Priority	Project #	Project Description	201	.5 Budget	20	)15 Actual	_	15 Variance ver)/Under
2. Mandated	8830-18602	Pelham Double Rotary NH DOT	\$	- Juaget	\$	88,133	\$	(88,133)
2. Mandated	8830-CNN007	GSE-Dist-Water Heater Blanket	\$	50,000	\$	119,914	\$	(69,914)
2. Mandated	8830-CNN009	GSE-Dist-Land/Land Rights Blanket	\$		\$	-	\$	5,000
2. Mandated	8830-CNN012	GSE-Dist-St Light Blanket	\$	60,000		248,768	\$	(188,768)
2. Mandated	8830-CNN013	GSE-Dist-Public Require Blanket	\$	150,000	\$	289,370	\$	(139,370)
2. Mandated	8830-CNN014	Dist-Damage&Failure Blanket	\$			2,050,909	\$	(1,650,909)
2. Mandated	8830-CNN017	GSE-Dist-Asset Replace Blanket	\$		\$	535,187	\$	(485,187)
2. Mandated	8830-CNN020	Dist-Transf/Capac Install Blanket	\$	5,000		-	\$	5,000
2. Mandated	8830-CNN021	GSE-Dist-Telecomm Blanket	\$	5,000		947	\$	4,053
2. Mandated	8830-CNN022	GSE-Dist-3rd Party Attach Blanket	\$	100,000	\$	145,184	\$	(45,184)
2. Mandated	8830-CD0982	Mt Support Rd, Lebanon - Pole Reloc	\$	-	\$	6,897	\$	(6,897)
2. Mandated	8830-CN4104	01659 Granite St Meter Purchases	\$	180,000	\$	6,345	\$	173,655
2. Mandated	8830-CN4120	01660 Granite St Transformer Purchases	\$	350,000	\$	81,011	\$	268,989
2. Mandated	8830-CNN002	01737 GSE-Dist-Subs Blanket	\$	12,000	\$	83,013	\$	(71,013)
2. Mandated	8830-CNN004	GSE-Dist-Meter Blanket	\$	10,000	\$	1	\$	9,999
2. Mandated	8830-CD0120	11113 NH DOT Lighting Request, I-89 Exit 20	\$	-	\$	13,660	\$	(13,660)
2. Mandated	8830-CD0188	NHDOT#13933E Exit 2 Pelham RD in	\$	-	\$	28,786	\$	(28,786)
2. Mandated	8830-C42850	Relocate Distribution Dulak St Lebanon	\$	250,000	\$	848	\$	249,152
2. Mandated	8830-C27906	6L4 LEBANON ST UG - DARTMOUTH	\$	-	\$	600	\$	(600)
2. Mandated	8830-C26263	NN D-Line Work Found by Insp.	\$	100,000	\$	89,407	\$	10,593
2. Mandated	8830-C21595	01663 GS Storm Program Proj	\$	50,000	\$	(119,444)	\$	169,444
2. Mandated	8830-C20193	01648 DOTBrookdale Bridge relo (I-93)	\$	-	\$	3,803	\$	(3,803)
2. Mandated	8830-C14646	IE-NN UG Structures and Equipment	\$	5,000	\$	-	\$	5,000
2. Mandated	8830-CNN015	GSE-Dist-Reliability Blanket	\$	100,000	\$	957,039	\$	(857,039)
2. Mandated	8830-CNN016	GSE-Dist-Load Relief Blanket	\$	50,000		55,850	\$	(5,850)
2. Mandated	8830-CNN023	GSE Distributed Generation Blanket	\$	50,000		311,694	\$	(261,694)
2. Mandated	8830-C18750	Security Conversion GSE	\$	25,000	\$	51,729	\$	(26,729)
2. Mandated	8830-C36432	Feeder Demarcation Point Switching Locations with NG	\$	-	\$	20,756	\$	(20,756)
2. Mandated	8830-C36433	Distribution Feeder Power Factor Correction	\$	25,000	\$	43,725	\$	(18,725)
2. Mandated	8830-C36435	Lebanon Area Low Voltage Mitigation	\$	50,000	\$		\$	(500,444)
2. Mandated	8830-CD0701	Darthmouth College: Hanover, MA	\$	-	\$	5,986	\$	(5,986)
2. Mandated	8830-CD0094	10869 NH Third Party - Large Projects	\$	-	\$	2,475	\$	(2,475)
2. Mandated	8830-C42913	Golden Rock Damage Failure	\$	-	\$	135,854	\$	(135,854)
2. Mandated	8830-FINANCE	Finance Accrual	\$	-		1,245,021)		1,245,021
2. Mandated	8830-UNALLOC BRDN	Finance Unalloc Burden	\$	-		2,046,500)		2,046,500
2. Mandated	8830-TOPSIDEJE	Finance Topside JE	\$	-	\$	31,562		(31,562)
2. Mandated	8830-PRACCR	Payroll Accrual	\$	-	\$	(35,366)	\$	35,366

Mandated Total			\$2,082,000	\$2,513	,566	-\$431,566
3. Growth	8830-CD0291	Sky View URD - Salem, NH	\$ -	\$ 12,	961	\$ (12,961)
3. Growth	8830-CD0332	Sherburne RD,Pelham 3 phase extension	\$ -	\$ 126,	053	\$ (126,053)
3. Growth	8830-CD0785	Whelen Engineering Charlestown, NH	\$ -	\$ 19,	254	\$ (19,254)
3. Growth	8830-CNN010	GSE-Dist-New Bus-Resid Blanket	\$ 775,000	\$ 1,103,	201	\$ (328,201)
3. Growth	8830-CNN011	GSE-Dist-New Bus-Comm Blanket	\$ 575,000	\$ 1,848,	086	\$ (1,273,086)
<b>Growth Total</b>			\$1,350,000	\$3,109	,555	-\$1,759,555
4. Regulatory Programs	8830-C18603	Bare Conductor Replacement Program	\$ 1,200,000	\$ 1,473,	533	\$ (273,533)
4. Regulatory Programs	8830-C20473	IE - NN Recloser Installations	\$ 200,000	\$ 346,	030	\$ (146,030)
<b>Regulatory Programs Tot</b>	al		\$1,400,000	\$1,819	,563	-\$419,563
5. Discretionary	8840-C18830	Cogsdale Modification Gas Bill Template	\$ -	\$	-	\$ -
5. Discretionary	8830-12886	Spicket River Feeder Reclosers	\$ -	\$	519	\$ (519)
5. Discretionary	8830-C18610	Install 23kV Supply Capacitors - Salem	\$ -	\$ 19,	425	\$ (19,425)
5. Discretionary	8830-C18710	RTU Installations - LU/NG Substations	\$ -	\$ 93,	202	\$ (93,202)
5. Discretionary	8830-C18720	Refreshing Existing Buildings GSE(Capital	\$ -	\$ (93,	925)	\$ 93,925
5. Discretionary	8830-C18730	Misc Capital Improvements GSE Facilities	\$ -	\$ 356,	632	\$ (356,632)
5. Discretionary	8830-C18740	Customer Walk In Centers (Salem & Lebanon)	\$ -	\$ 38,	146	\$ (38,146)
5. Discretionary	8830-C18760	9 Lowell Rd. Salem Build Out	\$ -	\$ 90,	828	\$ (90,828)
5. Discretionary	8830-C22214	NN ERR/Pockets of Poor Perf	\$ 50,000	\$ 219,	770	\$ (169,770)
5. Discretionary	8830-C32399	Slaton Hill Sub- Add new Cap Bank	\$ -	\$	5	\$ (5)
5. Discretionary	8830-C33766	NEN-NH Electric Fence FY10	\$ -	\$ 2,	106	\$ (2,106)
5. Discretionary	8830-C36324	MICHEAL AVE SUBSTATION	\$ -	\$ 33,	263	\$ (33,263)
5. Discretionary	8830-C36413	Install Regulators 6L2 Hanover	\$ -	\$ 4,	257	\$ (4,257)
5. Discretionary	8830-C36423	Mt Support Sub- New LP Fdr Pos	\$ 1,200,000	\$ 249,	737	\$ 950,263
5. Discretionary	8830-C36424	Mt Support-New 16L3 Feeder	\$ 1,050,000	\$ 24,	030	\$ 1,025,970
5. Discretionary	8830-C36425	Mt Support-New 16L5 Feeder	\$ 200,000	\$	-	\$ 200,000
5. Discretionary	8830-C36426	SCADA and Distribution Automation	\$ -	\$ 1,	292	\$ (1,292)
5. Discretionary	8830-C36430	Pelham Sub-Add 2nd Xfmr and Fdr Pos	\$ 1,800,000	\$ 79,	794	\$ 1,720,206
5. Discretionary	8830-C36431	Pelham-New 14L4 Fdr	\$ 200,000	\$ 14,	045	\$ 185,955
5. Discretionary	8830-C42851	Enhanced Bare Conductor Replacement	\$ 500,000	\$ 665,	382	\$ (165,382)
5. Discretionary	8830-C42852	Pelham-New 14L5 Fdr	\$ 50,000	\$	-	\$ 50,000
5. Discretionary	8830-C42901	Underperforming Feeder Program	\$ -	\$ 128,	153	\$ (128,153)
5. Discretionary	8830-C42911	Install Furniture and Cubicles Granite State	\$ -	\$	342	\$ (342)
5. Discretionary	8830-C42910	Cogsdale Modification Gas Bill Template - Electric	\$ -	\$	-	\$ -
5. Discretionary	8830-C42902	Replace Failed Ice Machine - Charlestown NH	\$ -	\$ 5,	970	\$ (5,970)
5. Discretionary	8830-GSEXO400	Distribution Outdoor Lighting Operations	\$ -	\$	436	\$ (436)
5. Discretionary	8830-E10972	Capacitor Insp Program FY12 - NH	\$ -		291	\$ (291)
5. Discretionary	8830-E11771	FAC_Lebanon, NH 407 Mircle Mile	\$ -	\$ (8,	366)	\$ 8,366
5. Discretionary	8830-E11796	FAC_Salem, NH 9 Lowell Rd	\$ -	\$ (3,	488)	\$ 3,488

Grand Total				\$10,012,000	\$11,521,89	5	-\$1,509,895
Discretionary Total				\$5,180,000	\$4,079,212	2	\$1,100,788
5. Discretionary	8830-C18780	Upfit Londonderry - GSE Allocation	\$		\$ 32,236	\$	(32,236)
5. Discretionary	8830-GSEVSR00	GSE Vegetation Management Storm Response	\$	-	\$ (5	) \$	5
5. Discretionary	8830-GSEXO100	Distribution OH Operations	\$	-	\$ 24,890	\$	(24,890)
5. Discretionary	8830-GSEXM100	Distribution OH Maintenance	\$	-	\$ 150,293	\$	(150,293)
5. Discretionary	8830-CNN006	GSE-Dist-Genl Equip Blanket	\$	-	\$ 8,146	\$	(8,146)
5. Discretionary	8830-CD0955	Lebanon Battery and Charger Replacement	\$	-	\$ 1	\$	(1)
5. Discretionary	8830-CD0030	09282 Hayes Hill URD	\$	-	\$ 32,335	\$	(32,335)
5. Discretionary	8830-C42860	2014 NHE Route 99 Off Cycle AMR	\$	-	\$ 7,584	\$	(7,584)
5. Discretionary	8830-C36429	Mt. Support 16L1 – Greensboro Rd Reconductoring (Load Relief)	\$	-	\$ 18,302	\$	(18,302)
5. Discretionary	8830-C36428	Amerductor replacement program	\$	-	\$ 17,832	\$	(17,832)
5. Discretionary	8830-C36427	Feeder Getaway Cable Replacement	\$	-	\$ 211,969	\$	(211,969)
5. Discretionary	8830-C32279	01757 NN ARP Breakers & Reclosers	\$	-	\$ 407,790		(407,790)
5. Discretionary	8830-C32029	01760 Regulator Repl- NE North NH	\$	-	\$ 20,765		(20,765)
5. Discretionary	8830-C31402	IE-NN URD Cable Replacement	\$	-	\$ 459,092		(459,092)
5. Discretionary	8830-C21093	IE-NN Dist Transformer upgrades	\$	-	\$ 60,683		(60,683)
5. Discretionary	8830-C18810	Vehicle Purchases	\$	-	\$ 136,721	\$	(136,721)
5. Discretionary	8830-C18620	Charlestown 32 Dline	\$	5,000	; ; -	\$	5,000
5. Discretionary	8830-C13968	PS&I Activity - New Hampshire	\$	-	\$ -	\$	-
5. Discretionary	8830-C05456	01653 FH - NN Feeder Hardening	\$	-	\$ 2,615		(2,615)
5. Discretionary	8830-IT	IT	\$	-	\$ 506,293		(506,293)
5. Discretionary	8830-METER SHOP	Meter Shop & Meter Test Board Lowll Rd Sal	\$	-	\$ 3,554		(3,554)
5. Discretionary	8830-ITRON-FCS	Purchase Meter Data Mobile Collector and Laptop	\$	-	\$ 1,477	-	(1,477)
5. Discretionary	8830-MISC EQUIPMT	Misc Discretionary Purch Equipment	\$	-	\$ 454		(454)
5. Discretionary	8830-GSE18601	Install 23kV Supply Capacitors - Salem	\$	-	\$ 519	'	(519)
5. Discretionary	8830-CRSRVRL 015	Reserve for Reliability Unidentified Specifics	Ś	100,000	\$ -	\$	100,000
5. Discretionary	8830-CNN026	Misc Capital Imprymnts GSE Facilities Blanket	\$	-	\$ 5,265	-	(5,265)
5. Discretionary	8830-CNN025	IT Systems & Equipment Blanket	\$	25,000	\$ -	\$	25,000
5. Discretionary	8830-CD0376	ENFIELD SUPPLY	\$	_	\$ 8,083		(8,083)
5. Discretionary	8830-CD0272	11255 Michael Ave Getaway	\$	_	\$ 36,895	-	(36,895)
5. Discretionary	8830-ENN002	GSE - Dist - Corr Maint	\$	_	\$ 2,637	•	(677)
5. Discretionary	8830-CD0873	Spicket River Feeder Reclosers	Ś	_	\$ 2,897	Ś	(2,897)

Priority	Project #	Project_Description	GSE CY2014 Budgeted Capital	GSE CY2014 Actual Capital	GSE CY2014 Variance (Over)/Under
1 - Safety	8830-C42829	IN 3295D Intrusion Detection Sys	\$0	-\$20	\$20
1 - Safety	8830-C42847	INVP 32020 - NH Elect Phys Securit	\$0	\$0	\$0
Safety Total			\$0	-\$20	\$20
2 - Mandated	8830-C18600	Pleasant street . Ext Rebuild in Salem	\$0	\$0	\$0
2 - Mandated	8830-C22157	Pine Tree Cemetary Devl. OH & UG	, \$0	, \$0	\$0
2 - Mandated	8830-C32831	01694 KUA Underground Study	\$0	\$0	\$0
2 - Mandated	8830-CD0525	Hypertherm	\$0	\$56	-\$56
2 - Mandated	8830-CD0094	10869 NH Third Party - Large Projects	\$0	\$9,679	-\$9,679
2 - Mandated	8830-CNN015	GSE-Dist-Reliability Blanket	\$193,000	\$1,716,402	-\$1,523,402
2 - Mandated	8830-CNN016	GSE-Dist-Load Relief Blanket	\$26,000	\$780,409	-\$754,409
2 - Mandated	8830-18602	Pelham Double Rotary NH DOT	\$0	\$335,332	-\$335,332
2 - Mandated	8830-C10285	IE - NN Cutout Replacements	\$0	\$0	\$0
2 - Mandated	8830-C14646	IE-NN UG Structures and Equipment	\$50,000	\$0	\$50,000
2 - Mandated	8830-C18602	Pelham Double Rotary NH DOT	\$0	\$0	\$0
2 - Mandated	8830-C20193	01648 DOTBrookdale Bridge relo (I-93)	\$0	\$0	\$0
2 - Mandated	8830-C21595	01663 GS Storm Program Proj	\$200,000	\$158,708	\$41,292
2 - Mandated	8830-C21596	GSE Storm Capital	\$0	\$0	\$0
2 - Mandated	8830-C26263	NN D-Line Work Found by Insp.	\$250,000	\$1	\$249,999
2 - Mandated	8830-C26762	NH Small Capital	\$30,000	\$0	\$30,000
2 - Mandated	8830-C27906	6L4 LEBANON ST UG - DARTMOUTH	\$0	\$385	-\$385
2 - Mandated	8830-CD0001	US Rt 4A DOT Project	\$50,000	\$0	\$50,000
2 - Mandated	8830-CD0032	09061 DOT-NHDOT-13933 Lowell Road	\$0	\$0	\$0
2 - Mandated	8830-CD0120	11113 NH DOT Lighting Request, I-89 Exit 20	\$0	\$63	-\$63
2 - Mandated	8830-CD0164	11306 NH DOT Project, Route 123, Alstead	\$0	\$0	\$0
2 - Mandated	8830-CD0188	NHDOT#13933E Exit 2 Pelham RD in	\$0	\$204,090	-\$204,090
2 - Mandated	8830-CD0347	NHOS Broadband Fiber Project	\$0	\$0	\$0
2 - Mandated	8830-CD0701	Darthmouth College: Hanover, MA	\$0	\$39,217	-\$39,217
2 - Mandated	8830-CD0982	Mt Support Rd, Lebanon - Pole Reloc	\$0	\$5,724	-\$5,724
2 - Mandated	8830-CN4104	01659 Granite St Meter Purchases	\$193,000	\$10,320	\$182,680
2 - Mandated	8830-CN4120	01660 Granite St Transformer Purchases	\$650,000	\$0	\$650,000
2 - Mandated	8830-CNN002	01737 GSE-Dist-Subs Blanket	\$269,000	\$0	\$269,000
2 - Mandated	8830-CNN004	GSE-Dist-Meter Blanket	\$107,000	\$187	\$106,813
2 - Mandated	8830-CNN006	GSE-Dist-Genl Equip Blanket	\$100,000	\$94,129	\$5,871
2 - Mandated	8830-CNN007	GSE-Dist-Water Heater Blanket	\$50,000	\$52,973	-\$2,973
2 - Mandated	8830-CNN009	GSE-Dist-Land/Land Rights Blanket	\$142,000	\$260	\$141,740

2 - Mandated	8830-CNN012	GSE-Dist-St Light Blanket	\$64,000	\$62,778	\$1,222
2 - Mandated	8830-CNN013	GSE-Dist-Public Require Blanket	\$256,000	\$238,101	\$17,899
2 - Mandated	8830-CNN014	Dist-Damage&Failure Blanket	\$500,000	\$1,896,007	-\$1,396,007
2 - Mandated	8830-CNN017	GSE-Dist-Asset Replace Blanket	\$220,000	\$1,111,296	-\$891,296
2 - Mandated	8830-CNN020	Dist-Transf/Capac Install Blanket	\$10,000	\$0	\$10,000
2 - Mandated	8830-CNN021	GSE-Dist-Telecomm Blanket	\$12,000	\$0	\$12,000
2 - Mandated	8830-CNN022	GSE-Dist-3rd Party Attach Blanket	\$119,000	\$254,682	-\$135,682
2 - Mandated	8830-CRSRVDF_C	014 Reserve for Damage/Failure Unidentified Specifics	\$300,000	\$0	\$300,000
2 - Mandated	8830-CRSRVPR_0	013 Reserve for Public Requirements Unidentified Spe	\$150,000	\$0	\$150,000
2 - Mandated	8830-GSE1823	Dartmouth College OH to UGD	\$100,000	\$0	\$100,000
2 - Mandated	8830-GSE1871	Pleasant St. Ext. Rebuild in Salem	\$0	\$0	\$0
2. Mandated	8830-C18750	Security Conversion GSE	\$130,000	\$455,844	-\$325,844
2. Mandated	8830-C36432	Feeder Demarcation Point Switching Locations wil	\$150,000	\$132,286	\$17,714
2. Mandated	8830-C36433	Distribution Feeder Power Factor Correction	\$150,000	\$164,478	-\$14,478
2. Mandated	8830-FINANCE	Finance Accrual		\$2,414,654	-\$2,414,654
Mandated Total			\$4,471,000	\$10,138,059	-\$5,667,059
3-Growth	8830-CD0291	Sky View URD - Salem, NH	\$175,000	\$339,845	-\$164,845
3-Growth	8830-CD0785	Whelen Engineering Charlestown, NH	\$0	\$8,332	-\$8,332
3-Growth	8830-CNN010	GSE-Dist-New Bus-Resid Blanket	\$569,000	\$910,508	-\$341,508
3-Growth	8830-CNN011	GSE-Dist-New Bus-Comm Blanket	\$500,000	\$690,344	-\$190,344
3-Growth	8830-CRSRVNBC_	_01Reserve for New Business Residential	\$150,000	\$0	\$150,000
3-Growth	8830-CRSRVNBC_	_01Reserve for New Business Commercial Unident sp	\$190,000	\$0	\$190,000
3-Growth	8830-GSE1854	Install Service to Wheelan Engineering	\$0	\$0	\$0
3-Growth	8830-CD0332	Sherburne RD,Pelham 3 phase extension	\$0	\$237,520	-\$237,520
<b>Growth Total</b>			\$1,584,000	\$2,186,549	-\$602,549
4 - Regulatory Obligations	8830-C18603	Bare Conductor Replacement Program	\$800,000	\$1,883,152	-\$1,083,152
4 - Regulatory Obligations	8830-C20473	IE - NN Recloser Installations	\$175,000	\$252,106	-\$77,106
Regulatory Obligations Total	al		\$975,000	\$2,135,258	-\$1,160,258
5-Discretionary	8830-C18710	RTU Installations - LU/NG Substations	\$300,000	\$716,710	-\$416,710
5-Discretionary	8830-C18720	Refreshing Existing Buildings GSE(Capital	\$250,000	\$1,447,179	-\$1,197,179
5-Discretionary	8830-C18730	Misc Capital Improvements GSE Facilities	\$275,000	\$317,654	-\$42,654
5-Discretionary	8830-C18740	Customer Walk In Centers (Salem & Lebanon)	\$100,000	\$483,410	-\$383,410
5-Discretionary	8830-C18760	9 Lowell Rd. Salem Build Out	\$380,000	\$202,499	\$177,501
5-Discretionary	8830-C18770	Purchase Londonderry - GSE Allocation	\$0	\$0	\$0
5-Discretionary	8830-C18780	Upfit Londonderry - GSE Allocation	\$120,000	-\$774,960	\$894,960
5-Discretionary	8830-C18790	Misc Capital Improvements GSE (Estimated)(4	\$0	\$0	\$0
5-Discretionary	8830-C18820	Purchase IT Systems and Equipment	\$283,000	\$0	\$283,000

