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	824.8	8.2	816.6	1825.0	1008.4	4	320	0	324	0.3932	
ENGTGPANE	816.6	8.6	808.0	1460.0	652.0	67	353	0	420	0.5144	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	835.7	10.9	824.8	2190.0	1365.2	17	568	0	585	0.7001	
ENGTGPZ4	2777.3	38.6	2738.7	7882.5	5143.8	312	2171	0	2483	0.8941	
NED Trnsptn	15702.1	109.2	15592.9	33299.2	17706.3				57072	3.6347	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

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Report 1 (Continued) 15:25:24

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		379.2							76388	2.1096

- Draw 0

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 Report 1 15:25:24

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	151931	Injection Cost	47	Transportation Cost	3298	JAN 19, 2034	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	216.28
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	216.28
<b>Total Variable</b>	<b>151931</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3298</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	3051		
Net Supply Cost	153557	Net Storage Cost	1522	Net Trans Cost	76528	Total Gas Cost	234658
						Total Revenue	3051
						Net Cost	231607

Avg Cost of Served Demand 10.02 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.444 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	23415.9	0.0	23415.9	0.0	23415.9	23415.9	0.0	0	216.3	0.0
<b>Total</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>23415.9</b>	<b>0.0</b>	<b>0</b>	<b>216.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5560.1	18250.0	12689.9			4.4381	24676	0	24676	4.4381
ENGNiagara	1151.6	1167.3	15.6			3.9162	4510	0	4510	3.9162
ENGPNGTS	84.0	84.0	0.0			7.8995	663	0	663	7.8995
ENG3Winter	16.8	91.7	74.9			34.6944	584	0	584	34.6944
ENG-OPR	11.4	11.4	0.0			104.6944	1191	0	1191	104.6944
DLiqWinter	99.9	250.0	150.1			19.6598	1964	1500	3464	34.6756
ENG3Summer	53.7	93.5	39.7			29.2592	1572	0	1572	29.2592
DLiqSummer	21.0	21.0	0.0			14.2407	299	126	425	20.2407
ENGDawn	835.7	2190.0	1354.3			4.4491	3718	0	3718	4.4491

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	15993.8	41975.0	25981.2			7.0499	112754	0	112754	7.0499
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>23828.1</b>						<b>151931</b>	<b>1626</b>	<b>153557</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	247	248	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2383	2385	2
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6686	6751	66
ENGDominion	103	100	111.3	109.1	0	2.2	103	100	0.0	0	464	469	5
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	3010	3039	29
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1085	1096	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2894.2</b>	<b>2868.9</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13875</b>	<b>13988</b>	<b>113</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5560.1	0.0	5560.1	8667.8	3107.7	0	6298	0	6298	1.1327	
ENGTGP2Stg	2783.5	80.7	2702.8	7882.5	5179.8	190	0	0	190	0.0682	
ENGTGPLong	2738.0	86.5	2651.5	7882.5	5231.0	714	4207	0	4921	1.7971	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2671.8	23.5	2648.3	10262.0	7613.7	331	2840	0	3171	1.1869	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	824.8	8.2	816.6	1825.0	1008.4	4	320	0	324	0.3932	
ENGTGPANE	816.6	8.6	808.0	1460.0	652.0	67	353	0	420	0.5144	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	835.7	10.9	824.8	2190.0	1365.2	17	568	0	585	0.7001	
ENGTGPZ4	2776.6	38.6	2738.0	7882.5	5144.5	312	2171	0	2483	0.8943	
NED Trnsptn	15993.8	111.2	15882.6	33621.1	17738.4				57212	3.5771	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:25:24

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		381.1							76528	2.0967



- Draw 0

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 Report 1 15:25:24

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	156000	Injection Cost	47	Transportation Cost	3325	JAN 19, 2035	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	219.38
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	219.38
<b>Total Variable</b>	<b>156000</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3325</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	2937		
Net Supply Cost	157626	Net Storage Cost	1522	Net Trans Cost	76669	Total Gas Cost	238754
						Total Revenue	2937
						Net Cost	235817

Avg Cost of Served Demand 10.06 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.532 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	23716.0	0.0	23716.0	0.0	23716.0	23716.0	0.0	0	219.4	0.0
<b>Total</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>0</b>	<b>219.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5559.5	18250.0	12690.5			4.4825	24920	0	24920	4.4825
ENGNiagara	1151.6	1167.3	15.6			3.9601	4561	0	4561	3.9601
ENGPNGTS	84.0	84.0	0.0			7.9442	667	0	667	7.9442
ENG3Winter	16.8	91.7	74.9			34.7413	584	0	584	34.7413
ENG-OPR	19.7	19.8	0.1			104.7413	2068	0	2068	104.7413
DLiqWinter	99.9	250.0	150.1			19.7064	1969	1500	3469	34.7222
ENG3Summer	53.7	93.5	39.7			29.3018	1575	0	1575	29.3018
DLiqSummer	21.0	21.0	0.0			14.2831	300	126	426	20.2831
ENGDawn	835.7	2190.0	1354.3			4.4939	3756	0	3756	4.4939

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	16288.2	41975.0	25686.8			7.0972	115601	0	115601	7.0972
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>24130.1</b>						<b>156000</b>	<b>1626</b>	<b>157626</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	248	249	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2385	2388	3
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6751	6817	66
ENGDominion	103	100	111.4	109.2	0	2.2	103	100	0.0	0	469	473	5
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	3039	3069	30
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1096	1107	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2894.3</b>	<b>2869.0</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>13988</b>	<b>14103</b>	<b>115</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5559.5	0.0	5559.5	8667.8	3108.4	0	6298	0	6298	1.1328	
ENGTGP2Stg	2783.6	80.7	2702.8	7882.5	5179.7	190	0	0	190	0.0682	
ENGTGPLong	2737.3	86.5	2650.8	7882.5	5231.7	714	4207	0	4920	1.7975	
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213	
ENGTGPShort	2671.9	23.5	2648.4	10262.0	7613.6	331	2840	0	3171	1.1869	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	824.8	8.2	816.6	1825.0	1008.4	4	320	0	324	0.3932	
ENGTGPANE	816.6	8.6	808.0	1460.0	652.0	67	353	0	420	0.5144	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	835.7	10.9	824.8	2190.0	1365.2	17	568	0	585	0.7001	
ENGTGPZ4	2775.9	38.6	2737.3	7882.5	5145.2	312	2171	0	2483	0.8945	
NED Trnsptn	16288.2	113.2	16174.9	33946.6	17771.6				57354	3.5212	
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000	

- Draw 0

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NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		383.2							76669	2.0839

- Draw 0

Ventyx  
 SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
 Report 1 15:25:24

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	161129	Injection Cost	47	Transportation Cost	3374	JAN 19, 2036	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	222.44
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	222.44
<b>Total Variable</b>	<b>161129</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3374</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	2822		
Net Supply Cost	162755	Net Storage Cost	1522	Net Trans Cost	76832	Total Gas Cost	243931
						Total Revenue	2822
						Net Cost	241109

Avg Cost of Served Demand 10.09 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.619 USD/DT  
 (Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	24171.4	0.0	24171.4	0.0	24171.4	24171.4	0.0	0	222.4	0.0
<b>Total</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>24171.4</b>	<b>0.0</b>	<b>0</b>	<b>222.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	5582.0	18300.0	12718.0			4.5282	25276	0	25276	4.5282
ENGNiagara	1154.8	1170.5	15.7			4.0057	4626	0	4626	4.0057
ENGPNGTS	84.3	84.3	0.0			8.0103	676	0	676	8.0103
ENG3Winter	16.8	91.7	74.9			34.7887	585	0	585	34.7887
ENG-OPR	28.1	28.2	0.1			104.7887	2947	0	2947	104.7887
DLiqWinter	100.0	250.0	150.0			19.7535	1975	1500	3475	34.7550
ENG3Summer	53.7	93.5	39.7			29.3448	1577	0	1577	29.3448
DLiqSummer	21.0	21.0	0.0			14.3259	301	126	427	20.3259
ENGDawn	839.8	2196.0	1356.2			4.5404	3813	0	3813	4.5404

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	16709.1	42090.0	25380.9			7.1430	119353	0	119353	7.1430
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>24589.6</b>						<b>161129</b>	<b>1626</b>	<b>162755</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	121.0	121.0	0	0.0	13	100	0.0	0	249	250	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2388	2392	4
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6817	6884	67
ENGDominion	103	100	112.0	109.8	0	2.2	103	100	0.0	0	473	478	5
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	3069	3099	30
ENGHON	246	100	239.9	239.9	0	0.0	246	100	0.0	0	1107	1118	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2895.7</b>	<b>2870.3</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>14103</b>	<b>14221</b>	<b>118</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	5582.0	0.0	5582.0	8691.6	3109.6	0	6298	0	6298	1.1282	
ENGTGP2Stg	2784.9	80.8	2704.1	7904.1	5200.0	190	0	0	190	0.0682	
ENGTGPLong	2758.2	87.2	2671.0	7904.1	5233.1	719	4207	0	4926	1.7859	
ENGTGPBND	1154.8	12.1	1142.7	1142.7	0.0	95	276	0	370	0.3207	
ENGTGPShort	2673.1	23.5	2649.6	10290.1	7640.5	331	2840	0	3171	1.1864	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	828.9	8.3	820.6	1830.0	1009.4	4	320	0	324	0.3913	
ENGTGPANE	820.6	8.6	812.0	1464.0	652.0	67	353	0	420	0.5123	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	121.0	0.0	121.0	8678.6	8557.6	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	839.8	10.9	828.9	2196.0	1367.1	17	568	0	585	0.6967	
ENGTGPZ4	2797.1	38.9	2758.2	7904.1	5145.9	314	2171	0	2486	0.8886	
NED Trnsptn	16709.1	116.2	16592.9	34390.7	17797.8				57507	3.4417	
300Leg2Stor	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000	

- Draw 0

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NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	42090.0	42090.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
Total		387.3							76832	2.0601

- Draw 0

Ventyx  
 SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
 Report 1 15:25:24

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	164312	Injection Cost	47	Transportation Cost	3381	JAN 19, 2037	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	225.27
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	225.27
<b>Total Variable</b>	<b>164312</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3381</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	2704		
Net Supply Cost	165938	Net Storage Cost	1522	Net Trans Cost	76957	Total Gas Cost	247121
						Total Revenue	2704
						Net Cost	244417

Avg Cost of Served Demand 10.15 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.706 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGIDesign	24327.0	0.0	24327.0	0.0	24327.0	24327.0	0.0	0	225.3	0.0
<b>Total</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>0</b>	<b>225.3</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	5558.1	18250.0	12691.9			4.5726	25415	0	25415	4.5726
ENGNiagara	1151.6	1167.3	15.6			4.0494	4663	0	4663	4.0494
ENGPNGTS	84.0	84.0	0.0			8.0348	675	0	675	8.0348
ENG3Winter	16.8	91.7	74.9			34.8366	586	0	586	34.8366
ENG-OPR	36.3	36.4	0.1			104.8366	3807	0	3807	104.8366
DLiqWinter	99.9	250.0	150.1			19.8010	1978	1500	3478	34.8168
ENG3Summer	53.7	93.5	39.7			29.3883	1579	0	1579	29.3883
DLiqSummer	21.0	21.0	0.0			14.3692	302	126	428	20.3692
ENGDawn	835.7	2190.0	1354.3			4.5851	3832	0	3832	4.5851

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	16888.1	41975.0	25086.9			7.1929	121475	0	121475	7.1929
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>24745.3</b>						<b>164312</b>	<b>1626</b>	<b>165938</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	250	249	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2392	2394	2
ENGFSMA	1498	96	1631.4	1614.0	0	17.5	1498	96	0.0	0	6884	6952	68
ENGDominion	103	100	111.4	109.3	0	2.2	103	100	0.0	0	478	483	5
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	3099	3129	30
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1118	1129	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2894.4</b>	<b>2869.0</b>	<b>0</b>	<b>25.3</b>	<b>2608</b>	<b>98</b>	<b>5.6</b>	<b>0</b>	<b>14221</b>	<b>14335</b>	<b>115</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5558.1	0.0	5558.1	8667.8	3109.8	0	6298	0	6298	1.1331		
ENGTGP2Stg	2783.6	80.7	2702.9	7882.5	5179.6	190	0	0	190	0.0682		
ENGTGPLong	2735.9	86.5	2649.4	7882.5	5233.1	713	4207	0	4920	1.7983		
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213		
ENGTGPShort	2671.9	23.5	2648.4	10262.0	7613.5	331	2840	0	3171	1.1868		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	824.8	8.2	816.6	1825.0	1008.4	4	320	0	324	0.3932		
ENGTGPANE	816.6	8.6	808.0	1460.0	652.0	67	353	0	420	0.5144		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	835.7	10.9	824.8	2190.0	1365.2	17	568	0	585	0.7001		
ENGTGPZ4	2774.4	38.6	2735.9	7882.5	5146.7	312	2171	0	2483	0.8950		
NED Trnsptn	16888.1	117.4	16770.7	34610.2	17839.4				57642	3.4132		
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000		



- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:25:24

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>387.3</b>							<b>76957</b>	<b>2.0584</b>

- Draw 0

Ventyx  
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 Report 1 15:25:24

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	168501	Injection Cost	46	Transportation Cost	3408	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	45	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>168501</b>	<b>Total Variable</b>	<b>91</b>	<b>Total Variable</b>	<b>3408</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	76280		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	<b>76280</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	2586		
Net Supply Cost	170127	Net Storage Cost	1522	Net Trans Cost	77103	Total Gas Cost	251338
						Total Revenue	2586
						Net Cost	248752

Avg Cost of Served Demand 10.20 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.793 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	24638.6	0.0	24638.6	0.0	24638.6	24638.6	0.0	0	228.1	0.0
<b>Total</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>24638.6</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	5541.0	18250.0	12709.0			4.6188	25593	0	25593	4.6188
ENGNiagara	1151.6	1167.3	15.6			4.0946	4715	0	4715	4.0946
ENGPNGTS	84.0	84.0	0.0			8.0807	678	0	678	8.0807
ENG3Winter	16.8	91.7	74.9			34.8850	587	0	587	34.8850
ENG-OPR	44.6	44.7	0.1			104.8850	4681	0	4681	104.8850
DLiqWinter	99.9	250.0	150.1			19.8490	1983	1500	3483	34.8648
ENG3Summer	53.7	93.5	39.7			29.4322	1582	0	1582	29.4322
DLiqSummer	21.0	21.0	0.0			14.4129	303	126	429	20.4129
ENGDawn	835.7	2190.0	1354.3			4.6313	3870	0	3870	4.6313

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	17194.3	41975.0	24780.7			7.2413	124509	0	124509	7.2413
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000
<b>Total</b>	<b>25042.6</b>						<b>168501</b>	<b>1626</b>	<b>170127</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	249	249	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2394	2396	2
ENGFSMA	1498	96	1615.6	1614.0	0	17.3	1482	95	0.0	-16	6952	6947	-6
ENGDominion	103	100	111.3	109.1	0	2.2	103	100	0.0	0	483	488	5
ENGNFG	671	100	720.9	715.2	0	5.7	671	100	5.6	0	3129	3159	31
ENGHON	246	100	239.2	239.2	0	0.0	246	100	0.0	0	1129	1140	11
<b>Total</b>	<b>2608</b>	<b>98</b>	<b>2878.5</b>	<b>2868.9</b>	<b>0</b>	<b>25.2</b>	<b>2592</b>	<b>97</b>	<b>5.6</b>	<b>-16</b>	<b>14335</b>	<b>14379</b>	<b>43</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	5541.0	0.0	5541.0	8667.8	3126.9	0	6298	0	6298	1.1366		
ENGTGP2Stg	2767.3	80.3	2687.0	7882.5	5195.5	189	0	0	189	0.0682		
ENGTGPLong	2735.1	86.4	2648.7	7882.5	5233.8	713	4207	0	4920	1.7988		
ENGTGPBND	1151.6	12.1	1139.5	1139.5	0.0	94	276	0	370	0.3213		
ENGTGPShort	2671.8	23.5	2648.3	10262.0	7613.7	331	2840	0	3171	1.1869		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	824.8	8.2	816.6	1825.0	1008.4	4	320	0	324	0.3932		
ENGTGPANE	816.6	8.6	808.0	1460.0	652.0	67	353	0	420	0.5144		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	835.7	10.9	824.8	2190.0	1365.2	17	568	0	585	0.7001		
ENGTGPZ4	2773.7	38.6	2735.1	7882.5	5147.4	312	2171	0	2483	0.8952		
NED Trnsptn	17194.3	119.5	17074.8	34948.3	17873.5				57789	3.3609		
300Leg2Stor	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000		

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:25:24

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	41975.0	41975.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		388.9							77103	2.0474

- Draw 0

Ventyx  
 SENDOUT® Version 14.1.1 REP 1z 02-Feb-2016  
 Report 1z 15:25:24

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	2680166	Injection Cost	935	Transportation Cost	63084	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	901	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>2680166</b>	<b>Total Variable</b>	<b>1835</b>	<b>Total Variable</b>	<b>63084</b>		
Demand/Reservation Co	0	Demand Cost	14221	Demand Cost	1525608		
Other Fixed Cost	32520	Other Fixed Cost	14393	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>32520</b>	<b>Total Fixed</b>	<b>28614</b>	<b>Total Fixed</b>	<b>1525608</b>		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	130513		
Net Supply Cost	2712686	Net Storage Cost	30449	Net Trans Cost	1458180	Total Gas Cost	4331828
						Total Revenue	130513
						Net Cost	4201315

Avg Cost of Served Demand 9.922 USD/DT  
 (System Cost/Served Dem.)

Avg Cost of Gas Purchased 6.101 USD/DT  
 (Supply Cost/LDC Purchase)

Class	Demand Summary						Revenue	Peak Served	Peak Unserved	
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served				Unserved
ENGI Design	436582.1	0.0	436582.1	0.0	436582.1	436582.1	0.0	0	228.1	0.0
<b>Total</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>436582.1</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	111596.8	365250.0	253653.2			4.1758	466010	0	466010	4.1758
ENGNiagara	23048.2	23361.4	313.2			3.6558	84260	0	84260	3.6558
ENGPNGTS	1681.1	1681.1	0.0			7.6449	12852	0	12852	7.6449
ENGC3Winter	336.4	1834.9	1498.4			34.4167	11579	0	11579	34.4167
ENG-OPR	143.3	255843.7	255700.4			104.8137	15024	0	15024	104.8137
DLiqWinter	1980.8	5000.0	3019.2			19.3900	38407	30000	68407	34.5358
ENGC3Summer	1074.8	1869.2	794.3			29.0126	31183	0	31183	29.0126
DLiqSummer	420.0	420.0	0.0			13.9976	5879	2520	8399	19.9976
ENGDawn	18230.5	43830.0	25599.5			4.1423	75517	0	75517	4.1423

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary												
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost		
Wright	286147.4	840075.0	553927.6			6.7778	1939455	0	1939455	6.7778		
300LegSupply	0.0	0.0	0.0			0.0000	0	0	0	0.0000		
<b>Total</b>	<b>444659.4</b>						<b>2680166</b>	<b>32520</b>	<b>2712686</b>			

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	2400.8	2400.8	0	0.0	13	100	0.0	0	131	249	119
ENGPropane	77	100	1411.3	1411.3	0	0.0	77	100	0.0	0	1919	2396	477
ENGFSMA	1482	95	32628.2	32279.1	0	349.1	1482	95	0.0	0	741	6947	6205
ENGDominion	103	100	2283.0	2238.5	0	44.5	103	100	0.0	0	51	488	436
ENGNFG	671	100	14485.6	14371.2	0	114.4	671	100	113.5	0	335	3159	2824
ENGHON	246	100	4787.3	4787.3	0	0.0	246	100	0.0	0	123	1140	1017
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>57996.2</b>	<b>57488.1</b>	<b>0</b>	<b>508.1</b>	<b>2592</b>	<b>97</b>	<b>113.5</b>	<b>0</b>	<b>3301</b>	<b>14379</b>	<b>11078</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	111596.8	0.0	111596.8	173475.7	61878.9	0	125957	0	125957	1.1287		
ENGTGP2Stg	55802.5	1618.3	54184.2	157758.8	103574.6	3804	0	0	3804	0.0682		
ENGTGPLong	55018.8	1738.6	53280.2	157758.8	104478.6	14348	84131	0	98479	1.7899		
ENGTGPBND	23048.2	242.0	22806.2	22806.2	0.0	1891	5512	0	7402	0.3212		
ENGTGPShort	53562.6	471.4	53091.2	205380.1	152288.9	6636	56802	0	63438	1.1844		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	17993.5	179.9	17813.6	36525.0	18711.4	86	6408	0	6493	0.3609		
ENGTGPANE	17813.6	187.0	17626.5	29220.0	11593.5	1461	7062	0	8523	0.4785		
ENGPNGTS	1681.1	16.8	1664.3	7305.0	5640.7	3	9659	0	9662	5.7474		
ENGTGPAES	0.0	0.0	0.0	109575.0	109575.0	0	0	0	0	0.0000		
ENGLNG	2400.8	0.0	2400.8	173216.2	170815.4	0	0	0	0	0.0000		
ENGPropane	1411.3	0.0	1411.3	255675.0	254263.7	0	0	0	0	0.0000		
ENGC3Truck	1411.3	0.0	1411.3	40962.6	39551.3	1411	0	0	1411	1.0000		
ENGDawn2Wadd	18230.5	237.0	17993.5	43830.0	25836.5	376	11356	0	11732	0.6436		
ENGTGPZ4	55794.3	775.5	55018.8	157758.8	102740.0	6272	43422	0	49695	0.8907		
NED Trnsptn	286147.4	1989.1	284158.3	597329.2	313170.9				1071583	3.7449		
300Leg2Stor	0.0	0.0	0.0	225235.1	225235.1	0	0	0	0	0.0000		

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1z 02-Feb-2016  
Report 1z (Continued) 15:25:24

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300toWright	0.0	0.0	0.0	840075.0	840075.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	225235.1	225235.1	0	0	0	0	0.0000
Total		7455.7							1458180	2.0774

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:15:12

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	52032	Injection Cost	35	Transportation Cost	2522	JAN 19, 2019	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	168.15
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	168.15
<b>Total Variable</b>	<b>52032</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2522</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	53658	Net Storage Cost	1499	Net Trans Cost	86835	Total Gas Cost	158754
						Total Revenue	16761
						Net Cost	141992

Avg Cost of Served Demand 8.624 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 2.878 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	18408.7	0.0	18408.7	0.0	18408.7	18408.7	0.0	0	168.2	0.0
<b>Total</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>18408.7</b>	<b>0.0</b>	<b>0</b>	<b>168.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	227.5	18250.0	18022.5			3.6554	832	0	832	3.6554
ENGNiagara	246.5	1167.3	920.8			3.0246	746	0	746	3.0246
ENGPNGTS	84.0	84.0	0.0			7.0077	588	0	588	7.0077
ENG3Winter	16.8	91.7	74.9			33.7160	567	0	567	33.7160
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	49.0	250.0	201.0			18.6634	914	1500	2414	49.2941
ENG3Summer	53.7	93.5	39.7			28.3886	1526	0	1526	28.3886
DLiqSummer	21.0	21.0	0.0			13.3877	281	126	407	19.3877
ENGDawn	145.2	2190.0	2044.8			3.5202	511	0	511	3.5202



- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
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NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	171.3	41975.0	41803.7			3.4003	582	0	582	3.4003
300LegSupply	17627.9	41975.0	24347.1			2.5803	45485	0	45485	2.5803
<b>Total</b>	<b>18642.8</b>						<b>52032</b>	<b>1626</b>	<b>53658</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.0	70.0	0	0.0	13	100	0.0	0	131	247	117
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	1919	2250	331
ENGFSMA	1482	95	1453.6	1438.1	0	15.6	1482	95	0.0	0	741	3462	2721
ENGDominion	103	100	82.5	80.9	0	1.6	103	100	0.0	0	51	214	163
ENGNFG	671	100	490.9	487.0	0	3.9	671	100	3.8	0	335	1332	996
ENGHON	246	100	183.7	183.7	0	0.0	246	100	0.0	0	123	487	364
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2351.2</b>	<b>2330.2</b>	<b>0</b>	<b>21.0</b>	<b>2592</b>	<b>97</b>	<b>3.8</b>	<b>0</b>	<b>3301</b>	<b>7992</b>	<b>4691</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	227.5	0.0	227.5	8667.8	8440.4	0	6298	0	6298	27.6846		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	224.3	7.1	217.2	7882.5	7665.3	59	4207	0	4265	19.0130		
ENGTGPBND	246.5	2.6	243.9	1139.5	895.6	20	276	0	296	1.2001		
ENGTGPShort	2137.8	18.8	2119.0	10262.0	8143.0	265	2840	0	3105	1.4524		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	143.3	1.4	141.9	1825.0	1683.1	1	320	0	321	2.2404		
ENGTGPANE	141.9	1.5	140.4	1460.0	1319.6	12	353	0	365	2.5708		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	70.0	0.0	70.0	8654.9	8584.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	145.2	1.9	143.3	2190.0	2046.7	3	568	0	571	3.9314		
ENGTGPZ4	227.5	3.2	224.3	7882.5	7658.2	26	2171	0	2197	9.6564		
NED Trnsptn	15572.9	108.3	15464.6									
NewTGPTTransp	17675.9	30.0	17645.9									