5-Discretionary	8830-C22214	NN ERR/Pockets of Poor Perf	\$325,000	\$255,674	\$69,326
5-Discretionary	8830-C32399	Slaton Hill Sub- Add new Cap Bank	\$0	\$1,349	-\$1,349
5-Discretionary	8830-C36423	Mt Support Sub- New LP Fdr Pos	\$1,200,000	\$0	\$1,200,000
5-Discretionary	8830-C36424	Mt Support-New 16L3 Feeder	\$1,050,000	\$91,608	\$958,392
5-Discretionary	8830-C36430	Pelham Sub-Add 2nd Xfmr and Fdr Pos	\$500,000	\$4,998	\$495,002
5-Discretionary	8830-C36435	Lebanon Area Low Voltage Mitigation	\$525,000	\$234,010	\$290,990
5-Discretionary	8830-GSE1872	Refreshing Existing Buildings GSE(Capital	\$0	\$0	\$0
5-Discretionary	8830-GSE1874	Misc Capital Improvements at GSE Buildings	\$0	\$0	\$0
5-Discretionary	8830-IT	IT	\$0	\$5,797,089	-\$5,797,089
5-Discretionary	8830-C18810	Vehicle Purchases	\$1,515,000	\$1,738,899	-\$223,899
5-Discretionary	8830-C18610	Install 23kV Supply Capacitors - Salem	\$225,000	\$0	\$225,000
5-Discretionary	8830-C24023	01640 2352 Line Reconductoring-Salem, N.H	\$0	\$0	\$0
5-Discretionary	8830-C36324	MICHEAL AVE SUBSTATION	\$150,000	\$508,794	-\$358,794
5-Discretionary	8830-C36411	Install 11L1 Regulators Craft Hill Sub	\$0	\$0	\$0
5-Discretionary	8830-C36413	Install Regulators 6L2 Hanover	\$0	\$54,036	-\$54,036
5-Discretionary	8830-CD0272	11255 Michael Ave Getaway	\$0	\$38,080	-\$38,080
5-Discretionary	8830-CD0376	ENFIELD SUPPLY	\$1,300,000	\$2,305,671	-\$1,005,671
5-Discretionary	8830-CD0964	Spicket River Feeder Reclosers	\$0	\$0	\$0
5-Discretionary	8830-GSE1834	7L1 Line Regulator Upgrade - Canaan	\$0	\$0	\$0
5-Discretionary	8830-GSE18601	Install 23kV Supply Capacitors - Salem	\$150,000	\$179,661	-\$29,661
5-Discretionary	8830-C05456	01653 FH - NN Feeder Hardening	\$0	\$0	\$0
5-Discretionary	8830-C06318	Co 41 Acctg Entries, Accruals, etc	\$0	-\$166,536	\$166,536
5-Discretionary	8830-C13968	PS&I Activity - New Hampshire	\$15,000	\$44,920	-\$29,920
5-Discretionary	8830-C21051	01687 IE - NN Targeted Pole Replace	\$0	\$751	-\$751
5-Discretionary	8830-C26047	NH ARP Batts/Chargers Repl Prog	\$25,000	\$0	\$25,000
5-Discretionary	8830-C26663	Verizon GS Billing GIS Survey	\$0	\$0	\$0
5-Discretionary	8830-C26838	01695 Mercury Vapor Replacement	\$0	\$0	\$0
5-Discretionary	8830-CAP041	Capital Overheads	\$0	\$0	\$0
5-Discretionary	8830-CD0955	Lebanon Battery and Charger Replacement	\$0	\$750	-\$750
5-Discretionary	8830-CD0956	Lebanon 1 - Battery Replacement	\$0	\$0	\$0
5-Discretionary	8830-CZZ041	RDV Work Delivery Alloc	\$0	\$9	-\$9
5-Discretionary	8830-12886	Spicket River Feeder Reclosers	\$0	\$1,389	-\$1,389
5-Discretionary	8830-C18640	Lebanon Study	\$0	\$0	\$0
5-Discretionary	8830-C18650	Salem area Study	\$0	\$0	\$0
5-Discretionary	8830-C33766	NEN-NH Electric Fence FY10	\$35,000	\$12,486	\$22,514
5-Discretionary	8830-C36425	Mt Support-New 16L5 Feeder	\$100,000	\$0	\$100,000
5-Discretionary	8830-C36426	SCADA and Distribution Automation	\$50,000	\$691	\$49,309
5-Discretionary	8830-C36431	Pelham-New 14L4 Fdr	\$0	\$10,425	-\$10,425

5-Discretionary	8830-C36436	Remove 1303 Line - Wilder Junction to Mt. Suppo	\$0	\$0	\$0
5-Discretionary	8830-CD0873	Spicket River Feeder Reclosers	\$0	\$2,991	-\$2,991
5-Discretionary	8830-CRSRVLRL_0	16 Reserve for Load Relief Unidentified Specifics	-\$100,000	\$0	-\$100,000
5-Discretionary	8830-CRSRVLRS_0	1 (Reserve for Substation Load Relief Specifics	-\$200,000	\$0	-\$200,000
5-Discretionary	8830-CRSRVRL_01	5 Reserve for Reliability Unidentified Specifics	\$100,000	\$0	\$100,000
5-Discretionary	8830-GSE1864	Lebanon Study	\$0	\$0	\$0
5-Discretionary	8830-GSE1865	Salem area Study	\$0	\$0	\$0
5-Discretionary	8830-C36437	Old Bridge North St Pelham - Reliability Improvem	\$0	\$0	\$0
5-Discretionary	8830-C18620	Charlestown 32 Dline	\$500,000	\$0	\$500,000
5-Discretionary	8830-C18630	Charlestown DSub	\$300,000	\$0	\$300,000
5-Discretionary	8830-C21093	IE-NN Dist Transformer upgrades	\$75,000	\$50,558	\$24,442
5-Discretionary	8830-C26061	NH ARP Relay & related	\$0	\$0	\$0
5-Discretionary	8830-C31402	IE-NN URD Cable Replacement	\$250,000	\$72,501	\$177,499
5-Discretionary	8830-C32029	01760 Regulator Repl- NE North NH	\$0	-\$13,533	\$13,533
5-Discretionary	8830-C32279	01757 NN ARP Breakers & Reclosers	\$350,000	\$636,380	-\$286,380
5-Discretionary	8830-C36092	Salem Depot#9 Repl 23/13kV Trans	\$0	\$0	\$0
5-Discretionary	8830-C36427	Feeder Getaway Cable Replacement	\$800,000	\$1,049,360	-\$249,360
5-Discretionary	8830-C36428	Amerductor replacement program	\$100,000	\$0	\$100,000
5-Discretionary	8830-C36429	Mt. Support 16L1 – Greensboro Rd Reconductorin	\$300,000	\$260,332	\$39,668
5-Discretionary	8830-C36434	23kV Cable Inspection and Replacement Program	\$25,000	\$0	\$25,000
5-Discretionary	8830-C36480	Barron Ave- Upgrade 10L4 Tran & Reg	\$0	\$0	\$0
5-Discretionary	8830-CD0030	09282 Hayes Hill URD	\$0	\$108	-\$108
5-Discretionary	8830-CRSRVARS_0	11 Reserve for Sub Asset Repl Specifics	\$50,000	\$0	\$50,000
5-Discretionary	8830-11 N E BLVD	Renovations 11 NE Blvd 2012		\$32,088	-\$32,088
5-Discretionary	8830-C42870	Computer, Phone & assoc Equip for Temp CSR's		\$0	\$0
5-Discretionary	8830-CNN023	GSE Distributed Generation Blanket		\$46,713	-\$46,713
5-Discretionary	8830-ITRON-FCS	Purchase Meter Data Mobile Collector and Laptop		\$60,282	-\$60,282
5-Discretionary	8830-METER SHOP	Meter Shop & Meter Test Board Lowll Rd Sal		\$350,978	-\$350,978
5-Discretionary	8830-MISC EQUIPI	M Misc Discretionary Purch Equipment		\$8,983	-\$8,983
5-Discretionary	8830-OPERATIONS	S Operations Activity		-\$21,367	\$21,367
5-Discretionary	8830-PROP TAX FE	E Property Tax Fees Land & Land Rights		\$0	\$0
5-Discretionary	Operations	Operations		\$232,435	-\$232,435
5-Discretionary	Regulatory	Regulatory Affairs		\$0	\$0
Discretionary Total			\$11,423,000	\$16,276,053	-\$4,853,053
Grand Total			\$18,453,000	\$30,735,899	-\$12,282,899

														FY	15-19 CAPITAL BUDG	SET BUILD \$\$\$											PRIOR YEAR	CAPITAL BUDGETED \$\$\$	
Dolla	ars in	BU Discipline Specific	Risk GP STATUS			REP (Y/N)		LU CY14 CY14 A	ctuals LU CY14 Fore	Annual cast Spending Pace				LU FY2014 Capital	Total Forward LU	FY2015 Capital LU FY2	016 Capital LU FY2	2017 Capital LU FY2018 C:	pital LU FY2019 Capital		Total Rem	oval				FY13 B	Judget FY14 Budget	FY15 Budget FY16 Budget FY	17 Budget FY18 Budget
Project# pla	Project_Description	BU Discipline Specific /Program	Score 112614	Budget Class Spending Ration	ale Priority Program	REP (Y/N)	TTD Approved	LU CY14 Capital CY14 A Budget (Jan-P	Nov) (11+1)	(where relevant)	Comments	Notes TYA	Notes/Risks Project Need Date	Budget C	apital Budget	Budget Bu	idget B	udget Budget	Budget	ent/Tracking	OR% Budge	FY15 Remova	FY16 Removal	FY17 Removal FY13	Removal FY19	Removal	у ру	ру ру	ру ру
8830-12886 noc 8830-18602 noc	Spicket River Feeder Reclosers Pelham Double Rotary NH DOT	8830 E - Overhead Specific 41 8830 E - Overhead Specific 50	1 Completed 0 Approved	E - Reliability LU CapEx - Improveme E - Public Requirements LU CapEx - Replenishm	t 5. Discretionary E - Recloser Installation ent 5. Discretionary E- None	N	US\$140,000.00 US\$325,500.00	0	1,389 335,207 3:	1,405 1,515 k 50,000 365,680 k		Project ready to go. Comple In construction; almost com			-	1			1		23%	: .				- 7	70,000 70,000		
8830-C13968 yes 8830-C05456 no	PS8 Activity - New Hampshire 01653 FH - NN Feeder Hardening	8830 E - Overhead Blanket 40 8830 E - Overhead Program 40	0 Initiated	E - Reliability LU CapEx - Replenishm	ent 5. Discretionary E-None ent 5. Discretionary E-Feeder Hardening	N N	US\$5,475.00 US\$5,475.00	15,000	44,920	45,000 49,003 k		Includes Charlestown Stud	y 12/31/2015 1/1/2014	15,000				15,000 15	,000 15,000		15%			2,250	2,250	2,250	5,000 10,000	10,000 10,000	10,000
8830-C06318 noc 8830-C10285 no	Co 41 Acctg Entries, Accruals, etc	8830 E - Non-Delivery Specific 34	4 Appoved	E - Distribution General LU CapEx - Replenishm	ent 5. Discretionary E- None	N	US\$0.00	0	(166,536) (16	67,000) (181,676) k		Includes \$115k for Meter E	8/1/2013 quipment Purc 12/31/2013		- 1	:		:	1		0%								
8830-C14646 yes 8830-C18603 ves	IE - NN Cutout Replacements IE-NN UG Structures and Equipment Bare Conductor Replacement Program	8830 E - Overhead Program 40 8830 E - Overhead Program 40 8830 E - Overhead Program 36	0 Completed 0 Initiated 6 Approved	E - Asset Replacement LU CapEx - Replanishm	ent 4. Regulatory Programs E - Cutout Repl. ent 2. Mandated E - Capital Related to I& et 4. Regulatory Programs E - Conductor Repl.	M N	US\$8,100.00 US\$38,750.00 US\$483,800.00	50,000	1,751,927 2,11	. k 00,000 1,911,193 k		Include 2013 carryov REP	12/31/2015 12/31/2015	50,000 800,000	5,000 1,200,000	5,000	5,000	5,000 25 1,000,000 1,000			15%	750 75 8.000 276.00	750 0 230,000	750 230,000	3,750 230,000	750 1 230,000 41	5,000 50,000 0,000 750,000	50,000 50,000 850,000 850,000	52,000 10,000 850,000 55,000
8830-C18610 no	Install 23kV Supply Capacitors - Salem	8830 E - Overhead Specific 35	5 Approved	E - Load Related LU CapEx - Improveme	t 5. Discretionary E- None	N	US\$332,750.00	225,000	1,751,927 2,11	- 1,911,193 k		Order remaining 1/2 of cap	s; install all in 16/1/2014	225,000	1,105,000	1,200,000	-				10%	270,00	230,000	230,000	150,000	- 5	0,000 750,000		- 850,000 500,000 850,000
8830-C18620 yes 8830-C18630 yes 8830-C18650 yes	Charlestown DSub	8830         E - Overhead Under Specific         36           8830         E - Substation         Specific         36	6 Initiated 6 Initiated 5 Initiated	E - Asset Replacement LU CapEx - Replanishm E - Asset Replacement LU CapEx - Replanishm	ent 5 Discretionary E- None	N N	US\$1,837,500.00 US\$3,011,250.00	500,000 300,000	-	1 1		Begin to order equip STEF	6/1/2016 6/1/2016 dy \$ in PSI) 9/1/2019	500,000 300,000	1,500,000	5,000	- :	100,000 1,000 500,000 1,000 100,000 3,500	.000		20% 30	0,000 -	-	100,000	200,000	500,000	- 50,000	30,000 1,000,000 1,000,000 1,700,000	500,000 850,000
8830-C18710 noc	Salem area Study RTU Installations - LUING Substations	8830         E - Substation         Specific         35           8830         E - Substation         Specific         50	O Initiated	E - Load Related LU CapEx - Improveme E - Distribution Substation LU CapEx - Improveme	t 5. Discretionary E- None	N N	US\$2,387,500.00 US\$500,000.00	300,000		00,000 740,590 k		One NG contractor will cove	er all of the RTL 3/1/2014	300,000	6,100,000	:	:	100,000 3,500	,000 2,500,000		20% 1,22 10%			20,000	700,000	500,000		- 500,000	1,750,000
8830-C18720 noc 8830-C18730 noc 8830-C18740 noc	Misc Capital Improvements GSE Facilities	8830 E - Non-Delivery Program 0 8830 E - Non-Delivery Program 0	Initiated Approved	Facilities LU CapEx - Improveme Facilities LU CapEx - Improveme		N N	US\$825,000.00 US\$898,350.00	275,000	248,416 2	00,000 1,964,089 k 75,000 271,000 k			12/31/2013 12/31/2015	250,000 275,000	- 1	:			1 1		10%			1	:	- 40	0,000 475,000	100,000 100,000	100,000
8830-C18750 yes		8830         E - Non-Delivery         Specific         50           8830         E - Non-Delivery         Specific         40	0 Initiated 0 Initiated	Facilities LU CapEx - Improveme Facilities LU CapEx - Improveme		N N	US\$204,650.00 US\$92,375.00	100,000	347,097 31	25,000 249,909 k 50,000 378,651 k			6/1/2014 12/31/2015	130,000	125,000	25,000	- :	25,000 50	,000 25,000		10%	2,500 2,50		2,500	5,000	2,500	180,000	1 1	- 60,000
8830-C18760 noc 8830-C18780 noc	Upfit Londonderry - GSE Allocation	8830 E - Non-Delivery Specific 35 8830 E - Non-Delivery Specific 50		Facilities LU CapEx - Improveme Facilities LU CapEx - Improveme	t 5. Discretionary E- None	N N	US\$860,000.00 US\$1,501,888.00		2,590,604 2,61	20,000 19,740 k 00,000 2,826,113 k			12/31/2013 5/1/2014	380,000 120,000	- :	:	:	-	1		10%	1 1				- 50 - 47	0,000 600,000 9,655 907,500		- 10,000
8830-C18810 noc 8830-C18819 no	Vehicle Purchases Balancing Placeholder	8830 E - Non-Delivery Blanket 35 8830 E - Non-Delivery Blanket 50	5 Approved 0 Initiated	Vehicles LU CapEx - Replenishm Other LU CapEx - Replenishm	ent 5. Discretionary E- None	N N	US\$2,545,000.00 US\$2,545,000.00	1,515,000	1,578,330 1,69	00,000 1,721,815 k			6/1/2013 6/1/2013	1,515,000	:	1	:	:			0%			1		- 2,54	5,000 2,860,000 5,000 2,860,000	705,000 30,000 705,000 30,000	580,000 -
8830-C18820 no 8830-C20473 yes	Purchase IT Systems and Equipment IE - NN Recioser Installations	8830         E - Non-Delivery         Blanket         50           8830         E - Overhead         Program         40	0 Initiated		t 4. Regulatory Programs E - Recloser Installation	N Y	US\$2,424,383.00 US\$280,600.00	283,000 175,000		- k 00,000 185,014 k		REP	5/1/2013 12/31/2015	283,000 175,000	200,000	200,000	250,000	250,000 250			0% 23% 4	6,000 46,00	57,500	57,500	57,500	57,500 23	0,000 300,000	76,667 76,667 200,000 200,000	- 10,000 200,000 350,000
8830-C21093 yes 8830-C20193 no	IE-NN Dist Transformer upgrades 01648 DOT-Brookdale Bridge relo (I-93)	8830 E - Overhead Unders Program 40 8830 E - Overhead Specific 49	9 Completed	E - Public Requirements LU CapEx - Replenishm	ent 5. Discretionary E - Eng. Reliability Revis ent 5. Discretionary E- None	n N N	US\$60,000.00 US\$0.00	75,000 0		50,000 54,503 k		submersibles - 10/yr	7/31/2015 1/1/2014	75,000	1	:	25,000	25,000 350			10% 20%	1 1	2,500	2,500	35,000	10,000 2	5,000 75,000	100,000 100,000	100,000 114,000
8830-C21595 yes 8830-C21051 noc	01663 GS Storm Program Proj 01687 IE - NN Targeted Pole Replace	8830 E - Overhead Program 49 8830 E - Overhead Program 40		E - Damage/Failure LU CapEx - Replenishm E - Asset Replacement LU CapEx - Replenishm	ent 5. Discretionary E- None	N N	US\$256,500.00 US\$0.00	200,000	751		eeds to be closed - use I&M for p	pole replacement	12/31/2015 12/31/2013	200,000	50,000	50,000	50,000	50,000 220			17% 15%	8,500 8,50	8,500	8,500	37,400	38,250 19	0,000 200,000		210,000 200,000
8830-C22214 yes 8830-C26047 yes	NN ERR/Pockets of Poor Perf NH ARP Batta/Chargers Repl Prog	8830 E - Overhead Program 49 8830 E - Overhead Program 39	9 Initiated 9 Initiated	E - Reliability LU CapEx - Improveme E - Asset Replacement LU CapEx - Replanishm	t 5. Discretionary E - Eng. Reliability Revie ent 5. Discretionary E - Substation Other Re		US\$116,000.00 US\$0.00	325,000 25,000	169,076 2	00,000 184,447 k		ı i	12/31/2015 12/31/2015	325,000 25,000	50,000	50,000		50,000 500 25,000 25			23% 1 15%	1,500 11,50		11,500 3,750	115,000 3,750	11,500 10 3,750	200,000	200,000 200,000 25,000 50,000	200,000 50,000 50,000 220,000
8830-C22157 no 8830-C26061 yes	Pine Tree Cemetary Devt. OH & UG NH ARP Relay & related	8830 E - Overhead-Unders Specific 49 8830 E - Substation Program 34	4 Initiated	E- New Business Residentia LU CapEx - Growth E - Asset Replacement LU CapEx - Replanishm		N N	US\$11,000.00 US\$0.00	0		k			12/31/2013 12/31/2016		:	:		: 6	.000		13% 20%	: :			1,000			10,000 10,000	10,000 200,000
8830-C24023 no 8830-C26263 yes	01640 2352 Line Reconductoring-Salem, N.H NN D-Line Work Found by Insp.	8830 E - Overhead Specific 28 8830 E - Overhead Program 41	8 Completed 1 Initiated	E - Load Related LU CapEx - Improveme E - Asset Replacement LU CapEx - Replanishm	t 5. Discretionary E- None	N M N	US\$0.00 US\$310,000.00	0 250,000		k 20,000 1 k		Pole Replacement, xarms,	1/1/1900 guys, surge ar 12/31/2015	250,000	100,000	100,000	50,000	50,000 400	.000		10% 20%		10,000	10,000	80,000	- 10	0,000 350,000		320,000 25,000
8830-C31402 yes 8830-C32029 noc	IE-NN URD Cable Replacement 01760 Regulator Repl- NE North NH	8830 E - Underground Program 36 8830 E - Substation Program 27	6 Initiated	E - Reliability LU CapEx - Replenishm E - Asset Replacement LU CapEx - Replenishm	ent 5. Discretionary E - UG Cable Replacem		US\$0.00 US\$295,000.00	250,000 0		- k 13,500) (14,783) k		Regulators unde	12/31/2015 12/31/2015	250,000				- 1,000	. 000,		23% 20%	: :			230,000			250,000 500,000	520,000 5,000 - 175,000
8830-C26663 no 8830-C26838 no	Verizon GS Billing GIS Survey 01655 Mercury Vapor Replacement	8830         G - Production         Specific         35           8830         E - Substation         Specific         40	5 Completed 0 Completed	E - Public Requirements LU CapEx - Replenishm E- Outdoor Lightning LU CapEx - Replenishm	ent 5. Discretionary E- None ent 2. Mandated E- None	N N	US\$0.00 US\$0.00	0	:	- k			1/1/2014 1/1/2014		:	:			1		20% 11%	: :						1 1	
8830-C27906 noc 8830-C32279 yes	6L4 LEBANON ST UG - DARTMOUTH	8830 E - Overhead Specific 49 8830 E - Substation Program 35	9 Completed	E - Public Requirements LU CapEx - Replenishm		pl. N	US\$5,400.00 US\$0.00	9 350,000	385 82,396	385 420 k 83,000 89,887 k		Lebanon No. 1L1 Breakers	12/1/2013 in 2014 12/31/2015	350,000	:	:		- 1,000			20% 20%	: :			200,000	75,000		1 1	525,000
8830-C33766 noc 8830-C36092 yes		8830 E - Overhead-Unders Program 40 8830 E - Substation Specific 39			t 5. Discretionary E - Substation Other Re		US\$0.00 US\$2,636,625.00	35,000		13,000 13,443 k		Hanover substation	12/31/2015 12/31/2017	35,000	1,800.000			- 1,300			23% 20% 36				260,000	- 3 100,000	5,000 -	50,000 1,200,000	- 150,000 1,225,000 370,000
8830-C36324 noc 8830-C36423 yes	MICHEAL AVE SUBSTATION Mt Support Sub-New LP Fdr Pos	8830 E - Substation Specific 49 8830 E - Substation Specific 41	9 Completed 1 Initiated	E - Load Related LU CapEx - Improveme E - Load Related LU CapEx - Improveme	t 5. Discretionary E- None	N N	US\$3,498,000.00 US\$780,780.00	150,000	499,194 5	35,059 544,576 k		Slope correction and landso Need kickoff meeting STEP	aping. Expect 6/13/2013 6/30/2015	150,000 1,200,000	1,200,000	1,200,000	:	:	: :		20% 24	0,000 240,00			1	- 2,90	0,000 400,000 6,000 52,000	636,000	
8830-C36424 yes 8830-C36411 no	Mt Support-New 16L3 Feeder Install 11L1 Regulators Craft Hill Sub	8830 E - Overhead-Underg Specific 41 8830 E - Substation Specific 38	1 Initiated	E - Load Related LU CapEx - Improveme E - Load Related LU CapEx - Improveme	t 5. Discretionary G - None	N N	US\$1,790,400.00 US\$270,000.00	1,050,000		- k		Includes 16L3 and STER	6/30/2015 6/1/2013	1,050,000	3,150,000	1,050,000	1,600,000	- 500	.000		20% 63 20%	0,000 210,00	320,000		100,000	. 2	0,000 174,000	1,300,000 -	
8830-C36413 noc 8830-C36425 yes	Install Regulators 6L2 Hanover Mt Support-New 16L5 Feeder	8830 E - Substation Specific 40 8830 E - Overhead-Underg Specific 41	0 Completed	E - Load Related LU CapEx - Improveme E - Load Related LU CapEx - Improveme	t 5. Discretionary E- None	N N	US\$848,000.00	0 100,000	49,823	50,000 54,353 k		Communication problem	6/1/2013 6/1/2016	100,000	1,350,000	200,000	650,000	. 500	.000		20% 10% 45	5,000 20,00	65,000		50,000	- 45	450,000	1 1	
8830-C36426 yes 8830-C36427 yes	SCADA and Distribution Automation Feeder Getaway Cable Replacement	8830 E - Overhead Program 41 8830 E - Underground Program 38	1 Initiated 6 Initiated	E - Reliability LU CapEx - Improveme E - Reliability LU CapEx - Replanishm	t 5. Discretionary E- None	N N	0	50,000	819,324 8	k 25,000 893,808 k		of form 3A controls,	12/1/2014 12/1/2018	50,000 800,000				- 50 - 1,000	.000		23%	: :			11,500 230,000	46,000		1 1	
8830-C36428 yes 8830-C36429 yes	Amenductor replacement program	8830 E - Overhead Program 36 8830 E - Overhead Specific 44	6 Initiated 4 Initiated		ent 5. Discretionary E - Conductor Repl.	N N	0	100,000		k 75,000 283,777 k		i i	12/1/2016 6/1/2014	100,000	1,000.000		:	- 500			23% 10%				115,000 100,000			1 1	
8830-C36430 yes 8830-C36431 yes	Pelham Sub-Add 2nd Xfrer and Fdr Pos Pelham-New 14L4 Fdr	8830 E - Substation Specific 41 8830 E - Overhead Under; Specific 41	1 Initiated 1 Initiated	E - Load Related LU CapEx - Improveme E - Load Related LU CapEx - Improveme	t 5. Discretionary G - None	N N	US\$5,886,900.00 US\$4,800.00	500,000		- k		STEP	12/31/2016 12/31/2016	500,000	5,700,000	1,800,000	500,000	900,000 3,000				0,000 360,00 0,000 20,00	50,000	180,000 10,000	600,000	. 3	1,000,000	3,200,000 1,300,000 100,000 300,000	
8830-C36432 noc 8830-C36433 yes	Feeder Demarcation Point Switching Locations with N			E - Reliability LU CapEx - Improveme E - Reliability LU CapEx - Improveme	t 2. Mandated E- None	N N	0	150,000 150,000		15,000 123,229 k 25,000 129,572 k		Figure 2 sets of disc's, 2 se		150,000 150,000	25.000	25.000		- 25			23%	5.750 6.76			5.750				
8830-C36434 yes 8830-C42829 noc	23kV Cable Inspection and Replacement Program IN 3295D Intrusion Detection Sys	8830 E - Underground Program 37 8830 E - Non-Delivery Specific 0	7 Initiated Completed	E - Asset Replacement LU CapEx - Replanishm Facilities LU CapEx - Improveme	ent 5. Discretionary E - Sub-Transmission A	R N	0 US\$0.00	25,000	. (20)	k (20) (22) k		Injection &	12/1/2018 12/1/2018 1/1/1900	25,000	-		:	- 1,000			15%				150,000				
8830-C42847 no 8830-CAP041 no	INVP 32020 - NH Elect Phys Securit Capital Overheads	8830 E - Non-Delivery Specific 0 8830 E - Overhead Specific 34	Completed	Facilities LU CapEx - Improveme E - Reliability LU CapEx - Replanishm	t 5. Discretionary E- None	N N	US\$0.00 US\$0.00	0	-	. (22) k			1/1/1900 12/1/2013		:						10%	: :							
8830-C36435 yes 8830-CD0030 noc		8830 E - Overhead Program 48 8830 E - Underground Specific 41		E - Load Related LU CapEx - Replanater E - Asset Replacement LU CapEx - Replanishm	t 2. Mandated E - Pockets of Poor Perf	. N	0 US\$265,500.00	525,000	128,525 1- 108	40,000 140,209 k			6/1/2018 1/1/2014	525,000	50,000	50,000	:	:			10%	5,000	-						
8830-CD0032 no 8830-CD0120 no	09061 DOT-NHDOT-13933 Lowell Road 11113 NH DOT Lighting Request, I-89 Exit 20	8830 E - Overhead Specific 49 8830 E - Overhead Specific 49	9 Completed	E - Public Requirements LU CapEx - Replenishm E - Public Requirements LU CapEx - Replenishm E - Public Requirements LU CapEx - Replenishm	ent 2. Mandated E- None	N N	US\$0.00 US\$0.00	0		- k		Complete	1/1/2014		:						20%	: :							
8830-CD0164 no 8830-CD0188 noc	11306 NH DOT Project, Route 123, Alstead	8830 E - Overhead Specific 49 8830 E - Overhead Specific 49 8830 E - Overhead Specific 49	9 Completed	E - Public Requirements LU CapEx - Replenishm E - Public Requirements LU CapEx - Replenishm	ent 2. Mandated E- None	N N	US\$0.00 US\$5.00 US\$54,000.00	0	203,985 2	k 05,000 222,507 k		Complete	1/1/2014 4/30/2013			:	:	1			20%	: :							
8830-CD0272 noc 8830-C36436 no	11255 Michael Ave Getaway  Remove 1303 Line - Wilder Junction to Mt. Support	8830 E - Overhead-Under; Specific 49 8830 E-Overhead-Under; Specific 41 8830 E-Overhead Specific 41		E - Load Related LU CapEx - repsender  E - Load Related LU CapEx - Improveme  E - Load Related LU CapEx - Improveme	t 5. Discretionary E- None	N N	US\$1,380,000.00 0	0		38,080 41,542 k		Complete	5/15/2013 12/1/2016		:						10%					- 20	0,000 200,000		
8830-CD0332 noc 8830-CD0347 no		8830 E-Overhead Specific 44 8830 E-Overhead Specific 44 8830 E-Overhead Specific 49	4 Appoved	E - Load Related LU CapEx - Improveme E - Load Related LU CapEx - Improveme E - 3rd Party Attachments LU CapEx - Replenishm	st 3. Growth E- None	N N	US\$38,400.00 US\$218,000.00	0	209,442 2	15,000 228,483 k		Need Update - Will probably	r go into 2014 9/30/2014 8/31/2013								10%	300,00				. 3	0,000 30,000		
8830-C36437 yes 8830-CD0525 noc	Old Bridge North St Pelham - Reliability Improvement		8 Initiated	E - 3rd Party Attachments LU Captix - Replanishm E - Reliability LU Captix - Improveme E - New Business Commerc LU Captix - Growth	t 5. Discretionary E - None	N N	0	0		. k			12/31/2016 1/1/2014		350,000			- 350	.000	-	10%	5,000			35,000				
8830-CD0525 noc 8830-CD0785 noc 8830-CD0955 noc		8830 E - Overhead Specific 50 8830 E - Overhead Under; Specific 50 8830 E - Substation Specific 35	0 Completed	E - New Business Commerc LU CapEx - Growth  E - New Business Commerc LU CapEx - Growth  E - Distribution Substation LU CapEx - Replenishm	S. Growth E- None     S. Growth E- None     S. Discretionary E- None	N N	US\$50,000.00 US\$50,000.00	0	56 8,482 750	56 61 k 8,462 9,254 k 750 818 k			1/1/2014 12/31/2013 1/1/2014								10%	: :						25,000 50,000	50,000
8830-CD0982 noc 8830-C36480 ves	Mt Support Rd, Lebanon - Pole Reloc	8830 E - Substation Specific 35 8830 E - Overhead Specific 50 8830 E - Overhead/Under; Specific 36	0 Completed	E - Distribution Substation LU Captix - Replanishm E - Public Requirements LU Captix - Replanishm E - Asset Replacement LU Captix - Replanishm	ent 2 Mandated E- None	N N	US\$0.00 US\$0.00 US\$1,381,700.00	0	5,724	750 818 K 5,724 6,245 k			17/2014 12/31/2013 12/31/2017		1,290,000			. 1,290			20%	8.000			258.000			25,000 50,000	1,290,000 224,700
8830-C36480 yes 8830-C42850 yes 8830-C42851 yes	Barron Ave- Upgrade 10L4 Tran & Reg Relocate Distribution Dutak St Lebanon Enhanced Bare Conductor Replacement	8830 E - Overhead-Under; Specific 36 8830 E - Overhead Specific 50 8830 E - Overhead Program 36	6 Initiated 0 Initiated 6 Initiated	E - Asset Replacement LU CapEx - Replanishm E - Public Requirements LU CapEx - Replanishm E - Reliability LU CapEx - Improveme	ent 2. Mandated E- None	N N	0	0		k		City to relocate or rebuild Do May include in REP ISTEP	12/31/2017 ulak St LU to 7/1/2015 12/31/2015		1,290,000 250,000 500.000	250,000 500.000		- 1,290			20%	50,000 50,000 50,000 115,000	10 -		258,000 - 1,150,000	460,000 410	0.000 750.000		1,290,000 224,700 - 409,500 850,000 252,000
8830-C42851 yes 8830-C42852 yes 8830-C42853 no	Pelham-New 14L5 Fdr	8830 E - Overhead Program 38 8830 E - Overhead-Under; Specific 41 8830 E - Non-Delivery Specific 50	6 Initiated 1 Initiated 0 Initiated	E - Reliability LU CapEx - Improveme E - Load Related LU CapEx - Improveme Facilities LU CapEx - Improveme	t 5. Discretionary E- None	N N	J	0		k		STEP	12/31/2015 12/31/2016 9/1/2015		1,050,000	50,000		- 1,000				5,000 115,00	10		1,150,000	400,000	750,000	850,000 850,000 100,000 300,000	- 132,300
8830-C42853 no 8830-C42854 yes 8830-C42855 no	Repaye Parking Lot - 9 Lowell Rd Salem	8830 E - Non-Delivery Specific 50	0 Initiated	Facilities LU CapEx - Improveme	t 5. Discretionary E- None	N N		0		k			11/1/2015		300,000			- 300	,000		0%	. :							- 55,650
8830-C42855 no 8830-C42856 yes 8830-CD0001 no	Upfit 13 Buttrick Rd - GSE Allocation Install Solar Panels - GSE Buildings US Rt 4A DOT Project	8830 E - Non-Delivery Specific 50 8830 E - Non-Delivery Specific 50 8830 E - Overhead Specific 49	0 Initiated 0 Initiated 9 Initiated	Facilities LU CapEx - Improveme Facilities LU CapEx - Improveme E - Public Requirements LU CapEx - Replenishm	t 5. Discretionary E- None	N N	US\$69.800.00	0 0 50,000		k			9/1/2015 12/31/2015 1/1/2014	50.000	200,000	:		- 200	,000		0%	: :					0.000		- 162,750 - 674,100
8830-CD0001 noc 8830-CD0376 noc	Sky View URD - Salem, NH	8830 E - Overhead Specific 49	9 Initiated	E- New Business Residentia LU CapEx - Growth	3. Growth G - None	N N	US\$64,000.00	175,000		50,000 383,985 k			go into 2014 6/30/2014	175,000 1,300,000							13%						- 50,000	200,000	- 73,500
8830-CD0376 noc 8830-CN4104 yes 8830-CN4120 yes	ENFIELD SUPPLY 01650 Granite St. Meter Purchases 01660 Granite St. Transformer Purchases	8830 G - Production Specific 42 8830 E - Meters Blanket 49	2 Initiated 9 Initiated 9 Initiated	E - Reliability LU CapEx - Improveme E- Meter Installations LU CapEx - Replenishm	ent 2. Mandated E- None	N N	US\$5,062,000.00 US\$0.00 US\$333,000.00	1,300,000 193,000 650,000		50,000 2,514,812 k 12,500 13,615 k		Construction in Fall Includes approx. \$300k for	6/1/2014 12/31/2015 12 capacitor ba 12/31/2015	1,300,000 193,000 650,000	180,000 350,000	180,000 350.000	208,000	214,000 224 390,000 409			12% 2	- 1,600 21,60 2,000 42,00	24,960 0 45,480	25,680	26,964 49,140	- 1,20 27,600 18 50,400 33	2,800,000 15,000 193,000	300,000 - 200,000 208,000 362,000 379,000	- 301,350 214,000 611,100 390,000 157,500
8830-CNN002 yes	01737 GSE-Dist-Subs Blanket	8830 E - Transformers Blanket 49 8830 E - Substation Blanket 49 8830 E - Comband Indian Blanket 49	9 Initiated	E-Transformer Installations LU CapEx - Replenishm E - Damage/Failure LU CapEx - Replenishm E Motor Installations LU CapEx - Replenishm	ent 2. Mandated E- None	N N	US\$253,200.00	269,000	187	k		acutes approx. \$300k for	12/31/2015	269,000	350,000 12,000 10,000	12,000	50,000 50,000	50,000 100	,000 100,000		17%	2,040 2,04	0 45,480 0 8,500	8,500	49,140 17,000 6,000	17,000 16	1,000 269,000		390,000 157,500 240,000 30,450 138,000 253,050
8830-CNN006 yes	GSE-Dist-Genl Equip Blanket	8830         E - Overhead Underg Blanket         50           8830         G - Production         Blanket         49           8830         G - Production         Blanket         49	0 Initiated 9 Initiated	E- Meter Installations LU CapEx - Replenishm E - Distribution General LU CapEx - Replenishm	ent 5. Discretionary E- None	N N	US\$130,680.00 US\$144,000.00	107,000	75,735	3,000 204 k 00,000 82,620 k		k - voltmeters, ammeters for	12/31/2015 r trucks, anothe 12/31/2015	107,000	10,000	10,000	50,000 60,000	50,000 50 50,000 50			12%	1,200	7,200	6,000	6,000	6,240 14	4,000 30,000	114,000 122,000 31,000 32,000	126,000 253,050 33,000 10,000
8830-CNN007 yes 8830-CNN009 yes	GSE-Dist-Water Heater Blanket GSE-Dist-LandiLand Rights Blanket	8830 E - Non-Delivery Blanket 49 8830 E - Overhead-Underg Blanket 49	9 Initiated 9 Initiated	E - Damage Faiture LU CapEx - Replenishm E- Land & Land Rights LU CapEx - Replenishm F- New Resistance Basisferdia LU CapEx - Greath	ent 2. Mandated E- None	N N	US\$0.00 US\$138,000.00	50,000 142,000	260	50,000 52,747 k 1,000 284 k			12/31/2015 12/31/2015	50,000 142,000	50,000	50,000	51,000 25,000	53,000 55 25,000 25			17% 0%	8,50	8,670	9,010	9,461	9,690 4	47,000 18,000 142,000	146,000 150,000	155,000 137,550
8830-CNN010 yes 8830-CNN011 yes		8830 E - Overhead Blanket 49 8830 E - Overhead Blanket 49		E - New Business Commerc LU CapEx - Growth	3. Growth E- None 3. Growth E- None	N N	US\$657,580.00 US\$561,680.00	569,000 500,000	607,263 71	50,000 877,242 k 00,000 862,469 k			12/31/2015 12/31/2015	569,000 500,000	775,000 575,000	775,000 575,000	800,000	825,000 850 625,000 650	.000 675,000		10%	0,750 100,75 7,500 57,50	104,000 10 60,000	107,250 62,500	110,500 65,000	67,500 47.	2,000 500,000	525,000 623,000 526,000 549,000	642,000 565,000
8830-CNN012 yes 8830-CNN013 yes 8830-CNN014 yes	GSE-Dist-St Light Blanket GSE-Dist-Public Require Blanket	8830 E - Overhead Blanket 49 8830 E - Overhead Blanket 49	9 Initiated 9 Initiated	E- Outdoor Lightning LU CapEx - Replenishm E - Public Requirements LU CapEx - Replenishm	ent 2. Mandated E- None	N N	US\$73,780.00 US\$326,700.00	64,000 256,000	220,844 2:	70,000 68,300 k 56,000 240,921 k			12/31/2015 12/31/2015	64,000 256,000	60,000 150,000	60,000 150,000	68,000 279,000	70,000 73 287,000 301	,350 310,000		20%	6,600 6,60 0,000 30,00	7,480 0 55,800	7,700 57,400	8,085 60,270	8,360 6. 62,000 24	2,000 64,000 2,000 256,000	66,000 68,000 269,000 279,000	70,000 287,000
8830-CNN015 yes	Dist-Damage&Failure Blanket GSE-Dist-Reliability Blanket	8830 E - Overhead Blanket 49 8830 E - Overhead Blanket 49	9 Initiated 9 Initiated	E - Damage/Failure LU CapEx - Replenishm E - Reliability LU CapEx - Improveme	t 2. Mandated E- None	N N	US\$678,300.00 US\$182,210.00	500,000 193,000	1,491,991 1,6	00,000 1,803,131 k 00,000 1,627,627 k			12/31/2015 12/31/2015	500,000 193,000	400,000 100,000	400,000 100,000	565,000 200,000 90,000	582,000 611 200,000 200	,000 200,000		23%	8,000 68,00 3,000 23,00 5,000 5,00		98,940 46,000	103,887 46,000	106,930 41 46,000 7	0,000 530,000	547,000 565,000 142,000 146,000	582,000 400,000 150,000 230,000
8830-CNN016 yes 8830-CNN017 yes	GSE-Dist-Asset Replace Blanket	8830         E - Overhead         Blanket         36           8830         E - Overhead         Blanket         36	6 Initiated	E - Load Related LU CapEx - Improveme E - Asset Replacement LU CapEx - Replanishm	ent 2 Mandated E-None	N N	US\$32,500.00 US\$261,990.00	26,000 220,000		50,000 802,407 k 00,000 1,073,512 k			12/31/2015 12/31/2015	26,000 220,000	50,000 50,000	50,000 50,000	234.000	95,000 95 241,000 253	,050 261,000		10% 20%	5,000 0,000 10,00	9,000	9,500 48,200	9,500 50,610	10,000 2 52,200 21	3,000 220,000	27,000 28,000 227,000 234,000	29,000 300,000 241,000 200,000
8830-CNN020 yes 8830-CNN021 yes	GSE-Dist-Telecomm Blanket	8830 E - Transformers Blanket 49 8830 E - Telecorrerunicati Stanket 49	9 Initiated	E- Transformer Installations LU CapEx - Replenishm E- Telecommunications LU CapEx - Replenishm	ent 2. Mandated E- None	N N	US\$0.00 US\$11,000.00	10,000 12,000		k			12/31/2015 12/31/2015	10,000 12,000	5,000 5,000	5,000 5,000 100,000	10,000 14,000 127,000 25,000 69,000	10,000 10 14,000 14 131,000 137	,000 10,500 ,700 15,000 ,550 142,000		12% 3%	500 60 150 15	1,200	1,200 420	1,200 441	1,260 450 1	1,000 12,000 6,000 119,000	13,000 14,000 123,000 127,000	- 110,000 14,000 150,000 131,000 150,000
8830-CNN022 yes 8830-CNN023 yes	GSE-Dist-3rd Party Attach Blanket GSE Distributed Generation Blanket	8830 E - Overhead Blanket 49 8830 E - Overhead Blanket 50	0 Initiated	E - 3rd Party Attachments LU CapEx - Replenishm E - Load Related LU CapEx - Improveme	t 2. Mandated E- None	N N	US\$138,000.00	119,000	241,428 2: 38,559	50,000 283,378 k 40,000 42,065 k			12/31/2015 12/31/2015	119,000	100,000 50,000	100,000 50,000 25,000	127,000 25,000	25,000 25	,000 25,000		10%	0,000 10,00 5,000 5,00	10 12,700 10 2,500	13,100 2,500	13,755 2,500	14,200 11 2,500	6,000 119,000	123,000 127,000	131,000 150,000 350,000
8830-CNN025 yes 8830-GSE1834 no	7L1 Line Regulator Upgrade - Canaan	8830         E - Non-Delivery         Blanket         50           8830         E - Overhead         Specific         40	0 Completed	E - Load Related LU CapEx - Improveme	t 5. Discretionary E- None t 5. Discretionary E- None	N N	US\$211,750.00	0		- k			12/31/2015 6/1/2013		25,000	25,000	69,000	50,000 250	.000 70,000		0% 10%	: :							
8830-GSE1854 no 8830-CNN026 yes		8830 E - Overhead-Under; Specific 50 8830 E - Non-Delivery Blanket 50	0 Completed 0 Initiated	E - New Business Commerc LU CapEx - Growth Facilities LU CapEx - Improveme	3. Growth E- None st 5. Discretionary E- None	N N	US\$60,500.00	0		- k			6/1/2013 12/31/2015	-	-		50,000	50,000 250	.000 150,000		10% 10%	: :	5,000	5,000	25,000	15,000			
8830-CNN027 yes 8830-CRSRVARS_tyes	Transportation Fleet & Equip. Blanket Reserve for Sub Asset Repl Specifics	8830 E - Non-Delivery Blanket 50 8830 E - Substation Specific 50	0 Initiated	Vehicles LU CapEx - Improveme E - Asset Replacement LU CapEx - Replanishm	t 5. Discretionary E- None	N N	US\$0.00	0 50,000		k		STEF	12/31/2015 12/31/2015	50,000	1,702,000	:	230,000	250,000 1,000 150,000 1,000	,000 350,000 ,000 500,000		0% 20% 34	 0,400 -	10,400	30,000	200,000	100,000		50,000 52,000	150,000 200,000
8830-CRSRVDF_01yes 8830-CRSRVLRL_(yes	Reserve for Damage/Failure Unidentified Specifics & Reserve for Load Relief Unidentified Specifics	8830         E - Overhead Unders Specific         50           8830         E - Overhead Unders Specific         35	5 Initiated	E - Damage/Failure LU CapEx - Replenishm E - Load Related LU CapEx - Improveme	t 5. Discretionary E- None	N N	US\$204,800.00 US\$100,000.00	300,000 -100,000		k			12/31/2015 12/31/2015	300,000 (100,000)	980,000 1,200,000	:	52,000 100,000 100,000	100,000 530 200,000 600	,000 250,000 ,000 300,000		10% 12	6,600 - 0,000 -	17,000 10,000	17,000 20,000	90,100 60,000		(0,000 300,000 (0,000) (100,000)	(100,000) 100,000	220,000 200,000 100,000 -
8830-CRSRVLRS_(yes 8830-CRSRVNBC_(yes	Reserve for Substation Load Relief Specifics Reserve for New Business Residential	8830 E - Substation Specific 50	0 Initiated	E - Load Related LU CapEx - Improveme E- New Business Residentia LU CapEx - Growth		N N	US\$0.00 US\$0.00	-200,000 150,000		k			12/31/2015 12/31/2015	(200,000)	650,000 435,000	:	105,000	200,000 200 105,000 110	,000 250,000		20% 13 10% 4	0,000 - 3,500 -		40.000	40,000 11,000	50,000 (15) 11,500	(200,000)	(500,000)	100,000
8830-CRSRVNBC_iyes 8830-CRSRVPR_01ves	Reserve for New Business Commercial Unident special Reserve for Public Rensissments Linitentified Specific	8830 E - Overhead-Under; Specific 50 8830 E - Overhead-Under; Specific 50	0 Initiated	E - New Business Commerc LU CapEx - Growth E - Public Requirements LU CapEx - Replenishm	3. Growth E- None	N N	US\$110,000.00 US\$110,000.00	190,000		k			12/31/2015 12/31/2015	150,000 190,000 150,000	589,000 500,000	:	140,000 100,000 50,000	144,000 150 100,000 150	,000 155,000 ,000 150,000		10% 5 20% 10	8,900 - 0,000 - 7,000 23,00	10,500 14,000 20,000 11,500	14,400 20,000	15,000 30,000	15,500 11 30,000 11	0,000 150,000 0,000 150,000 0,000) 50,000	130,000 140,000 130,000 140,000	144,000 - 144,000 -
8830-CRSRVRL_01yes 8830-IT noc	Reserve for Reliability Unidentified Specifics	8830 E - Overhead-Underg Specific 35 8830 E - Non-Delivery Specific 0	5 Initiated	E - Reliability LU CapEx - Improveme IT LU CapEx - Improveme	t 5. Discretionary E- None	N N	US\$50,000.00 US\$2,424,383.00	100,000	5,725,413 5.9	k 00,000 6,245,905 N		Funding moved to 8830-CN	12/31/2015 #N/A	100,000	900,000	100,000	50,000	50,000 350	.000 350,000		23% 20 0%	7,000 23,00	11,500	11,500	80,500	80,500 (5	(0,000) 50,000 (2,964 262,964	50,000 50,000 76,667 76,667	50,000 -
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Docket No. DE 16-383
Testimony of Jay Dudley
Attachment JED 2-5
Page 2 of 3