- Draw 0

Ventyx  
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NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2244.3	33.7	2210.7	11254.0	9043.4	66	0	0	66	0.0295
300toWright	15401.6	0.0	15401.6	41975.0	26573.4	0	0	0	0	0.0000
StorOutto300	48.0	0.0	48.0	11254.0	11206.0	0	0	0	0	0.0000
Total		209.2							86835	1.5866

- Draw 0

Ventyx  
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Report 1 15:15:12

NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	57780	Injection Cost	34	Transportation Cost	2625	JAN 19, 2020	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	172.96
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	172.96
<b>Total Variable</b>	<b>57780</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2625</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	59406	Net Storage Cost	1498	Net Trans Cost	88891	Total Gas Cost	164604
						Total Revenue	14808
						Net Cost	149796

Avg Cost of Served Demand 8.527 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.039 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19304.6	0.0	19304.6	0.0	19304.6	19304.6	0.0	0	173.0	0.0
<b>Total</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>19304.6</b>	<b>0.0</b>	<b>0</b>	<b>173.0</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	235.9	18300.0	18064.1			3.7816	892	0	892	3.7816
ENGNiagara	408.5	1170.5	762.0			3.0457	1244	0	1244	3.0457
ENGPNGTS	84.3	84.3	0.0			7.1372	602	0	602	7.1372
ENGC3Winter	16.8	91.7	74.9			33.8390	569	0	569	33.8390
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	51.9	250.0	198.1			18.7862	975	1500	2475	47.7028
ENGC3Summer	53.7	93.5	39.7			28.5174	1533	0	1533	28.5174
DLiqSummer	21.0	21.0	0.0			13.5192	284	126	410	19.5192
ENGDawn	153.0	2196.0	2043.0			3.6396	557	0	557	3.6396

- Draw 0

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NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	196.9	42090.0	41893.1			3.7036	729	0	729	3.7036
300LegSupply	18323.8	42090.0	23766.2			2.7503	50396	0	50396	2.7503
<b>Total</b>	<b>19546.0</b>						<b>57780</b>	<b>1626</b>	<b>59406</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	72.9	72.9	0	0.0	13	100	0.0	0	247	249	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2250	2315	65
ENGFSMA	1482	95	1410.7	1395.6	0	15.1	1482	95	0.0	0	3462	3958	496
ENGDominion	103	100	81.0	79.5	0	1.6	103	100	0.0	0	214	265	51
ENGNFG	671	100	490.1	486.2	0	3.9	671	100	3.8	0	1332	1701	369
ENGHON	246	100	180.3	180.3	0	0.0	246	100	0.0	0	487	610	123
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2305.7</b>	<b>2285.1</b>	<b>0</b>	<b>20.5</b>	<b>2592</b>	<b>97</b>	<b>3.8</b>	<b>0</b>	<b>7992</b>	<b>9098</b>	<b>1106</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	235.9	0.0	235.9	8691.6	8455.7	0	6298	0	6298	26.6927		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	232.7	7.4	225.3	7904.1	7678.8	61	4207	0	4267	18.3411		
ENGTGPBND	408.5	4.3	404.2	1142.7	738.5	34	276	0	309	0.7567		
ENGTGPShort	2130.0	18.7	2111.3	10290.1	8178.8	264	2840	0	3104	1.4573		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	151.0	1.5	149.5	1830.0	1680.5	1	320	0	321	2.1258		
ENGTGPANE	149.5	1.6	148.0	1464.0	1316.0	12	353	0	365	2.4432		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	72.9	0.0	72.9	8678.6	8605.7	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	153.0	2.0	151.0	2196.0	2045.0	3	568	0	571	3.7309		
ENGTGPZ4	235.9	3.3	232.7	7904.1	7671.5	27	2171	0	2198	9.3145		
NED Trnsptn	16302.3	113.3	16189.0									
NewTGPTTransp	18331.7	31.1	18300.6									

- Draw 0

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NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2195.1	32.9	2162.2	11284.9	9122.7	65	0	0	65	0.0295
300toWright	16105.4	0.0	16105.4	42090.0	25984.6	0	0	0	0	0.0000
StorOutto300	7.8	0.0	7.8	11284.9	11277.0	0	0	0	0	0.0000
<b>Total</b>		<b>216.9</b>							<b>88891</b>	<b>1.5612</b>

- Draw 0

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NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	61947	Injection Cost	34	Transportation Cost	2665	JAN 19, 2021	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	178.07
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	178.07
<b>Total Variable</b>	<b>61947</b>	<b>Total Variable</b>	<b>66</b>	<b>Total Variable</b>	<b>2665</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	63573	Net Storage Cost	1497	Net Trans Cost	90425	Total Gas Cost	168810
						Total Revenue	13315
						Net Cost	155495

Avg Cost of Served Demand 8.604 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.201 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	19619.3	0.0	19619.3	0.0	19619.3	19619.3	0.0	0	178.1	0.0
<b>Total</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>19619.3</b>	<b>0.0</b>	<b>0</b>	<b>178.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	236.4	18250.0	18013.6			3.9402	932	0	932	3.9402
ENGNiagara	340.3	1167.3	827.0			3.2622	1110	0	1110	3.2622
ENGPNGTS	84.0	84.0	0.0			7.2507	609	0	609	7.2507
ENGC3Winter	16.8	91.7	74.9			33.9980	572	0	572	33.9980
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	53.4	250.0	196.6			18.9451	1012	1500	2512	47.0198
ENGC3Summer	53.7	93.5	39.7			28.6808	1541	0	1541	28.6808
DLiqSummer	21.0	21.0	0.0			13.6836	287	126	413	19.6836
ENGDawn	152.1	2190.0	2037.9			3.7962	578	0	578	3.7962

- Draw 0

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	209.6	41975.0	41765.4			4.4130	925	0	925	4.4130
300LegSupply	18694.9	41975.0	23280.1			2.9089	54382	0	54382	2.9089
<b>Total</b>	<b>19862.4</b>						<b>61947</b>	<b>1626</b>	<b>63573</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	74.4	74.4	0	0.0	13	100	0.0	0	249	252	3
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2315	2336	20
ENGFSMA	1482	95	1410.1	1395.0	0	15.1	1482	95	0.0	0	3958	4236	278
ENGDominion	103	100	79.6	78.0	0	1.6	103	100	0.0	0	265	290	25
ENGNFG	671	100	474.1	470.4	0	3.7	671	100	3.7	0	1701	1875	174
ENGHON	246	100	169.4	169.4	0	0.0	246	100	0.0	0	610	671	62
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2278.3</b>	<b>2257.9</b>	<b>0</b>	<b>20.4</b>	<b>2592</b>	<b>97</b>	<b>3.7</b>	<b>0</b>	<b>9098</b>	<b>9661</b>	<b>563</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	236.4	0.0	236.4	8667.8	8431.4	0	6298	0	6298	26.6351		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	233.2	7.4	225.8	7882.5	7656.7	61	4207	0	4267	18.3021		
ENGTGPBND	340.3	3.6	336.7	1139.5	802.8	28	276	0	303	0.8919		
ENGTGPShort	2109.2	18.6	2090.6	10262.0	8171.4	261	2840	0	3101	1.4705		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	150.2	1.5	148.7	1825.0	1676.3	1	320	0	321	2.1384		
ENGTGPANE	148.7	1.6	147.1	1460.0	1312.9	12	353	0	365	2.4573		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	74.4	0.0	74.4	8654.9	8580.5	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	152.1	2.0	150.2	2190.0	2039.8	3	568	0	571	3.7530		
ENGTGPZ4	236.4	3.3	233.2	7882.5	7649.4	27	2171	0	2198	9.2946		
NED Trnsptn	16707.1	116.1	16590.9									
NewTGPTTransp	18694.9	31.7	18663.2									

- Draw 0

Ventyx  
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NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2165.7	32.5	2133.3	11254.0	9120.8	64	0	0	64	0.0295
300toWright	16497.5	0.0	16497.5	41975.0	25477.5	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>219.0</b>							<b>90425</b>	<b>1.5598</b>



- Draw 0

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Report 1 15:15:12

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	66078	Injection Cost	34	Transportation Cost	2707	JAN 19, 2022	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	182.18
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	182.18
<b>Total Variable</b>	<b>66078</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2707</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	67704	Net Storage Cost	1498	Net Trans Cost	91322	Total Gas Cost	172984
						Total Revenue	12459
						Net Cost	160525

Avg Cost of Served Demand 8.681 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.356 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	19927.7	0.0	19927.7	0.0	19927.7	19927.7	0.0	0	182.2	0.0
<b>Total</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>19927.7</b>	<b>0.0</b>	<b>0</b>	<b>182.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	261.9	18250.0	17988.1			4.1098	1076	0	1076	4.1098
ENGNiagara	437.2	1167.3	730.0			3.4184	1495	0	1495	3.4184
ENGPNGTS	84.0	84.0	0.0			7.3973	621	0	621	7.3973
ENGC3Winter	16.8	91.7	74.9			34.1660	575	0	575	34.1660
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	57.4	250.0	192.6			19.1158	1097	1500	2597	45.2459
ENGC3Summer	53.7	93.5	39.7			28.7799	1547	0	1547	28.7799
DLiqSummer	21.0	21.0	0.0			13.7634	289	126	415	19.7634
ENGDawn	168.8	2190.0	2021.2			3.9760	671	0	671	3.9760

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	234.1	41975.0	41740.9			5.0377	1179	0	1179	5.0377
300LegSupply	18841.1	41975.0	23133.9			3.0533	57528	0	57528	3.0533
<b>Total</b>	<b>20176.0</b>						<b>66078</b>	<b>1626</b>	<b>67704</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	78.4	78.4	0	0.0	13	100	0.0	0	252	239	-13
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2336	2348	12
ENGFSMA	1482	95	1414.4	1399.2	0	15.1	1482	95	0.0	0	4236	4402	165
ENGDominion	103	100	81.2	79.6	0	1.6	103	100	0.0	0	290	304	14
ENGNFG	671	100	491.3	487.4	0	3.9	671	100	3.9	0	1875	1968	93
ENGHON	246	100	187.4	187.4	0	0.0	246	100	0.0	0	671	709	38
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2323.2</b>	<b>2302.6</b>	<b>0</b>	<b>20.6</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>9661</b>	<b>9969</b>	<b>309</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	261.9	0.0	261.9	8667.8	8406.0	0	6298	0	6298	24.0473		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	258.3	8.2	250.1	7882.5	7632.4	67	4207	0	4274	16.5493		
ENGTGPBND	437.2	4.6	432.6	1139.5	706.9	36	276	0	311	0.7123		
ENGTGPShort	2132.3	18.8	2113.5	10262.0	8148.4	264	2840	0	3104	1.4558		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	166.6	1.7	164.9	1825.0	1660.1	1	320	0	321	1.9279		
ENGTGPANE	164.9	1.7	163.2	1460.0	1296.8	14	353	0	367	2.2229		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	78.4	0.0	78.4	8654.9	8576.5	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	168.8	2.2	166.6	2190.0	2023.4	3	568	0	571	3.3847		
ENGTGPZ4	261.9	3.6	258.3	7882.5	7624.3	29	2171	0	2201	8.4025		
NED Trnsptn	16853.3	117.2	16736.1									
NewTGPTTransp	18858.6	32.0	18826.5									

- Draw 0

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NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2207.4	33.1	2174.3	11254.0	9079.8	65	0	0	65	0.0295
300toWright	16619.2	0.0	16619.2	41975.0	25355.8	0	0	0	0	0.0000
StorOutto300	17.5	0.0	17.5	11254.0	11236.5	0	0	0	0	0.0000
<b>Total</b>		<b>223.9</b>							<b>91322</b>	<b>1.5555</b>

- Draw 0

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Report 1 15:15:12

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	68181	Injection Cost	35	Transportation Cost	2758	JAN 19, 2023	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	185.40
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	185.40
<b>Total Variable</b>	<b>68181</b>	<b>Total Variable</b>	<b>69</b>	<b>Total Variable</b>	<b>2758</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	69807	Net Storage Cost	1500	Net Trans Cost	92160	Total Gas Cost	175140
						Total Revenue	11672
						Net Cost	163468

Avg Cost of Served Demand 8.650 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.405 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	20246.6	0.0	20246.6	0.0	20246.6	20246.6	0.0	0	185.4	0.0
<b>Total</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>20246.6</b>	<b>0.0</b>	<b>0</b>	<b>185.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	298.5	18250.0	17951.5			4.1524	1240	0	1240	4.1524
ENGNiagara	430.3	1167.3	737.0			3.4905	1502	0	1502	3.4905
ENGPNGTS	84.0	84.0	0.0			7.4369	624	0	624	7.4369
ENGC3Winter	16.8	91.7	74.9			34.2077	575	0	575	34.2077
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	62.1	250.0	187.9			19.1593	1190	1500	2690	43.3124
ENGC3Summer	53.7	93.5	39.7			28.8177	1549	0	1549	28.8177
DLiqSummer	21.0	21.0	0.0			13.8010	290	126	416	19.8010
ENGDawn	188.3	2190.0	2001.7			4.0316	759	0	759	4.0316

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	255.9	41975.0	41719.1			5.5429	1418	0	1418	5.5429
300LegSupply	19090.4	41975.0	22884.6			3.0924	59034	0	59034	3.0924
<b>Total</b>	<b>20500.9</b>						<b>68181</b>	<b>1626</b>	<b>69807</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	83.1	83.1	0	0.0	13	100	0.0	0	239	240	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2348	2352	5
ENGFSMA	1482	95	1456.0	1440.5	0	15.6	1482	95	0.0	0	4402	4502	100
ENGDominion	103	100	83.3	81.6	0	1.6	103	100	0.0	0	304	309	5
ENGNFG	671	100	500.1	496.2	0	4.0	671	100	3.9	0	1968	2011	43
ENGHON	246	100	189.1	189.1	0	0.0	246	100	0.0	0	709	725	16
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2382.2</b>	<b>2361.0</b>	<b>0</b>	<b>21.2</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>9969</b>	<b>10140</b>	<b>171</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	298.5	0.0	298.5	8667.8	8369.3	0	6298	0	6298	21.0971		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	294.4	9.3	285.1	7882.5	7597.5	77	4207	0	4283	14.5509		
ENGTGPBND	430.3	4.5	425.8	1139.5	713.7	35	276	0	311	0.7225		
ENGTGPShort	2189.6	19.3	2170.3	10262.0	8091.7	271	2840	0	3111	1.4210		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	185.8	1.9	183.9	1825.0	1641.1	1	320	0	321	1.7290		
ENGTGPANE	183.9	1.9	182.0	1460.0	1278.0	15	353	0	368	2.0015		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	83.1	0.0	83.1	8654.9	8571.8	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	188.3	2.4	185.8	2190.0	2004.2	4	568	0	572	3.0369		
ENGTGPZ4	298.5	4.1	294.4	7882.5	7588.2	34	2171	0	2205	7.3855		
NED Trnsptn	17065.2	118.6	16946.6									
NewTGPTTransp	19104.2	32.4	19071.8									

- Draw 0

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NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2262.4	33.9	2228.5	11254.0	9025.5	67	0	0	67	0.0295
300toWright	16809.4	0.0	16809.4	41975.0	25165.6	0	0	0	0	0.0000
StorOutto300	13.9	0.0	13.9	11254.0	11240.2	0	0	0	0	0.0000
<b>Total</b>		<b>229.3</b>							<b>92160</b>	<b>1.5455</b>

- Draw 0

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NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	70929	Injection Cost	36	Transportation Cost	2828	JAN 19, 2024	
Penalty Cost	0	Withdrawal Cost	35	Other Variable Cost	0	System Served	188.49
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	188.49
<b>Total Variable</b>	<b>70929</b>	<b>Total Variable</b>	<b>71</b>	<b>Total Variable</b>	<b>2828</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	72555	Net Storage Cost	1502	Net Trans Cost	92954	Total Gas Cost	177960
						Total Revenue	10948
						Net Cost	167012

Avg Cost of Served Demand 8.594 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.460 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	20707.0	0.0	20707.0	0.0	20707.0	20707.0	0.0	0	188.5	0.0
<b>Total</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>0</b>	<b>188.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	365.7	18300.0	17934.3			4.1956	1534	0	1534	4.1956
ENGNiagara	527.8	1170.5	642.7			3.5740	1886	0	1886	3.5740
ENGPNGTS	84.3	84.3	0.0			7.4979	632	0	632	7.4979
ENG3Winter	16.8	91.7	74.9			34.2497	576	0	576	34.2497
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	64.5	250.0	185.5			19.2020	1239	1500	2739	42.4554
ENG3Summer	53.7	93.5	39.7			28.8558	1551	0	1551	28.8558
DLiqSummer	21.0	21.0	0.0			13.8390	291	126	417	19.8390
ENGDawn	231.7	2196.0	1964.3			4.0714	943	0	943	4.0714

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	276.8	42090.0	41813.2			6.2468	1729	0	1729	6.2468
300LegSupply	19327.5	42090.0	22762.5			3.1327	60548	0	60548	3.1327
<b>Total</b>	<b>20969.9</b>						<b>70929</b>	<b>1626</b>	<b>72555</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	85.5	85.5	0	0.0	13	100	0.0	0	240	239	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2352	2354	2
ENGFSMA	1482	95	1454.8	1439.2	0	15.6	1482	95	0.0	0	4502	4565	63
ENGDominion	103	100	86.8	85.2	0	1.7	103	100	0.0	0	309	314	4
ENGNFG	671	100	523.7	519.5	0	4.1	671	100	4.1	0	2011	2041	30
ENGHON	246	100	188.9	188.9	0	0.0	246	100	0.0	0	725	736	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2410.2</b>	<b>2388.8</b>	<b>0</b>	<b>21.4</b>	<b>2592</b>	<b>97</b>	<b>4.1</b>	<b>0</b>	<b>10140</b>	<b>10249</b>	<b>108</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	365.7	0.0	365.7	8691.6	8325.9	0	6298	0	6298	17.2206		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	360.6	11.4	349.2	7904.1	7554.9	94	4207	0	4301	11.9252		
ENGTGPBND	527.8	5.5	522.2	1142.7	620.4	43	276	0	319	0.6042		
ENGTGPShort	2221.0	19.5	2201.5	10290.1	8088.6	275	2840	0	3115	1.4026		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	228.7	2.3	226.4	1830.0	1603.6	1	320	0	321	1.4056		
ENGTGPANE	226.4	2.4	224.0	1464.0	1240.0	19	353	0	372	1.6415		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	85.5	0.0	85.5	8678.6	8593.1	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	231.7	3.0	228.7	2196.0	1967.3	5	568	0	573	2.4710		
ENGTGPZ4	365.7	5.1	360.6	7904.1	7543.5	41	2171	0	2212	6.0491		
NED Trnsptn	17290.6	120.2	17170.4									
NewTGPTTransp	19335.1	32.8	19302.3									



- Draw 0

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 Report 1 (Continued) 15:15:12

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2288.5	34.3	2254.2	11284.9	9030.7	68	0	0	68	0.0295
300toWright	17013.8	0.0	17013.8	42090.0	25076.2	0	0	0	0	0.0000
StorOutto300	7.6	0.0	7.6	11284.9	11277.3	0	0	0	0	0.0000
Total		237.4							92954	1.5295

- Draw 0

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NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	72500	Injection Cost	36	Transportation Cost	2852	JAN 19, 2025	
Penalty Cost	0	Withdrawal Cost	35	Other Variable Cost	0	System Served	191.25
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	191.25
<b>Total Variable</b>	<b>72500</b>	<b>Total Variable</b>	<b>72</b>	<b>Total Variable</b>	<b>2852</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	74126	Net Storage Cost	1502	Net Trans Cost	93686	Total Gas Cost	179555
						Total Revenue	10241
						Net Cost	169314

Avg Cost of Served Demand 8.612 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.511 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20848.5	0.0	20848.5	0.0	20848.5	20848.5	0.0	0	191.3	0.0
<b>Total</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>20848.5</b>	<b>0.0</b>	<b>0</b>	<b>191.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	399.4	18250.0	17850.6			4.2345	1691	0	1691	4.2345
ENGNiagara	547.8	1167.3	619.4			3.6104	1978	0	1978	3.6104
ENGPNGTS	84.0	84.0	0.0			7.5173	631	0	631	7.5173
ENG3Winter	16.8	91.7	74.9			34.2922	577	0	577	34.2922
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	66.2	250.0	183.8			19.2447	1274	1500	2774	41.8986
ENG3Summer	53.7	93.5	39.7			28.8944	1553	0	1553	28.8944
DLiqSummer	21.0	21.0	0.0			13.8774	291	126	417	19.8774
ENGDawn	265.7	2190.0	1924.3			4.0771	1083	0	1083	4.0771

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	303.5	41975.0	41671.5			6.6804	2028	0	2028	6.6804
300LegSupply	19356.6	41975.0	22618.4			3.1717	61394	0	61394	3.1717
<b>Total</b>	<b>21114.8</b>						<b>72500</b>	<b>1626</b>	<b>74126</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	87.2	87.2	0	0.0	13	100	0.0	0	239	240	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2354	2358	4
ENGFSMA	1482	95	1453.8	1438.3	0	15.6	1482	95	0.0	0	4565	4614	49
ENGDominion	103	100	86.9	85.2	0	1.7	103	100	0.0	0	314	319	5
ENGNFG	671	100	526.2	522.1	0	4.2	671	100	4.1	0	2041	2075	35
ENGHON	246	100	188.1	188.1	0	0.0	246	100	0.0	0	736	747	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2412.9</b>	<b>2391.4</b>	<b>0</b>	<b>21.4</b>	<b>2592</b>	<b>97</b>	<b>4.1</b>	<b>0</b>	<b>10249</b>	<b>10352</b>	<b>104</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	399.4	0.0	399.4	8667.8	8268.4	0	6298	0	6298	15.7676		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	393.9	12.4	381.4	7882.5	7501.1	103	4207	0	4309	10.9410		
ENGTGPBND	547.8	5.8	542.1	1139.5	597.5	45	276	0	321	0.5851		
ENGTGPShort	2221.3	19.5	2201.8	10262.0	8060.2	275	2840	0	3115	1.4025		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	262.2	2.6	259.6	1825.0	1565.4	1	320	0	322	1.2264		
ENGTGPANE	259.6	2.7	256.9	1460.0	1203.1	21	353	0	374	1.4420		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	87.2	0.0	87.2	8654.9	8567.7	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDown2Wadd	265.7	3.5	262.2	2190.0	1927.8	5	568	0	573	2.1577		
ENGTGPZ4	399.4	5.6	393.9	7882.5	7488.7	45	2171	0	2216	5.5481		
NED Trnsptn	17346.0	120.6	17225.5									
NewTGPTTransp	19364.8	32.9	19331.9									

- Draw 0

Ventyx  
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NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2289.4	34.3	2255.1	11254.0	8999.0	68	0	0	68	0.0296
300toWright	17042.5	0.0	17042.5	41975.0	24932.5	0	0	0	0	0.0000
StorOutto300	8.2	0.0	8.2	11254.0	11245.8	0	0	0	0	0.0000
<b>Total</b>		240.7								1.5330

- Draw 0

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Report 1 15:15:12

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	74685	Injection Cost	37	Transportation Cost	2900	JAN 19, 2026	
Penalty Cost	0	Withdrawal Cost	35	Other Variable Cost	0	System Served	193.72
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	193.72
<b>Total Variable</b>	<b>74685</b>	<b>Total Variable</b>	<b>72</b>	<b>Total Variable</b>	<b>2900</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	76311	Net Storage Cost	1503	Net Trans Cost	94554	Total Gas Cost	181788
						Total Revenue	9420
						Net Cost	172368

Avg Cost of Served Demand 8.601 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.565 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21135.8	0.0	21135.8	0.0	21135.8	21135.8	0.0	0	193.7	0.0
<b>Total</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>21135.8</b>	<b>0.0</b>	<b>0</b>	<b>193.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	453.0	18250.0	17797.0			4.2783	1938	0	1938	4.2783
ENGNiagara	539.1	1167.3	628.1			3.6629	1975	0	1975	3.6629
ENGPNGTS	84.0	84.0	0.0			7.5581	635	0	635	7.5581
ENG3Winter	16.8	91.7	74.9			34.3352	578	0	578	34.3352
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	69.4	250.0	180.6			19.2892	1338	1500	2838	40.9150
ENG3Summer	53.7	93.5	39.7			28.9333	1555	0	1555	28.9333
DLiqSummer	21.0	21.0	0.0			13.9162	292	126	418	19.9162
ENGDawn	286.1	2190.0	1903.9			4.1202	1179	0	1179	4.1202