																				Testimony of Ja Attachment
Dollars Project Description BU Discipline Specific Risk STATUS Budget Class Spending Rationale Program REP TTD LUFY13 - MITD Capital FY13 LUFY13 4MTD	Armost Spending Pace Category Priority Comments	Notes from Budget Build Project Nee	Total	LU FY2014	LU FY2015 LU FY2		LU FY2018 Capital CIAC/Reir	m CRE % COR	Total Opex Cap Related Cap	U FY2015 LU	FY2016 LU FY2017 Related Cap Related	LU FY2018 Cap Related	Total FY14	FY15 FY16	FY17	FY18	FY13 FY14 FY15 FC FC FC	FY16 FY17 FC FC E	PRIOR YEAR CAPIT	AL BUDGETED \$\$\$  15 FY16 FY17  net Budget Budget
Project   In   Project   Uscipline   Specific   Specifi	(where relevant) - LU CapEx - Imp9 - Rate Recovery - Over 18 Months	Meeting Date 072313 Project ready to12/31/13	Budget Capital Budget	Budget	Capital Capit Budget Budg	al Capital et Budget	Capital CIAC/Reir Budget bursemer	nt 14%	Budget Opex C	Opex C	Opex Opex	Opex -	Budget Removal R	emoval Remov	Removal	Removal	Updated Updated Update	ed Updated Updated	py py p 70,000 70,000	py py
8830-18602         yes         Pelham Double Rotary NH DO 8830         E - OverheadSpecific         50         Approved         E - Public RequiiMandated         E - None         N         US\$325,500.00         0         -           88304-005456         no         01653 FH - NN Feeder Harden 8830         E - OverheadProgram         40         Approved         E - Reliability         Non-Infrastructure         E - Feeder Harde         Y         US\$0.00         0         -	- LU CapEx - Rep2 - Mandated - LU CapEx - Rep7 - Rate Recovery - In Current Rates	In construction 6/28/2013 1/1/2014	325,000 -		-		-	15% 14%	20% 23%	-	1 1	- 1		-		-				
8830-C06318 no Co 41 Acotg Enrise, Accusale 8830 E - Non-Deis/Specific 34 Approved E - Distribution (Mon-Infrastructure E - None N US\$0.00 0 - 8830-C106285 yes IE - NN Cultur Replacements 8830 E - Overhead-Program 40 Approved E - Reliability Non-Infrastructure E - Cutrout Repl. Y US\$6,100.00 0 - 8830-C10868 yes PSRI Arthrity - Nover Hammonishie 8830 E - Overhead-Risknets 4 in Initiated F - Reliability Caractin's Performance-None N US\$6,375.00 10.000 -	- LU CapEx - Rep7 - Rate Recovery - In Current Rates - LU CapEx - Rep2 - Mandated	8/1/2013 Includes \$11512/31/2013	5,000 - 5,000 15.00		10.000 10		-	14%	23%	-		-		-		-				
883-0-C13968 yes PS8.II. Activity - New Hampshine 8830 E - OverheadSlainetet 40 Initiated E - Reliability Capacity & PerformandE-None N US\$5.475.00 10,000 - 8830-C14866 yes E-NN (US Structures and Equi 8830 E - OverheadSlainetet 40 Initiated E - Asset Repla Integrity E - Capital Relate N US\$38.750.00 50,000 - 8830-C14660 cancel Pessant street. Ear Rebuild in 8830 E - OverheadSlocolic 0 Cancelled E - Public Reput Mandaded E - None N US\$0.00 0	LU CapEx - Rep7 - Rate Recovek     LU CapEx - Rep2 - Mandated k     LU CapEx - Gro 2 - Mandated	Includes Char 12/31/2013 1/1/2014 1/1/1900	5,000 15,000 15,000 50,000		10,000 10 50,000 50		10,000 55,000	8%	15% 1,200 1,200 15% 4,000 4,000	4,000	4,000 4,160	4,400	2,250 2,250 7,500 7,500	1,500 1,: 7,500 7,:					5,000 10,000 10 15,000 50,000 50	000 10,000 10,000 000 50,000 52,000
8830-C18600 cancel Pelsam Store, Ext reculuid noscul be-OverheadSpecific 0 Cancelled E - Public Regu Mandaded E - None N US\$300,000 0 - 8830 E - OverheadSpecific 50 Cancelled E - Public Regu Mandade E - None N US\$390,000,000 - 8830-C18603 yes Bere Conductor Replacement 830 E - OverheadProgram 36 Initiated E - Relabelity Capacity & PerformandE - Conductor Re Y US\$483,800.00 750,000 -	- LU CapEx - Groz - Mandated - LU CapEx - Rep2 - Mandated - LU CapEx - Imp3 - Regulatory Ck	9/1/2013 Include 2013 d 12/31/2013	410,000 800,00		- - 850.000 850	.000 850.000	850.000	15%	20% 20% 112,000 112,000	119.000	119.000 119.000	119.000	184,000 184,000	195,500 195,8	500 195.50	195.500		4	10,000 750,000 850	
### Date Controllation Vigosceninin color Contentian Project   1	LU CapEx - Imp3 - Regulatory Ck     LU CapEx - Imp7 - Rate Recovek     LU CapEx - Rep9 - Rate Recovek	Order remainin 6/1/2014 6/1/2016	- 225,00 - 1,700,00	00 225,000	700,000 500	-	-	20%	10% 45,000 45,000	- 56,000	 40.000 -	-	22,500 22,500 255,000 75,000	105,000 75,0		-			50,000 225,000	
8830 C-18630 yes Charlestown DSub 8830 E-SubstatioSpecific 36 Initiated E-Asset Repla Integrity E-None N US\$3,011,250. 50,000 -  8830-C18630 cancel Lebranor Study 8830 E-SubstatioSpecific 35 Cancelled E-Asset Repla Integrity E-None N US\$4,250.00. 0 -	LU CapEx - Rep9 - Rate Recovek     LU CapEx - Imp9 - Rate Recovery - Over 18 Months	Begin to order6/1/2016 1/1/1900	2,750,00		750,000 1,700	,		3%		22,500	51,000 -			150,000 340,		-			- 50,000 ###	
8830-C18650 yes Salem area Study 8830 E-SubstatioSpecific 35 Initiated E-Load RelateCapacity & PerformandE-None N US\$2,387,500. 0 - 8830-C18710 yes RTU Installations - LUING Sub 8830 E-SubstatioSpecific 50 Initiated E-Distribution 3Mandated E-None N US\$500,000.00 0 -	- LU CapEx - Imp9 - Rate Recovek - LU CapEx - Imp3 - Regulatory Ok	Construction r1/1/1900 One NG contrs 3/1/2014	- 7,000,00 - 300,00		- 500	,000 2,000,000	4,500,000	3% 3%	20% 210,000 - 10% 9,000 9,000	-	15,000 60,000	135,000	1,400,000 - 30,000 30,000	- 100,0 -	400,00	900,000				- 500,000 ###### 
8830-C18720 yes Refreshing Existing Buildings 8830 E-Non-DelhSpecific 0 Initiated Facilities Non-Infrastructure E-None N US\$625,000.00 475,000 - 8830-C18730 yes Misc Capital Improvements GS8830 E-Non-DelhSpecific 0 Initiated Facilities Non-Infrastructure E-None N US\$898,350.00 570,000 -	LU CapEx - Imp3 - Regulatory Ok     LU CapEx - Imp3 - Regulatory Ok	12/31/2013 12/31/2013	400,000 340,00 400,000 515,00		60,000 30 60,000 60		60,000	0% 3%	0% 10% 15,450 8,250	1,800	- 1,800 1,800	- 1,800	51,500 27,500	- 6,000 6,0	6,00	6,000		4	00,000 475,000 00,000 570,000 100	
8830-C18740 yes Customer Walk In Centers (Sa 8830 E - Non-Delh-Specific 50 Initiated Facilities Non-Infrastructure E- None N US\$204,650.00 180,000 8830-C18750 yes Security Conversion GSE 8830 E - Non-Delh-Specific 40 Initiated Facilities Non-Infrastructure E- None N US\$92,375.00 0	- LU CapEx - Imp3 - Regulatory Ok - LU CapEx - Imp1 - Safety k	6/1/2014 8/1/2013	- 125,00 82,500 220,00	00 130,000	25,000 60,000 10	,000 10,000	10,000	3% 3%	10% 3,750 3,000 10% 6,600 3,900	750 1,800	300 300	300	12,500 10,000 22,000 13,000	2,500 6,000 1,0	1,00	1,000			- 180,000 82,500 -	
883-0-18760 yes 9 Lowell Rd. Salem Build Out. 8830 E - Non-DelisSpecific 35 Initiated Facilities Non-Infrastructure E - None N US\$680,000.00 600,000 - 8830-0-18770 yes Purchase Londonderry - GSE 8830 E - Non-DelisSpecific 50 Approved Facilities Non-Infrastructure E - None N US\$577,500.00 0 - 8830-0-18780 yes Unit Londonderry - GSE Alluc 8830 E - Non-DelisSpecific 50 Approved Facilities Non-Infrastructure E - None N US\$51,501.888. 907.500 -	LU CapEx - Imp3 - Regulatory Ok     LU CapEx - Imp3 - Regulatory Obligations     LU CapEx - Imp3 - Regulatory Ok	12/31/2013 5/1/2013 5/1/2014	500,000 380,00 577,500 - 479,655 160,00		10.000 10	.000 10.000	10.000	3%	10% 11,400 11,400 10%	-		-	38,000 38,000  16,000 12,000	1.000		1.000		5	00,000 600,000  79.655 907.500	
8830-C18700 yes Upin Controllarly - SSE-Auto-South 2 - Non-DelisSpecific 50 Approved Facilities Non-Infrastructure E-None N US\$1,501,666. 907,500 - 8830-E-Non-DelisSpecific 0 Cancelled Facilities Non-Infrastructure E-None N US\$4,83,800,000 - 8830-E-Non-DelisSpinket 35 Inflitted Vehicles Non-Infrastructure E-None N US\$2,545,000. 2,860,000 -	LU CapEx - Imp3 - Regulatory Obligations     LU CapEx - Rep3 - Regulatory Offinal comments needer	Evaluate whet 1/1/1900	2.545.000 1.515.00		705.000 230	-	350.000	3%	10% 4,800 3,600	-		-	16,000	1,000		-				
8830-C18820 yes Purchase IT Systems and Equ. 8830 E - Non-Deli/Program 50 Approved IT Non-Infrastructure E - None N US\$2,424,383. 0 - 8830-C20193 no 01648 DOT-Brookdale Bridge 8330 E - OverheadSpecific 49 Completed E - Public Regu Mandated E - None N US\$0.00 0 -	- LU CapEx - Imp3 - Regulatory Ok - LU CapEx - Rep2 - Mandated	5/1/2013 1/1/2014	- 283,00			,000 114,000	114,000	0% 15%	0% 20%	-		-	1 1	-	: :	-				76,667 -
8830-C20473         yes         IE - NN Recloser Installations         8830 E - Overhead-Program         40         Initiated         E - Reliability         Capacity & PerformandE - Recloser Instal         Y         US\$280,600.00         300,000         -           8830-C21051         no         01687 IE - NN Targeted Pole         8830 E - Overhead-Program         40         Initiated         E - Asset Repla Integrity         E - None         N         US\$0.00         0         -	LU CapEx - Imp3 - Regulatory Ok     LU CapEx - Rep7 - Rate Recovery - In Current Rates	12/31/2013 12/31/2013	230,000 175,00	175,000	200,000 200	,000 200,000	200,000	14% 8%	23% 24,500 24,500 15%	28,000	28,000 28,000	28,000	40,250 40,250	46,000 46,0	46,00	46,000		2	30,000 300,000 200	200,000 200,000
8830-C21093 yes IE-NN Dist Transformer upgrad 8830 E-OverheadBlanket 40 Initiated E-Load Relatedntegrity E-Eng. Relabilit N US\$60,000.00 75,000 - 8830-C21595 yes 01663 GS Storm Program Pro 8830 E-OverheadBlanket 49 Initiated E-DamagelFai Integrity E-None N US\$256,500.00 200,000 -	- LU CapEx - Rep9 - Rate Recovek - LU CapEx - Rep2 - Mandated k	1/1/2014 12/31/2013	25,000 75,00 190,000 200,00		75,000 50 210,000 210		50,000 220,000	20% 16%	10% 15,000 15,000 17% 32,000 32,000	15,000 33,600	10,000 10,000 33,600 33,600	10,000 35,200	7,500 7,500 34,000 34,000	7,500 5, 35,700 35,					25,000 75,000 100 90,000 200,000 210	
8830-C21596 cancel         GSE Storm Capital         8830 E-OverheadSpecific         49         Cancelled         E-DamagelFal Integrity         G-None         N         US\$0.00         0         -           8830-C22157 yes         Pine Tree Cemetary Devi. OH         8830 E-OverheadSpecific         49         Completed E-New Busines Growth         E-None         N         US\$11,000.00         0         -	- LU CapEx - Rep2 - Mandated - LU CapEx - Gro2 - Mandated	1/1/2014 12/31/2013	10,000		-			16% 9%	17%	-		-		-		-				
8830-C22414 yes NI ERRPPockets of Poor Pert 8830 E - Overhead/Program 49 Initiated E - Reliability Capacity & PerformancE - Eng. Reliabilit Y U.S116.000.00 200,000 - 8830-C24023 no 01640 2352 Line Reconducto 8830 E - Overhead/Specific 26 Completed E - Load Related/Expacity & PerformancE - None N US\$0.00 0 - 8830-C24027 ves NI ARP Batts/Charoers Red 8330 E - Overhead/Specific 30 initiated E - Load Related/Expacity E - Substation O N US\$0.00 0	LU CapEx - Imp3 - Regulatory Ok     LU CapEx - Imp7 - Rate Recovery - In Current Rates     LU CapEx - Rep7 - Rate Recovek	1/1/2014	100,000 325,00		200,000 200 - 25,000 50	-	200,000 - 25.000	14% 20%	10%	28,000	28,000 28,000	28,000	74,750 74,750  26,250 3,750	46,000 46,0 - 3,750 7.5	000 46,00  500 7.50	-		1		200,000 200,000
8830-C26047 yes NH ARP Batts-Chargers Repl. 8830 E - OverheadSpecific 39 Initiated E - Asset Repla Integrity E - Substation O N US\$0.00 0 - 8830-C26061 no NH ARP Relay & related 8830 E - SubstatioProgram 34 Initiated E - Asset Repla Integrity E - Substation Relay & N US\$0.00 0 - 8830-C262625 yes NN D-Line Work Found by Ins 8830 E - OverheadProgram 41 Initiated E - Asset Repla Integrity E - Capital Relate N US\$310,000.00 350,000	LU CapEx - Rep7 - Rate Recovek     LU CapEx - Rep9 - Rate Recovery - Over 18 Months     LU CapEx - Rep2 - Mandated k	1/1/2014 1/1/2014 Pole Replacen12/31/2014	100.000 250.00		10,000 10	,000 50,000 ,000 10,000	5,000 5,000	3%	15% 14,000 2,000 20% 20% 200,000 200,000	2,000 300 200,000	4,000 4,000 300 300 160,000 136,000	2,000 150 140.000	26,250 3,750  50.000 50.000	3,750 7,5 2,000 2,1 50,000 40,1	2,00	0 1,000			10	50,000 50,000 50,000 10,000 10,000 320,000 320,000
8830-C28685 yes NN U-fine York Found by Ins 8630 LE - Overmear/organia 41 Initiated E - Asset replain integriny E - Capital Health N US\$310,000.00 30,0000 - 8830-C28668 no Verizon GS Billing GIS Survey 8830 G - ProducticSpecific 35 Completed E - Public Regul Mandated E - Report N US\$0.00 0 - 8830-C28668 yes NH 5 mail Capital 8830 E - SubstatisDianket 40 Initiated E - Asset Repla Integrity G - None N US\$4,750.00 20,000 -	LU CapEx - Rep2 - Mandated k     LU CapEx - Rep7 - Rate Recovery - In Current Rates     LU CapEx - Rep2 - Mandated k	1/1/2014 1/1/2014	50,000 30,00		-	.000 170,000	- 35,000	15%	20% 20% 900 900	- 900	 1,050 1,050	1,050	 6,000 6,000	- 6,000 7,		-			50,000 20,000 20	
8830-C26838 no 01695 Mercury Vapor Replace 8830 E-SubstatioSpecific 40 Completed E-Outdoor Lightniesgrity E-None N US\$0.00 0 - 8830-C27906 yes 6L4 LEBANON ST UG-DART 8830 E-OverheadSpecific 49 Completed E-Public Regul Mandated E-None N US\$5.400.00 0 -	LU CapEx - Rep7 - Rate Recovery - In Current Rates     LU CapEx - Rep2 - Mandated	1/1/2014 12/1/2013	5,000 -	-	-		-	8% 15%	11%	-		-		-		-				
8830-C31402 yes IE-NN URD Cable Replaceme 8830 E-UndergroProgram 36 Initiated E-Reliability Integrity E-UG Cable Rep N US\$0.00 0 - 8830-C32029 yes 01760 Regulator Repl- NE No 8830 E-SubstatioProgram 27 Initiated E-Asset Repla Integrity E-None N US\$295,000.00 0 -	LU CapEx - Rep9 - Rate Recovek     LU CapEx - Rep9 - Rate Recovery - Over 18 Months	1/1/2013 1/1/2014	- 250,00 250,000 -	250,000	250,000 500	,000 520,000	525,000 150,000	14% 3%	23% 35,000 35,000 20%	35,000	70,000 72,800	73,500 4,500	57,500 57,500	57,500 115,	119,60	0 120,750 30,000			250	500,000 520,000
8830-C32279         yes         01757 NN ARP Breakers & Re 8830         E - Substation Pogram         35         Initiated         E - Asset Repla Integrity         E - Substation O         N         US\$0.00         0         -           8830-C32399         yes         Silaton Hill Sub- Add new Cap         8830         E - OverheadSpecific         39         Cancelled         E - Load RelatedCapacity & PerformandE- None         N         US\$1,368,750,750000         -	- LU CapEx - Rep9 - Rate Recovek - LU CapEx - Imp3 - Regulatory Obligations	Lebanon No. 1/1/2014 12/31/2014	- 350,00 250,000 -	350,000	355,000 360	,000 365,000	370,000	3% 20%	20% 10,500 10,500 10%	10,650	10,800 10,950	11,100	70,000 70,000	71,000 72,0	73,00	74,000		7	 50,000 750,000 250	
8830-C32831         cancel         01694 KUA Underground Stud 8830         G - I&R         Specific         39         Cancelled         E - Public Regu Mandated         E - None         N         US\$0.00         0         -           8830-C33766         yes         NEN-NH Electric Fence FV10         8830         E - OverheadProgram         40         Initiated         E - Reliability         Mandated         E - Substation         0         N         US\$0.00         0         -	- LU CapEx - Gro2 - Mandated - LU CapEx - Imp9 - Rate Recovek	1/1/2014	35,000 35,00		-		-	15%	20%	-			8,050 8,050	-		-			35,000 -	
8839-C36902 yes Salem Depot#9 Repl 23/13/4 830 E - SubstatioSpecific 39 Initiated E - Asset Replia Integrity G - None N US\$2.656.625. 0 - 8830-C36324 yes MICHEAL AVE SUBSTATION 8830 E - SubstatioSpecific 49 Approved E - Load RelateCapacity & PerformandE- None N US\$3,489.000. 400,000 - 8830-C364111 yes Install 11/1.1 Regulations Craft 16330 E - SubstatioSpecific 36 Completed E - Load RelateCapacity & PerformandE- None N US\$270,000.00 0	LU CapEx - Rep9 - Rate Recovek     LU CapEx - Imp7 - Rate Recovek     LU CapEx - Imp7 - Rate Recovery - In Current Rates	1/1/2014 Slope correctio6/13/2013 Fiber to be inst6/1/2013	2,675,00 2,900,000 150,00		50,000 1,300	,000 1,325,000	-	3%	20% 80,250 - 20% 4,500 4,500	1,500	39,000 39,750		535,000 - 30,000 30,000	10,000 260,	265,00	-		1	400,000	
### 1888   1-12	LU CapEx - Imp7 - Rate Recovery - In Current Rates     LU CapEx - Imp7 - Rate Recovery - In Current Rates     LU CapEx - Imp3 - Regulatory Ok	Communication 6/1/2013 Need kickoff m 1/1/2014	350,000 - 50,000 1,800,00	00 1.200.000	600.000			3%	20% 20% 54.000 36.000	18.000			360.000 240.000	120.000				4	50,000 450,000 50,000 52,000 636	
8830-C36424 yes MI Support-New 1613 Feeder 8830 E - OverheadSpecific 41 Initiated E - Load RelateCapacity & PerformandS - None N US\$1,790,400. 174,000 - 8839-C36439 yes Pelham Sub-Add 2nd Xfmr an 8830 E - SubstatioSpecific 41 Initiated E - Load RelateCapacity & PerformandS - None N US\$5,866,900. 1,000,000 -	- LU CapEx - Imp3 - Regulatory Ok - LU CapEx - Imp3 - Regulatory Ok	'Includes 16L31/1/2014	20,000 1,700,00	00 1,050,000	650,000 2.800,000 1.300			3%	20% 51,000 31,500	19,500	39.000		340,000 210,000 920,000 100,000	130,000 560,000 260,0		-			20,000 174,000 ###	
8830-C36431 yes Pelham-New 14L4 Fdr 8830 E-OverheadSpecific 41 Initiated E-Load RelatedCapacity & PerformandE-None N US\$4,800.00 0 - 8839-C36480 yes Barron Ave-Upgrade 10L4 Tra 8830 E-OverheadSpecific 36 Initiated E-Asset Repla Integrity G-None N US\$1,381,700. 0 -	- LU CapEx - Imp9 - Rate Recovek - LU CapEx - Rep9 - Rate Recovek	1/1/2014 1/1/2014	- 500,00 - 1,340,00		500,000	.000 1,290,000		20%	10% 100,000 - 20% 40,200 -	100,000	1,500 38,700	- 1	50,000 - 268,000 -	50,000	258,00				100	000 300,000 - - 50,000 ######
8830-C42829 no         IN 3295D Intrusion Detection S8830 E - Non-Delh/Specific         0         Initiated Facilities         Non-Infrastructure         E- None         N         US\$0.00         0         -           8830-C42847 no         INVP 32020 - NH Elect Phys         8830 E - Non-Delh/Specific         0         Initiated         Facilities         Non-Infrastructure         E- None         N         US\$0.00         0         -	- LU CapEx - Imp1 - Safety - LU CapEx - Imp1 - Safety	1/1/1900 1/1/1900			-	: :	-	3% 3%	10% 10%		1 1		1 1	-	: :					
8830-CAP041 no         Capital Overheads         8830 E-OverheadProgram         34         Initiated         E-Reliability         Non-Infrastructure         E-None         N         US\$0.00         0         -           8830-CD0001 yes         US R1 4A DOT Project         8830 E-OverheadSpecific         49         Initiated         E-Public Regul Mandated         G-None         N         US\$69,800.00         50,000         -	LU CapEx - Rep7 - Rate Recovery - In Current Rates LU CapEx - Rep2 - Mandated k	12/1/2013 1/1/2014	10,000 50,00	50,000	-			14% 15%	23% 20% 7,500 7,500			- 1	10,000 10,000	-		-			10,000 50,000	
8839-C00030 yes 09282 Hayes Hi URD 8830 E - UndergroSpecific 41 Appoved E - Asset Repla Integrity E - None N US\$285,500.00 0 - 8839-C00032 no 05961 DOT-NHDDT-13933 Lo830 E - OverheadSpecific 49 Appoved E - Public Regul Mandraded E - None N US\$0.00 0 - 8839-C00034 cancel 10869 NH Third Party - James 8830 E - Overhead-Specific 40 (Gazelled E - Sp. Party AttMondated E - None N US\$0.00 0 -	LU CapEx - Rep9 - Rate Recovery - Over 18 Months LU CapEx - Rep2 - Mandated LU CapEx - Imp 2 - Mandated	1/1/2014 1/1/2014 1/1/2014	225,000 -		-		-	3% 15%	20%	-		- 1		-	: :	-				
8839-CD0154 no 11306 NH DOT Lighting Requil 830 E - OverheadSpecific 49 Completed E - Public Regul Mandated E - None N US\$0.00 0 - 8839-CD0154 no 11306 NH DOT Lighting Requil 830 E - OverheadSpecific 49 Completed E - Public Regul Mandated E - None N US\$0.00 0 -	LU CapEx - Rep2 - Mandated LU CapEx - Rep2 - Mandated LU CapEx - Rep2 - Mandated	Complete 12/1/2013 1/1/2014						15%	20%											
8830-C00188 yes NI+DOT#13933E Exit 2 Palha 8830 E - OxenheadSlanket 49 Completed E - Public Regul Mandated E - None N US\$54,000.00 0 - 8839-C00272 yes 11255 Michael Ave Getaway 8830 E - OxenheadSpecific 49 Appoxed E - Load RelatedCapacity & PerformandE- None N US\$1,380,000. 200,000 -	LU CapEx - Rep2 - Mandated  LU CapEx - Imp7 - Rate Recovery - In Current Rates	Complete 4/30/2013 Complete 5/15/2013	50,000 - 950,000 -		-			15%	20%					-		-		2	00,000 200,000	
8830-CD0291         yes         Sky View URD - Salem, NH         8830 E - OverheadSpecific         49         Initiated         E - New Busines Growth         G - None         N         US\$64,000.00         50,000         -           8830-CD0332         no         Sherburne RD, Pehnam 3 phas         8830 E - OverheadSpecific         44         Appoved         E - Load RelatedCapacity & PerformandE-None         N         US\$38,400.00         30,000         -	LU CapEx - Gro2 - Mandated k LU CapEx - Imp2 - Mandated	Need Update - 6/30/2014 Need Update - 9/30/2014	175,00	175,000	-		-	9% 20%	13% 15,750 15,750 10%	-		-	22,750 22,750	-		-			- 50,000 30,000 30,000	
8830-CD0347 yes         NHOS Broadband Fiber Projec 8830 E - OverheadSpecific         49         Completed E - 3rd Party AttMandated         E- None         N         US\$218,000.00         0         -           8830-CD0376 yes         ENFIELD SUPPLY         8830 G - ProducticSpecific         42         Initiated         E - Reliability         Capacity & PerformandE- None         N         US\$5,062,000. 2,600,000         -	LU CapEx - Rep2 - Mandated LU CapEx - Imp7 - Rate Recovek	8/31/2013 Construction in 6/1/2014	200,000 - 1,200,000 1,300,00	00 1,300,000	-		-	9% 14%	10% 23% 182,000 182,000				299,000 299,000	-		-			300	
8839-CD0525 no         Hypertherm         8830 E - OverheadSpecific         50         Completed E - New BusinesGrowth         E - None         N         US\$0.00         0         -           8839-CD0701 cancel         Darftmrouth College: Hanover, 8830 E - OverheadSpecific         49         Cancelled E - New BusinesGrowth         E - None         N         US\$0.00         0         -	LU CapEx - Gro2 - Mandated LU CapEx - Rep2 - Mandated	1/1/2014 12/31/2013			-		-	9% 9%	10%				1 1	-	: :					
### 1889-C00785 yes Whelen Engineering Charlesto 8830 E - OverheadSpecific 50 Completed E - New BusinesGrowth E - None N US\$50,000.00 0 - ### 1889-C00875 cancel Spicket River Feeder Reciber 8830 E - OverheadSpecific 23 Cancelled E - Load Related-Expacity & Performance None N US\$184,600.000 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - SubstatioSpecific 3 Conciled E - Distribution System From N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - SubstatioSpecific 3 Conciled E - Distribution System From N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - SubstatioSpecific 3 Conciled E - Distribution System From N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - SubstatioSpecific 3 Conciled E - Distribution System From N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00 0 - ### 1889-C00855 no Lestonn Batter vand Charcer 8830 E - Substatio Specific N US\$0.00	LU CapEx - Gro 2 - Mandated  LU CapEx - Imp9 - Rate Recovery - Over 18 Months  LU CapEx - Rep7 - Rate Recovery - In Current Rates	12/31/2013 Should be conf12/31/2013 1/1/2014	50,000 -		-		-	20%	10%					-		1				  000 50,000 50,000
8839-C00955 no Lebann I - Battery Replace 830 E - SubstatioSpecific 46 Completed E - Asset Repla Integrity E - Note 1 - Substation O N US\$0.00 0 - 8839-C00956 cancel Spicket River Feedor Recloser 830 E - SubstatioSpecific 40 Cancelled E - Reliability Mandated E - Substation O N US\$168,00.000 -	LU CapEx - Rep7 - Rate Recovery - In Current Rates LU CapEx - Rep7 - Rate Recovery - In Current Rates LU CapEx - Imp7 - Rate Recovery - In Current Rates	1/1/1900						3%	20%										25	
8839-C-D0982 no Mt Support Rd, Lebanon - Pol 8830 E - OverheedSpecific 50 Initiated E - Public Regu Mandated E - None N US\$0.00 0 - 8839-C-D0984 yes 01659 Grante St. Meter Purch 8330 E - Meter S Islanket 49 Initiated E - Meter Installablandated E - None N US\$0.00 193.000 -	LU CapEx - Rep2 - Mandated LU CapEx - Rep2 - Mandated LU CapEx - Rep2 - Mandated k	12/31/2013 12/31/2013	185,000 193,00	00 193.000	200.000 208		224.700	15%	20%	16,000	16,640 17,120	17,976	23,160 23,160	24,000 24,	960 25,68	26,964				
8830-CN4120 yes 01660 Granite St Transforme 8830 E - Transforme Illandet 49 Initiated E - Transformer Mandated E - None N US\$333,000.00 347,000 - 8830-CNN002 yes 01737 GSE-Dist-Subs Blanke 8830 E - SubstatioBlanket 49 Initiated E - Damagel Fail Integrity E - None N US\$253,200.00 269,000 -	LU CapEx - Rep2 - Mandated k LU CapEx - Rep2 - Mandated k	Includes appro 12/31/2013 12/31/2013	333,000 650,00 161,000 269,00	650,000	550,000 379 226,000 233	,000 390,000	409,500 252,000			44,000 36,160	30,320 31,200 37,280 38,400	32,760 40,320	78,000 78,000 45,730 45,730	66,000 45,4 38,420 39,6	46,80	0 49,140		3	33,000 347,000 362	
8830-CNN004         yes         GSE-Dist-Meter Blanket         8830 E-OverheadBlanket         50         Initiated         E-Meter InstallaMandated         E- None         N         US\$130,680.00         107,000         -           8830-CNN006         yes         GSE-Dist-Geni Equip Blanket         8830 G- ProductioBlanket         49         Initiated         E - Distribution ©apacity & PerformancE- None         N         US\$144,000.00         30,000         -	LU CapEx - Rep2 - Mandated k LU CapEx - Rep2 - Mandated k	12/31/2013 12/1/2013	99,000 107,00 144,000 100,00	00 100,000	114,000 122 50,000 32		132,300 34,650	8% 8%	12% 8,560 8,560 12% 8,000 8,000	9,120 4,000	9,760 10,080 2,560 2,640	10,584 2,772	12,840 12,840 12,000 12,000	13,680 14,6 6,000 3,6	340 15,12 340 3,96	0 4,158		1	99,000 107,000 114 44,000 30,000 31	000 122,000 126,000 000 32,000 33,000
8830-CNN007         yes         GSE-Dist-Water Heater Blanke 830         E - Non-Delik-Blanket         49         Initiated         E - Damage/Fai Integrity         E - None         N         US\$0.00         47,000         -           8830-CNN009         yes         GSE-Dist-Land/Land/Rights B 8830         E - OverheadBlanket         49         Initiated         E - Land & Land/Mandated         E - None         N         US\$138,000.00         142,000         -	LU CapEx - Rep2 - Mandated k LU CapEx - Rep2 - Mandated k	12/31/2013 12/31/2013	44,000 50,00 138,000 142,00	00 142,000	146,000 150	,000 53,000 ,000 155,000	55,650 162,750	16% 0%	17% 8,000 8,000 0%	8,000	8,160 8,480	8,904	8,500 8,500	-	9,01	-		1		000 150,000 155,000
8830-CNN010 yes GSE-Dist-New Bus-Resid Blan 8830 E - Overhead-Blanket 49 Initiated E - New BusinesGrowth E - None N US\$567,580.00 569,000 - 8830-CNN011 yes GSE-Dist-New Bus-Comm Bia 8830 E - Overhead-Blanket 49 Initiated E - New BusinesGrowth E - None N US\$561,680.00 500,000 - 8830-CNN012 yes GSE-Dist-St Light Blanket 8830 E - Overhead-Blanket 49 Initiated E - None N US\$73,780.00 64,000 - 9830-100-100-100-100-100-100-100-100-100-1	LU CapEx - Gro 2 - Mandated k  LU CapEx - Gro 2 - Mandated k  LU CapEx - Rep 2 - Mandated k	1/1/1900 12/31/2013 12/31/2013	539,000 569,00 472,000 500,00 62,000 64,00	500,000	598,000 623 526,000 549 66,000 68	,,	674,100 593,250 73.500	9%		53,820 47,340 5,280	56,070 57,780 49,410 50,850 5,440 5,600	60,669 53,393 5.880	73,970 73,970 50,000 50,000 7,040 7,040	77,740 80,9 52,600 54,9 7,260 7,4	56,50	0 59,325		4	72,000 500,000 526	000 623,000 642,000 000 549,000 565,000 000 68,000 70,000
8394_NN012 yes GSE-DistStuppt slamket 8500 E - Overheadslanket 49 Initiated E - Dullood Lightneynry E - None N US\$73,760.00 = 4,000 - 8830 E-No13 yes GSE-Dist-Public Require Blan 8830 E - Overheadslanket 49 Initiated E - Public Require Mandated E - None N US\$26,700.00 256,000 - 8830 E-NoN014 yes Dist-Damaga&Failure Blanket 830 E - Overheadslanket 49 Initiated E - Dullo Require Mandated E - None N US\$78,780.00 50,000	LU CapEx - Rep2 - Mandated k LU CapEx - Rep2 - Mandated k LU CapEx - Rep2 - Mandated k	- 12/31/2013 - 12/31/2013 - 12/31/2013	242,000 500,00 410,000 500,00	00 256,000	269,000 279 547,000 565	,000 287,000	73,500 301,350 611.100	15%	20% 38,400 38,400	40,350 87,520	5,440 5,600 41,850 43,050 90,400 93,120	45,203 97,776	7,040 7,040 51,200 51,200 85,000 85,000	53,800 55,8 92,990 96,8	57,40	0 60,270		2	42,000 256,000 269	000 279,000 287,000 000 565,000 582,000
8830-CNN015 yes GSE-Dist-Reliability Blanket 8830 E-OverheadBlanket 49 Initiated E-Reliability Mandated E-None N US\$182.210.00 193,000 - 8830-CNN016 yes GSE-Dist-Load Relief Blanket 8830 E-OverheadBlanket 36 Initiated E-Load Related-Capacity & Performand:-None N US\$32,500.00 26,000 -	LU CapEx - Imp2 - Mandated k LU CapEx - Imp2 - Mandated k	12/31/2013 12/31/2013	70,000 193,00 25,000 26,00	00 193,000	142,000 146 27,000 28	,000 150,000	157,500 30,450	14%	23% 27,020 27,020 10% 5,200 5,200	19,880	20,440 21,000 5,600 5,800	22,050 6,090	44,390 44,390 2,600 2,600	32,660 33, 2,700 2,	34,50	0 36,225				000 146,000 150,000
8830-CNN017 yes GSE-Dist-Asset Replace Blank 830 E - Overhead-Blanket 36 Initiated E - Asset Repla Integrity E - None N US\$261,990.00 220,000 - 8839-CNN020 yes Des-TransfCepac Institut Blank 8830 E - TransformBlanket 49 Initiated E - Transformer Mandated E - None N US\$0.00 0 -	LU CapEx - Rep2 - Mandated k LU CapEx - Rep2 - Mandated k	12/31/2013 12/31/2013	213,000 220,00	00 220,000	227,000 234 10,000 10		253,050 10,000	3% 8%	20% 6,600 6,600 12% 800 800	6,810 800	7,020 7,230 800 800	7,592 800	44,000 44,000 1,200 1,200	45,400 46, 1,200 1,	48,20	50,610				000 234,000 241,000
8830-CNN021 yes         GSE-Dist-Telecomm Blanket         8830 E - TelecommBlanket         49 Initiated         E - Telecommun Mandated         G - None         N US\$11,000.00         12,000         -           8830-CNN022 yes         GSE-Dist-3rd Party Attach Bila         8830 E - OverheadBlanket         49 Initiated         E - 3rd Party AttMandated         E - None         N US\$138,000.00         119,000         -	LU CapEx - Rep2 - Mandated k LU CapEx - Rep2 - Mandated k	1/1/2014 12/31/2013	11,000 12,00 116,000 119,00	00 119,000	123,000 127		14,700 137,550	3% 9%	3% 360 360 10% 10,710 10,710	390 11,070	420 420 11,430 11,790	441 12,380	360 360 11,900 11,900	390 12,300 12,						000 127,000 131,000
8839-CRSRVARyes Reserve for 50xh Asset Repli Sp830 E - SubstatioSpecific 50 Initiated E - Asset Repli Integrity E - None N US\$0.00 0 - 8839-CRSRVDF yes Reserve for DamageFailure U 8830 E - OverheadSpecific 50 Initiated E - DamageFailure De E - None N US\$204,800.00 300,000 - 8839-CRSRVUR yes Reserve for Load Relief Uniden 8330 E - OverheadSpecific 50 Initiated E - DamageFailure DamageFailure De E - None N US\$100,000.00 - 100,0000 - 100,0	LU CapEx - Rep9 - Rate Recovek LU CapEx - Rep2 - Mandated k	12/31/2013 12/31/2013	- 702,00 60,000 1,160,00	300,000	200,000 210	,000 150,000 ,000 220,000	400,000 230,000	3% 16%	20% 21,060 1,500 17% 185,600 48,000	1,500 32,000	1,560 4,500 33,600 35,200	12,000 36,800	140,400 10,000 197,200 51,000	10,000 10, 34,000 35,	700 37,40	0 39,100			60,000 300,000 200	52,000 150,000 210,000 220,000
8830-CRSRVLR yes Reserve for Substation Load Related Uniden 8830 E - OwerheadSpecific 55 Initiated E - Load Related-Capacity & PerformancE-None N US\$100,000.00 100,0000 - 8830-CRSRVVLR yes Reserve for Substation Load R 8830 E - SubstatioSpecific 50 Initiated E - Load Related-Capacity & PerformancE-None N US\$0.00 - 200,0000 - 8830-CRSRVNB yes Reserve for New Business Res 8330 E - OwerheadSpecific 50 Initiated E - New Busines Growth E - None N US\$0.00 0	LU CapEx - Imp9 - Rate Recovek LU CapEx - Imp9 - Rate Recovek LU CapEx - Gro2 - Mandated k	12/31/2013 12/31/2013 12/31/2013	- 400,00 - (300,00 - 570,00	00) (200,000)	(100,000) 100 (500,000) 105	,000 200,000 - 200,000 .000 105.000	300,000 200,000 110.000	3%		(20,000) (15,000) 9,000	20,000 40,000 - 6,000 9,450 9,450	60,000 6,000 9,900	40,000 (10,000) (60,000) (40,000) 57,000 15,000	(10,000) 10,0 (100,000) 10.000 10.000	- 40,00	0 40,000			******** ****** ****	### 100,000 100,000
8830-CRSRVWByes Reserve for New Business Conditions 1: 0.50 Initiated E - New BusinesStown E - None N US\$110,000.00 150,000 - 8830-CRSRVPgvs Reserve for Public Requirement830 E - OwnerbasSpecific 50 Initiated E - New BusinesStown E - None N US\$110,000.00 150,000 - 90,000 -	LU CapEx - Gro2 - Mandated k LU CapEx - Rep2 - Mandated k	12/31/2013 12/31/2013 12/31/2013	110,000 754,00 110,000 714,00	00 190,000	130,000 140 130,000 140	,000 144,000	150,000	9%	10% 67,860 17,100 20% 107,100 22,500	11,700 19,500	12,600 12,960 21,000 21,600	13,500 22,500	75,400 19,000 142,800 30,000	13,000 14,1 26,000 28,1	14,40	0 15,000				000 140,000 144,000 000 140,000 144,000
### 18830 CZ2041   Cancel RDV Work Delivery Alloo   8830 E-OverheadSpecific   0   Cancelled   E-Reliability   Capacity & PerformandS-None   N   US\$0.000   0   0   -	LU CapEx - Imp9 - Rate Recovek LU CapEx - Rep7 - Rate Recovery - In Current Rates	12/31/2013 1/1/1900	- 850,00		50,000 50		350,000	14% 14%	23% 119,000 14,000 23%	7,000	7,000 42,000	49,000	195,500 23,000	11,500 11,8					50,000) 50,000 50	
8830-GSE1823 yes         Dartmouth College OH to UGD 8830 E - Overhead-Specific         50         Approved         E - Public Requ Mandated         E - None         N         US\$270,000.00         100,000         -           8830-GSE1834 yes         7L1 Line Regulator Upgrade - 8830 E - OverheadSpecific         40         Completed E - Load Related_Spacitly & PerformandE- None         N         US\$211,750.00         0         -	LU CapEx - Rep2 - Mandated k LU CapEx - Imp7 - Rate Recovery - In Current Rates	9/30/2013 6/1/2013	100,000 100,00 175,000 -	100,000	-		-	15% 20%	20% 15,000 15,000 10%	-			20,000 20,000			-		1	00,000 100,000	
8830-QSE1854 no         Install Service to Wheelan Eng 8830 E - OverheadSpecific         50         Approved         E - New BusinesGrowth         E - None         N         US\$60,500.00         0         -           8830-QSE18601 cancel         Install 23kV Supply Capacitors 8830 E - OverheadSpecific         35         Cancelled         E - Reliability         Capacity & PerformandE - None         N         US\$332,750.000         -	LU CapEx - Gro 2 - Mandated LU CapEx - Imp 7 - Rate Recovery - In Current Rates	6/1/2013 6/1/2013		-	-		-	9% 14%	10%			-		-						
8830-GSE1864 cancel Lebanon Study         8830 E - OverheadSpecific         38         Cancelled E - Reliability         Capacity & PerformandE- None         N         US\$4,325,000.         500,000         -           8830-GSE1865 cancel Salem area Study         8830 E - SubstatioSpecific         38         Cancelled E - Load Related-Capacity & PerformandE- None         N         US\$2,387,500.         0         -           8830-GSE1865 cancel Salem area Study         6830 E - SubstatioSpecific         38         Cancelled E - Load Related-Capacity & PerformandE- None         N         US\$2,387,500.         0         -	LU CapEx - Imp9 - Rate Recovery - Over 18 Months LU CapEx - Imp9 - Rate Recovery - Over 18 Months	12/31/2017 12/31/2018	i i	-	-		÷		23%		1 1	-				-			00,000 500,000 ###	500,000 ##### 500,000 ######
8839-GSE1871 cancel Plessant St. Ext. Rebuild in Sa 8330 E - OverheasSpecific 0 Cancelled E - Public Regul Mendated E - None N USS121.00.0.001000000 - 8830-GSE1872 cancel Refreshing Existing Existing Buildings 8330 F-acilities Specific 0 Cancelled Facilities Non-Infrastructure E - None N US\$25,000.000 - 8830-GSE1874 cancel Misc Capital Improvements at 8330 E - Non-DeinSpecific 0 Cancelled Facilities Non-Infrastructure E - None N US\$204.650.000 -	LU CapEx - Rep2 - Mandated k  LU CapEx - Imp3 - Regulatory Obligations  LU CapEx - Imp3 - Regulatory Obligations	1/1/1900 Shift \$ into Fy 1/1/1900 1/1/1900			-			3%	20%			-				-		1	00,000 100,000	
8830-4-St-1844 Cancel Misc Lapitat Improvements at 8500 L - Non-LeikoSpecific U Cancelled or Hacilines Non-Infrastructure L- None N US\$2,04,050,000 - 8830-17 yes IT Vendender Section 1	LU CapEx - Imp3 - Regulatory Obligations LU CapEx - Imp3 - Regulatory Obligations LU CapEx - Imp9 - Rate Recovek	#N/A 6/1/2016	2,424,383	00 100,000	1,150,000	-	-	096	0%	230,000		-	125,000 10,000	115,000		-		2	62,964 262,964 76	76,667
8830-C36426 yes SCADA and Distribution Autom8830 E - Overheadspecific 41 stated E - Reliability Capacity & Performant5- None N 0 8830-C36427 yes Federic Cetaway Cable Regiale 8830 E - UndergorProgram 36 instance E - Reliability Capacity & Performant5- UG Cable Rep N 0	LU CapEx - Imp9 - Rate Recovek LU CapEx - Rep9 - Rate Recovek	12/1/2014 12/1/2018	- 850,00 - 800,00	50,000	200,000 200 600,000 250		200,000 200,000	14%	23% 119,000 7,000	28,000 84,000	28,000 28,000 35,000 28,000	28,000 28,000	195,500 11,500 184,000 184,000	46,000 46,0 138,000 57,5						
8830-C36428         yes         Ameriductor replacement prog 8830 E - OverheadProgram         36         additional         E - Reliability         Capacity & PerformancE - Conductor Re         N         0           8830-C36429         yes         Mt. Support 16L1 - Greensbo 8830 E - OverheadSpecific         44         additional         E - Load ReliatedCapacity & PerformancE - None         N         0	LU CapEx - Rep9 - Rate Recovek LU CapEx - Rep9 - Rate Recovek	12/1/2016 6/1/2014	- 100,00 - 300,00	00 100,000 00 300,000	75,000 50		-	14% 20%	23% 14,000 14,000 10% 60,000 60,000	10,500	7,000 -		23,000 23,000 30,000 30,000	17,250 11,		-				
8830-C36432 yes Feeder Demarcation Point Sw 8830 E - OverheadSpecific 49 Matated B830-C36433 yes Distribution Feeder Power Fac 8830 E - OverheadProgram 45 Matated E - Reliability Capacity & PerformancE - Pockets of Po N 0	LU CapEx - Imp3 - Regulatory Ok LU CapEx - Imp3 - Regulatory Ok	Figure 2 sets 6/1/2014 12/1/2018	- 150,00 - 150,00	00 150,000	- 50,000 25		-	14% 14%	23% 21,000 21,000 23% 21,000 21,000	7,000	3,500		34,500 34,500 34,500 34,500	11,500 5,3						
8830-C36434 yes 23kV Cable Inspection and Re 8830 E - Undergro Program 37 stated E - Asset Repla Integrity E - Sub-Transmis N 0 8830-C36435 yes Lebanon Area Low Voltage Mi 8830 E - Overheas/Program 48 intaxed E - Load RelateCapacity & PerformancE - Pockets of Po N 0	LU CapEx - Rep9 - Rate Recove <sup>k</sup> LU CapEx - Imp3 - Regulatory Ok	12/1/2018 6/1/2018	- 25,00 - 525,00		25,000 25 600,000	.000 -	-	100% 20%	15% 25,000 25,000 10% 105,000 105,000	25,000 120,000	25,000 -		3,750 3,750 52,500 52,500	3,750 3,7 60,000	750 -	1				000