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	363.8	41975.0	41611.2			6.8768	2502	0	2502	6.8768
300LegSupply	19520.2	41975.0	22454.8			3.2117	62694	0	62694	3.2117
<b>Total</b>	<b>21407.2</b>						<b>74685</b>	<b>1626</b>	<b>76311</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	90.4	90.4	0	0.0	13	100	0.0	0	240	240	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2358	2362	3
ENGFSMA	1482	95	1452.7	1437.1	0	15.5	1482	95	0.0	0	4614	4669	55
ENGDominion	103	100	87.7	85.9	0	1.7	103	100	0.0	0	319	323	5
ENGNFG	671	100	535.3	531.1	0	4.2	671	100	4.2	0	2075	2111	36
ENGHON	246	100	188.5	188.5	0	0.0	246	100	0.0	0	747	757	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2425.0</b>	<b>2403.6</b>	<b>0</b>	<b>21.5</b>	<b>2592</b>	<b>97</b>	<b>4.2</b>	<b>0</b>	<b>10352</b>	<b>10462</b>	<b>110</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	453.0	0.0	453.0	8667.8	8214.8	0	6298	0	6298	13.9018		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	446.7	14.1	432.6	7882.5	7449.9	117	4207	0	4323	9.6772		
ENGTGPBND	539.1	5.7	533.5	1139.5	606.1	44	276	0	320	0.5932		
ENGTGPShort	2232.3	19.6	2212.7	10262.0	8049.3	277	2840	0	3117	1.3961		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	282.4	2.8	279.6	1825.0	1545.4	1	320	0	322	1.1392		
ENGTGPANE	279.6	2.9	276.7	1460.0	1183.3	23	353	0	376	1.3449		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	90.4	0.0	90.4	8654.9	8564.5	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	286.1	3.7	282.4	2190.0	1907.6	6	568	0	574	2.0051		
ENGTGPZ4	453.0	6.3	446.7	7882.5	7435.8	51	2171	0	2222	4.9049		
NED Trnsptn	17558.4	122.1	17436.3									
NewTGPTTransp	19526.3	33.1	19493.2									

- Draw 0

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NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2298.6	34.5	2264.1	11254.0	8989.9	68	0	0	68	0.0296
300toWright	17194.6	0.0	17194.6	41975.0	24780.4	0	0	0	0	0.0000
StorOutto300	6.1	0.0	6.1	11254.0	11247.9	0	0	0	0	0.0000
<b>Total</b>		<b>245.7</b>							<b>94554</b>	<b>1.5282</b>

- Draw 0

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Report 1 15:15:12

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	76908	Injection Cost	37	Transportation Cost	2945	JAN 19, 2027	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	196.37
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	196.37
<b>Total Variable</b>	<b>76908</b>	<b>Total Variable</b>	<b>73</b>	<b>Total Variable</b>	<b>2945</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	████████		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>	████████		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	████████		
Net Supply Cost	78534	Net Storage Cost	1504	Net Trans Cost	95261	Total Gas Cost	184058
						Total Revenue	8759
						Net Cost	175299

Avg Cost of Served Demand 8.594 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.620 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21416.0	0.0	21416.0	0.0	21416.0	21416.0	0.0	0	196.4	0.0
<b>Total</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>0</b>	<b>196.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	508.2	18250.0	17741.8			4.3208	2196	0	2196	4.3208
ENGNiagara	561.2	1167.3	606.1			3.6962	2074	0	2074	3.6962
ENGPNGTS	84.0	84.0	0.0			7.5993	638	0	638	7.5993
ENGC3Winter	16.8	91.7	74.9			34.3785	578	0	578	34.3785
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	73.1	250.0	176.9			19.3345	1413	1500	2913	39.8606
ENGC3Summer	53.7	93.5	39.7			28.9727	1557	0	1557	28.9727
DLiqSummer	21.0	21.0	0.0			13.9554	293	126	419	19.9554
ENGDawn	300.2	2190.0	1889.8			4.1663	1251	0	1251	4.1663



- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	441.2	41975.0	41533.8			6.9137	3050	0	3050	6.9137
300LegSupply	19632.9	41975.0	22342.1			3.2526	63858	0	63858	3.2526
<b>Total</b>	<b>21692.3</b>						<b>76908</b>	<b>1626</b>	<b>78534</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	94.1	94.1	0	0.0	13	100	0.0	0	240	244	4
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2362	2365	3
ENGFSMA	1482	95	1451.6	1436.0	0	15.5	1482	95	0.0	0	4669	4738	69
ENGDominion	103	100	87.0	85.3	0	1.7	103	100	0.0	0	323	328	4
ENGNFG	671	100	544.2	539.9	0	4.3	671	100	4.3	0	2111	2130	19
ENGHON	246	100	188.5	188.5	0	0.0	246	100	0.0	0	757	766	9
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2435.9</b>	<b>2414.4</b>	<b>0</b>	<b>21.5</b>	<b>2592</b>	<b>97</b>	<b>4.3</b>	<b>0</b>	<b>10462</b>	<b>10569</b>	<b>108</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	508.2	0.0	508.2	8667.8	8159.7	0	6298	0	6298	12.3936		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	501.1	15.8	485.3	7882.5	7397.3	131	4207	0	4337	8.6556		
ENGTGPBND	561.2	5.9	555.3	1139.5	584.3	46	276	0	322	0.5731		
ENGTGPShort	2244.6	19.8	2224.8	10262.0	8037.1	278	2840	0	3118	1.3892		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	296.3	3.0	293.4	1825.0	1531.6	1	320	0	322	1.0859		
ENGTGPANE	293.4	3.1	290.3	1460.0	1169.7	24	353	0	377	1.2856		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	94.1	0.0	94.1	8654.9	8560.8	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	300.2	3.9	296.3	2190.0	1893.7	6	568	0	574	1.9119		
ENGTGPZ4	508.2	7.1	501.1	7882.5	7381.4	57	2171	0	2228	4.3850		
NED Trnsptn	17735.9	123.3	17612.6									
NewTGPTTransp	19633.8	33.3	19600.5									

- Draw 0

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NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2305.9	34.6	2271.3	11254.0	8982.8	68	0	0	68	0.0295
300toWright	17294.6	0.0	17294.6	41975.0	24680.4	0	0	0	0	0.0000
StorOutto300	0.9	0.0	0.9	11254.0	11253.2	0	0	0	0	0.0000
<b>Total</b>		<b>250.5</b>							<b>95261</b>	<b>1.5241</b>

- Draw 0

Ventyx  
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Report 1 15:15:12

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	79771	Injection Cost	38	Transportation Cost	3016	JAN 19, 2028	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	199.16
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	199.16
<b>Total Variable</b>	<b>79771</b>	<b>Total Variable</b>	<b>74</b>	<b>Total Variable</b>	<b>3016</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	81397	Net Storage Cost	1505	Net Trans Cost	96012	Total Gas Cost	186992
						Total Revenue	8079
						Net Cost	178913

Avg Cost of Served Demand 8.562 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.679 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	21840.6	0.0	21840.6	0.0	21840.6	21840.6	0.0	0	199.2	0.0
<b>Total</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>21840.6</b>	<b>0.0</b>	<b>0</b>	<b>199.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	591.3	18300.0	17708.7			4.3650	2581	0	2581	4.3650
ENGNiagara	576.9	1170.5	593.6			3.7370	2156	0	2156	3.7370
ENGPNGTS	84.3	84.3	0.0			7.6619	646	0	646	7.6619
ENG3Winter	16.8	91.7	74.9			34.4223	579	0	579	34.4223
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	77.1	250.0	172.9			19.3801	1493	1500	2993	38.8456
ENG3Summer	53.7	93.5	39.7			29.0124	1559	0	1559	29.0124
DLiqSummer	21.0	21.0	0.0			13.9949	294	126	420	19.9949
ENGDawn	330.8	2196.0	1865.2			4.2212	1396	0	1396	4.2212

- Draw 0

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	523.7	42090.0	41566.3			7.0121	3672	0	3672	7.0121
300LegSupply	19849.2	42090.0	22240.8			3.2945	65394	0	65394	3.2945
<b>Total</b>	<b>22124.8</b>						<b>79771</b>	<b>1626</b>	<b>81397</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	98.1	98.1	0	0.0	13	100	0.0	0	244	243	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2365	2367	2
ENGFSMA	1482	95	1449.8	1434.3	0	15.5	1482	95	0.0	0	4738	4796	58
ENGDominion	103	100	89.8	88.0	0	1.8	103	100	0.0	0	328	331	4
ENGNFG	671	100	558.8	554.4	0	4.4	671	100	4.4	0	2130	2159	29
ENGHON	246	100	190.5	190.5	0	0.0	246	100	0.0	0	766	776	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2457.5</b>	<b>2435.8</b>	<b>0</b>	<b>21.7</b>	<b>2592</b>	<b>97</b>	<b>4.4</b>	<b>0</b>	<b>10569</b>	<b>10673</b>	<b>103</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	591.3	0.0	591.3	8691.6	8100.3	0	6298	0	6298	10.6516	
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000	
ENGTGPLong	583.0	18.4	564.6	7904.1	7339.5	152	4207	0	4359	7.4757	
ENGTGPBND	576.9	6.1	570.8	1142.7	571.8	47	276	0	323	0.5597	
ENGTGPShort	2262.8	19.9	2242.9	10290.1	8047.2	280	2840	0	3120	1.3790	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	326.5	3.3	323.2	1830.0	1506.8	2	320	0	322	0.9861	
ENGTGPANE	323.2	3.4	319.8	1464.0	1144.2	27	353	0	380	1.1745	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	98.1	0.0	98.1	8678.6	8580.5	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	330.8	4.3	326.5	2196.0	1869.5	7	568	0	575	1.7373	
ENGTGPZ4	591.3	8.2	583.0	7904.1	7321.1	66	2171	0	2238	3.7845	
NED Trnsptn	18015.6	125.2	17890.3								
NewTGPTTransp	19849.2	33.7	19815.5								

- Draw 0

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Report 1 (Continued) 15:15:12

NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2323.7	34.9	2288.9	11284.9	8996.0	69	0	0	69	0.0295
300toWright	17491.8	0.0	17491.8	42090.0	24598.2	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>258.2</b>							<b>96012</b>	<b>1.5099</b>

- Draw 0

Ventyx  
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Report 1 15:15:12

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	81549	Injection Cost	38	Transportation Cost	3043	JAN 19, 2029	
Penalty Cost	0	Withdrawal Cost	37	Other Variable Cost	0	System Served	201.68
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	201.68
<b>Total Variable</b>	<b>81549</b>	<b>Total Variable</b>	<b>75</b>	<b>Total Variable</b>	<b>3043</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	83175	Net Storage Cost	1505	Net Trans Cost	96689	Total Gas Cost	188799
						Total Revenue	7430
						Net Cost	181369

Avg Cost of Served Demand 8.588 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.734 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	21984.7	0.0	21984.7	0.0	21984.7	21984.7	0.0	0	201.7	0.0
<b>Total</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>21984.7</b>	<b>0.0</b>	<b>0</b>	<b>201.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	647.2	18250.0	17602.8			4.3992	2847	0	2847	4.3992
ENGNiagara	578.2	1167.3	589.1			3.7815	2186	0	2186	3.7815
ENGPNGTS	84.0	84.0	0.0			7.6830	645	0	645	7.6830
ENGC3Winter	16.8	91.7	74.9			34.4665	580	0	580	34.4665
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	80.4	250.0	169.6			19.4257	1562	1500	3062	38.0753
ENGC3Summer	53.7	93.5	39.7			29.0525	1561	0	1561	29.0525
DLiqSummer	21.0	21.0	0.0			14.0349	295	126	421	20.0349
ENGDawn	346.2	2190.0	1843.8			4.2679	1478	0	1478	4.2679

- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	554.6	41975.0	41420.4			7.3226	4061	0	4061	7.3226
300LegSupply	19890.5	41975.0	22084.5			3.3349	66334	0	66334	3.3349
<b>Total</b>	<b>22272.7</b>						<b>81549</b>	<b>1626</b>	<b>83175</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	101.4	101.4	0	0.0	13	100	0.0	0	243	243	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2367	2370	3
ENGFSMA	1482	95	1458.6	1443.0	0	15.6	1482	95	0.0	0	4796	4859	62
ENGDominion	103	100	90.2	88.4	0	1.8	103	100	0.0	0	331	336	4
ENGNFG	671	100	561.7	557.3	0	4.4	671	100	4.4	0	2159	2187	28
ENGHON	246	100	197.0	197.0	0	0.0	246	100	0.0	0	776	789	13
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2479.4</b>	<b>2457.6</b>	<b>0</b>	<b>21.8</b>	<b>2592</b>	<b>97</b>	<b>4.4</b>	<b>0</b>	<b>10673</b>	<b>10783</b>	<b>110</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	647.2	0.0	647.2	8667.8	8020.6	0	6298	0	6298	9.7306		
ENGTGP2Stg	16.5	0.5	16.0	7882.5	7866.5	1	0	0	1	0.0682		
ENGTGPLong	622.0	19.7	602.3	7882.5	7280.2	162	4207	0	4369	7.0240		
ENGTGPBND	578.2	6.1	572.1	1139.5	567.4	47	276	0	323	0.5587		
ENGTGPShort	2281.2	20.1	2261.2	10262.0	8000.8	283	2840	0	3123	1.3689		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	341.7	3.4	338.3	1825.0	1486.7	2	320	0	322	0.9423		
ENGTGPANE	338.3	3.6	334.7	1460.0	1125.3	28	353	0	381	1.1258		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	101.4	0.0	101.4	8654.9	8553.4	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	346.2	4.5	341.7	2190.0	1848.3	7	568	0	575	1.6607		
ENGTGPZ4	630.7	8.8	622.0	7882.5	7260.6	71	2171	0	2242	3.5546		
NED Trnsptn	18085.0	125.7	17959.3									
NewTGPTTransp	19890.5	33.8	19856.7									

- Draw 0

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NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2326.3	34.9	2291.4	11254.0	8962.6	69	0	0	69	0.0295
300toWright	17530.4	0.0	17530.4	41975.0	24444.6	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>261.7</b>							<b>96689</b>	<b>1.5117</b>



- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:15:12

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
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Commodity Cost	83859	Injection Cost	39	Transportation Cost	3094	JAN 19, 2030	
Penalty Cost	0	Withdrawal Cost	37	Other Variable Cost	0	System Served	204.31
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	204.31
Total Variable	83859	Total Variable	76	Total Variable	3094		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	████████		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
Total Fixed	1626	Total Fixed	1431	Total Fixed	████████		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	████████		
Net Supply Cost	85485	Net Storage Cost	1507	Net Trans Cost	97386	Total Gas Cost	191160
						Total Revenue	6783
						Net Cost	184377

Avg Cost of Served Demand 8.591 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.792 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	22251.2	0.0	22251.2	0.0	22251.2	22251.2	0.0	0	204.3	0.0
Total	22251.2	0.0	22251.2	0.0	22251.2	22251.2	0.0	0	204.3	0.0

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	744.9	18250.0	17505.1			4.4298	3300	0	3300	4.4298
ENGNiagara	580.4	1167.3	586.8			3.8296	2223	0	2223	3.8296
ENGPNGTS	84.0	84.0	0.0			7.7254	649	0	649	7.7254
ENG3Winter	16.8	91.7	74.9			34.5112	581	0	581	34.5112
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	84.0	250.0	166.0			19.4717	1635	1500	3135	37.3349
ENG3Summer	53.7	93.5	39.7			29.0930	1563	0	1563	29.0930
DLiqSummer	21.0	21.0	0.0			14.0752	296	126	422	20.0752
ENGDawn	364.3	2190.0	1825.7			4.3155	1572	0	1572	4.3155

- Draw 0

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	581.7	41975.0	41393.3			7.6582	4455	0	4455	7.6582
300LegSupply	20015.0	41975.0	21960.0			3.3767	67585	0	67585	3.3767
<b>Total</b>	<b>22545.9</b>						<b>83859</b>	<b>1626</b>	<b>85485</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	105.0	105.0	0	0.0	13	100	0.0	0	243	245	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2370	2374	4
ENGFSMA	1482	95	1488.1	1472.2	0	15.9	1482	95	0.0	0	4859	4929	70
ENGDominion	103	100	91.2	89.4	0	1.8	103	100	0.0	0	336	340	4
ENGNFG	671	100	572.1	567.6	0	4.5	671	100	4.5	0	2187	2211	24
ENGHON	246	100	201.3	201.3	0	0.0	246	100	0.0	0	789	802	13
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2528.2</b>	<b>2506.0</b>	<b>0</b>	<b>22.2</b>	<b>2592</b>	<b>97</b>	<b>4.5</b>	<b>0</b>	<b>10783</b>	<b>10901</b>	<b>118</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	744.9	0.0	744.9	8667.8	7922.9	0	6298	0	6298	8.4545		
ENGTGP2Stg	50.6	1.5	49.1	7882.5	7833.4	3	0	0	3	0.0682		
ENGTGPLong	684.7	21.6	663.0	7882.5	7219.5	179	4207	0	4385	6.4049		
ENGTGPBND	580.4	6.1	574.3	1139.5	565.2	48	276	0	323	0.5568		
ENGTGPShort	2326.0	20.5	2305.5	10262.0	7956.4	288	2840	0	3128	1.3449		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	359.6	3.6	356.0	1825.0	1469.0	2	320	0	322	0.8957		
ENGTGPANE	356.0	3.7	352.3	1460.0	1107.7	29	353	0	382	1.0738		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	105.0	0.0	105.0	8654.9	8549.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	364.3	4.7	359.6	2190.0	1830.4	8	568	0	575	1.5791		
ENGTGPZ4	694.3	9.7	684.7	7882.5	7197.9	78	2171	0	2249	3.2395		
NED Trnsptn	18224.1	126.7	18097.4									
NewTGPTTransp	20015.0	34.0	19981.0									

- Draw 0

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NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2338.7	35.1	2303.6	11254.0	8950.5	69	0	0	69	0.0295
300toWright	17642.4	0.0	17642.4	41975.0	24332.6	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>268.0</b>							<b>97386</b>	<b>1.5049</b>

- Draw 0

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Report 1 15:15:12

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	86353	Injection Cost	39	Transportation Cost	3145	JAN 19, 2031	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	207.50
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	207.50
<b>Total Variable</b>	<b>86353</b>	<b>Total Variable</b>	<b>77</b>	<b>Total Variable</b>	<b>3145</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	87979	Net Storage Cost	1508	Net Trans Cost	98179	Total Gas Cost	193706
						Total Revenue	6040
						Net Cost	187665

Avg Cost of Served Demand 8.596 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.853 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22534.8	0.0	22534.8	0.0	22534.8	22534.8	0.0	0	207.5	0.0
<b>Total</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>22534.8</b>	<b>0.0</b>	<b>0</b>	<b>207.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	819.1	18250.0	17430.9			4.4730	3664	0	3664	4.4730
ENGNiagara	591.8	1167.3	575.5			3.8733	2292	0	2292	3.8733
ENGPNGTS	84.0	84.0	0.0			7.7683	652	0	652	7.7683
ENG3Winter	16.8	91.7	74.9			34.5563	581	0	581	34.5563
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	88.0	250.0	162.0			19.5183	1719	1500	3219	36.5543
ENG3Summer	53.7	93.5	39.7			29.1340	1566	0	1566	29.1340
DLiqSummer	21.0	21.0	0.0			14.1160	296	126	422	20.1160
ENGDawn	401.3	2190.0	1788.7			4.3640	1751	0	1751	4.3640

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	623.2	41975.0	41351.8			7.9977	4984	0	4984	7.9977
300LegSupply	20136.9	41975.0	21838.1			3.4190	68847	0	68847	3.4190
<b>Total</b>	<b>22835.9</b>						<b>86353</b>	<b>1626</b>	<b>87979</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	109.0	109.0	0	0.0	13	100	0.0	0	245	246	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2374	2376	2
ENGFSMA	1482	95	1491.7	1475.7	0	16.0	1482	95	0.0	0	4929	4993	64
ENGDominion	103	100	93.9	92.0	0	1.8	103	100	0.0	0	340	346	6
ENGNFG	671	100	580.7	576.1	0	4.6	671	100	4.6	0	2211	2238	27
ENGHON	246	100	204.8	204.8	0	0.0	246	100	0.0	0	802	813	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2550.7</b>	<b>2528.3</b>	<b>0</b>	<b>22.4</b>	<b>2592</b>	<b>97</b>	<b>4.6</b>	<b>0</b>	<b>10901</b>	<b>11012</b>	<b>111</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	819.1	0.0	819.1	8667.8	7848.8	0	6298	0	6298	7.6891	
ENGTGP2Stg	57.9	1.7	56.2	7882.5	7826.3	4	0	0	4	0.0682	
ENGTGPLong	750.6	23.7	726.8	7882.5	7155.7	196	4207	0	4402	5.8653	
ENGTGPBND	591.8	6.2	585.6	1139.5	554.0	49	276	0	324	0.5477	
ENGTGPShort	2344.1	20.6	2323.5	10262.0	7938.5	290	2840	0	3131	1.3355	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	396.1	4.0	392.1	1825.0	1432.9	2	320	0	322	0.8136	
ENGTGPANE	392.1	4.1	388.0	1460.0	1072.0	32	353	0	385	0.9824	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	109.0	0.0	109.0	8654.9	8545.8	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	401.3	5.2	396.1	2190.0	1793.9	8	568	0	576	1.4355	
ENGTGPZ4	761.1	10.6	750.6	7882.5	7132.0	86	2171	0	2257	2.9649	
NED Trnsptn	18375.9	127.7	18248.2								
NewTGPTTransp	20136.9	34.2	20102.7								

- Draw 0

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Report 1 (Continued) 15:15:12

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2350.1	35.3	2314.8	11254.0	8939.2	69	0	0	69	0.0295
300toWright	17752.7	0.0	17752.7	41975.0	24222.3	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
Total		274.1							98179	1.4997

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:15:12

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	89577	Injection Cost	40	Transportation Cost	3219	JAN 19, 2032	
Penalty Cost	0	Withdrawal Cost	39	Other Variable Cost	0	System Served	210.36
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	210.36
<b>Total Variable</b>	<b>89577</b>	<b>Total Variable</b>	<b>79</b>	<b>Total Variable</b>	<b>3219</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	91203	Net Storage Cost	1509	Net Trans Cost	98937	Total Gas Cost	197007
						Total Revenue	5357
						Net Cost	191649

Avg Cost of Served Demand 8.577 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.918 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22968.9	0.0	22968.9	0.0	22968.9	22968.9	0.0	0	210.4	0.0
<b>Total</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>22968.9</b>	<b>0.0</b>	<b>0</b>	<b>210.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	924.5	18300.0	17375.5			4.5173	4176	0	4176	4.5173
ENGNiagara	625.7	1170.5	544.8			3.9066	2444	0	2444	3.9066
ENGPNGTS	84.3	84.3	0.0			7.8327	661	0	661	7.8327
ENG3Winter	16.8	91.7	74.9			34.6019	582	0	582	34.6019
ENG-OPR	0.0	0.0	0.0			0.0000	0	0	0	0.0000
DLiqWinter	92.0	250.0	158.0			19.5650	1799	1500	3299	35.8766
ENG3Summer	53.7	93.5	39.7			29.1753	1568	0	1568	29.1753
DLiqSummer	21.0	21.0	0.0			14.1571	297	126	423	20.1571
ENGDawn	403.0	2196.0	1793.0			4.4090	1777	0	1777	4.4090

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	738.4	42090.0	41351.6			8.0101	5915	0	5915	8.0101
300LegSupply	20318.6	42090.0	21771.4			3.4627	70358	0	70358	3.4627
<b>Total</b>	<b>23278.1</b>						<b>89577</b>	<b>1626</b>	<b>91203</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	113.0	113.0	0	0.0	13	100	0.0	0	246	246	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2376	2379	3
ENGFSMA	1482	95	1496.4	1480.4	0	16.0	1482	95	0.0	0	4993	5049	56
ENGDominion	103	100	95.7	93.8	0	1.9	103	100	0.0	0	346	350	4
ENGNFG	671	100	599.6	594.8	0	4.7	671	100	4.7	0	2238	2272	34
ENGHON	246	100	209.2	209.2	0	0.0	246	100	0.0	0	813	826	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2584.4</b>	<b>2561.8</b>	<b>0</b>	<b>22.6</b>	<b>2592</b>	<b>97</b>	<b>4.7</b>	<b>0</b>	<b>11012</b>	<b>11122</b>	<b>110</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	924.5	0.0	924.5	8691.6	7767.1	0	6298	0	6298	6.8121		
ENGTGP2Stg	67.3	2.0	65.4	7904.1	7838.8	5	0	0	5	0.0682		
ENGTGPLong	845.3	26.7	818.6	7904.1	7085.6	220	4207	0	4427	5.2373		
ENGTGPBND	625.7	6.6	619.1	1142.7	523.5	51	276	0	327	0.5225		
ENGTGPShort	2373.5	20.9	2352.7	10290.1	7937.4	294	2840	0	3134	1.3205		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	397.8	4.0	393.8	1830.0	1436.2	2	320	0	322	0.8101		
ENGTGPANE	393.8	4.1	389.7	1464.0	1074.3	32	353	0	385	0.9786		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	113.0	0.0	113.0	8678.6	8565.6	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	403.0	5.2	397.8	2196.0	1798.2	8	568	0	576	1.4294		
ENGTGPZ4	857.2	11.9	845.3	7904.1	7058.9	96	2171	0	2267	2.6452		
NED Trnsptn	18651.5	129.7	18521.8									
NewTGPTTransp	20318.6	34.5	20284.1									