Priority	Project #	Project Description	2015 Budget	2015 Actual	Over/Underrun 2015 Variance (if >\$50,000 and 10%	Explanation
3. Growth	8830-CD0291	Sky View URD - Salem, NH	\$ -		\$ (12,961)	Actual spend was contigent upon customer schedule
. Growth	8830-CD0332	Sherburne RD,Pelham 3 phase extension		\$ 126,053	\$ (126,053) Overrun	Actual spend was contigent upon customer schedule
Growth	8830-CD0785	Whelen Engineering Charlestown, NH	\$ -	\$ 19,254	\$ (19,254)	Additional growth jobs were identified and released in support of growth strategy and GPM Guidelines
Growth	8830-CNN010	GSE-Dist-New Bus-Resid Blanket			\$ (328,201) Overrun	Additional growth jobs were identified and released in support of growth strategy and GPM Guidelines
Growth	8830-CNN011	GSE-Dist-New Bus-Comm Blanket	\$ 575,000	\$ 1,848,086	\$ (1,273,086) Overrun	Additional growth jobs were identified and released in support of growth strategy and GPM Guidelines
owth Total			\$ 1,350,000	\$ 3,109,555	\$ (1,759,555)	
Mandated	8830-18602	Pelham Double Rotary NH DOT	\$ -	\$ 88,133	\$ (88,133) Overrun	Charges reflect carryover of work and activities that were targeted for completion in prior year
Mandated	8830-CNN007	GSE-Dist-Water Heater Blanket	\$ 50,000	\$ 119,914	\$ (69,914) Overrun	Additional rental water heater failed or required replacement
Mandated	8830-CNN009	GSE-Dist-Land/Land Rights Blanket	\$ 5,000	\$ -	\$ 5,000	Land rights charged to individual capital projects.
Mandated	8830-CNN012	GSE-Dist-St Light Blanket	\$ 60,000	\$ 248,768	\$ (188,768) Overrun	Additional street lights failed in service and required replacement
Mandated	8830-CNN013	GSE-Dist-Public Require Blanket	\$ 150,000	\$ 289,370	\$ (139,370) Overrun	The public requirements work was greater than anticipated when the budget was prepared
Mandated	8830-CNN014	Dist-Damage&Failure Blanket	\$ 400,000	\$ 2,050,909	\$ (1,650,909) Overrun	Equipment failed in service beyond the budgeted amount. Replacement required to restore the system to normal operation configuration.
Mandated	8830-CNN017	GSE-Dist-Asset Replace Blanket	\$ 50,000	\$ 535,187	\$ (485,187) Overrun	Asset replacement work beyond the budgeted amount. Budget was significantly lower than historical average
Mandated	8830-CNN020	Dist-Transf/Capac Install Blanket	\$ 5,000	\$ -	\$ 5,000	Capacitor install labor charged to individual capital projects.
Mandated	8830-CNN021	GSE-Dist-Telecomm Blanket	\$ 5,000	\$ 947	\$ 4,053	Activity was less than expected for 2015
Mandated	8830-CNN022	GSE-Dist-3rd Party Attach Blanket	\$ 100,000	\$ 145,184	\$ (45,184)	3rd party attachment construction was greater than anticipated; timing of payments
Mandated	8830-CD0982	Mt Support Rd, Lebanon - Pole Reloc	\$ -	\$ 6,897	\$ (6,897)	Carryover work from 2014
Mandated	8830-CN4104	01659 Granite St Meter Purchases	\$ 180,000	\$ 6,345	\$ 173,655 Underrun	Meter requirements were less than anticipated in 2015
Mandated	8830-CN4120	01660 Granite St Transformer Purchases	\$ 350,000	\$ 81,011	\$ 268,989 Underrun	Transformer purchase requirements were less than anticipated
Mandated	8830-CNN002	01737 GSE-Dist-Subs Blanket	\$ 12,000	\$ 83,013	\$ (71,013) Overrun	Additional substation equipement required replacement following visual or infrared inspection
Mandated	8830-CNN004	GSE-Dist-Meter Blanket	\$ 10,000	\$ 1	\$ 9,999	Meter install blanket not utilized in 2015
Mandated	8830-CD0120	11113 NH DOT Lighting Request, I-89 Exit 20	\$ -	\$ 13,660	\$ (13,660)	Carryover work from 2014
Mandated	8830-CD0188	NHDOT#13933E Exit 2 Pelham RD in	\$ -	\$ 28,786	\$ (28,786)	Carryover work from 2014
Mandated	8830-C42850	Relocate Distribution Dulak St Lebanon	\$ 250,000	\$ 848	\$ 249,152 Underrun	Completed work in later 2014 after 2015 budget was prepared
Mandated	8830-C27906	6L4 LEBANON ST UG - DARTMOUTH	\$ -	\$ 600	\$ (600)	Carryover work from 2014
Mandated	8830-C26263	NN D-Line Work Found by Insp.	\$ 100,000	\$ 89,407	\$ 10,593	Capital work resulting from inspecitons was less than anticipated.
Mandated	8830-C21595	01663 GS Storm Program Proj	\$ 50,000	\$ (119,444)	\$ 169,444 Underrun	Capitall work resulting from storms was greater than anticipated
Mandated	8830-C20193	01648 DOTBrookdale Bridge relo (I-93)	\$ -	\$ 3,803	\$ (3,803)	Carryover work from 2014
Mandated	8830-C14646	IE-NN UG Structures and Equipment	\$ 5,000	\$ -	\$ 5,000	There was no capital work identified from underground equipment inspections in 2015
Mandated	8830-CNN015	GSE-Dist-Reliability Blanket	\$ 100,000	\$ 957,039	\$ (857,039) Overrun	Reliability work beyond the budgeted amount. Budget was significantly lower than historical average
Mandated	8830-CNN016	GSE-Dist-Load Relief Blanket	\$ 50,000	\$ 55,850	\$ (5,850)	Charges approximate to budget
Mandated	8830-CNN023	GSE Distributed Generation Blanket	\$ 50,000	\$ 311,694	\$ (261,694) Overrun	Distributed Generation activity substantially greater than anticipated due to the expiration of the net metering cap and rush of developers to comple
Mandated	8830-C18750	Security Conversion GSE	\$ 25,000	\$ 51,729	\$ (26,729)	Compliance related security work as LU completed its transition from NG systems and upgraded for safety and compliance reasons.
Mandated	8830-C36432	Feeder Demarcation Point Switching Locations with NG	\$ -	\$ 20,756	\$ (20,756)	Carryover work from 2014
Mandated	8830-C36433	Distribution Feeder Power Factor Correction	\$ 25,000	\$ 43,725		Individual scope of multiple installations required additional work to accept capacitor bank installations
Mandated	8830-C36435	Lebanon Area Low Voltage Mitigation	\$ 50,000	. ,	\$ (500,444) Overrun	Carryover work from 2014 for Potato Road
Mandated	8830-CD0701	Darthmouth College: Hanover, MA			\$ (5,986)	Carryover work from 2014
Mandated	8830-CD0094	10869 NH Third Party - Large Projects		\$ 2,475		Carryover work from 2014
Mandated	8830-C42913	Golden Rock Damage Failure		\$ 135,854		carryover work from 2014 to complete the replacement of a failed 23kV circuit breaker at Golden Rock substation in Salem
Mandated	8830-FINANCE	Finance Accrual		\$ (1,245,021)		Finance Project
Mandated	8830-UNALLOC BRDN	Finance Unalloc Burden	\$ -	\$ (2,046,500)		Finance Project
Mandated	8830-TOPSIDEJE	Finance Topside JE	*	7,	\$ (31,562)	Finance Project
Mandated andated Total	8830-PRACCR	Payroll Accrual		\$ (35,366)		Finance Project
Regulatory Programs	8830-C18603	Bare Conductor Replacement Program		+ -,,	\$ (431,566) \$ (273,533) Overrun	Carryover work from 2014 resulted in additional charges in 2015; recoverable under terms of REP/VM plan
Regulatory Programs	8830-C20473	IE - NN Recloser Installations		\$ 346.030		Additional costs associated with the installation of pole top reclosers and trip saver fuses; recoverable under terms of REP/VM
egulatory Programs Total		IE - IVIV Recloser Installations		\$ 1,819,563		Additional costs associated with the installation of pole top reciosers and thip saver ruses, recoverable under terms of KEP/VWI
Discretionary	8840-C18830	Coasdalo Modification Gas Bill Tomplato	¢ 1,400,000		\$ -	
Discretionary	8830-12886	Cogsdale Modification Gas Bill Template Spicket River Feeder Reclosers	- د		\$ - \$ (519)	Carryover work from 2014
Discretionary	8830-C18610	Install 23kV Supply Capacitors - Salem			\$ (19,425)	Carryover work from 2014
Discretionary	8830-C18710	RTU Installations - LU/NG Substations	*	\$ 93,202		Carryover work from 2014
Discretionary	8830-C18710	Refreshing Existing Buildings GSE(Capital		\$ (93,925)		Carryover work from 2014
Discretionary	8830-C18720 8830-C18730	Misc Capital Improvements GSE Facilities		, ,	\$ (356,632) Overrun	Emergent Project
Discretionary	8830-C18730 8830-C18740	Customer Walk In Centers (Salem & Lebanon)	T			
		,				Carryover work from 2014
Discretionary	8830-C18760	9 Lowell Rd. Salem Build Out				Carryover work from 2014
Discretionary	8830-C22214	NN ERR/Pockets of Poor Perf	7,			Company work from 2014
Discretionary	8830-C32399	Slaton Hill Sub- Add new Cap Bank				Carryover work from 2014
Discretionary	8830-C33766	NEN-NH Electric Fence FY10	\$ -		\$ (2,106)	Carryover work from 2014
Discretionary	8830-C36324	MICHEAL AVE SUBSTATION			\$ (33,263)	Carryover work from 2014
Discretionary	8830-C36413	Install Regulators 6L2 Hanover			\$ (4,257)	Carryover work from 2014
Discretionary	8830-C36423	Mt Support Sub- New LP Fdr Pos	\$ 1,200,000	\$ 249,737	\$ 950,263 Underrun	Project delayed until 2016