- Draw 0

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Report 1 (Continued) 15:15:12

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2371.1	35.6	2335.5	11284.9	8949.4	70	0	0	70	0.0296
300toWright	17913.1	0.0	17913.1	42090.0	24176.9	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>281.9</b>							<b>98937</b>	<b>1.4882</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:15:12

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
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Commodity Cost	91706	Injection Cost	40	Transportation Cost	3248	JAN 19, 2033	
Penalty Cost	0	Withdrawal Cost	39	Other Variable Cost	0	System Served	213.26
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	213.26
Total Variable	91706	Total Variable	79	Total Variable	3248		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost	████████		
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
Total Fixed	1626	Total Fixed	1431	Total Fixed	████████		
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue	████████		
Net Supply Cost	93332	Net Storage Cost	1510	Net Trans Cost	99608	Total Gas Cost	199164
						Total Revenue	4714
						Net Cost	194450

Avg Cost of Served Demand 8.615 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.983 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0
Total	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	978.5	18250.0	17271.5			4.5592	4461	0	4461	4.5592
ENGNiagara	638.4	1167.3	528.9			3.9439	2518	0	2518	3.9439
ENGPNGTS	84.0	84.0	0.0			7.8554	660	0	660	7.8554
ENG3Winter	16.8	91.7	74.9			34.6479	583	0	583	34.6479
ENG-OPR	0.8	0.8	0.0			104.6479	79	0	79	104.6479
DLiqWinter	95.7	250.0	154.3			19.6122	1877	1500	3377	35.2841
ENG3Summer	53.7	93.5	39.7			29.2171	1570	0	1570	29.2171
DLiqSummer	21.0	21.0	0.0			14.1987	298	126	424	20.1987
ENGDawn	420.2	2190.0	1769.8			4.4539	1871	0	1871	4.4539

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	782.5	41975.0	41192.5			8.3043	6498	0	6498	8.3043
300LegSupply	20340.5	41975.0	21634.5			3.5049	71291	0	71291	3.5049
<b>Total</b>	<b>23432.0</b>						<b>91706</b>	<b>1626</b>	<b>93332</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	116.7	116.7	0	0.0	13	100	0.0	0	246	246	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2379	2384	5
ENGFSMA	1482	95	1501.9	1485.9	0	16.1	1482	95	0.0	0	5049	5114	65
ENGDominion	103	100	96.1	94.2	0	1.9	103	100	0.0	0	350	353	3
ENGNFG	671	100	606.9	602.1	0	4.8	671	100	4.8	0	2272	2300	28
ENGHON	246	100	212.0	212.0	0	0.0	246	100	0.0	0	826	837	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2604.3</b>	<b>2581.6</b>	<b>0</b>	<b>22.7</b>	<b>2592</b>	<b>97</b>	<b>4.8</b>	<b>0</b>	<b>11122</b>	<b>11235</b>	<b>113</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	978.5	0.0	978.5	8667.8	7689.3	0	6298	0	6298	6.4361		
ENGTGP2Stg	77.5	2.2	75.2	7882.5	7807.3	5	0	0	5	0.0682		
ENGTGPLong	888.5	28.1	860.5	7882.5	7022.1	232	4207	0	4438	4.9950		
ENGTGPBND	638.4	6.7	631.6	1139.5	507.9	52	276	0	328	0.5137		
ENGTGPShort	2389.5	21.0	2368.5	10262.0	7893.5	296	2840	0	3136	1.3125		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	414.7	4.1	410.5	1825.0	1414.5	2	320	0	322	0.7773		
ENGTGPANE	410.5	4.3	406.2	1460.0	1053.8	34	353	0	387	0.9421		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	116.7	0.0	116.7	8654.9	8538.2	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	420.2	5.5	414.7	2190.0	1775.3	9	568	0	576	1.3721		
ENGTGPZ4	901.1	12.5	888.5	7882.5	6994.0	101	2171	0	2272	2.5219		
NED Trnsptn	18710.9	130.1	18580.9									
NewTGPTTransp	20340.5	34.5	20306.0									

- Draw 0

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 Report 1 (Continued) 15:15:12

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2377.5	35.7	2341.8	11254.0	8912.2	70	0	0	70	0.0295
300toWright	17928.5	0.0	17928.5	41975.0	24046.5	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		285.6							99608	1.4907

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:15:12

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	95151	Injection Cost	41	Transportation Cost	3302	JAN 19, 2034	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	216.28
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	216.28
<b>Total Variable</b>	<b>95151</b>	<b>Total Variable</b>	<b>81</b>	<b>Total Variable</b>	<b>3302</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	96777	Net Storage Cost	1511	Net Trans Cost	99797	Total Gas Cost	202665
						Total Revenue	4580
						Net Cost	198085

Avg Cost of Served Demand 8.655 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.077 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	23415.9	0.0	23415.9	0.0	23415.9	23415.9	0.0	0	216.3	0.0
<b>Total</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>23415.9</b>	<b>0.0</b>	<b>0</b>	<b>216.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1069.2	18250.0	17180.8			4.5984	4917	0	4917	4.5984
ENGNiagara	654.5	1167.3	512.7			3.9845	2608	0	2608	3.9845
ENGPNGTS	84.0	84.0	0.0			7.8995	663	0	663	7.8995
ENG3Winter	16.8	91.7	74.9			34.6944	584	0	584	34.6944
ENG-OPR	9.0	9.0	0.0			104.6944	939	0	939	104.6944
DLiqWinter	99.6	250.0	150.4			19.6597	1958	1500	3458	34.7217
ENG3Summer	53.7	93.5	39.7			29.2592	1572	0	1572	29.2592
DLiqSummer	21.0	21.0	0.0			14.2407	299	126	425	20.2407
ENGDawn	447.7	2190.0	1742.3			4.5086	2018	0	2018	4.5086

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	826.3	41975.0	41148.7			8.4872	7013	0	7013	8.4872
300LegSupply	20454.1	41975.0	21520.9			3.5484	72579	0	72579	3.5484
<b>Total</b>	<b>23735.9</b>						<b>95151</b>	<b>1626</b>	<b>96777</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.6	120.6	0	0.0	13	100	0.0	0	246	247	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2384	2390	6
ENGFSMA	1482	95	1509.3	1493.1	0	16.1	1482	95	0.0	0	5114	5177	63
ENGDominion	103	100	97.2	95.3	0	1.9	103	100	0.0	0	353	358	5
ENGNFG	671	100	620.7	615.8	0	4.9	671	100	4.9	0	2300	2333	33
ENGHON	246	100	214.1	214.1	0	0.0	246	100	0.0	0	837	849	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2632.5</b>	<b>2609.5</b>	<b>0</b>	<b>22.9</b>	<b>2592</b>	<b>97</b>	<b>4.9</b>	<b>0</b>	<b>11235</b>	<b>11354</b>	<b>120</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	1069.2	0.0	1069.2	8667.8	7598.6	0	6298	0	6298	5.8900		
ENGTGP2Stg	88.6	2.6	86.1	7882.5	7796.5	6	0	0	6	0.0682		
ENGTGPLong	967.0	30.6	936.4	7882.5	6946.1	252	4207	0	4459	4.6109		
ENGTGPBND	654.5	6.9	647.7	1139.5	491.9	54	276	0	329	0.5031		
ENGTGPShort	2413.5	21.2	2392.3	10262.0	7869.7	299	2840	0	3139	1.3007		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	441.8	4.4	437.4	1825.0	1387.6	2	320	0	322	0.7299		
ENGTGPANE	437.4	4.6	432.8	1460.0	1027.2	36	353	0	389	0.8892		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	120.6	0.0	120.6	8654.9	8534.3	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	447.7	5.8	441.8	2190.0	1748.2	9	568	0	577	1.2890		
ENGTGPZ4	980.6	13.6	967.0	7882.5	6915.5	110	2171	0	2281	2.3264		
NED Trnsptn	18854.6	131.1	18723.5									
NewTGPTTransp	20454.1	34.7	20419.4									

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:15:12

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2391.1	35.9	2355.3	11254.0	8898.8	71	0	0	71	0.0295
300toWright	18028.3	0.0	18028.3	41975.0	23946.7	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>292.2</b>							<b>99797</b>	<b>1.4769</b>

- Draw 0

Ventyx  
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Report 1 15:15:12

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	98712	Injection Cost	42	Transportation Cost	3356	JAN 19, 2035	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	219.38
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	219.38
<b>Total Variable</b>	<b>98712</b>	<b>Total Variable</b>	<b>82</b>	<b>Total Variable</b>	<b>3356</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	100338	Net Storage Cost	1513	Net Trans Cost	99987	Total Gas Cost	206281
						Total Revenue	4444
						Net Cost	201837

Avg Cost of Served Demand 8.698 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.173 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	23716.0	0.0	23716.0	0.0	23716.0	23716.0	0.0	0	219.4	0.0
<b>Total</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>0</b>	<b>219.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1155.5	18250.0	17094.5			4.6406	5362	0	5362	4.6406
ENGNiagara	667.5	1167.3	499.7			4.0278	2689	0	2689	4.0278
ENGPNGTS	84.0	84.0	0.0			7.9442	667	0	667	7.9442
ENG3Winter	16.8	91.7	74.9			34.7413	584	0	584	34.7413
ENG-OPR	17.3	17.4	0.1			104.7413	1816	0	1816	104.7413
DLiqWinter	99.9	250.0	150.1			19.7064	1969	1500	3469	34.7222
ENG3Summer	53.7	93.5	39.7			29.3018	1575	0	1575	29.3018
DLiqSummer	21.0	21.0	0.0			14.2831	300	126	426	20.2831
ENGDawn	477.4	2190.0	1712.6			4.5654	2179	0	2179	4.5654



- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	878.5	41975.0	41096.5			8.7329	7672	0	7672	8.7329
300LegSupply	20571.1	41975.0	21403.9			3.5923	73899	0	73899	3.5923
<b>Total</b>	<b>24042.8</b>						<b>98712</b>	<b>1626</b>	<b>100338</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	247	249	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2390	2397	7
ENGFSMA	1482	95	1516.8	1500.5	0	16.2	1482	95	0.0	0	5177	5243	66
ENGDominion	103	100	98.6	96.7	0	1.9	103	100	0.0	0	358	363	5
ENGNFG	671	100	634.4	629.4	0	5.0	671	100	5.0	0	2333	2367	34
ENGHON	246	100	216.1	216.1	0	0.0	246	100	0.0	0	849	860	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2657.4</b>	<b>2634.2</b>	<b>0</b>	<b>23.2</b>	<b>2592</b>	<b>97</b>	<b>5.0</b>	<b>0</b>	<b>11354</b>	<b>11481</b>	<b>126</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	1155.5	0.0	1155.5	8667.8	7512.3	0	6298	0	6298	5.4503		
ENGTGP2Stg	100.4	2.9	97.4	7882.5	7785.1	7	0	0	7	0.0682		
ENGTGPLong	1040.5	32.9	1007.6	7882.5	6874.9	271	4207	0	4478	4.3037		
ENGTGPBND	667.5	7.0	660.5	1139.5	479.0	55	276	0	330	0.4949		
ENGTGPShort	2437.8	21.5	2416.3	10262.0	7845.6	302	2840	0	3142	1.2889		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	471.2	4.7	466.4	1825.0	1358.6	2	320	0	323	0.6847		
ENGTGPANE	466.4	4.9	461.6	1460.0	998.4	38	353	0	391	0.8390		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	477.4	6.2	471.2	2190.0	1718.8	10	568	0	578	1.2101		
ENGTGPZ4	1055.1	14.7	1040.5	7882.5	6842.1	119	2171	0	2290	2.1701		
NED Trnsptn	19010.2	132.1	18878.0									
NewTGPTTransp	20571.1	34.9	20536.2									

- Draw 0

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Report 1 (Continued) 15:15:12

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2404.5	36.1	2368.5	11254.0	8885.6	71	0	0	71	0.0295
300toWright	18131.7	0.0	18131.7	41975.0	23843.3	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>298.7</b>							<b>99987</b>	<b>1.4632</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:15:12

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	103076	Injection Cost	43	Transportation Cost	3446	JAN 19, 2036	
Penalty Cost	0	Withdrawal Cost	41	Other Variable Cost	0	System Served	222.44
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	222.44
<b>Total Variable</b>	<b>103076</b>	<b>Total Variable</b>	<b>84</b>	<b>Total Variable</b>	<b>3446</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	104702	Net Storage Cost	1514	Net Trans Cost	100213	Total Gas Cost	210737
						Total Revenue	4307
						Net Cost	206429

Avg Cost of Served Demand 8.718 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.272 USD/DT  
(Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGIDesign	24171.4	0.0	24171.4	0.0	24171.4	24171.4	0.0	0	222.4	0.0
<b>Total</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>24171.4</b>	<b>0.0</b>	<b>0</b>	<b>222.4</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	1305.1	18300.0	16994.9			4.6854	6115	0	6115	4.6854
ENGNiagara	677.4	1170.5	493.0			4.0764	2762	0	2762	4.0764
ENGPNGTS	84.3	84.3	0.0			8.0103	676	0	676	8.0103
ENGC3Winter	16.8	91.7	74.9			34.7887	585	0	585	34.7887
ENG-OPR	25.7	25.8	0.1			104.7887	2696	0	2696	104.7887
DLiqWinter	100.0	250.0	150.0			19.7535	1975	1500	3475	34.7550
ENGC3Summer	53.7	93.5	39.7			29.3448	1577	0	1577	29.3448
DLiqSummer	21.0	21.0	0.0			14.3259	301	126	427	20.3259
ENGDawn	485.8	2196.0	1710.2			4.6135	2241	0	2241	4.6135

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	956.2	42090.0	41133.8			8.9369	8546	0	8546	8.9369
300LegSupply	20782.2	42090.0	21307.8			3.6379	75603	0	75603	3.6379
<b>Total</b>	<b>24508.4</b>						<b>103076</b>	<b>1626</b>	<b>104702</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	121.0	121.0	0	0.0	13	100	0.0	0	249	250	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2397	2401	4
ENGFSMA	1482	95	1524.3	1508.0	0	16.3	1482	95	0.0	0	5243	5309	65
ENGDominion	103	100	100.3	98.3	0	2.0	103	100	0.0	0	363	370	7
ENGNFG	671	100	654.2	649.1	0	5.2	671	100	5.1	0	2367	2406	39
ENGHON	246	100	220.4	220.4	0	0.0	246	100	0.0	0	860	873	13
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2690.8</b>	<b>2667.4</b>	<b>0</b>	<b>23.4</b>	<b>2592</b>	<b>97</b>	<b>5.1</b>	<b>0</b>	<b>11481</b>	<b>11608</b>	<b>128</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	1305.1	0.0	1305.1	8691.6	7386.4	0	6298	0	6298	4.8254		
ENGTGP2Stg	112.2	3.3	109.0	7904.1	7795.2	8	0	0	8	0.0682		
ENGTGPLong	1176.4	37.2	1139.2	7904.1	6765.0	307	4207	0	4513	3.8367		
ENGTGPBND	677.4	7.1	670.3	1142.7	472.3	56	276	0	331	0.4888		
ENGTGPShort	2470.7	21.7	2449.0	10290.1	7841.1	306	2840	0	3146	1.2734		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	479.5	4.8	474.7	1830.0	1355.3	2	320	0	323	0.6729		
ENGTGPANE	474.7	5.0	469.7	1464.0	994.3	39	353	0	392	0.8259		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	121.0	0.0	121.0	8678.6	8557.6	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	485.8	6.3	479.5	2196.0	1716.5	10	568	0	578	1.1895		
ENGTGPZ4	1192.9	16.6	1176.4	7904.1	6727.8	134	2171	0	2305	1.9324		
NED Trnsptn	19276.5	134.0	19142.5									
NewTGPTTransp	20782.2	35.3	20746.9									

- Draw 0

Ventyx  
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NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2426.7	36.4	2390.3	11284.9	8894.6	72	0	0	72	0.0296
300toWright	18320.2	0.0	18320.2	42090.0	23769.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>308.5</b>							<b>100213</b>	<b>1.4414</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:15:12

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	106108	Injection Cost	43	Transportation Cost	3477	JAN 19, 2037	
Penalty Cost	0	Withdrawal Cost	41	Other Variable Cost	0	System Served	225.27
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	225.27
<b>Total Variable</b>	<b>106108</b>	<b>Total Variable</b>	<b>84</b>	<b>Total Variable</b>	<b>3477</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	107734	Net Storage Cost	1515	Net Trans Cost	100379	Total Gas Cost	213801
						Total Revenue	4172
						Net Cost	209628

Avg Cost of Served Demand 8.789 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.367 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	24327.0	0.0	24327.0	0.0	24327.0	24327.0	0.0	0	225.3	0.0
<b>Total</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>0</b>	<b>225.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1366.4	18250.0	16883.6			4.7286	6461	0	6461	4.7286
ENGNiagara	683.0	1167.3	484.2			4.1213	2815	0	2815	4.1213
ENGPNGTS	84.0	84.0	0.0			8.0348	675	0	675	8.0348
ENGC3Winter	16.8	91.7	74.9			34.8366	586	0	586	34.8366
ENG-OPR	33.9	34.0	0.1			104.8366	3556	0	3556	104.8366
DLiqWinter	99.9	250.0	150.1			19.8010	1978	1500	3478	34.8168
ENGC3Summer	53.7	93.5	39.7			29.3883	1579	0	1579	29.3883
DLiqSummer	21.0	21.0	0.0			14.3692	302	126	428	20.3692
ENGDawn	490.3	2190.0	1699.7			4.6591	2284	0	2284	4.6591

- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	1007.8	41975.0	40967.2			9.1804	9252	0	9252	9.1804
300LegSupply	20810.9	41975.0	21164.1			3.6817	76619	0	76619	3.6817
<b>Total</b>	<b>24667.8</b>						<b>106108</b>	<b>1626</b>	<b>107734</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	250	250	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2401	2405	3
ENGFSMA	1482	95	1529.5	1513.1	0	16.4	1482	95	0.0	0	5309	5380	72
ENGDominion	103	100	101.4	99.4	0	2.0	103	100	0.0	0	370	371	2
ENGNFG	671	100	660.6	655.4	0	5.2	671	100	5.2	0	2406	2439	34
ENGHON	246	100	221.3	221.3	0	0.0	246	100	0.0	0	873	885	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2704.3</b>	<b>2680.8</b>	<b>0</b>	<b>23.6</b>	<b>2592</b>	<b>97</b>	<b>5.2</b>	<b>0</b>	<b>11608</b>	<b>11731</b>	<b>123</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1366.4	0.0	1366.4	8667.8	7301.4	0	6298	0	6298	4.6091	
ENGTGP2Stg	120.5	3.5	117.0	7882.5	7765.5	8	0	0	8	0.0682	
ENGTGPLong	1228.6	38.8	1189.8	7882.5	6692.8	320	4207	0	4527	3.6847	
ENGTGPBND	683.0	7.2	675.9	1139.5	463.7	56	276	0	332	0.4855	
ENGTGPShort	2484.1	21.9	2462.3	10262.0	7799.7	308	2840	0	3148	1.2672	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	483.9	4.8	479.1	1825.0	1345.9	2	320	0	323	0.6668	
ENGTGPANE	479.1	5.0	474.1	1460.0	985.9	39	353	0	392	0.8190	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	490.3	6.4	483.9	2190.0	1706.1	10	568	0	578	1.1787	
ENGTGPZ4	1245.9	17.3	1228.6	7882.5	6654.0	140	2171	0	2311	1.8550	
NED Trnsptn	19351.1	134.5	19216.5								
NewTGPTTransp	20810.9	35.3	20775.6								

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:15:12

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2432.4	36.5	2395.9	11254.0	8858.2	72	0	0	72	0.0295
300toWright	18343.2	0.0	18343.2	41975.0	23631.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>312.1</b>							<b>100379</b>	<b>1.4367</b>



- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:15:12

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	109997	Injection Cost	43	Transportation Cost	3535	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>109997</b>	<b>Total Variable</b>	<b>85</b>	<b>Total Variable</b>	<b>3535</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	111623	Net Storage Cost	1516	Net Trans Cost	100574	Total Gas Cost	217749
						Total Revenue	4036
						Net Cost	213713

Avg Cost of Served Demand 8.838 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.467 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	24638.6	0.0	24638.6	0.0	24638.6	24638.6	0.0	0	228.1	0.0
<b>Total</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>24638.6</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1465.3	18250.0	16784.7			4.7744	6996	0	6996	4.7744
ENGNiagara	695.0	1167.3	472.3			4.1694	2898	0	2898	4.1694
ENGPNGTS	84.0	84.0	0.0			8.0807	678	0	678	8.0807
ENGC3Winter	16.8	91.7	74.9			34.8850	587	0	587	34.8850
ENG-OPR	42.2	42.3	0.1			104.8850	4429	0	4429	104.8850
DLiqWinter	99.9	250.0	150.1			19.8490	1983	1500	3483	34.8648
ENGC3Summer	53.7	93.5	39.7			29.4322	1582	0	1582	29.4322
DLiqSummer	21.0	21.0	0.0			14.4129	303	126	429	20.4129
ENGDawn	495.6	2190.0	1694.4			4.7055	2332	0	2332	4.7055

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	1087.9	41975.0	40887.1			9.3970	10223	0	10223	9.3970
300LegSupply	20924.6	41975.0	21050.4			3.7270	77986	0	77986	3.7270
<b>Total</b>	<b>24986.0</b>						<b>109997</b>	<b>1626</b>	<b>111623</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	250	249	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2405	2402	-3
ENGFSMA	1482	95	1532.3	1515.9	0	16.4	1482	95	0.0	0	5380	5449	68
ENGDominion	103	100	104.8	102.8	0	2.0	103	100	0.0	0	371	377	5
ENGNFG	671	100	672.3	667.0	0	5.3	671	100	5.3	0	2439	2474	35
ENGHON	246	100	221.7	221.7	0	0.0	246	100	0.0	0	885	896	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2722.6</b>	<b>2698.9</b>	<b>0</b>	<b>23.8</b>	<b>2592</b>	<b>97</b>	<b>5.3</b>	<b>0</b>	<b>11731</b>	<b>11847</b>	<b>116</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1465.3	0.0	1465.3	8667.8	7202.5	0	6298	0	6298	4.2979	
ENGTGP2Stg	129.0	3.7	125.2	7882.5	7757.3	9	0	0	9	0.0682	
ENGTGPLong	1317.8	41.6	1276.2	7882.5	6606.4	344	4207	0	4550	3.4529	
ENGTGPBND	695.0	7.3	687.7	1139.5	451.9	57	276	0	333	0.4786	
ENGTGPShort	2502.1	22.0	2480.1	10262.0	7781.8	310	2840	0	3150	1.2590	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	489.2	4.9	484.3	1825.0	1340.7	2	320	0	323	0.6596	
ENGTGPANE	484.3	5.1	479.2	1460.0	980.8	40	353	0	393	0.8111	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	495.6	6.4	489.2	2190.0	1700.8	10	568	0	578	1.1662	
ENGTGPZ4	1336.4	18.6	1317.8	7882.5	6564.7	150	2171	0	2321	1.7371	
NED Trnsptn	19534.4	135.8	19398.6								
NewTGPTTransp	20924.6	35.5	20889.0								

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2442.6	36.6	2405.9	11254.0	8848.1	72	0	0	72	0.0295
300toWright	18446.5	0.0	18446.5	41975.0	23528.5	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>318.5</b>							<b>100574</b>	<b>1.4244</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1z 02-Feb-2016  
Report 1z 15:15:12

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	1626901	Injection Cost	765	Transportation Cost	60683	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	738	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>1626901</b>	<b>Total Variable</b>	<b>1502</b>	<b>Total Variable</b>	<b>60683</b>		
Demand/Reservation Co	0	Demand Cost	14221	Demand Cost			
Other Fixed Cost	32520	Other Fixed Cost	14393	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>32520</b>	<b>Total Fixed</b>	<b>28614</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	1659421	Net Storage Cost	30116	Net Trans Cost	1913850	Total Gas Cost	3771714
						Total Revenue	168326
						Net Cost	3603388