5. Discretionary	8830-C36424	Mt Support-New 16L3 Feeder	\$	1,050,000		24,030		1,025,970 Underrun	Project delayed until 2016
5. Discretionary	8830-C36425	Mt Support-New 16L5 Feeder	\$	200,000			\$	200,000 Underrun	Project delayed until 2016
5. Discretionary	8830-C36426	SCADA and Distribution Automation	\$		\$	1,292		(1,292)	Carryover work from 2014
5. Discretionary	8830-C36430	Pelham Sub-Add 2nd Xfmr and Fdr Pos	\$	, ,		79,794		1,720,206 Underrun	Project delayed, except for engineering, until 2016/2017
5. Discretionary	8830-C36431	Pelham-New 14L4 Fdr	\$		\$	14,045		185,955 Underrun	Project delayed until 2017
5. Discretionary	8830-C42851	Enhanced Bare Conductor Replacement	\$	500,000		665,382		(165,382) Overrun	Increase in installation complexity and scope from original estimate
5. Discretionary	8830-C42852	Pelham-New 14L5 Fdr	\$	50,000			\$	50,000	Project delayed until 2017
5. Discretionary	8830-C42901	Underperforming Feeder Program	\$	-	\$	128,153		(128,153) Overrun	Reliability response project in 2015 to worst performing feeders.
5. Discretionary	8830-C42911	Install Furniture and Cubicles Granite State	\$	-	\$	342		(342)	Emergent Project
5. Discretionary	8830-C42910	Cogsdale Modification Gas Bill Template - Electric	\$	-	\$		\$	-	Emergent Project
5. Discretionary	8830-C42902	Replace Failed Ice Machine - Charlestown NH	\$	-	\$	5,970		(5,970)	Emergent Project
5. Discretionary	8830-GSEXO400	Distribution Outdoor Lighting Operations	\$	-	\$	436		(436)	Expense Project
5. Discretionary	8830-E10972	Capacitor Insp Program FY12 - NH	\$	-	\$	291	-	(291)	Expense Project
5. Discretionary	8830-E11771	FAC_Lebanon, NH 407 Mircle Mile	\$	-	\$	(8,366)		8,366	Expense Project
5. Discretionary	8830-E11796	FAC_Salem, NH 9 Lowell Rd	\$	-	\$	(3,488)	\$	3,488	Expense Project
5. Discretionary	8830-CD0873	Spicket River Feeder Reclosers	\$	-	\$	2,897	\$	(2,897)	carryover work from 2014
5. Discretionary	8830-ENN002	GSE - Dist - Corr Maint	\$	-	\$	677	\$	(677)	Expense Project
5. Discretionary	8830-CD0272	11255 Michael Ave Getaway	\$	-	\$	36,895	\$	(36,895)	carryover work from 2014
5. Discretionary	8830-CD0376	ENFIELD SUPPLY	\$	-	\$	8,083	\$	(8,083)	carryover work from 2014
5. Discretionary	8830-CNN025	IT Systems & Equipment Blanket	\$	25,000	\$	-	\$	25,000	Synergee softward purchase delayed until 2016
5. Discretionary	8830-CNN026	Misc Capital Imprvmnts GSE Facilities Blanket	\$	-	\$	5,265	\$	(5,265)	carryover work from 2014
5. Discretionary	8830-CRSRVRL_015	Reserve for Reliability Unidentified Specifics	\$	100,000	\$	-	\$	100,000 Underrun	Budget Placeholder for unidentified reliability work
5. Discretionary	8830-GSE18601	Install 23kV Supply Capacitors - Salem	\$	-	\$	519	\$	(519)	carryover work from 2014
5. Discretionary	8830-MISC EQUIPMT	Misc Discretionary Purch Equipment	\$	-	\$	454	\$	(454)	carryover work from 2014
5. Discretionary	8830-ITRON-FCS	Purchase Meter Data Mobile Collector and Laptop	\$	-	\$	1,477	\$	(1,477)	carryover work from 2014
5. Discretionary	8830-METER SHOP	Meter Shop & Meter Test Board Lowll Rd Sal	\$	-	\$	3,554		(3,554)	carryover work from 2014
5. Discretionary	8830-IT	IT .	\$	-	\$	506,293	\$	(506,293) Overrun	Corporate IT based initiatives charged out to Operating company
5. Discretionary	8830-C05456	01653 FH - NN Feeder Hardening	Ś	-	Ś	2,615	Ś	(2,615)	carryover work from 2014
5. Discretionary	8830-C13968	PS&I Activity - New Hampshire	\$	-	\$	-	\$	-	No PS&I activity in 2014
5. Discretionary	8830-C18620	Charlestown 32 Dline	Ś	5,000	Ś	-	\$	5,000	Project deferred to 2017
5. Discretionary	8830-C18810	Vehicle Purchases	Ś	-	\$	136,721		(136,721) Overrun	carryover work from 2014
5. Discretionary	8830-C21093	IE-NN Dist Transformer upgrades	Ś	-	Ś	60,683		(60,683) Overrun	carryover work from 2014
5. Discretionary	8830-C31402	IE-NN URD Cable Replacement	Ś	-	\$	459,092		(459,092) Overrun	carryover work from 2014
5. Discretionary	8830-C32029	01760 Regulator Repl- NE North NH	Ś	-	\$	20,765		(20,765)	carryover work from 2014
5. Discretionary	8830-C32279	01757 NN ARP Breakers & Reclosers	Ś	-	Ś	407,790		(407,790) Overrun	carryover work from 2014
5. Discretionary	8830-C36427	Feeder Getaway Cable Replacement	Ś	-	\$	211,969		(211,969) Overrun	carryover work from 2014
5. Discretionary	8830-C36428	Amerductor replacement program	Ś	_	\$	17,832		(17,832)	carryover work from 2014
5. Discretionary	8830-C36429	Mt. Support 16L1 – Greensboro Rd Reconductoring (Load Relief)	Ś	_	\$	18,302		(18,302)	carryover work from 2014
5. Discretionary	8830-C42860	2014 NHE Route 99 Off Cycle AMR	Ś	_	\$	7,584		(7,584)	carryover work from 2014
5. Discretionary	8830-CD0030	09282 Hayes Hill URD	Ś		Ś	32,335		(32,335)	carryover work from 2014
5. Discretionary	8830-CD0955	Lebanon Battery and Charger Replacement	¢	_	\$	1		(1)	carryover work from 2014
5. Discretionary	8830-CNN006	GSE-Dist-Genl Equip Blanket	ç		\$	8,146		(8,146)	carryover work from 2014
5. Discretionary	8830-GSEXM100	Distribution OH Maintenance	ç	_	\$	150,293		(150,293) Overrun	Expense Project
5. Discretionary	8830-GSEXO100	Distribution OH Operations	ڊ خ		\$	24,890		(24,890)	Expense Project
5. Discretionary	8830-GSEVSR00	GSE Vegetation Management Storm Response	ç		\$	24,890		(24,890)	Expense Project  Expense Project
	8830-C18780		خ ج	-	\$ \$				
5. Discretionary	0030-C10/00	Upfit Londonderry - GSE Allocation	<b>خ</b>	-	\$	32,236 32,231		(32,236)	carryover work from 2014
Discretionary Total			\$	-		,		(32,231)	
Cuond Tot-1			\$			4,079,212		1,100,788	
Grand Total			\$	10,012,000	ąΊ	1,521,895	Þ	(1,509,895)	

Category	Project #	Project_Description	Data GSE CY2014 Budgeted Capital	GSE CY2014 Actual Capital	GSE CY2014 Variance Over	run/Underrun Expla	nation Owner	Explanation - NEED TO UNDERTAKE REVIEW OF JOB CHARGES	Notes
J CapEx - Growth	8830-C18600	Pleasant street . Ext Rebuild in Salem	\$0						Cancelled
	8830-C22157	Pine Tree Cemetary Devl. OH & UG	\$0						Completed - Close Out
	8830-C32831	01694 KUA Underground Study	\$0	\$(	) \$0				Cancelled
								Customer Schedule Driven Costs in response to home sites	Contingent on Customer Schedule. St
	8830-CD0291	Sky View URD - Salem, NH	\$175,000		· ·	run Chris	В.	developed.	waiting for cust
	8830-CD0525	Hypertherm	\$0						Completed - Close Out
	8830-CD0785	Whelen Engineering Charlestown, NH	\$0	\$8,332	2 -\$8,332				Completed - Close Out
	8830-CNN010	GSE-Dist-New Bus-Resid Blanket	\$569,000	\$910,50	3 -\$341,508 Over	run Chris	B.	Mandated response to residential growth	
	8830-CNN011	GSE-Dist-New Bus-Comm Blanket	\$500,000	\$690,34	4 -\$190,344 Over	run Chris	B.	Mandated response to residential growth	
	8830-CRSRVNBC_0	1 Reserve for New Business Residential	\$150,000	\$(	) \$150,000 Unde	errun Chris	B.	Budget reserve for Unidentified New Business Residential	
	8830-CRSRVNBC_0	1 Reserve for New Business Commercial Unident s	\$190,000	\$(	) \$190,000 Unde	errun Chris	B.	Budget reserve for Unidentified New Business Commercial	
	8830-GSE1854	Install Service to Wheelan Engineering	\$0	\$(	\$0				
					1			New Business Growth was more robust than expected at the time	
apEx - Growth Total			\$1,584,000	\$1,949,080	-\$365,086	Chris	B.	that the budget was established in the Fall of 2013.	
pEx - Improvement	8830-12886	Spicket River Feeder Reclosers	\$0	\$1,389	-\$1,389				Approved - Close Out
								Carryover of approximately \$1.23M from 2013 into 2014. CY2014	
								expenditures were \$971,298 vs. budget of \$970,000, well within	
	8830-C18603	Bare Conductor Replacement Program	\$800,000	\$1,883,15	2 -\$1,083,152 Over	run Chris	В.	project grade tolerance.	
								Budget is under Project 8830-18610; Actual on 8830-GSE18601; see	
	8830-C18610	Install 23kV Supply Capacitors - Salem	\$225,000			errun Chris	B.	8830-GSE18601 for analysis.	Close Out
	8830-C18640	Lebanon Study	\$0	\$(					Close Out
	8830-C18650	Salem area Study	\$0	\$(	\$0				
								Scope and Complexity of conversion from NG based system to LU	
	8830-C18710	RTU Installations - LU/NG Substations	\$300,000	\$716,710	) -\$416,710 Over	run Antho	ny S.	only stand-alone system exceeded original estimate.	
								Phase II of Lebanon Building rebuild was accelerated from 2015 to	
								2014 as part of available capital in-year. Construciton was	
								significantly more expensive due to the age of the building,	
								foundation conditions, and asbestos abatement. This project likely	
	0020 C10720	Refreshing Evicting Buildings CSE/Capital	¢350.000	\$1,447,179	c1 107 170 Over	run Stovo	c	capture some charges that were originally estimated under project C18760.	
	8830-C18720	Refreshing Existing Buildings GSE(Capital	\$250,000			run Steve	3.	C10700.	
	8830-C18730	Misc Capital Improvements GSE Facilities	\$275,000	\$317,65	4 -\$42,654			Construcitor proved to be more compley than originally estimated	
								Construction proved to be more complex than originally estimated due to the age of the building relative to the last time that it was	
	8830-C18740	Customer Walk In Centers (Salem & Lebanon)	\$100,000	\$483,410	-\$383,410 Over	run Steve		rennovated, some 35 years ago.	
	665U-C1674U	customer wark in centers (salem & Lebanon)	\$100,000	3403,410	-\$585,410 Over	run Sieve	3.	, ,	
								The complexity of the conversion from NG security system to the LU	1
								access control sytem caused the conversion to take longer than	
								anticipated and the incompatable hardware drove the cost to be	
	8830-C18750	Security Conversion GSE	\$130,000	\$455,84	4 -\$325,844 Over	run Steve	S.	significantly higher than expected.	
								We believe that some charges for this project were captured under	
	8830-C18760	9 Lowell Rd. Salem Build Out	\$380,000			errun Steve	S.	projects C-18760 and C18730.	Close Out
	8830-C18770	Purchase Londonderry - GSE Allocation	\$0	\$(	) \$0				Close Out
								8830-C18780 was budgeted in GSE budget but charged to SC	
	0020 610700	Hafit Landandaum, CCF Allagation	ć130.000	¢774.00	, ¢004.000.11#4	Ctava	C	(8810) actuals. Budget was for \$120k, credits in GSE ledger of (\$774,960).	Close Out
	8830-C18780	Upfit Londonderry - GSE Allocation	\$120,000			errun Steve	5.	(\$774,900).	
	8830-C18790	Misc Capital Improvements GSE (Estimated)(4	, \$C						Cancel Job
	8830-C18820	Purchase IT Systems and Equipment	\$283,000	\$(	) \$283,000 Unde	errun Chris	В.	IT Infrastructure and applications charged to LABS Corporate.	
								The variance in this program was mainly due to underestimating	
								overhead costs for in-house crews. Recloser and "Trip Saver" installations are mainly performed by in-house crews and in many	
								cases these installations are done between other jobs of short cycle	
								duration such as new business development and public	
	8830-C20473	IE - NN Recloser Installations	\$175,000	\$252,100	-\$77,106 Over	run Joel F	,	requirements.	Should have more charges
	8830-C20473	IL - IVIN RECIOSEI IIIStallations	\$173,000	\$232,100	-377,100 Over	iuii Joein	٧.	•	Official flave filore offarges
	0020 02224	NN EDD /Declare of Decid	600F 600		450,005 !! !			Job costs posted in 2015 total almost \$140,000, likely some 2014	Should have shorees
	8830-C22214	NN ERR/Pockets of Poor Perf	\$325,000			errun Joel F	ζ.	vendor charges were paid for in 2015 but not accrued.	Should have charges
	8830-C24023	01640 2352 Line Reconductoring-Salem, N.H	\$0						Close Out
	8830-C32399	Slaton Hill Sub- Add new Cap Bank	\$0						Close Out
	8830-C33766	NEN-NH Electric Fence FY10	\$35,000	\$12,480	\$22,514				Close Out
								Unplanned Carryover Costs from CY2013 into CY2014. This project	
								was jointly constructed substation with National Grid. Billings from	Close Out - carryover/punch list in
	8830-C36324	MICHEAL AVE SUBSTATION	\$150,000			run Chris		the vendor and National Grid continued into 2014.	2014
	8830-C36411	Install 11L1 Regulators Craft Hill Sub	\$0	\$(	\$0				Close Out
								Unplanned Carryover Costs from the 2013 project to upgrade	
	8830-C36413	Install Regulators 6L2 Hanover	\$0	\$54,030	5 -\$54,036 Over	run Chris	B.	regualtors at Hanover #6 substation.	Close Out
								Permitting did not progress sufficiently to allow for initiation of	
						_	_	construction. This is a jointly owned substation with National Grid	
	8830-C36423	Mt Support Sub- New LP Fdr Pos	\$1,200,000	\$(	) \$1,200,000 Unde	errun Chris	В.	requiring close coordination of work.	Branch and the second
	0000	A4.6	A				<b>D</b>	Permitting did not progress sufficiently to allow for initiation of	Distribution line getaways complete.
	8830-C36424	Mt Support-New 16L3 Feeder	\$1,050,000	\$91,60	3 \$958,392 Unde	errun Chris	В.	construction.	Nd design for OH.
								Overall progress on the substation construction did not progress	
								quickly enough to allow for initiation of 16L5 feeder construction.	Distribution line getowers complete
	8830-C36425	Mt Support-New 16L5 Feeder	\$100,000	\$(	) \$100,000 Unde	errun Chris	D	quickly enough to allow for initiation of 16L5 feeder construction.  This is a jointly owned substation with National Grid requiring close coordination of work.	Distribution line getaways complete. Nd design for OH.