Avg Cost of Served Demand 8.639 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.751 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	436582.1	0.0	436582.1	0.0	436582.1	436582.1	0.0	0	228.1	0.0
<b>Total</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>436582.1</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	14053.7	365250.0	351196.3			4.4978	63211	0	63211	4.4978
ENGNiagara	11007.5	23361.4	12353.9			3.7792	41599	0	41599	3.7792
ENGPNGTS	1681.1	1681.1	0.0			7.6449	12852	0	12852	7.6449
ENG3Winter	336.4	1834.9	1498.4			34.4167	11579	0	11579	34.4167
ENG-OPR	128.9	129.3	0.4			104.8191	13516	0	13516	104.8191
DLiqWinter	1563.4	5000.0	3436.6			19.4449	30400	30000	60400	38.6340
ENG3Summer	1074.8	1869.2	794.3			29.0126	31183	0	31183	29.0126
DLiqSummer	420.0	420.0	0.0			13.9976	5879	2520	8399	19.9976
ENGDawn	6553.8	43830.0	37276.2			4.3385	28434	0	28434	4.3385

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary												
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost		
Wright	11013.9	840075.0	829061.1			7.8477	86434	0	86434	7.8477		
300LegSupply	394509.0	840075.0	445566.0			3.2998	1301813	0	1301813	3.2998		
<b>Total</b>	<b>442342.6</b>						<b>1626901</b>	<b>32520</b>	<b>1659421</b>			

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	1983.4	1983.4	0	0.0	13	100	0.0	0	131	249	119
ENGPropane	77	100	1411.3	1411.3	0	0.0	77	100	0.0	0	1919	2402	482
ENGFSMA	1482	95	29456.4	29141.2	0	315.2	1482	95	0.0	0	741	5449	4708
ENGDominion	103	100	1815.3	1779.9	0	35.4	103	100	0.0	0	51	377	326
ENGNFG	671	100	11298.1	11208.8	0	89.3	671	100	88.5	0	335	2474	2139
ENGHON	246	100	3972.3	3972.3	0	0.0	246	100	0.0	0	123	896	773
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>49936.7</b>	<b>49496.9</b>	<b>0</b>	<b>439.8</b>	<b>2592</b>	<b>97</b>	<b>88.5</b>	<b>0</b>	<b>3301</b>	<b>11847</b>	<b>8546</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	14053.7	0.0	14053.7	173475.7	159422.0	0	125957	0	125957	8.9625		
ENGTGP2Stg	820.4	23.8	796.6	157758.8	156962.1	56	0	0	56	0.0682		
ENGTGPLong	13049.3	412.4	12637.0	157758.8	145121.8	3403	84131	0	87534	6.7079		
ENGTGPBND	11007.5	115.6	10891.9	22806.2	11914.3	903	5512	0	6415	0.5828		
ENGTGPShort	45903.6	404.0	45499.7	205380.1	159880.4	5687	56802	0	62489	1.3613		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	6468.6	64.7	6403.9	36525.0	30121.1	31	6408	0	6438	0.9953		
ENGTGPANE	6403.9	67.2	6336.6	29220.0	22883.4	525	7062	0	7587	1.1848		
ENGPNGTS	1681.1	16.8	1664.3	7305.0	5640.7	3	9659	0	9662	5.7474		
ENGTGPAES	0.0	0.0	0.0	109575.0	109575.0	0	0	0	0	0.0000		
ENGLNG	1983.4	0.0	1983.4	173216.2	171232.8	0	0	0	0	0.0000		
ENGPropane	1411.3	0.0	1411.3	255675.0	254263.7	0	0	0	0	0.0000		
ENG3Truck	1411.3	0.0	1411.3	40962.6	39551.3	1411	0	0	1411	1.0000		
ENGDawn2Wadd	6553.8	85.2	6468.6	43830.0	37361.4	135	11356	0	11491	1.7534		
ENGTGPZ4	13233.3	183.9	13049.3	157758.8	144709.4	1488	43422	0	44910	3.3937		
NED Trnsptn	358521.2	2492.2	356029.0									
NewTGPTTransp	394619.0	669.7	393949.3									

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	46442.0	696.6	45745.4	225235.1	179489.7	1372	0	0	1372	0.0296
300toWright	347507.2	0.0	347507.2	840075.0	492567.8	0	0	0	0	0.0000
StorOutto300	110.0	0.0	110.0	225235.1	225125.0	0	0	0	0	0.0000
Total		5232.1							1913850	1.5056

- Draw 0

RESOURCE MIX RESULTS

Units: MDT

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	Contract	Start Date	End Date	Min Level	Max Level	Result MDQ
Segments	NewTGPTransp	NOV 2018	OCT 2038	0.00	115.00	79.92

	Contract	Start Date	End Date	Min Level	Max Level	Result Cap Rel
Seg Cap Rel	NED Trnsptn	NOV 2018	MAR 2019	0.00	115.00	42.33
	NED Trnsptn	APR 2019	OCT 2019	0.00	115.00	64.55
	NED Trnsptn	NOV 2019	MAR 2020	0.00	115.00	36.86
	NED Trnsptn	APR 2020	OCT 2020	0.00	115.00	61.49
	NED Trnsptn	NOV 2020	MAR 2021	0.00	115.00	32.16
	NED Trnsptn	APR 2021	OCT 2021	0.00	115.00	59.90
	NED Trnsptn	NOV 2021	MAR 2022	0.00	115.00	28.93
	NED Trnsptn	APR 2022	OCT 2022	0.00	115.00	58.29
	NED Trnsptn	NOV 2022	MAR 2023	0.00	115.00	26.04
	NED Trnsptn	APR 2023	OCT 2023	0.00	115.00	56.49
	NED Trnsptn	NOV 2023	MAR 2024	0.00	115.00	23.06
	NED Trnsptn	APR 2024	OCT 2024	0.00	115.00	55.13
	NED Trnsptn	NOV 2024	MAR 2025	0.00	115.00	20.46
	NED Trnsptn	APR 2025	OCT 2025	0.00	115.00	53.64
	NED Trnsptn	NOV 2025	MAR 2026	0.00	115.00	18.01
	NED Trnsptn	APR 2026	OCT 2026	0.00	115.00	50.07
	NED Trnsptn	NOV 2026	MAR 2027	0.00	115.00	15.46
	NED Trnsptn	APR 2027	OCT 2027	0.00	115.00	48.60
	NED Trnsptn	NOV 2027	MAR 2028	0.00	115.00	12.80
	NED Trnsptn	APR 2028	OCT 2028	0.00	115.00	47.13
	NED Trnsptn	NOV 2028	MAR 2029	0.00	115.00	10.42
	NED Trnsptn	APR 2029	OCT 2029	0.00	115.00	45.74
	NED Trnsptn	NOV 2029	MAR 2030	0.00	115.00	7.96
	NED Trnsptn	APR 2030	OCT 2030	0.00	115.00	44.40
	NED Trnsptn	NOV 2030	MAR 2031	0.00	115.00	5.08
	NED Trnsptn	APR 2031	OCT 2031	0.00	115.00	42.94
	NED Trnsptn	NOV 2031	MAR 2032	0.00	115.00	2.43
	NED Trnsptn	APR 2032	OCT 2032	0.00	115.00	41.47
	NED Trnsptn	NOV 2032	MAR 2033	0.00	115.00	0.00
	NED Trnsptn	APR 2033	OCT 2033	0.00	115.00	39.98
	NED Trnsptn	NOV 2033	MAR 2034	0.00	115.00	0.00
	NED Trnsptn	APR 2034	OCT 2034	0.00	115.00	38.47
	NED Trnsptn	NOV 2034	MAR 2035	0.00	115.00	0.00
	NED Trnsptn	APR 2035	OCT 2035	0.00	115.00	36.95
	NED Trnsptn	NOV 2035	MAR 2036	0.00	115.00	0.00

RESOURCE MIX RESULTS

Units: MDT

Contract	Start Date	End Date	Min Level	Max Level	Result Cap Rel
NED Trnsptn	APR 2036	OCT 2036	0.00	115.00	35.41
NED Trnsptn	NOV 2036	MAR 2037	0.00	115.00	0.00
NED Trnsptn	APR 2037	OCT 2037	0.00	115.00	33.85
NED Trnsptn	NOV 2037	MAR 2038	0.00	115.00	0.00
NED Trnsptn	APR 2038	OCT 2038	0.00	115.00	32.27
NewTGPTransp	NOV 2018	MAR 2019	0.00	115.00	7.19
NewTGPTransp	APR 2019	OCT 2019	0.00	115.00	45.20
NewTGPTransp	NOV 2019	MAR 2020	0.00	115.00	2.59
NewTGPTransp	APR 2020	OCT 2020	0.00	115.00	44.53
NewTGPTransp	NOV 2020	MAR 2021	0.00	115.00	0.29
NewTGPTransp	APR 2021	OCT 2021	0.00	115.00	43.82
NewTGPTransp	NOV 2021	MAR 2022	0.00	115.00	0.00
NewTGPTransp	APR 2022	OCT 2022	0.00	115.00	43.47
NewTGPTransp	NOV 2022	MAR 2023	0.00	115.00	0.00
NewTGPTransp	APR 2023	OCT 2023	0.00	115.00	42.57
NewTGPTransp	NOV 2023	MAR 2024	0.00	115.00	0.00
NewTGPTransp	APR 2024	OCT 2024	0.00	115.00	42.05
NewTGPTransp	NOV 2024	MAR 2025	0.00	115.00	0.00
NewTGPTransp	APR 2025	OCT 2025	0.00	115.00	41.73
NewTGPTransp	NOV 2025	MAR 2026	0.00	115.00	0.00
NewTGPTransp	APR 2026	OCT 2026	0.00	115.00	40.98
NewTGPTransp	NOV 2026	MAR 2027	0.00	115.00	0.00
NewTGPTransp	APR 2027	OCT 2027	0.00	115.00	40.67
NewTGPTransp	NOV 2027	MAR 2028	0.00	115.00	0.00
NewTGPTransp	APR 2028	OCT 2028	0.00	115.00	40.11
NewTGPTransp	NOV 2028	MAR 2029	0.00	115.00	0.00
NewTGPTransp	APR 2029	OCT 2029	0.00	115.00	39.61
NewTGPTransp	NOV 2029	MAR 2030	0.00	115.00	0.00
NewTGPTransp	APR 2030	OCT 2030	0.00	115.00	39.01
NewTGPTransp	NOV 2030	MAR 2031	0.00	115.00	0.00
NewTGPTransp	APR 2031	OCT 2031	0.00	115.00	38.48
NewTGPTransp	NOV 2031	MAR 2032	0.00	115.00	0.00
NewTGPTransp	APR 2032	OCT 2032	0.00	115.00	38.16
NewTGPTransp	NOV 2032	MAR 2033	0.00	115.00	0.00
NewTGPTransp	APR 2033	OCT 2033	0.00	115.00	37.81
NewTGPTransp	NOV 2033	MAR 2034	0.00	115.00	0.00
NewTGPTransp	APR 2034	OCT 2034	0.00	115.00	37.34
NewTGPTransp	NOV 2034	MAR 2035	0.00	115.00	0.00
NewTGPTransp	APR 2035	OCT 2035	0.00	115.00	36.86
NewTGPTransp	NOV 2035	MAR 2036	0.00	115.00	0.00
NewTGPTransp	APR 2036	OCT 2036	0.00	115.00	36.40



- Draw 0

RESOURCE MIX RESULTS

Units: MDT

Contract	Start Date	End Date	Min Level	Max Level	Result Cap Rel
-----	-----	-----	-----	-----	-----
NewTGPTransp	NOV 2036	MAR 2037	0.00	115.00	0.00
NewTGPTransp	APR 2037	OCT 2037	0.00	115.00	36.00
NewTGPTransp	NOV 2037	MAR 2038	0.00	115.00	0.00
NewTGPTransp	APR 2038	OCT 2038	0.00	115.00	35.59

- Draw 0

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NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	52032	Injection Cost	35	Transportation Cost	2522	JAN 19, 2019	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	168.15
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	168.15
<b>Total Variable</b>	<b>52032</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2522</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	53658	Net Storage Cost	1499	Net Trans Cost	86555	Total Gas Cost	158117
						Total Revenue	16405
						Net Cost	141713

Avg Cost of Served Demand 8.589 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 2.878 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	18408.7	0.0	18408.7	0.0	18408.7	18408.7	0.0	0	168.2	0.0
<b>Total</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>0.0</b>	<b>18408.7</b>	<b>18408.7</b>	<b>0.0</b>	<b>0</b>	<b>168.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	227.5	18250.0	18022.5			3.6554	832	0	832	3.6554
ENGNiagara	246.5	1167.3	920.8			3.0246	746	0	746	3.0246
ENGPNGTS	84.0	84.0	0.0			7.0077	588	0	588	7.0077
ENG3Winter	16.8	91.7	74.9			33.7160	567	0	567	33.7160
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	49.0	250.0	201.0			18.6634	914	1500	2414	49.2941
ENG3Summer	53.7	93.5	39.7			28.3886	1526	0	1526	28.3886
DLiqSummer	21.0	21.0	0.0			13.3877	281	126	407	19.3877
ENGDawn	145.2	2190.0	2044.8			3.5202	511	0	511	3.5202

- Draw 0

NOV 2018 thru OCT 2019

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	171.3	41975.0	41803.7			3.4003	582	0	582	3.4003
300LegSupply	17627.9	28470.0	10842.1			2.5803	45485	0	45485	2.5803
<b>Total</b>	<b>18642.8</b>						<b>52032</b>	<b>1626</b>	<b>53658</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	70.0	70.0	0	0.0	13	100	0.0	0	131	246	116
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	1919	2250	331
ENGFSMA	1482	95	1453.6	1438.1	0	15.6	1482	95	0.0	0	741	3473	2731
ENGDominion	103	100	82.5	80.9	0	1.6	103	100	0.0	0	51	212	161
ENGNFG	671	100	490.9	487.0	0	3.9	671	100	3.8	0	335	1326	990
ENGHON	246	100	183.7	183.7	0	0.0	246	100	0.0	0	123	484	361
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2351.2</b>	<b>2330.2</b>	<b>0</b>	<b>21.0</b>	<b>2592</b>	<b>97</b>	<b>3.8</b>	<b>0</b>	<b>3301</b>	<b>7991</b>	<b>4690</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	227.5	0.0	227.5	8667.8	8440.4	0	6298	0	6298	27.6846		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	224.3	7.1	217.2	7882.5	7665.3	59	4207	0	4265	19.0130		
ENGTGPBND	246.5	2.6	243.9	1139.5	895.6	20	276	0	296	1.2001		
ENGTGPShort	2137.8	18.8	2119.0	10262.0	8143.0	265	2840	0	3105	1.4524		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	143.3	1.4	141.9	1825.0	1683.1	1	320	0	321	2.2404		
ENGTGPANE	141.9	1.5	140.4	1460.0	1319.6	12	353	0	365	2.5708		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	70.0	0.0	70.0	8654.9	8584.9	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	145.2	1.9	143.3	2190.0	2046.7	3	568	0	571	3.9314		
ENGTGPZ4	227.5	3.2	224.3	7882.5	7658.2	26	2171	0	2197	9.6564		
NED Trnsptn	15572.9	108.3	15464.6									
NewTGPTTransp	17675.9	30.0	17645.9									

- Draw 0

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Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2244.3	33.7	2210.7	11254.0	9043.4	66	0	0	66	0.0295
300toWright	15401.6	0.0	15401.6	41975.0	26573.4	0	0	0	0	0.0000
StorOutto300	48.0	0.0	48.0	11254.0	11206.0	0	0	0	0	0.0000
Total		209.2							86555	1.5815

- Draw 0

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NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	57780	Injection Cost	34	Transportation Cost	2625	JAN 19, 2020	
Penalty Cost	0	Withdrawal Cost	33	Other Variable Cost	0	System Served	172.96
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	172.96
<b>Total Variable</b>	<b>57780</b>	<b>Total Variable</b>	<b>68</b>	<b>Total Variable</b>	<b>2625</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	59406	Net Storage Cost	1498	Net Trans Cost	88613	Total Gas Cost	163968
						Total Revenue	14450
						Net Cost	149518

Avg Cost of Served Demand 8.494 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.039 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	19304.6	0.0	19304.6	0.0	19304.6	19304.6	0.0	0	173.0	0.0
<b>Total</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>0.0</b>	<b>19304.6</b>	<b>19304.6</b>	<b>0.0</b>	<b>0</b>	<b>173.0</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	235.9	18300.0	18064.1			3.7816	892	0	892	3.7816
ENGNiagara	408.5	1170.5	762.0			3.0457	1244	0	1244	3.0457
ENGPNGTS	84.3	84.3	0.0			7.1372	602	0	602	7.1372
ENGC3Winter	16.8	91.7	74.9			33.8390	569	0	569	33.8390
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	51.9	250.0	198.1			18.7862	975	1500	2475	47.7028
ENGC3Summer	53.7	93.5	39.7			28.5174	1533	0	1533	28.5174
DLiqSummer	21.0	21.0	0.0			13.5192	284	126	410	19.5192
ENGDawn	153.0	2196.0	2043.0			3.6396	557	0	557	3.6396

- Draw 0

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NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	196.9	42090.0	41893.1			3.7036	729	0	729	3.7036
300LegSupply	18323.8	28548.0	10224.2			2.7503	50396	0	50396	2.7503
<b>Total</b>	<b>19546.0</b>						<b>57780</b>	<b>1626</b>	<b>59406</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	72.9	72.9	0	0.0	13	100	0.0	0	246	249	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2250	2315	65
ENGFSMA	1482	95	1410.7	1395.6	0	15.1	1482	95	0.0	0	3473	3966	494
ENGDominion	103	100	81.0	79.5	0	1.6	103	100	0.0	0	212	268	55
ENGNFG	671	100	490.1	486.2	0	3.9	671	100	3.8	0	1326	1690	364
ENGHON	246	100	180.3	180.3	0	0.0	246	100	0.0	0	484	608	124
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2305.7</b>	<b>2285.1</b>	<b>0</b>	<b>20.5</b>	<b>2592</b>	<b>97</b>	<b>3.8</b>	<b>0</b>	<b>7991</b>	<b>9096</b>	<b>1105</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	235.9	0.0	235.9	8691.6	8455.7	0	6298	0	6298	26.6927		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	232.7	7.4	225.3	7904.1	7678.8	61	4207	0	4267	18.3411		
ENGTGPBND	408.5	4.3	404.2	1142.7	738.5	34	276	0	309	0.7567		
ENGTGPShort	2130.0	18.7	2111.3	10290.1	8178.8	264	2840	0	3104	1.4573		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	151.0	1.5	149.5	1830.0	1680.5	1	320	0	321	2.1258		
ENGTGPANE	149.5	1.6	148.0	1464.0	1316.0	12	353	0	365	2.4432		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	72.9	0.0	72.9	8678.6	8605.7	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	153.0	2.0	151.0	2196.0	2045.0	3	568	0	571	3.7309		
ENGTGPZ4	235.9	3.3	232.7	7904.1	7671.5	27	2171	0	2198	9.3145		
NED Trnsptn	16302.3	113.3	16189.0									
NewTGPTTransp	18331.7	31.1	18300.6									

- Draw 0

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NOV 2019 thru OCT 2020

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2195.1	32.9	2162.2	11284.9	9122.7	65	0	0	65	0.0296
300toWright	16105.4	0.0	16105.4	42090.0	25984.6	0	0	0	0	0.0000
StorOutto300	7.8	0.0	7.8	11284.9	11277.0	0	0	0	0	0.0000
<b>Total</b>		<b>216.9</b>							<b>88613</b>	<b>1.5563</b>

- Draw 0

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NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	62178	Injection Cost	35	Transportation Cost	2670	JAN 19, 2021	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	178.07
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	178.07
<b>Total Variable</b>	<b>62178</b>	<b>Total Variable</b>	<b>69</b>	<b>Total Variable</b>	<b>2670</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	63804	Net Storage Cost	1499	Net Trans Cost	89927	Total Gas Cost	168412
						Total Revenue	13182
						Net Cost	155230

Avg Cost of Served Demand 8.584 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.212 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	19619.3	0.0	19619.3	0.0	19619.3	19619.3	0.0	0	178.1	0.0
<b>Total</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>0.0</b>	<b>19619.3</b>	<b>19619.3</b>	<b>0.0</b>	<b>0</b>	<b>178.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	264.2	18250.0	17985.8			3.9411	1041	0	1041	3.9411
ENGNiagara	428.8	1167.3	738.5			3.2762	1405	0	1405	3.2762
ENGPNGTS	84.0	84.0	0.0			7.2507	609	0	609	7.2507
ENG3Winter	16.8	91.7	74.9			33.9980	572	0	572	33.9980
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	56.9	250.0	193.1			18.9471	1079	1500	2579	45.2981
ENG3Summer	53.7	93.5	39.7			28.6808	1541	0	1541	28.6808
DLiqSummer	21.0	21.0	0.0			13.6836	287	126	413	19.6836
ENGDawn	172.1	2190.0	2017.9			3.8137	656	0	656	3.8137



- Draw 0

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NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	219.9	41975.0	41755.1			4.7661	1048	0	1048	4.7661
300LegSupply	18548.1	28470.0	9921.9			2.9081	53940	0	53940	2.9081
<b>Total</b>	<b>19865.5</b>						<b>62178</b>	<b>1626</b>	<b>63804</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	77.9	77.9	0	0.0	13	100	0.0	0	249	253	4
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2315	2336	20
ENGFSMA	1482	95	1426.6	1411.3	0	15.3	1482	95	0.0	0	3966	4252	286
ENGDominion	103	100	82.3	80.7	0	1.6	103	100	0.0	0	268	294	26
ENGNFG	671	100	498.8	494.9	0	3.9	671	100	3.9	0	1690	1878	188
ENGHON	246	100	175.8	175.8	0	0.0	246	100	0.0	0	608	672	64
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2332.0</b>	<b>2311.2</b>	<b>0</b>	<b>20.8</b>	<b>2592</b>	<b>97</b>	<b>3.9</b>	<b>0</b>	<b>9096</b>	<b>9684</b>	<b>588</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	264.2	0.0	264.2	8667.8	8403.7	0	6298	0	6298	23.8383		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	260.5	8.2	252.3	7882.5	7630.3	68	4207	0	4274	16.4077		
ENGTGPBND	428.8	4.5	424.3	1139.5	715.3	35	276	0	311	0.7248		
ENGTGPShort	2158.8	19.0	2139.8	10262.0	8122.1	267	2840	0	3108	1.4395		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	169.8	1.7	168.1	1825.0	1656.9	1	320	0	321	1.8911		
ENGTGPANE	168.1	1.8	166.4	1460.0	1293.6	14	353	0	367	2.1819		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	77.9	0.0	77.9	8654.9	8577.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	172.1	2.2	169.8	2190.0	2020.2	4	568	0	571	3.3203		
ENGTGPZ4	264.2	3.7	260.5	7882.5	7622.0	30	2171	0	2201	8.3305		
NED Trnsptn	16519.7	114.8	16404.9									
NewTGPTTransp	18548.1	31.5	18516.6									

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2020 thru OCT 2021

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2216.8	33.3	2183.6	11254.0	9070.5	66	0	0	66	0.0295
300toWright	16299.8	0.0	16299.8	41975.0	25675.2	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>221.5</b>							<b>89927</b>	<b>1.5565</b>

- Draw 0

Ventyx  
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Report 1 15:48:00

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	66335	Injection Cost	36	Transportation Cost	2720	JAN 19, 2022	
Penalty Cost	0	Withdrawal Cost	34	Other Variable Cost	0	System Served	182.18
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	182.18
<b>Total Variable</b>	<b>66335</b>	<b>Total Variable</b>	<b>70</b>	<b>Total Variable</b>	<b>2720</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	67961	Net Storage Cost	1501	Net Trans Cost	90815	Total Gas Cost	172620
						Total Revenue	12343
						Net Cost	160276

Avg Cost of Served Demand 8.662 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.368 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	19927.7	0.0	19927.7	0.0	19927.7	19927.7	0.0	0	182.2	0.0
<b>Total</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>0.0</b>	<b>19927.7</b>	<b>19927.7</b>	<b>0.0</b>	<b>0</b>	<b>182.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	304.8	18250.0	17945.2			4.1085	1252	0	1252	4.1085
ENGNiagara	457.4	1167.3	709.9			3.4581	1582	0	1582	3.4581
ENGPNGTS	84.0	84.0	0.0			7.3973	621	0	621	7.3973
ENGC3Winter	16.8	91.7	74.9			34.1660	575	0	575	34.1660
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	61.8	250.0	188.2			19.1180	1182	1500	2682	43.3813
ENGC3Summer	53.7	93.5	39.7			28.7799	1547	0	1547	28.7799
DLiqSummer	21.0	21.0	0.0			13.7634	289	126	415	19.7634
ENGDawn	191.2	2190.0	1998.8			3.9940	764	0	764	3.9940

- Draw 0

NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	235.9	41975.0	41739.1			5.4603	1288	0	1288	5.4603
300LegSupply	18753.4	28470.0	9716.6			3.0520	57235	0	57235	3.0520
<b>Total</b>	<b>20180.0</b>						<b>66335</b>	<b>1626</b>	<b>67961</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	82.8	82.8	0	0.0	13	100	0.0	0	253	240	-12
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2336	2348	12
ENGFSMA	1482	95	1455.2	1439.6	0	15.6	1482	95	0.0	0	4252	4439	187
ENGDominion	103	100	84.8	83.2	0	1.7	103	100	0.0	0	294	305	11
ENGNFG	671	100	510.4	506.4	0	4.0	671	100	4.0	0	1878	1963	85
ENGHON	246	100	188.3	188.3	0	0.0	246	100	0.0	0	672	709	37
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2392.2</b>	<b>2370.9</b>	<b>0</b>	<b>21.3</b>	<b>2592</b>	<b>97</b>	<b>4.0</b>	<b>0</b>	<b>9684</b>	<b>10003</b>	<b>319</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	304.8	0.0	304.8	8667.8	8363.1	0	6298	0	6298	20.6644		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	300.5	9.5	291.0	7882.5	7591.5	78	4207	0	4285	14.2579		
ENGTGPBND	457.4	4.8	452.6	1139.5	686.9	38	276	0	313	0.6845		
ENGTGPShort	2203.1	19.4	2183.7	10262.0	8078.3	273	2840	0	3113	1.4130		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	188.7	1.9	186.8	1825.0	1638.2	1	320	0	321	1.7025		
ENGTGPANE	186.8	2.0	184.9	1460.0	1275.1	15	353	0	368	1.9720		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	82.8	0.0	82.8	8654.9	8572.1	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	191.2	2.5	188.7	2190.0	2001.3	4	568	0	572	2.9904		
ENGTGPZ4	304.8	4.2	300.5	7882.5	7582.0	34	2171	0	2205	7.2363		
NED Trnsptn	16695.0	116.1	16578.9									
NewTGPTTransp	18763.8	31.8	18732.0									

- Draw 0

Ventyx  
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NOV 2021 thru OCT 2022

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2272.9	34.1	2238.8	11254.0	9015.2	67	0	0	67	0.0295
300toWright	16459.1	0.0	16459.1	41975.0	25515.9	0	0	0	0	0.0000
StorOutto300	10.4	0.0	10.4	11254.0	11243.6	0	0	0	0	0.0000
<b>Total</b>		<b>227.1</b>							<b>90815</b>	<b>1.5485</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	68505	Injection Cost	36	Transportation Cost	2767	JAN 19, 2023	
Penalty Cost	0	Withdrawal Cost	35	Other Variable Cost	0	System Served	185.40
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	185.40
<b>Total Variable</b>	<b>68505</b>	<b>Total Variable</b>	<b>71</b>	<b>Total Variable</b>	<b>2767</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	70131	Net Storage Cost	1502	Net Trans Cost	91637	Total Gas Cost	174839
						Total Revenue	11569
						Net Cost	163270

Avg Cost of Served Demand 8.635 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.420 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	20246.6	0.0	20246.6	0.0	20246.6	20246.6	0.0	0	185.4	0.0
<b>Total</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>0.0</b>	<b>20246.6</b>	<b>20246.6</b>	<b>0.0</b>	<b>0</b>	<b>185.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	347.6	18250.0	17902.4			4.1527	1444	0	1444	4.1527
ENGNiagara	523.2	1167.3	644.0			3.5434	1854	0	1854	3.5434
ENGPNGTS	84.0	84.0	0.0			7.4369	624	0	624	7.4369
ENG3Winter	16.8	91.7	74.9			34.2077	575	0	575	34.2077
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	64.1	250.0	185.9			19.1602	1229	1500	2729	42.5467
ENG3Summer	53.7	93.5	39.7			28.8177	1549	0	1549	28.8177
DLiqSummer	21.0	21.0	0.0			13.8010	290	126	416	19.8010
ENGDawn	215.5	2190.0	1974.5			4.0389	870	0	870	4.0389

- Draw 0

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	260.3	41975.0	41714.7			6.1326	1596	0	1596	6.1326
300LegSupply	18918.1	28470.0	9551.9			3.0909	58474	0	58474	3.0909
<b>Total</b>	<b>20504.3</b>						<b>68505</b>	<b>1626</b>	<b>70131</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	85.1	85.1	0	0.0	13	100	0.0	0	240	240	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2348	2352	5
ENGFSMA	1482	95	1454.0	1438.5	0	15.6	1482	95	0.0	0	4439	4512	73
ENGDominion	103	100	86.6	84.9	0	1.7	103	100	0.0	0	305	310	6
ENGNFG	671	100	521.2	517.1	0	4.1	671	100	4.1	0	1963	2004	42
ENGHON	246	100	188.2	188.2	0	0.0	246	100	0.0	0	709	724	16
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2405.7</b>	<b>2384.4</b>	<b>0</b>	<b>21.4</b>	<b>2592</b>	<b>97</b>	<b>4.1</b>	<b>0</b>	<b>10003</b>	<b>10143</b>	<b>140</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	347.6	0.0	347.6	8667.8	8320.2	0	6298	0	6298	18.1173		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	342.8	10.8	332.0	7882.5	7550.6	89	4207	0	4296	12.5326		
ENGTGPBND	523.2	5.5	517.7	1139.5	621.8	43	276	0	319	0.6087		
ENGTGPShort	2216.1	19.5	2196.6	10262.0	8065.4	275	2840	0	3115	1.4055		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	212.7	2.1	210.5	1825.0	1614.5	1	320	0	321	1.5112		
ENGTGPANE	210.5	2.2	208.3	1460.0	1251.7	17	353	0	370	1.7591		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	85.1	0.0	85.1	8654.9	8569.7	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENG3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	215.5	2.8	212.7	2190.0	1977.3	4	568	0	572	2.6558		
ENGTGPZ4	347.6	4.8	342.8	7882.5	7539.8	39	2171	0	2210	6.3582		
NED Trnsptn	16870.4	117.3	16753.1									
NewTGPTTransp	18926.5	32.1	18894.4									

- Draw 0

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Report 1 (Continued) 15:48:00

NOV 2022 thru OCT 2023

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2284.3	34.3	2250.0	11254.0	9004.0	68	0	0	68	0.0296
300toWright	16610.1	0.0	16610.1	41975.0	25364.9	0	0	0	0	0.0000
StorOutto300	8.5	0.0	8.5	11254.0	11245.6	0	0	0	0	0.0000
<b>Total</b>		<b>232.3</b>							<b>91637</b>	<b>1.5420</b>



- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	71266	Injection Cost	37	Transportation Cost	2844	JAN 19, 2024	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	188.49
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	188.49
<b>Total Variable</b>	<b>71266</b>	<b>Total Variable</b>	<b>73</b>	<b>Total Variable</b>	<b>2844</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	72892	Net Storage Cost	1503	Net Trans Cost	92605	Total Gas Cost	177678
						Total Revenue	10677
						Net Cost	167000

Avg Cost of Served Demand 8.581 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.475 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	20707.0	0.0	20707.0	0.0	20707.0	20707.0	0.0	0	188.5	0.0
<b>Total</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>20707.0</b>	<b>20707.0</b>	<b>0.0</b>	<b>0</b>	<b>188.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	434.6	18300.0	17865.4			4.1950	1823	0	1823	4.1950
ENGNiagara	543.3	1170.5	627.1			3.5827	1947	0	1947	3.5827
ENGPNGTS	84.3	84.3	0.0			7.4979	632	0	632	7.4979
ENG3Winter	16.8	91.7	74.9			34.2497	576	0	576	34.2497
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	66.5	250.0	183.5			19.2028	1278	1500	2778	41.7448
ENG3Summer	53.7	93.5	39.7			28.8558	1551	0	1551	28.8558
DLiqSummer	21.0	21.0	0.0			13.8390	291	126	417	19.8390
ENGDawn	283.4	2196.0	1912.6			4.0409	1145	0	1145	4.0409

- Draw 0

NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	312.8	42090.0	41777.2			6.5134	2037	0	2037	6.5134
300LegSupply	19157.7	28548.0	9390.3			3.1312	59986	0	59986	3.1312
<b>Total</b>	<b>20974.2</b>						<b>71266</b>	<b>1626</b>	<b>72892</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	87.5	87.5	0	0.0	13	100	0.0	0	240	241	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2352	2361	9
ENGFSMA	1482	95	1452.8	1437.2	0	15.5	1482	95	0.0	0	4512	4569	57
ENGDominion	103	100	88.2	86.5	0	1.7	103	100	0.0	0	310	315	4
ENGNFG	671	100	540.7	536.4	0	4.3	671	100	4.2	0	2004	2036	32
ENGHON	246	100	188.7	188.7	0	0.0	246	100	0.0	0	724	736	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2428.5</b>	<b>2407.0</b>	<b>0</b>	<b>21.5</b>	<b>2592</b>	<b>97</b>	<b>4.2</b>	<b>0</b>	<b>10143</b>	<b>10258</b>	<b>115</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	434.6	0.0	434.6	8691.6	8257.0	0	6298	0	6298	14.4926		
ENGTGP2Stg	0.0	0.0	0.0	7904.1	7904.1	0	0	0	0	0.0000		
ENGTGPLong	428.5	13.5	415.0	7904.1	7489.2	112	4207	0	4318	10.0774		
ENGTGPBND	543.3	5.7	537.6	1142.7	605.0	45	276	0	320	0.5892		
ENGTGPShort	2240.5	19.7	2220.8	10290.1	8069.3	278	2840	0	3118	1.3915		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	279.7	2.8	276.9	1830.0	1553.1	1	320	0	322	1.1502		
ENGTGPANE	276.9	2.9	274.0	1464.0	1190.0	23	353	0	376	1.3572		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	87.5	0.0	87.5	8678.6	8591.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	283.4	3.7	279.7	2196.0	1916.3	6	568	0	574	2.0244		
ENGTGPZ4	434.6	6.0	428.5	7904.1	7475.6	49	2171	0	2220	5.1086		
NED Trnsptn	17137.1	119.1	17018.0									
NewTGPTTransp	19161.8	32.5	19129.3									

- Draw 0

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NOV 2023 thru OCT 2024

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2305.0	34.6	2270.4	11284.9	9014.5	68	0	0	68	0.0295
300toWright	16824.3	0.0	16824.3	42090.0	25265.7	0	0	0	0	0.0000
StorOutto300	4.1	0.0	4.1	11284.9	11280.8	0	0	0	0	0.0000
<b>Total</b>		<b>241.5</b>							<b>92605</b>	<b>1.5265</b>

- Draw 0

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Report 1 15:48:00

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	72891	Injection Cost	37	Transportation Cost	2867	JAN 19, 2025	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	191.25
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	191.25
<b>Total Variable</b>	<b>72891</b>	<b>Total Variable</b>	<b>73</b>	<b>Total Variable</b>	<b>2867</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	74517	Net Storage Cost	1504	Net Trans Cost	93340	Total Gas Cost	179326
						Total Revenue	9966
						Net Cost	169360

Avg Cost of Served Demand 8.601 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.529 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	20848.5	0.0	20848.5	0.0	20848.5	20848.5	0.0	0	191.3	0.0
<b>Total</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>0.0</b>	<b>20848.5</b>	<b>20848.5</b>	<b>0.0</b>	<b>0</b>	<b>191.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	467.5	18250.0	17782.5			4.2355	1980	0	1980	4.2355
ENGNiagara	551.1	1167.3	616.2			3.6193	1995	0	1995	3.6193
ENGPNGTS	84.0	84.0	0.0			7.5173	631	0	631	7.5173
ENG3Winter	16.8	91.7	74.9			34.2922	577	0	577	34.2922
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	69.8	250.0	180.2			19.2470	1343	1500	2843	40.7471
ENG3Summer	53.7	93.5	39.7			28.8944	1553	0	1553	28.8944
DLiqSummer	21.0	21.0	0.0			13.8774	291	126	417	19.8774
ENGDawn	287.6	2190.0	1902.4			4.0810	1174	0	1174	4.0810

- Draw 0

NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	371.3	41975.0	41603.7			6.7219	2496	0	2496	6.7219
300LegSupply	19195.4	28470.0	9274.6			3.1701	60851	0	60851	3.1701
<b>Total</b>	<b>21118.2</b>						<b>72891</b>	<b>1626</b>	<b>74517</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	90.8	90.8	0	0.0	13	100	0.0	0	241	240	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2361	2359	-1
ENGFSMA	1482	95	1451.8	1436.2	0	15.5	1482	95	0.0	0	4569	4621	52
ENGDominion	103	100	87.0	85.3	0	1.7	103	100	0.0	0	315	319	4
ENGNFG	671	100	543.3	539.1	0	4.3	671	100	4.3	0	2036	2070	33
ENGHON	246	100	190.2	190.2	0	0.0	246	100	0.0	0	736	747	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2433.7</b>	<b>2412.2</b>	<b>0</b>	<b>21.5</b>	<b>2592</b>	<b>97</b>	<b>4.3</b>	<b>0</b>	<b>10258</b>	<b>10356</b>	<b>98</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	467.5	0.0	467.5	8667.8	8200.3	0	6298	0	6298	13.4710		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	461.0	14.6	446.4	7882.5	7436.1	120	4207	0	4327	9.3854		
ENGTGPBND	551.1	5.8	545.3	1139.5	594.2	45	276	0	321	0.5821		
ENGTGPShort	2243.5	19.7	2223.8	10262.0	8038.2	278	2840	0	3118	1.3898		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	283.9	2.8	281.0	1825.0	1544.0	1	320	0	322	1.1334		
ENGTGPANE	281.0	3.0	278.1	1460.0	1181.9	23	353	0	376	1.3385		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	90.8	0.0	90.8	8654.9	8564.1	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	287.6	3.7	283.9	2190.0	1906.1	6	568	0	574	1.9950		
ENGTGPZ4	467.5	6.5	461.0	7882.5	7421.5	53	2171	0	2224	4.7564		
NED Trnsptn	17230.2	119.8	17110.5									
NewTGPTTransp	19198.5	32.6	19165.9									

- Draw 0

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NOV 2024 thru OCT 2025

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2307.0	34.6	2272.4	11254.0	8981.6	68	0	0	68	0.0296
300toWright	16858.9	0.0	16858.9	41975.0	25116.1	0	0	0	0	0.0000
StorOutto300	3.1	0.0	3.1	11254.0	11251.0	0	0	0	0	0.0000
<b>Total</b>		243.9							93340	1.5312

- Draw 0

Ventyx  
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Report 1 15:48:00

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	75132	Injection Cost	37	Transportation Cost	2915	JAN 19, 2026	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	193.72
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	193.72
<b>Total Variable</b>	<b>75132</b>	<b>Total Variable</b>	<b>74</b>	<b>Total Variable</b>	<b>2915</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	76758	Net Storage Cost	1504	Net Trans Cost	94027	Total Gas Cost	181616
						Total Revenue	9327
						Net Cost	172289

Avg Cost of Served Demand 8.593 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.585 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	21135.8	0.0	21135.8	0.0	21135.8	21135.8	0.0	0	193.7	0.0
<b>Total</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>0.0</b>	<b>21135.8</b>	<b>21135.8</b>	<b>0.0</b>	<b>0</b>	<b>193.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	528.4	18250.0	17721.6			4.2775	2260	0	2260	4.2775
ENGNiagara	573.0	1167.3	594.3			3.6523	2093	0	2093	3.6523
ENGPNGTS	84.0	84.0	0.0			7.5581	635	0	635	7.5581
ENG3Winter	16.8	91.7	74.9			34.3352	578	0	578	34.3352
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	73.4	250.0	176.6			19.2918	1417	1500	2917	39.7185
ENG3Summer	53.7	93.5	39.7			28.9333	1555	0	1555	28.9333
DLiqSummer	21.0	21.0	0.0			13.9162	292	126	418	19.9162
ENGDawn	311.3	2190.0	1878.7			4.1304	1286	0	1286	4.1304

- Draw 0

NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	443.6	41975.0	41531.4			6.8464	3037	0	3037	6.8464
300LegSupply	19305.8	28470.0	9164.2			3.2105	61981	0	61981	3.2105
<b>Total</b>	<b>21411.0</b>						<b>75132</b>	<b>1626</b>	<b>76758</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	94.4	94.4	0	0.0	13	100	0.0	0	240	240	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2359	2361	1
ENGFSMA	1482	95	1449.7	1434.2	0	15.5	1482	95	0.0	0	4621	4677	56
ENGDominion	103	100	89.0	87.3	0	1.7	103	100	0.0	0	319	323	3
ENGNFG	671	100	551.0	546.7	0	4.4	671	100	4.3	0	2070	2100	30
ENGHON	246	100	190.5	190.5	0	0.0	246	100	0.0	0	747	756	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2445.2</b>	<b>2423.6</b>	<b>0</b>	<b>21.6</b>	<b>2592</b>	<b>97</b>	<b>4.3</b>	<b>0</b>	<b>10356</b>	<b>10457</b>	<b>101</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	528.4	0.0	528.4	8667.8	8139.5	0	6298	0	6298	11.9195		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	521.0	16.5	504.6	7882.5	7378.0	136	4207	0	4342	8.3345		
ENGTGPBND	573.0	6.0	567.0	1139.5	572.6	47	276	0	323	0.5630		
ENGTGPShort	2253.2	19.8	2233.4	10262.0	8028.6	279	2840	0	3119	1.3844		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	307.3	3.1	304.2	1825.0	1520.8	1	320	0	322	1.0474		
ENGTGPANE	304.2	3.2	301.0	1460.0	1159.0	25	353	0	378	1.2427		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	94.4	0.0	94.4	8654.9	8560.4	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	311.3	4.0	307.3	2190.0	1882.7	6	568	0	574	1.8445		
ENGTGPZ4	528.4	7.3	521.0	7882.5	7361.5	59	2171	0	2231	4.2216		
NED Trnsptn	17402.8	121.0	17281.8									
NewTGPTTransp	19306.9	32.8	19274.2									



- Draw 0

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NOV 2025 thru OCT 2026

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2315.0	34.7	2280.2	11254.0	8973.8	68	0	0	68	0.0296
300toWright	16959.2	0.0	16959.2	41975.0	25015.8	0	0	0	0	0.0000
StorOutto300	1.1	0.0	1.1	11254.0	11252.9	0	0	0	0	0.0000
<b>Total</b>		<b>249.3</b>							<b>94027</b>	<b>1.5256</b>

- Draw 0

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NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	77374	Injection Cost	38	Transportation Cost	2962	JAN 19, 2027	
Penalty Cost	0	Withdrawal Cost	36	Other Variable Cost	0	System Served	196.37
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	196.37
<b>Total Variable</b>	<b>77374</b>	<b>Total Variable</b>	<b>74</b>	<b>Total Variable</b>	<b>2962</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	79000	Net Storage Cost	1505	Net Trans Cost	94747	Total Gas Cost	183906
						Total Revenue	8654
						Net Cost	175252

Avg Cost of Served Demand 8.587 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.641 USD/DT  
(Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGIDesign	21416.0	0.0	21416.0	0.0	21416.0	21416.0	0.0	0	196.4	0.0
<b>Total</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>21416.0</b>	<b>21416.0</b>	<b>0.0</b>	<b>0</b>	<b>196.4</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	586.6	18250.0	17663.4			4.3201	2534	0	2534	4.3201
ENGNiagara	577.7	1167.3	589.6			3.6970	2136	0	2136	3.6970
ENGPNGTS	84.0	84.0	0.0			7.5993	638	0	638	7.5993
ENG3Winter	16.8	91.7	74.9			34.3785	578	0	578	34.3785
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	77.1	250.0	172.9			19.3368	1492	1500	2992	38.7797
ENG3Summer	53.7	93.5	39.7			28.9727	1557	0	1557	28.9727
DLiqSummer	21.0	21.0	0.0			13.9554	293	126	419	19.9554
ENGDawn	335.0	2190.0	1855.0			4.1806	1400	0	1400	4.1806

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	505.6	41975.0	41469.4			7.0183	3549	0	3549	7.0183
300LegSupply	19438.9	28470.0	9031.1			3.2510	63196	0	63196	3.2510
<b>Total</b>	<b>21696.5</b>						<b>77374</b>	<b>1626</b>	<b>79000</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	98.1	98.1	0	0.0	13	100	0.0	0	240	242	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2361	2370	9
ENGFSMA	1482	95	1448.7	1433.2	0	15.5	1482	95	0.0	0	4677	4732	55
ENGDominion	103	100	90.1	88.3	0	1.8	103	100	0.0	0	323	327	5
ENGNFG	671	100	560.1	555.7	0	4.4	671	100	4.4	0	2100	2133	33
ENGHON	246	100	191.6	191.6	0	0.0	246	100	0.0	0	756	767	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2459.3</b>	<b>2437.6</b>	<b>0</b>	<b>21.7</b>	<b>2592</b>	<b>97</b>	<b>4.4</b>	<b>0</b>	<b>10457</b>	<b>10572</b>	<b>115</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	586.6	0.0	586.6	8667.8	8081.2	0	6298	0	6298	10.7357		
ENGTGP2Stg	0.0	0.0	0.0	7882.5	7882.5	0	0	0	0	0.0000		
ENGTGPLong	578.5	18.3	560.2	7882.5	7322.3	151	4207	0	4357	7.5326		
ENGTGPBND	577.7	6.1	571.6	1139.5	567.9	47	276	0	323	0.5591		
ENGTGPShort	2264.5	19.9	2244.5	10262.0	8017.4	281	2840	0	3121	1.3781		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	330.6	3.3	327.3	1825.0	1497.7	2	320	0	322	0.9738		
ENGTGPANE	327.3	3.4	323.9	1460.0	1136.1	27	353	0	380	1.1608		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	98.1	0.0	98.1	8654.9	8556.7	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	335.0	4.4	330.6	2190.0	1859.4	7	568	0	575	1.7157		
ENGTGPZ4	586.6	8.2	578.5	7882.5	7304.1	66	2171	0	2237	3.8135		
NED Trnsptn	17586.1	122.2	17463.9									
NewTGPTtransp	19438.9	33.0	19405.9									

- Draw 0

NOV 2026 thru OCT 2027

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2325.4	34.9	2290.5	11254.0	8963.5	69	0	0	69	0.0296
300toWright	17080.5	0.0	17080.5	41975.0	24894.5	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		254.5							94747	1.5198

- Draw 0

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NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	80252	Injection Cost	39	Transportation Cost	3038	JAN 19, 2028	
Penalty Cost	0	Withdrawal Cost	37	Other Variable Cost	0	System Served	199.16
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	199.16
<b>Total Variable</b>	<b>80252</b>	<b>Total Variable</b>	<b>76</b>	<b>Total Variable</b>	<b>3038</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	81878	Net Storage Cost	1507	Net Trans Cost	95509	Total Gas Cost	186861
						Total Revenue	7967
						Net Cost	178894

Avg Cost of Served Demand 8.556 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.700 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	21840.6	0.0	21840.6	0.0	21840.6	21840.6	0.0	0	199.2	0.0
<b>Total</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>0.0</b>	<b>21840.6</b>	<b>21840.6</b>	<b>0.0</b>	<b>0</b>	<b>199.2</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	717.7	18300.0	17582.3			4.3444	3118	0	3118	4.3444
ENGNiagara	584.1	1170.5	586.4			3.7470	2189	0	2189	3.7470
ENGPNGTS	84.3	84.3	0.0			7.6619	646	0	646	7.6619
ENG3Winter	16.8	91.7	74.9			34.4223	579	0	579	34.4223
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	81.1	250.0	168.9			19.3822	1572	1500	3072	37.8708
ENG3Summer	53.7	93.5	39.7			29.0124	1559	0	1559	29.0124
DLiqSummer	21.0	21.0	0.0			13.9949	294	126	420	19.9949
ENGDawn	369.0	2196.0	1827.0			4.2326	1562	0	1562	4.2326

- Draw 0

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NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	537.9	42090.0	41552.1			7.3955	3978	0	3978	7.3955
300LegSupply	19665.4	28548.0	8882.6			3.2928	64755	0	64755	3.2928
<b>Total</b>	<b>22131.1</b>						<b>80252</b>	<b>1626</b>	<b>81878</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	102.1	102.1	0	0.0	13	100	0.0	0	242	242	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2370	2374	4
ENGFSMA	1482	95	1487.0	1471.1	0	15.9	1482	95	0.0	0	4732	4800	67
ENGDominion	103	100	92.0	90.2	0	1.8	103	100	0.0	0	327	331	4
ENGNFG	671	100	576.8	572.2	0	4.6	671	100	4.5	0	2133	2162	29
ENGHON	246	100	202.5	202.5	0	0.0	246	100	0.0	0	767	781	14
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2530.9</b>	<b>2508.7</b>	<b>0</b>	<b>22.3</b>	<b>2592</b>	<b>97</b>	<b>4.5</b>	<b>0</b>	<b>10572</b>	<b>10690</b>	<b>119</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	717.7	0.0	717.7	8691.6	7973.9	0	6298	0	6298	8.7752	
ENGTGP2Stg	49.0	1.4	47.5	7904.1	7856.6	3	0	0	3	0.0682	
ENGTGPLong	659.4	20.8	638.6	7904.1	7265.5	172	4207	0	4379	6.6399	
ENGTGPBND	584.1	6.1	578.0	1142.7	564.7	48	276	0	324	0.5538	
ENGTGPShort	2331.4	20.5	2310.9	10290.1	7979.2	289	2840	0	3129	1.3421	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	364.2	3.6	360.5	1830.0	1469.5	2	320	0	322	0.8845	
ENGTGPANE	360.5	3.8	356.8	1464.0	1107.2	30	353	0	383	1.0614	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	102.1	0.0	102.1	8678.6	8576.5	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	369.0	4.8	364.2	2196.0	1831.8	8	568	0	575	1.5595	
ENGTGPZ4	668.7	9.3	659.4	7904.1	7244.7	75	2171	0	2246	3.3591	
NED Trnsptn	17824.1	123.9	17700.2								
NewTGPTtransp	19665.4	33.4	19632.0								

- Draw 0

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NOV 2027 thru OCT 2028

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2345.9	35.2	2310.7	11284.9	8974.2	69	0	0	69	0.0295
300toWright	17286.2	0.0	17286.2	42090.0	24803.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>263.7</b>							<b>95509</b>	<b>1.5028</b>

- Draw 0

Ventyx  
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Report 1 15:48:00

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	82055	Injection Cost	39	Transportation Cost	3067	JAN 19, 2029	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	201.68
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	201.68
<b>Total Variable</b>	<b>82055</b>	<b>Total Variable</b>	<b>77</b>	<b>Total Variable</b>	<b>3067</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	83681	Net Storage Cost	1508	Net Trans Cost	96184	Total Gas Cost	188695
						Total Revenue	7322
						Net Cost	181372

Avg Cost of Served Demand 8.583 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.756 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGIDesign	21984.7	0.0	21984.7	0.0	21984.7	21984.7	0.0	0	201.7	0.0
<b>Total</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>0.0</b>	<b>21984.7</b>	<b>21984.7</b>	<b>0.0</b>	<b>0</b>	<b>201.7</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	775.0	18250.0	17475.0			4.3841	3398	0	3398	4.3841
ENGNiagara	593.0	1167.3	574.2			3.7871	2246	0	2246	3.7871
ENGPNGTS	84.0	84.0	0.0			7.6830	645	0	645	7.6830
ENG3Winter	16.8	91.7	74.9			34.4665	580	0	580	34.4665
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	84.5	250.0	165.5			19.4277	1642	1500	3142	37.1787
ENG3Summer	53.7	93.5	39.7			29.0525	1561	0	1561	29.0525
DLiqSummer	21.0	21.0	0.0			14.0349	295	126	421	20.0349
ENGDawn	387.6	2190.0	1802.4			4.2764	1657	0	1657	4.2764



- Draw 0

NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	569.7	41975.0	41405.3			7.6993	4386	0	4386	7.6993
300LegSupply	19693.8	28470.0	8776.2			3.3333	65645	0	65645	3.3333
<b>Total</b>	<b>22279.2</b>						<b>82055</b>	<b>1626</b>	<b>83681</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	105.5	105.5	0	0.0	13	100	0.0	0	242	244	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2374	2371	-3
ENGFSMA	1482	95	1490.7	1474.7	0	16.0	1482	95	0.0	0	4800	4859	59
ENGDominion	103	100	94.3	92.5	0	1.8	103	100	0.0	0	331	336	4
ENGNFG	671	100	580.8	576.2	0	4.6	671	100	4.6	0	2162	2193	31
ENGHON	246	100	204.9	204.9	0	0.0	246	100	0.0	0	781	793	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2546.7</b>	<b>2524.3</b>	<b>0</b>	<b>22.4</b>	<b>2592</b>	<b>97</b>	<b>4.6</b>	<b>0</b>	<b>10690</b>	<b>10795</b>	<b>104</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	775.0	0.0	775.0	8667.8	7892.8	0	6298	0	6298	8.1262		
ENGTGP2Stg	57.4	1.7	55.7	7882.5	7826.8	4	0	0	4	0.0682		
ENGTGPLong	707.6	22.4	685.3	7882.5	7197.3	185	4207	0	4391	6.2054		
ENGTGPBND	593.0	6.2	586.8	1139.5	552.7	49	276	0	324	0.5467		
ENGTGPShort	2343.7	20.6	2323.1	10262.0	7938.9	290	2840	0	3130	1.3357		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	382.5	3.8	378.7	1825.0	1446.3	2	320	0	322	0.8422		
ENGTGPANE	378.7	4.0	374.7	1460.0	1085.3	31	353	0	384	1.0144		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	105.5	0.0	105.5	8654.9	8549.4	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	387.6	5.0	382.5	2190.0	1807.5	8	568	0	576	1.4856		
ENGTGPZ4	717.6	10.0	707.6	7882.5	7174.9	81	2171	0	2252	3.1379		
NED Trnsptn	17879.9	124.3	17755.7									
NewTGPTTransp	19693.8	33.4	19660.4									

- Draw 0

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NOV 2028 thru OCT 2029

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2350.2	35.3	2314.9	11254.0	8939.1	69	0	0	69	0.0295
300toWright	17310.3	0.0	17310.3	41975.0	24664.7	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		267.5							96184	1.5050

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	84438	Injection Cost	40	Transportation Cost	3115	JAN 19, 2030	
Penalty Cost	0	Withdrawal Cost	38	Other Variable Cost	0	System Served	204.31
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	204.31
<b>Total Variable</b>	<b>84438</b>	<b>Total Variable</b>	<b>78</b>	<b>Total Variable</b>	<b>3115</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	86064	Net Storage Cost	1509	Net Trans Cost	96872	Total Gas Cost	191127
						Total Revenue	6682
						Net Cost	184445

Avg Cost of Served Demand 8.590 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.816 USD/DT  
(Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGIDesign	22251.2	0.0	22251.2	0.0	22251.2	22251.2	0.0	0	204.3	0.0
<b>Total</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>0.0</b>	<b>22251.2</b>	<b>22251.2</b>	<b>0.0</b>	<b>0</b>	<b>204.3</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	850.5	18250.0	17399.5			4.4259	3764	0	3764	4.4259
ENGNiagara	607.8	1167.3	559.5			3.8263	2325	0	2325	3.8263
ENGPNGTS	84.0	84.0	0.0			7.7254	649	0	649	7.7254
ENG3Winter	16.8	91.7	74.9			34.5112	581	0	581	34.5112
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	88.0	250.0	162.0			19.4735	1715	1500	3215	36.5106
ENG3Summer	53.7	93.5	39.7			29.0930	1563	0	1563	29.0930
DLiqSummer	21.0	21.0	0.0			14.0752	296	126	422	20.0752
ENGDawn	405.0	2190.0	1785.0			4.3218	1750	0	1750	4.3218

- Draw 0

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NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	629.4	41975.0	41345.6			7.9177	4983	0	4983	7.9177
300LegSupply	19795.3	28470.0	8674.7			3.3752	66812	0	66812	3.3752
<b>Total</b>	<b>22551.5</b>						<b>84438</b>	<b>1626</b>	<b>86064</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	109.0	109.0	0	0.0	13	100	0.0	0	244	245	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2371	2379	8
ENGFSMA	1482	95	1494.9	1478.9	0	16.0	1482	95	0.0	0	4859	4930	72
ENGDominion	103	100	95.3	93.4	0	1.9	103	100	0.0	0	336	340	4
ENGNFG	671	100	593.6	588.9	0	4.7	671	100	4.7	0	2193	2211	18
ENGHON	246	100	207.9	207.9	0	0.0	246	100	0.0	0	793	804	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2571.2</b>	<b>2548.7</b>	<b>0</b>	<b>22.5</b>	<b>2592</b>	<b>97</b>	<b>4.7</b>	<b>0</b>	<b>10795</b>	<b>10910</b>	<b>115</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	850.5	0.0	850.5	8667.8	7817.3	0	6298	0	6298	7.4046		
ENGTGP2Stg	65.9	1.9	64.0	7882.5	7818.5	4	0	0	4	0.0682		
ENGTGPLong	773.7	24.4	749.3	7882.5	7133.3	202	4207	0	4408	5.6976		
ENGTGPBND	607.8	6.4	601.4	1139.5	538.1	50	276	0	325	0.5355		
ENGTGPShort	2364.4	20.8	2343.6	10262.0	7918.4	293	2840	0	3133	1.3251		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	399.7	4.0	395.7	1825.0	1429.3	2	320	0	322	0.8063		
ENGTGPANE	395.7	4.2	391.6	1460.0	1068.4	32	353	0	386	0.9743		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	109.0	0.0	109.0	8654.9	8545.8	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	405.0	5.3	399.7	2190.0	1790.3	8	568	0	576	1.4227		
ENGTGPZ4	784.6	10.9	773.7	7882.5	7108.8	88	2171	0	2259	2.8795		
NED Trnsptn	18028.0	125.3	17902.7									
NewTGPTTransp	19795.3	33.6	19761.7									

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2029 thru OCT 2030

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2363.1	35.4	2327.6	11254.0	8926.4	70	0	0	70	0.0295
300toWright	17398.6	0.0	17398.6	41975.0	24576.4	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>273.1</b>							<b>96872</b>	<b>1.5003</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	86987	Injection Cost	40	Transportation Cost	3166	JAN 19, 2031	
Penalty Cost	0	Withdrawal Cost	39	Other Variable Cost	0	System Served	207.50
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	207.50
<b>Total Variable</b>	<b>86987</b>	<b>Total Variable</b>	<b>79</b>	<b>Total Variable</b>	<b>3166</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	88613	Net Storage Cost	1510	Net Trans Cost	97657	Total Gas Cost	193727
						Total Revenue	5947
						Net Cost	187780

Avg Cost of Served Demand 8.597 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.880 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22534.8	0.0	22534.8	0.0	22534.8	22534.8	0.0	0	207.5	0.0
<b>Total</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>0.0</b>	<b>22534.8</b>	<b>22534.8</b>	<b>0.0</b>	<b>0</b>	<b>207.5</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	927.3	18250.0	17322.7			4.4692	4144	0	4144	4.4692
ENGNiagara	627.8	1167.3	539.5			3.8624	2425	0	2425	3.8624
ENGPNGTS	84.0	84.0	0.0			7.7683	652	0	652	7.7683
ENG3Winter	16.8	91.7	74.9			34.5563	581	0	581	34.5563
ENG-OPR	0.0	18250.0	18250.0			0.0000	0	0	0	0.0000
DLiqWinter	92.1	250.0	157.9			19.5199	1798	1500	3298	35.8030
ENG3Summer	53.7	93.5	39.7			29.1340	1566	0	1566	29.1340
DLiqSummer	21.0	21.0	0.0			14.1160	296	126	422	20.1160
ENGDawn	417.7	2190.0	1772.3			4.3665	1824	0	1824	4.3665

- Draw 0

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	701.7	41975.0	41273.3			8.1180	5697	0	5697	8.1180
300LegSupply	19898.8	28470.0	8571.2			3.4175	68003	0	68003	3.4175
<b>Total</b>	<b>22841.0</b>						<b>86987</b>	<b>1626</b>	<b>88613</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	113.1	113.1	0	0.0	13	100	0.0	0	245	245	-0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2379	2383	4
ENGFSMA	1482	95	1499.8	1483.8	0	16.0	1482	95	0.0	0	4930	4987	56
ENGDominion	103	100	95.8	94.0	0	1.9	103	100	0.0	0	340	344	4
ENGNFG	671	100	606.3	601.5	0	4.8	671	100	4.8	0	2211	2245	34
ENGHON	246	100	211.8	211.8	0	0.0	246	100	0.0	0	804	816	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2597.4</b>	<b>2574.7</b>	<b>0</b>	<b>22.7</b>	<b>2592</b>	<b>97</b>	<b>4.8</b>	<b>0</b>	<b>10910</b>	<b>11020</b>	<b>110</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	927.3	0.0	927.3	8667.8	7740.6	0	6298	0	6298	6.7917		
ENGTGP2Stg	74.6	2.2	72.4	7882.5	7810.2	5	0	0	5	0.0682		
ENGTGPLong	840.9	26.6	814.3	7882.5	7068.2	219	4207	0	4426	5.2633		
ENGTGPBND	627.8	6.6	621.2	1139.5	518.3	51	276	0	327	0.5210		
ENGTGPShort	2386.3	21.0	2365.3	10262.0	7896.7	296	2840	0	3136	1.3141		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	412.3	4.1	408.2	1825.0	1416.8	2	320	0	322	0.7818		
ENGTGPANE	408.2	4.3	403.9	1460.0	1056.1	33	353	0	387	0.9471		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	113.1	0.0	113.1	8654.9	8541.8	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	417.7	5.4	412.3	2190.0	1777.7	9	568	0	576	1.3799		
ENGTGPZ4	852.7	11.9	840.9	7882.5	7041.7	96	2171	0	2267	2.6585		
NED Trnsptn	18189.8	126.4	18063.3									
NewTGPTTransp	19898.8	33.8	19865.0									

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2030 thru OCT 2031

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2377.0	35.7	2341.3	11254.0	8912.7	70	0	0	70	0.0295
300toWright	17488.1	0.0	17488.1	41975.0	24486.9	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		278.7							97657	1.4969



- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	90248	Injection Cost	41	Transportation Cost	3243	JAN 19, 2032	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	210.36
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	210.36
<b>Total Variable</b>	<b>90248</b>	<b>Total Variable</b>	<b>81</b>	<b>Total Variable</b>	<b>3243</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	91874	Net Storage Cost	1512	Net Trans Cost	98424	Total Gas Cost	197067
						Total Revenue	5258
						Net Cost	191809

Avg Cost of Served Demand 8.580 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.946 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	22968.9	0.0	22968.9	0.0	22968.9	22968.9	0.0	0	210.4	0.0
<b>Total</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>0.0</b>	<b>22968.9</b>	<b>22968.9</b>	<b>0.0</b>	<b>0</b>	<b>210.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1040.1	18300.0	17259.9			4.5093	4690	0	4690	4.5093
ENGNiagara	653.5	1170.5	517.0			3.9005	2549	0	2549	3.9005
ENGPNGTS	84.3	84.3	0.0			7.8327	661	0	661	7.8327
ENG3Winter	16.8	91.7	74.9			34.6019	582	0	582	34.6019
ENG-OPR	0.0	18300.0	18300.0			0.0000	0	0	0	0.0000
DLiqWinter	96.0	250.0	154.0			19.5666	1879	1500	3379	35.1866
ENG3Summer	53.7	93.5	39.7			29.1753	1568	0	1568	29.1753
DLiqSummer	21.0	21.0	0.0			14.1571	297	126	423	20.1571
ENGDawn	455.8	2196.0	1740.2			4.4245	2017	0	2017	4.4245

- Draw 0

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	774.0	42090.0	41316.0			8.3643	6474	0	6474	8.3643
300LegSupply	20089.1	28548.0	8458.9			3.4611	69531	0	69531	3.4611
<b>Total</b>	<b>23284.5</b>						<b>90248</b>	<b>1626</b>	<b>91874</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	117.0	117.0	0	0.0	13	100	0.0	0	245	245	-1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2383	2382	-2
ENGFSMA	1482	95	1507.0	1490.9	0	16.1	1482	95	0.0	0	4987	5046	59
ENGDominion	103	100	98.0	96.0	0	1.9	103	100	0.0	0	344	349	5
ENGNFG	671	100	625.6	620.6	0	4.9	671	100	4.9	0	2245	2277	32
ENGHON	246	100	215.5	215.5	0	0.0	246	100	0.0	0	816	828	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2633.7</b>	<b>2610.8</b>	<b>0</b>	<b>23.0</b>	<b>2592</b>	<b>97</b>	<b>4.9</b>	<b>0</b>	<b>11020</b>	<b>11126</b>	<b>107</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1040.1	0.0	1040.1	8691.6	7651.4	0	6298	0	6298	6.0548	
ENGTGP2Stg	85.5	2.5	83.1	7904.1	7821.1	6	0	0	6	0.0682	
ENGTGPLong	941.3	29.7	911.6	7904.1	6992.6	245	4207	0	4452	4.7295	
ENGTGPBND	653.5	6.9	646.6	1142.7	496.0	54	276	0	329	0.5037	
ENGTGPShort	2418.3	21.3	2397.0	10290.1	7893.1	300	2840	0	3140	1.2983	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	449.9	4.5	445.4	1830.0	1384.6	2	320	0	323	0.7169	
ENGTGPANE	445.4	4.7	440.7	1464.0	1023.3	37	353	0	390	0.8748	
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283	
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000	
ENGLNG	117.0	0.0	117.0	8678.6	8561.6	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000	
ENGDawn2Wadd	455.8	5.9	449.9	2196.0	1746.1	9	568	0	577	1.2663	
ENGTGPZ4	954.6	13.3	941.3	7904.1	6962.8	107	2171	0	2278	2.3868	
NED Trnsptn	18430.0	128.1	18301.9								
NewTGPTTransp	20089.1	34.1	20055.0								

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2031 thru OCT 2032

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2399.1	36.0	2363.1	11284.9	8921.8	71	0	0	71	0.0296
300toWright	17656.0	0.0	17656.0	42090.0	24434.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>287.8</b>							<b>98424</b>	<b>1.4832</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	92392	Injection Cost	42	Transportation Cost	3274	JAN 19, 2033	
Penalty Cost	0	Withdrawal Cost	40	Other Variable Cost	0	System Served	213.26
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	213.26
<b>Total Variable</b>	<b>92392</b>	<b>Total Variable</b>	<b>82</b>	<b>Total Variable</b>	<b>3274</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	94018	Net Storage Cost	1512	Net Trans Cost	99098	Total Gas Cost	199242
						Total Revenue	4614
						Net Cost	194628

Avg Cost of Served Demand 8.618 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.011 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	23118.9	0.0	23118.9	0.0	23118.9	23118.9	0.0	0	213.3	0.0
<b>Total</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>0.0</b>	<b>23118.9</b>	<b>23118.9</b>	<b>0.0</b>	<b>0</b>	<b>213.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1104.9	18250.0	17145.1			4.5491	5026	0	5026	4.5491
ENGNiagara	664.6	1167.3	502.6			3.9403	2619	0	2619	3.9403
ENGPNGTS	84.0	84.0	0.0			7.8554	660	0	660	7.8554
ENG3Winter	16.8	91.7	74.9			34.6479	583	0	583	34.6479
ENG-OPR	0.8	0.8	0.0			104.6479	79	0	79	104.6479
DLiqWinter	99.7	250.0	150.3			19.6136	1955	1500	3455	34.6612
ENG3Summer	53.7	93.5	39.7			29.2171	1570	0	1570	29.2171
DLiqSummer	21.0	21.0	0.0			14.1987	298	126	424	20.1987
ENGDawn	464.9	2190.0	1725.1			4.4717	2079	0	2079	4.4717

- Draw 0

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	817.0	41975.0	41158.0			8.6505	7067	0	7067	8.6505
300LegSupply	20111.2	28470.0	8358.8			3.5033	70455	0	70455	3.5033
<b>Total</b>	<b>23438.6</b>						<b>92392</b>	<b>1626</b>	<b>94018</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.7	120.7	0	0.0	13	100	0.0	0	245	245	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2382	2384	2
ENGFSMA	1482	95	1514.3	1498.1	0	16.2	1482	95	0.0	0	5046	5109	63
ENGDominion	103	100	98.7	96.8	0	1.9	103	100	0.0	0	349	356	7
ENGNFG	671	100	633.1	628.1	0	5.0	671	100	5.0	0	2277	2308	31
ENGHON	246	100	216.6	216.6	0	0.0	246	100	0.0	0	828	839	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2654.0</b>	<b>2630.9</b>	<b>0</b>	<b>23.1</b>	<b>2592</b>	<b>97</b>	<b>5.0</b>	<b>0</b>	<b>11126</b>	<b>11243</b>	<b>117</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1104.9	0.0	1104.9	8667.8	7563.0	0	6298	0	6298	5.7000	
ENGTGP2Stg	97.4	2.8	94.6	7882.5	7788.0	7	0	0	7	0.0682	
ENGTGPLong	993.5	31.4	962.1	7882.5	6920.5	259	4207	0	4466	4.4949	
ENGTGPBND	664.6	7.0	657.6	1139.5	481.9	55	276	0	330	0.4967	
ENGTGPShort	2434.7	21.4	2413.3	10262.0	7848.7	302	2840	0	3142	1.2904	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	458.9	4.6	454.3	1825.0	1370.7	2	320	0	323	0.7029	
ENGTGPANE	454.3	4.8	449.5	1460.0	1010.5	37	353	0	390	0.8593	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.7	0.0	120.7	8654.9	8534.2	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	464.9	6.0	458.9	2190.0	1731.1	10	568	0	577	1.2419	
ENGTGPZ4	1007.5	14.0	993.5	7882.5	6889.1	113	2171	0	2284	2.2674	
NED Trnsptn	18489.8	128.5	18361.2								
NewTGPTTransp	20111.2	34.1	20077.1								

- Draw 0

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SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2032 thru OCT 2033

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2404.3	36.1	2368.2	11254.0	8885.8	71	0	0	71	0.0295
300toWright	17672.8	0.0	17672.8	41975.0	24302.2	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		291.6							99098	1.4856

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	95902	Injection Cost	42	Transportation Cost	3331	JAN 19, 2034	
Penalty Cost	0	Withdrawal Cost	41	Other Variable Cost	0	System Served	216.28
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	216.28
<b>Total Variable</b>	<b>95902</b>	<b>Total Variable</b>	<b>83</b>	<b>Total Variable</b>	<b>3331</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	97528	Net Storage Cost	1514	Net Trans Cost	99283	Total Gas Cost	202811
						Total Revenue	4487
						Net Cost	198325

Avg Cost of Served Demand 8.661 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.108 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	23415.9	0.0	23415.9	0.0	23415.9	23415.9	0.0	0	216.3	0.0
<b>Total</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>0.0</b>	<b>23415.9</b>	<b>23415.9</b>	<b>0.0</b>	<b>0</b>	<b>216.3</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1205.6	18250.0	17044.4			4.5935	5538	0	5538	4.5935
ENGNiagara	677.9	1167.3	489.3			3.9833	2700	0	2700	3.9833
ENGPNGTS	84.0	84.0	0.0			7.8995	663	0	663	7.8995
ENG3Winter	16.8	91.7	74.9			34.6944	584	0	584	34.6944
ENG-OPR	9.0	9.0	0.0			104.6944	939	0	939	104.6944
DLiqWinter	99.9	250.0	150.1			19.6598	1964	1500	3464	34.6756
ENG3Summer	53.7	93.5	39.7			29.2592	1572	0	1572	29.2592
DLiqSummer	21.0	21.0	0.0			14.2407	299	126	425	20.2407
ENGDawn	479.7	2190.0	1710.3			4.5212	2169	0	2169	4.5212

- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	875.0	41975.0	41100.0			8.8615	7754	0	7754	8.8615
300LegSupply	20219.9	28470.0	8250.1			3.5469	71719	0	71719	3.5469
<b>Total</b>	<b>23742.6</b>						<b>95902</b>	<b>1626</b>	<b>97528</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	245	246	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2384	2387	3
ENGFSMA	1482	95	1521.7	1505.4	0	16.3	1482	95	0.0	0	5109	5180	71
ENGDominion	103	100	100.0	98.0	0	1.9	103	100	0.0	0	356	358	1
ENGNFG	671	100	647.0	641.9	0	5.1	671	100	5.1	0	2308	2343	35
ENGHON	246	100	219.5	219.5	0	0.0	246	100	0.0	0	839	851	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2679.7</b>	<b>2656.4</b>	<b>0</b>	<b>23.3</b>	<b>2592</b>	<b>97</b>	<b>5.1</b>	<b>0</b>	<b>11243</b>	<b>11365</b>	<b>122</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	1205.6	0.0	1205.6	8667.8	7462.2	0	6298	0	6298	5.2238		
ENGTGP2Stg	109.4	3.2	106.2	7882.5	7776.3	7	0	0	7	0.0682		
ENGTGPLong	1081.0	34.2	1046.8	7882.5	6835.7	282	4207	0	4488	4.1522		
ENGTGPBND	677.9	7.1	670.8	1139.5	468.7	56	276	0	331	0.4885		
ENGTGPShort	2459.8	21.6	2438.2	10262.0	7823.8	305	2840	0	3145	1.2785		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	473.5	4.7	468.8	1825.0	1356.2	2	320	0	323	0.6814		
ENGTGPANE	468.8	4.9	463.8	1460.0	996.2	38	353	0	392	0.8353		
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537		
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000		
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000		
ENGDawn2Wadd	479.7	6.2	473.5	2190.0	1716.5	10	568	0	578	1.2042		
ENGTGPZ4	1096.2	15.2	1081.0	7882.5	6801.6	123	2171	0	2294	2.0930		
NED Trnsptn	18642.3	129.6	18512.7									
NewTGPTTransp	20219.9	34.3	20185.6									



- Draw 0

NOV 2033 thru OCT 2034

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2418.3	36.3	2382.0	11254.0	8872.0	71	0	0	71	0.0295
300toWright	17767.3	0.0	17767.3	41975.0	24207.7	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>298.2</b>							<b>99283</b>	<b>1.4720</b>

- Draw 0

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SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	99506	Injection Cost	43	Transportation Cost	3391	JAN 19, 2035	
Penalty Cost	0	Withdrawal Cost	41	Other Variable Cost	0	System Served	219.38
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	219.38
<b>Total Variable</b>	<b>99506</b>	<b>Total Variable</b>	<b>84</b>	<b>Total Variable</b>	<b>3391</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	101132	Net Storage Cost	1515	Net Trans Cost	99479	Total Gas Cost	206477
						Total Revenue	4351
						Net Cost	202126

Avg Cost of Served Demand 8.706 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.205 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	23716.0	0.0	23716.0	0.0	23716.0	23716.0	0.0	0	219.4	0.0
<b>Total</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>23716.0</b>	<b>23716.0</b>	<b>0.0</b>	<b>0</b>	<b>219.4</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	1312.7	18250.0	16937.3			4.6350	6084	0	6084	4.6350
ENGNiagara	682.0	1167.3	485.2			4.0309	2749	0	2749	4.0309
ENGPNGTS	84.0	84.0	0.0			7.9442	667	0	667	7.9442
ENG3Winter	16.8	91.7	74.9			34.7413	584	0	584	34.7413
ENG-OPR	17.3	17.4	0.1			104.7413	1816	0	1816	104.7413
DLiqWinter	99.9	250.0	150.1			19.7064	1969	1500	3469	34.7222
ENG3Summer	53.7	93.5	39.7			29.3018	1575	0	1575	29.3018
DLiqSummer	21.0	21.0	0.0			14.2831	300	126	426	20.2831
ENGDawn	485.6	2190.0	1704.4			4.5672	2218	0	2218	4.5672

- Draw 0

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	933.9	41975.0	41041.1			9.0955	8494	0	8494	9.0955
300LegSupply	20342.6	28470.0	8127.4			3.5909	73049	0	73049	3.5909
<b>Total</b>	<b>24049.7</b>						<b>99506</b>	<b>1626</b>	<b>101132</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	246	247	0
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2387	2390	3
ENGFSMA	1482	95	1529.2	1512.9	0	16.4	1482	95	0.0	0	5180	5246	66
ENGDominion	103	100	101.5	99.5	0	2.0	103	100	0.0	0	358	364	6
ENGNFG	671	100	660.9	655.7	0	5.2	671	100	5.2	0	2343	2379	36
ENGHON	246	100	221.6	221.6	0	0.0	246	100	0.0	0	851	863	12
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2704.7</b>	<b>2681.2</b>	<b>0</b>	<b>23.6</b>	<b>2592</b>	<b>97</b>	<b>5.2</b>	<b>0</b>	<b>11365</b>	<b>11488</b>	<b>122</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1312.7	0.0	1312.7	8667.8	7355.2	0	6298	0	6298	4.7977	
ENGTGP2Stg	120.6	3.5	117.1	7882.5	7765.4	8	0	0	8	0.0682	
ENGTGPLong	1175.5	37.1	1138.4	7882.5	6744.2	307	4207	0	4513	3.8393	
ENGTGPBND	682.0	7.2	674.9	1139.5	464.6	56	276	0	332	0.4861	
ENGTGPShort	2484.5	21.9	2462.7	10262.0	7799.3	308	2840	0	3148	1.2670	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	479.3	4.8	474.5	1825.0	1350.5	2	320	0	323	0.6732	
ENGTGPANE	474.5	5.0	469.5	1460.0	990.5	39	353	0	392	0.8261	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	485.6	6.3	479.3	2190.0	1710.7	10	568	0	578	1.1899	
ENGTGPZ4	1192.1	16.6	1175.5	7882.5	6707.0	134	2171	0	2305	1.9337	
NED Trnsptn	18809.4	130.8	18678.6								
NewTGPTTransp	20342.6	34.5	20308.1								

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2034 thru OCT 2035

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2432.6	36.5	2396.1	11254.0	8857.9	72	0	0	72	0.0296
300toWright	17875.5	0.0	17875.5	41975.0	24099.5	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>304.9</b>							<b>99479</b>	<b>1.4584</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	103912	Injection Cost	44	Transportation Cost	3477	JAN 19, 2036	
Penalty Cost	0	Withdrawal Cost	42	Other Variable Cost	0	System Served	222.44
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	222.44
<b>Total Variable</b>	<b>103912</b>	<b>Total Variable</b>	<b>86</b>	<b>Total Variable</b>	<b>3477</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	105538	Net Storage Cost	1516	Net Trans Cost	99702	Total Gas Cost	210970
						Total Revenue	4214
						Net Cost	206756

Avg Cost of Served Demand 8.728 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.305 USD/DT  
(Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	24171.4	0.0	24171.4	0.0	24171.4	24171.4	0.0	0	222.4	0.0
<b>Total</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>0.0</b>	<b>24171.4</b>	<b>24171.4</b>	<b>0.0</b>	<b>0</b>	<b>222.4</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	1447.1	18300.0	16852.9			4.6805	6773	0	6773	4.6805
ENGNiagara	694.6	1170.5	475.9			4.0808	2835	0	2835	4.0808
ENGPNGTS	84.3	84.3	0.0			8.0103	676	0	676	8.0103
ENGC3Winter	16.8	91.7	74.9			34.7887	585	0	585	34.7887
ENG-OPR	25.7	25.9	0.2			104.7887	2696	0	2696	104.7887
DLiqWinter	100.0	250.0	150.0			19.7535	1975	1500	3475	34.7550
ENGC3Summer	53.7	93.5	39.7			29.3448	1577	0	1577	29.3448
DLiqSummer	21.0	21.0	0.0			14.3259	301	126	427	20.3259
ENGDawn	504.4	2196.0	1691.6			4.6158	2328	0	2328	4.6158

- Draw 0

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	1022.1	42090.0	41067.9			9.2521	9457	0	9457	9.2521
300LegSupply	20545.0	28548.0	8003.0			3.6364	74709	0	74709	3.6364
<b>Total</b>	<b>24514.8</b>						<b>103912</b>	<b>1626</b>	<b>105538</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	121.0	121.0	0	0.0	13	100	0.0	0	247	249	2
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2390	2390	0
ENGFSMA	1482	95	1532.7	1516.3	0	16.4	1482	95	0.0	0	5246	5314	69
ENGDominion	103	100	103.8	101.7	0	2.0	103	100	0.0	0	364	367	4
ENGNFG	671	100	677.2	671.9	0	5.4	671	100	5.3	0	2379	2415	36
ENGHON	246	100	223.3	223.3	0	0.0	246	100	0.0	0	863	875	13
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2728.5</b>	<b>2704.8</b>	<b>0</b>	<b>23.8</b>	<b>2592</b>	<b>97</b>	<b>5.3</b>	<b>0</b>	<b>11488</b>	<b>11611</b>	<b>123</b>

Transportation Summary												
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost		
ENGTGPProd	1447.1	0.0	1447.1	8691.6	7244.5	0	6298	0	6298	4.3521		
ENGTGP2Stg	126.6	3.7	122.9	7904.1	7781.3	9	0	0	9	0.0682		
ENGTGPLong	1302.2	41.1	1261.0	7904.1	6643.1	340	4207	0	4546	3.4912		
ENGTGPBND	694.6	7.3	687.3	1142.7	455.3	57	276	0	333	0.4788		
ENGTGPShort	2507.9	22.1	2485.8	10290.1	7804.3	311	2840	0	3151	1.2564		
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000		
ENGIGTS	497.9	5.0	492.9	1830.0	1337.1	2	320	0	323	0.6483		
ENGTGPANE	492.9	5.2	487.7	1464.0	976.3	40	353	0	394	0.7984		
ENGPNGTS	84.3	0.8	83.5	366.0	282.5	0	483	0	483	5.7283		
ENGTGPAES	0.0	0.0	0.0	5490.0	5490.0	0	0	0	0	0.0000		
ENGLNG	121.0	0.0	121.0	8678.6	8557.6	0	0	0	0	0.0000		
ENGPropane	70.6	0.0	70.6	12810.0	12739.4	0	0	0	0	0.0000		
ENGC3Truck	70.6	0.0	70.6	2052.3	1981.8	71	0	0	71	1.0000		
ENGDawn2Wadd	504.4	6.6	497.9	2196.0	1698.1	10	568	0	578	1.1463		
ENGTGPZ4	1320.5	18.4	1302.2	7904.1	6602.0	148	2171	0	2320	1.7566		
NED Trnsptn	19081.4	132.6	18948.7									
NewTGPTTransp	20545.0	34.9	20510.1									

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2035 thru OCT 2036

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2450.9	36.8	2414.1	11284.9	8870.8	72	0	0	72	0.0295
300toWright	18059.2	0.0	18059.2	42090.0	24030.8	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11284.9	11284.9	0	0	0	0	0.0000
<b>Total</b>		<b>314.4</b>							<b>99702</b>	<b>1.4371</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	107035	Injection Cost	44	Transportation Cost	3507	JAN 19, 2037	
Penalty Cost	0	Withdrawal Cost	43	Other Variable Cost	0	System Served	225.27
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	225.27
<b>Total Variable</b>	<b>107035</b>	<b>Total Variable</b>	<b>87</b>	<b>Total Variable</b>	<b>3507</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	108661	Net Storage Cost	1517	Net Trans Cost	99866	Total Gas Cost	214124
						Total Revenue	4079
						Net Cost	210044

Avg Cost of Served Demand 8.802 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.404 USD/DT  
(Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	24327.0	0.0	24327.0	0.0	24327.0	24327.0	0.0	0	225.3	0.0
<b>Total</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>24327.0</b>	<b>24327.0</b>	<b>0.0</b>	<b>0</b>	<b>225.3</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	1507.5	18250.0	16742.5			4.7243	7122	0	7122	4.7243
ENGNiagara	701.2	1167.3	466.1			4.1273	2894	0	2894	4.1273
ENGPNGTS	84.0	84.0	0.0			8.0348	675	0	675	8.0348
ENGC3Winter	16.8	91.7	74.9			34.8366	586	0	586	34.8366
ENG-OPR	33.9	34.0	0.1			104.8366	3556	0	3556	104.8366
DLiqWinter	99.9	250.0	150.1			19.8010	1978	1500	3478	34.8168
ENGC3Summer	53.7	93.5	39.7			29.3883	1579	0	1579	29.3883
DLiqSummer	21.0	21.0	0.0			14.3692	302	126	428	20.3692
ENGDawn	501.7	2190.0	1688.3			4.6598	2338	0	2338	4.6598



- Draw 0

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	1083.0	41975.0	40892.0			9.5105	10299	0	10299	9.5105
300LegSupply	20571.3	28470.0	7898.7			3.6802	75706	0	75706	3.6802
<b>Total</b>	<b>24673.9</b>						<b>107035</b>	<b>1626</b>	<b>108661</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	249	250	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2390	2403	13
ENGFSMA	1482	95	1534.0	1517.6	0	16.4	1482	95	0.0	0	5314	5379	65
ENGDominion	103	100	105.3	103.2	0	2.1	103	100	0.0	0	367	374	7
ENGNFG	671	100	685.8	680.4	0	5.4	671	100	5.4	0	2415	2449	34
ENGHON	246	100	221.7	221.7	0	0.0	246	100	0.0	0	875	885	10
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2738.3</b>	<b>2714.4</b>	<b>0</b>	<b>23.9</b>	<b>2592</b>	<b>97</b>	<b>5.4</b>	<b>0</b>	<b>11611</b>	<b>11741</b>	<b>130</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1507.5	0.0	1507.5	8667.8	7160.4	0	6298	0	6298	4.1777	
ENGTGP2Stg	136.2	3.9	132.2	7882.5	7750.3	9	0	0	9	0.0682	
ENGTGPLong	1352.3	42.7	1309.5	7882.5	6573.0	353	4207	0	4559	3.3715	
ENGTGPBND	701.2	7.4	693.8	1139.5	445.7	58	276	0	333	0.4751	
ENGTGPShort	2517.6	22.2	2495.5	10262.0	7766.5	312	2840	0	3152	1.2520	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	495.1	5.0	490.2	1825.0	1334.8	2	320	0	323	0.6518	
ENGTGPANE	490.2	5.1	485.1	1460.0	974.9	40	353	0	393	0.8023	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	501.7	6.5	495.1	2190.0	1694.9	10	568	0	578	1.1525	
ENGTGPZ4	1371.3	19.1	1352.3	7882.5	6530.3	154	2171	0	2325	1.6956	
NED Trnsptn	19167.9	133.2	19034.7								
NewTGPTTransp	20571.3	34.9	20536.4								

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2036 thru OCT 2037

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2451.4	36.8	2414.7	11254.0	8839.4	72	0	0	72	0.0295
300toWright	18085.0	0.0	18085.0	41975.0	23890.0	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>317.6</b>							<b>99866</b>	<b>1.4329</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 15:48:00

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	110970	Injection Cost	45	Transportation Cost	3561	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	43	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>110970</b>	<b>Total Variable</b>	<b>87</b>	<b>Total Variable</b>	<b>3561</b>		
Demand/Reservation Co	0	Demand Cost	711	Demand Cost			
Other Fixed Cost	1626	Other Fixed Cost	720	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>1626</b>	<b>Total Fixed</b>	<b>1431</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	112596	Net Storage Cost	1518	Net Trans Cost	100058	Total Gas Cost	218115
						Total Revenue	3942
						Net Cost	214172

Avg Cost of Served Demand 8.853 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 4.505 USD/DT  
(Supply Cost/LDC Purchase)

Class	Demand Summary					Served	Unserved	Revenue	Peak Served	Peak Unserved
	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.					
ENGI Design	24638.6	0.0	24638.6	0.0	24638.6	24638.6	0.0	0	228.1	0.0
<b>Total</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>0.0</b>	<b>24638.6</b>	<b>24638.6</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Source	Supply Summary			Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
	Total Take	Max Take	Surplus							
ENGUSGC	1592.4	18250.0	16657.6			4.7701	7596	0	7596	4.7701
ENGNiagara	715.4	1167.3	451.8			4.1764	2988	0	2988	4.1764
ENGPNGTS	84.0	84.0	0.0			8.0807	678	0	678	8.0807
ENG3Winter	16.8	91.7	74.9			34.8850	587	0	587	34.8850
ENG-OPR	42.2	42.3	0.1			104.8850	4429	0	4429	104.8850
DLiqWinter	99.9	250.0	150.1			19.8490	1983	1500	3483	34.8648
ENG3Summer	53.7	93.5	39.7			29.4322	1582	0	1582	29.4322
DLiqSummer	21.0	21.0	0.0			14.4129	303	126	429	20.4129
ENGDawn	520.2	2190.0	1669.8			4.7082	2449	0	2449	4.7082

- Draw 0

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	1167.7	41975.0	40807.3			9.7114	11340	0	11340	9.7114
300LegSupply	20678.4	28470.0	7791.6			3.7254	77036	0	77036	3.7254
<b>Total</b>	<b>24991.7</b>						<b>110970</b>	<b>1626</b>	<b>112596</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	120.9	120.9	0	0.0	13	100	0.0	0	250	251	1
ENGPropane	77	100	70.6	70.6	0	0.0	77	100	0.0	0	2403	2397	-6
ENGFSMA	1482	95	1534.3	1517.9	0	16.4	1482	95	0.0	0	5379	5450	70
ENGDominion	103	100	105.6	103.6	0	2.1	103	100	0.0	0	374	377	3
ENGNFG	671	100	697.1	691.6	0	5.5	671	100	5.5	0	2449	2481	33
ENGHON	246	100	221.8	221.8	0	0.0	246	100	0.0	0	885	896	11
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>2750.3</b>	<b>2726.3</b>	<b>0</b>	<b>24.0</b>	<b>2592</b>	<b>97</b>	<b>5.5</b>	<b>0</b>	<b>11741</b>	<b>11852</b>	<b>111</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	1592.4	0.0	1592.4	8667.8	7075.5	0	6298	0	6298	3.9551	
ENGTGP2Stg	145.0	4.2	140.8	7882.5	7741.7	10	0	0	10	0.0682	
ENGTGPLong	1427.2	45.1	1382.1	7882.5	6500.4	372	4207	0	4579	3.2082	
ENGTGPBND	715.4	7.5	707.9	1139.5	431.6	59	276	0	334	0.4672	
ENGTGPShort	2529.4	22.3	2507.1	10262.0	7754.8	313	2840	0	3153	1.2467	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	513.4	5.1	508.3	1825.0	1316.7	2	320	0	323	0.6288	
ENGTGPANE	508.3	5.3	502.9	1460.0	957.1	42	353	0	395	0.7767	
ENGPNGTS	84.0	0.8	83.1	365.0	281.9	0	483	0	483	5.7537	
ENGTGPAES	0.0	0.0	0.0	5475.0	5475.0	0	0	0	0	0.0000	
ENGLNG	120.9	0.0	120.9	8654.9	8534.0	0	0	0	0	0.0000	
ENGPropane	70.6	0.0	70.6	12775.0	12704.4	0	0	0	0	0.0000	
ENGC3Truck	70.6	0.0	70.6	2046.7	1976.2	71	0	0	71	1.0000	
ENGDawn2Wadd	520.2	6.8	513.4	2190.0	1676.6	11	568	0	579	1.1122	
ENGTGPZ4	1447.3	20.1	1427.2	7882.5	6455.3	163	2171	0	2334	1.6125	
NED Trnsptn	19356.2	134.6	19221.6								
NewTGPTTransp	20678.4	35.1	20643.3								

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1 02-Feb-2016  
Report 1 (Continued) 15:48:00

NOV 2037 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	2454.8	36.8	2418.0	11254.0	8836.0	73	0	0	73	0.0295
300toWright	18188.5	0.0	18188.5	41975.0	23786.5	0	0	0	0	0.0000
StorOutto300	0.0	0.0	0.0	11254.0	11254.0	0	0	0	0	0.0000
<b>Total</b>		<b>323.7</b>							<b>100058</b>	<b>1.4208</b>

- Draw 0

Ventyx  
SENDOUT® Version 14.1.1 REP 1z 02-Feb-2016  
Report 1z 15:48:00

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Costs		Storage Costs		Transportation Costs		Peak Subperiod	
Commodity Cost	1637189	Injection Cost	784	Transportation Cost	61062	JAN 19, 2038	
Penalty Cost	0	Withdrawal Cost	756	Other Variable Cost	0	System Served	228.13
Other Variable Cost	0	Carrying Cost	0			System Unserved	0.00
		Other Variable Cost	0			Total	228.13
<b>Total Variable</b>	<b>1637189</b>	<b>Total Variable</b>	<b>1539</b>	<b>Total Variable</b>	<b>61062</b>		
Demand/Reservation Co	0	Demand Cost	14221	Demand Cost			
Other Fixed Cost	32520	Other Fixed Cost	14393	Other Fixed Cost	0		
<b>Total Fixed</b>	<b>32520</b>	<b>Total Fixed</b>	<b>28614</b>	<b>Total Fixed</b>			
Sup Release Revenue	0	Sto Release Revenue	0	Cap Release Revenue			
Net Supply Cost	1669709	Net Storage Cost	30153	Net Trans Cost	1904397	Total Gas Cost	3769697
						Total Revenue	165438
						Net Cost	3604259

Avg Cost of Served Demand 8.635 USD/DT  
(System Cost/Served Dem.)

Avg Cost of Gas Purchased 3.774 USD/DT  
(Supply Cost/LDC Purchase)

Demand Summary										
Class	Demand Before DSM	DSM Impact	Net Demand	Imbal. Served	Demand After Unb.	Served	Unserved	Revenue	Peak Served	Peak Unserved
ENGI Design	436582.1	0.0	436582.1	0.0	436582.1	436582.1	0.0	0	228.1	0.0
<b>Total</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>0.0</b>	<b>436582.1</b>	<b>436582.1</b>	<b>0.0</b>	<b>0</b>	<b>228.1</b>	<b>0.0</b>

Supply Summary										
Source	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
ENGUSGC	15877.8	365250.0	349372.2			4.4913	71312	0	71312	4.4913
ENGNiagara	11511.5	23361.4	11849.9			3.7804	43518	0	43518	3.7804
ENGPNGTS	1681.1	1681.1	0.0			7.6449	12852	0	12852	7.6449
ENG3Winter	336.4	1834.9	1498.4			34.4167	11579	0	11579	34.4167
ENG-OPR	128.9	255829.4	255700.5			104.8191	13516	0	13516	104.8191
DLiqWinter	1611.7	5000.0	3388.3			19.4431	31336	30000	61336	38.0569
ENG3Summer	1074.8	1869.2	794.3			29.0126	31183	0	31183	29.0126
DLiqSummer	420.0	420.0	0.0			13.9976	5879	2520	8399	19.9976
ENGDawn	7085.9	43830.0	36744.1			4.3403	30754	0	30754	4.3403

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

Supply Summary										
Source (cont)	Total Take	Max Take	Surplus	Take Under Daily Min	Take Under Other Min	Av Comm Cost	Total Var Cost	Total Fix Cost	Net Cost	Average Net Cost
Wright	11829.0	840075.0	828246.0			8.1404	96293	0	96293	8.1404
300LegSupply	390880.0	569790.0	178910.0			3.2976	1288965	0	1288965	3.2976
<b>Total</b>	<b>442437.2</b>						<b>1637189</b>	<b>32520</b>	<b>1669709</b>	

Storage Summary													
Storage	Starting Balance	% Full	Total Inj.	Total With.	NetInv Adj.	Inj Fuel	Final Balance	% Full	With. Fuel	Diff in Balance	Start Value	Final Value	Diff in Value
ENGLNG	13	100	2031.7	2031.7	0	0.0	13	100	0.0	0	131	251	120
ENGPropane	77	100	1411.3	1411.3	0	0.0	77	100	0.0	0	1919	2397	477
ENGFSMA	1482	95	29648.9	29331.6	0	317.2	1482	95	0.0	0	741	5450	4709
ENGDominion	103	100	1861.9	1825.6	0	36.3	103	100	0.0	0	51	377	325
ENGNFG	671	100	11690.9	11598.5	0	92.4	671	100	91.6	0	335	2481	2146
ENGHON	246	100	4044.5	4044.5	0	0.0	246	100	0.0	0	123	896	773
<b>Total</b>	<b>2592</b>	<b>97</b>	<b>50689.1</b>	<b>50243.2</b>	<b>0</b>	<b>445.9</b>	<b>2592</b>	<b>97</b>	<b>91.6</b>	<b>0</b>	<b>3301</b>	<b>11852</b>	<b>8551</b>

Transportation Summary											
Segment	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost	
ENGTGPProd	15877.8	0.0	15877.8	173475.7	157597.9	0	125957	0	125957	7.9329	
ENGTGP2Stg	1067.5	31.0	1036.6	157758.8	156722.2	73	0	0	73	0.0682	
ENGTGPLong	14604.4	461.5	14142.9	157758.8	143615.9	3809	84131	0	87940	6.0215	
ENGTGPBND	11511.5	120.9	11390.6	22806.2	11415.6	944	5512	0	6456	0.5608	
ENGTGPShort	46625.6	410.3	46215.3	205380.1	159164.8	5777	56802	0	62579	1.3422	
ENGDOMLiq	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0000	
ENGIGTS	6993.7	69.9	6923.8	36525.0	29601.2	33	6408	0	6441	0.9209	
ENGTGPANE	6923.8	72.7	6851.1	29220.0	22368.9	568	7062	0	7630	1.1020	
ENGPNGTS	1681.1	16.8	1664.3	7305.0	5640.7	3	9659	0	9662	5.7474	
ENGTGPAES	0.0	0.0	0.0	109575.0	109575.0	0	0	0	0	0.0000	
ENGLNG	2031.7	0.0	2031.7	173216.2	171184.5	0	0	0	0	0.0000	
ENGPropane	1411.3	0.0	1411.3	255675.0	254263.7	0	0	0	0	0.0000	
ENG3Truck	1411.3	0.0	1411.3	40962.6	39551.3	1411	0	0	1411	1.0000	
ENGDawn2Wadd	7085.9	92.1	6993.7	43830.0	36836.3	146	11356	0	11502	1.6233	
ENGTGPZ4	14810.3	205.9	14604.4	157758.8	143154.4	1665	43422	0	45087	3.0443	
NED Trnsptn	355215.2	2469.2	352746.0								
NewTGPTTransp	390963.0	663.5	390299.5								

- Draw 0

NOV 2018 thru OCT 2038

Cost and Flow Summary

Units: MDT, USD (000)

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Transportation Summary										
Segment (cont)	Total Flow	Fuel Consumed	Delivered	Max Flow	Surplus	Var Cost	Fix Cost	Cap Rel Revenue	Net Cost	Average Net Cost
300Leg2Stor	46913.3	703.7	46209.6	225235.1	179025.5	1386	0	0	1386	0.0296
300toWright	343386.2	0.0	343386.2	840075.0	496688.8	0	0	0	0	0.0000
StorOutto300	83.0	0.0	83.0	225235.1	225152.0	0	0	0	0	0.0000
<b>Total</b>		<b>5317.5</b>							<b>1904397</b>	<b>1.5012</b>