	8830-C36426	SCADA and Distribution Automation	\$50,000	\$691	\$49,309		Preliminary Engineering and permitting for the substation did not progress quickly enough to allow for initiation of substation	
	8830-C36430	Pelham Sub-Add 2nd Xfmr and Fdr Pos	\$500,000	\$4,998	\$495,002 Underrun	Chris B.	construciton. This is a jointly owned substation with National Grid requiring close coordination of work.  Preliminary Engineering associated with new feeder position getaways (adjunct to project C36430) to remain in lockstep with	Preliminary Substation design complete by Dec 31,2014
	8830-C36431	Pelham-New 14L4 Fdr	\$0	\$10,425	-\$10,425		substation (LU portion) and National Grid's construction portion.	
							Substation (Lo portion) and National Ond's constitution portion.	
	8830-C36432	Feeder Demarcation Point Switching Locations w	\$150,000	\$132,286	\$17,714			
	8830-C36433	Distribution Feeder Power Factor Correction	\$150,000	\$164,478	-\$14,478			
			4	4			Job costs posted in 2015 total almost \$375,000, likely some 2014	
	8830-C36435	Lebanon Area Low Voltage Mitigation	\$525,000	\$234,010	\$290,990 Underrun	Joel R.	vendor charges were paid for in 2015 but not accrued.	
	8830-C36436	Remove 1303 Line - Wilder Junction to Mt. Suppo	\$0	,\$0	\$0			
	8830-C42829	IN 3295D Intrusion Detection Sys	\$0	-\$20	\$20			
	8830-C42847	INVP 32020 - NH Elect Phys Securit	\$0	\$0	\$0			
	8830-CD0094	10869 NH Third Party - Large Projects	\$0	\$9,679	-\$9,679			
	8830-CD0272	11255 Michael Ave Getaway	\$0	\$38,080	-\$38,080			Close Out
							Customer driven work. Job was previously approved but on hold	
	9930 CD0333	Charburna DD Dalham 2 phase outantian	\$0	¢227 F20	¢227 E20 Overrup	Anthony C	pending Skyview URD. SkyView URD came alive in 2014, requiring completion of Sherburne Rd Reinforcement.	
	8830-CD0332	Sherburne RD,Pelham 3 phase extension	\$0	\$237,520	-\$237,520 Overrun	Anthony S.	completion of Sherburne Rd Reinforcement.	
							There was substantial carryover work, beyond that which was budgeted for in the fall of 2013, due to delays in the permitting and construciton of the project. Engineering of the spacer cable system required additional engineering resources after the original vendor failed to follow through on the completion of construciton support and final designs for the project. Re-designs were required for highway crossings and additional pole replacements were required on the adjacent circuit to to re-configuration of the new line. Pole and anchor sets were more involved and costly than originally estimated.	
							FAA permitting resulted in hiigher than estimated engineering costs	Close Out or suspend (pending env.
	8830-CD0376	ENFIELD SUPPLY	\$1,300,000	\$2,305,671	-\$1,005,671 Overrun	Anthony S.	and delays to the project.	Inspection in 2015)
	8830-CD0873	Spicket River Feeder Reclosers	\$0	\$2,991	-\$2,991			Close Out
	8830-CD0964	Spicket River Feeder Reclosers	\$0	\$0	\$0			Cancel Job
	8830-CNN015	GSE-Dist-Reliability Blanket	\$193,000	\$1,716,402	-\$1,523,402 Overrun	Chris B.	Over-charging of blanket projects occurred in 2014 due in part to the conversion of the work management system from NG TSA based STORMS system to LU based Quadra and WennSoft systems. This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of established blanket projects to capture job charging.	Likely has specific project charges
	SOSO CHINOIS		<b>V135,000</b>	¥1,110,402	91,323,402 OVCHUII	Cililo D.	Over-charging of blanket projects occurred in 2014 due in part to the conversion of the work management system from NG TSA based STORMS system to LU based Quadra and WennSoft systems. This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of established	
	8830-CNN016	GSE-Dist-Load Relief Blanket	\$26,000	\$780,409	-\$754,409 Overrun	Chris B.	blanket projects to capture job charging.  Budget Placeholder for Unidentified Load Relief Specifics used as	Likely has specific project charges
	883U-CB2B/\ B  (	01 Reserve for Load Relief Unidentified Specifics	-\$100,000	\$0	-\$100,000 Overrun	Chris B.	Allowance for Schedule Change	
	0030-CN3NVLNL_C	of Reserve for Load Relief Officertified Specifics	-3100,000	ŞU	-3100,000 Overruit	Cilis D.	Budget Placeholder for Unidentified Substation Load Relief Specifics	
	8830-CRSRVLRS (	01 Reserve for Substation Load Relief Specifics	-\$200,000	\$0	-\$200,000 Overrun	Chris B.	used as Allowance for Schedule Change	
	_	15 Reserve for Reliability Unidentified Specifics	\$100,000	\$0	\$100,000 Underrun	Chris B.	Budget Placeholder for Unidentified Reliability Specifics	
	0000 0.10.11112_0.	zo neserve to menazine, emacinemea opeomos	<b>¥100)000</b>	ΨO	ψ100)000 CαCα	Gime D.	3	
	8830-GSE1834	7L1 Line Regulator Upgrade - Canaan	\$0	\$0	\$0		Budget is under Project 8830-18610; shown on this line to compare	Cancel Job - was done under blanket
	8830-GSE18601	Install 23kV Supply Capacitors - Salem	\$225,000	\$179,661	\$45,339		to actual	Close Out
	8830-GSE1864	Lebanon Study	\$0	\$0	\$0			
	8830-GSE1865	Salem area Study	\$0	\$0	\$0			
	8830-GSE1872	Refreshing Existing Buildings GSE(Capital	\$0	\$0	\$0			
	8830-GSE1874	Misc Capital Improvements at GSE Buildings	\$0	\$0	\$0			
	8830-IT	IT	\$0	\$5,797,089	-\$5,797,089 Overrun	Chris B.	IT Infrastructure and applications charged to LABS Corporate.	
	8830-C36437	Old Bridge North St Pelham - Reliability Improven	\$0	\$0	\$0			
LU CapEx - Improvement T	otal		\$8,592,000	\$17,523,296	-\$8,931,296			
							Charges reflect carryover of work and activites that were targeted for completion in 2013, but due to state and other utilities' scheduules,	
LU CapEx - Replenishment	8830-18602	Pelham Double Rotary NH DOT	\$0	\$335,332	-\$335,332 Overrun	Anthony S.	need to be carried over into 2014.	Close Out
	8830-C05456	01653 FH - NN Feeder Hardening	\$0	\$0	\$0			
	8830-C06318	Co 41 Acctg Entries, Accruals, etc	\$0	-\$166,536	\$166,536 Overrun	Kevin M.	Accounting and journal entries made during the year	
	8830-C10285	IE - NN Cutout Replacements	\$0	\$0	\$0			
	8830-C13968	PS&I Activity - New Hampshire	\$15,000	\$44,920	-\$29,920			
	8830-C14646	IE-NN UG Structures and Equipment	\$50,000	\$0	\$50,000			
	8830-C18602	Pelham Double Rotary NH DOT	\$0	\$0	\$0			
		,	Ŧ <del>-</del>	Ŧ-	• •		Project study was initiatied but not progressed to engineering and	
	8830-C18620	Charlestown 32 Dline	\$500,000	\$0	\$500,000 Underrun	Chris B.	construction. Project study was initiatied but not progressed to engineering and	
	8830-C18630	Charlestown DSub	\$300,000	\$0	\$300,000 Underrun	Chris B.	construction.	

						Additional vechiles were purchased to take account of capital funds	
8830-C18810	Vehicle Purchases	\$1,515,000	\$1,738,899	-\$223,899 Overrun	Mike K.	available in latter half of 2014.	
8830-C20193	01648 DOTBrookdale Bridge relo (I-93)	\$0	\$0	\$0			
8830-C21051	01687 IE - NN Targeted Pole Replace	\$0	\$751	-\$751			Close Out
8830-C21093	IE-NN Dist Transformer upgrades	\$75,000	\$50,558	\$24,442			
8830-C21595	01663 GS Storm Program Proj	\$200,000	\$158,708	\$41,292			
8830-C21596	GSE Storm Capital	\$0	\$0	\$0			
8830-C26047	NH ARP Batts/Chargers Repl Prog	\$25,000	\$0	\$25,000			
8830-C26061	NH ARP Relay & related	\$0	\$0	\$0		The vendor selection and associated process was underway but not	
8830-C26263	NN D-Line Work Found by Insp.	\$250,000	\$1	\$249.999 Underrun	Jeff C.	completed in time to undertake and associated capital work.	
8830-C26663	Verizon GS Billing GIS Survey	\$0	, \$0	\$0			
8830-C26762	NH Small Capital	\$30,000	\$0	\$30,000			
8830-C26838	01695 Mercury Vapor Replacement	\$0	\$0	\$0			Close Out
8830-C27906	6L4 LEBANON ST UG - DARTMOUTH	\$0	\$385	-\$385			Close Out
						Expect that abargon were made to the demagnificilities reliability or	Should be charges, Blueberry/ Woodmeadow Civil complete. Waiting
						Expect that charges were made to the damage/failure, reliability, or asset replacement blankets. See previous notation regarding	on cable istallation
8830-C31402	IE-NN URD Cable Replacement	\$250,000	\$72,501	\$177,499 Underrun	Anthony S.	conversion of work management system from NG to LU.	
8830-C32029	01760 Regulator Repl- NE North NH	\$0	-\$13,533	\$13,533	·		Close Out
						At Lebanon No. 1, all 4 breakers were of a vintage that was exhibiting	
						slow trips, causing mis-coordination with upstream protective devices. The decision was made to repalce all 4 breakers at the	
						same time, taking into account engineering and consruction	
8830-C32279	01757 NN ARP Breakers & Reclosers	\$350,000	\$636,380	-\$286,380 Overrun	Anthony S.	synergies.	
8830-C36092	Salem Depot#9 Repl 23/13kV Trans	\$0	\$0	\$0			
							Should be 6L2 Getaway cable charges, Work was undertaken under AR
							blanket. Need to transfer charges.
8830-C36427	Feeder Getaway Cable Replacement	\$800,000	\$1,049,360	-\$249,360 Overrun	Anthony S.	The 6l2 Feeder Getaway was replaced under this project.	Will be complete by Nov. 19
						The amerductor replacement work was likely done under the AR or	
0020 626420	A managed victory was large managed in the green	¢100 000	ćo	¢100,000 Hadamii	A math a mus C	REL Blanket? See previous notation regarding conversin of work management system from NG to LU.	
8830-C36428 8830-C36429	Amerductor replacement program  Mt. Support 16L1 – Greensboro Rd Reconductori	\$100,000 \$300,000	\$0 \$260,332	\$100,000 Underrun \$39,668	Anthony S.	management system from NG to EG.	Should be Charges
8830-C36434	23kV Cable Inspection and Replacement Program	\$25,000	\$260,332 \$0	\$25,000			Should be Charges
8830-C36480	Barron Ave- Upgrade 10L4 Tran & Reg	\$25,000	\$0 \$0	\$0			
8830-CAP041	Capital Overheads	\$0	\$0	\$0			
8830-CD0001	US Rt 4A DOT Project	\$50,000	\$0	\$50,000			Estimated completion date 12/12/2014
8830-CD0030	09282 Hayes Hill URD	\$0	\$108	-\$108			Close Out
8830-CD0032	09061 DOT-NHDOT-13933 Lowell Road	\$0	\$0	\$0			Close Out
						Charges reflect carryover of work and activites that were targeted for	
8830-CD0120	11113 NH DOT Lighting Request, I-89 Exit 20	\$0	\$63	-\$63		completion in 2013, but due to state and other utilities' scheduules, need to be carried over into 2014.	Close Out
8830-CD0164	11306 NH DOT Project, Route 123, Alstead	\$0	\$0	\$0		11000 to 20 outlied 510. Illio 25   11	Close Out
0000 00010.	11000 M. 20 1 1 10jest, Noute 120, 7 listeau	ΨΨ	γo	Ψū		Charges reflect carryover of work and activites that were targeted for	
						completion in 2013, but due to state and other utilities' scheduules,	
8830-CD0188	NHDOT#13933E Exit 2 Pelham RD in	<b>\$</b> 0	\$204,090	-\$204,090 Overrun	Anthony S.	need to be carried over into 2014.	Close out
8830-CD0347	NHOS Broadband Fiber Project	\$0	\$0	\$0			Close Out
8830-CD0701	Darthmouth College: Hanover, MA	\$0	\$39,217	-\$39,217			Close Out
8830-CD0955	Lebanon Battery and Charger Replacement	\$0	\$750	-\$750			Close Out
8830-CD0956	Lebanon 1 - Battery Replacement	\$0	\$0	\$0			Cancel Job
8830-CD0982	Mt Support Rd, Lebanon - Pole Reloc	\$0	\$5,724	-\$5,724			Close Out
8830-CN4104	01659 Granite St Meter Purchases	\$193,000	\$10,320	\$182,680 Underrun	Chris B.	Adequate meters were in stock from NG managed inventories	
8830-CN4120	01660 Granite St Transformer Purchases	\$650,000	\$0	\$650,000 Underrun	Chris B.	Transformer purchases were captured at the GL level.	Captured at the GL level
						Charges were undertaken in the Relilability and Asset Replacement Blankets. See previous notation regarding conversin of work	
8830-CNN002	01737 GSE-Dist-Subs Blanket	\$269,000	\$0	\$269,000 Underrun	Chris B.	management system from NG to LU.	
						Meters installs were charged to specific jobs or accounts vs. the	
8830-CNN004	GSE-Dist-Meter Blanket	\$107,000	\$187	\$106,813 Underrun	Chris B.	blanket.	
8830-CNN006	GSE-Dist-Genl Equip Blanket	\$100,000	\$94,129	\$5,871			
8830-CNN007	GSE-Dist-Water Heater Blanket	\$50,000	\$52,973	-\$2,973		Charges made to specific jobs - following approved policy. Blanket	
8830-CNN009	GSE-Dist-Land/Land Rights Blanket	\$142,000	\$260	\$141,740 Underrun	Chris B.	job charges did not materialize as anticipated.	
8830-CNN012	GSE-Dist-Editor/Editor Nights Blanket	\$64,000	\$62,778	\$1,222	SS D.	, 3	
8830-CNN013	GSE-Dist-Public Require Blanket	\$256,000	\$238,101	\$17,899			
	• • • • •	,	, -	, ,		We believe that charges were made to this damage/failure blanket	
						instead of other blankets or the reliability or asset replacement	
8830-CNN014	Dist-Damage&Failure Blanket	\$500,000	\$1,896,007	-\$1,396,007 Overrun	Chris B.	blankets. See previous notation regarding conversion of work management system from NG to LU.	Lebanon No. 1 Breakers
0000 01414014	2.35 Januage and Colonial Colo	7500,000	y±,030,007	71,330,007 OVC11411	Olino D.	We believe that charges were made to this asset repalcement	
						blanket instead of to specific projects and/or other blankets. See	
0020 CNN047	CCC Dist Asset Danless District	¢220.000	ć1 111 20C	¢001 20¢ 0	Ohnis D	previous notation regarding conversion of work management system	
8830-CNN017	GSE-Dist-Asset Replace Blanket	\$220,000	\$1,111,296	-\$891,296 Overrun	Chris B.	from NG to LU.	

	8830-CNN020	Dist-Transf/Capac Install Blanket	\$10,000	\$0	\$10,000			
	8830-CNN021	GSE-Dist-Telecomm Blanket	\$12,000	\$0	\$12,000			
							The overrun in this blanket is typically the result of timing of cupayment (credits) to this blanket, made during the previous fis period, or do to make-ready work that is the responsibility of the	cal
	8830-CNN022	GSE-Dist-3rd Party Attach Blanket	\$119,000	\$254,682	-\$135,682 Overrun	Chris B.	company (bring the pole up to current standard or code).	
	8830-CRSRVARS_0	01 Reserve for Sub Asset Repl Specifics	\$50,000	\$0	\$50,000			
	8830-CRSRVDF_03	14 Reserve for Damage/Failure Unidentified Specific	\$300,000	\$0	\$300,000 Underrun	Chris B.	Budget reserve for Unidentified Damage Failure work.	
	8830-CRSRVPR_03	13 Reserve for Public Requirements Unidentified Spe	\$150,000	\$0	\$150,000 Underrun	Chris B.	Budget reserve for Unidentified Public Requiremetns work.	
	8830-CZZ041	RDV Work Delivery Alloc	\$0	\$9	-\$9			Close Out
	8830-GSE1823	Dartmouth College OH to UGD	\$100,000	\$0	\$100,000 Underrun	Chris B.	Project was cancelled by the customer.	Cancel Job
	8830-GSE1871	Pleasant St. Ext. Rebuild in Salem	\$0	\$0	\$0			Cancel Job
LU CapEx - Replenishm	ent Total		\$8,127,000	\$8,138,750	-\$11,750	Chris B.		
Sub Total			\$18,303,000	\$27,611,132	-\$9,308,132			
	8830-11 N E BLVD	Renovations 11 NE Blvd 2012		\$32,088	-\$32,088			Close Out
	8830-C42870	Computer, Phone & assoc Equip for Temp CSR's		\$0	\$0			
	8830-CNN023	GSE Distributed Generation Blanket		\$46,713	-\$46,713			
	8830-FINANCE	Finance Accrual		\$2,414,654	-\$2,414,654 Overrun	Chris B.	Finance Accrual Project	
	8830-ITRON-FCS	Purchase Meter Data Mobile Collector and Laptop		\$60,282	-\$60,282 Overrun	Chris B.	Emergent Project	
	8830-METER SHO	P Meter Shop & Meter Test Board Lowll Rd Sal		\$350,978	-\$350,978 Overrun	Chris B.	Emergent Project	
	8830-MISC EQUIP	M Misc Discretionary Purch Equipment		\$8,983	-\$8,983			
	8830-OPERATION:	S Operations Activity		-\$21,367	\$21,367			
	8830-PROP TAX FI	EE Property Tax Fees Land & Land Rights		\$0	\$0			
	Operations	Operations		\$232,435	-\$232,435 Overrun	Chris B.	Finance Project for accounting and journal entries.	
	Regulatory	Regulatory Affairs		\$0	\$0			
Uncategorized				\$3,124,766	-\$3,124,766	Chris B.		
Grand Total			\$18,303,000	\$30,735,899	-\$12,432,899	Chris B.		

riority	Project #	Project Description	2015 Budget	2015 Actual	Over/Underrun 2015 Variance (if >\$50,000 and 10%)	Explanation
. Growth	8830-CD0291	Sky View URD - Salem, NH	\$ -	\$ 12,961		Actual spend was contigent upon customer schedule
Growth	8830-CD0332	Sherburne RD,Pelham 3 phase extension	\$ -	\$ 126,053	'	Actual spend was contigent upon customer schedule
Growth	8830-CD0785	Whelen Engineering Charlestown, NH	\$ -	\$ 19,254		Additional growth jobs were identified and released in support of growth strategy and GPM Guidelines
Growth	8830-CNN010	GSE-Dist-New Bus-Resid Blanket	s 775.000	\$ 1,103,201		Additional growth jobs were identified and released in support of growth strategy and GPM Guidelines
Growth	8830-CNN011	GSE-Dist-New Bus-Comm Blanket		\$ 1,848,086		Additional growth jobs were identified and released in support of growth strategy and GPM Guidelines
owth Total				\$ 3,109,555	,	
Mandated	8830-18602	Pelham Double Rotary NH DOT	\$ -	\$ 88,133		Charges reflect carryover of work and activities that were targeted for completion in prior year
Mandated	8830-CNN007	GSE-Dist-Water Heater Blanket	\$ 50,000		. , ,	Additional rental water heater failed or required replacement
Mandated	8830-CNN009	GSE-Dist-Land/Land Rights Blanket	\$ 5,000			Land rights charged to individual capital projects.
Mandated	8830-CNN012	GSE-Dist-St Light Blanket	\$ 60,000			Additional street lights failed in service and required replacement
Viandated Viandated	8830-CNN013	GSE-Dist-Public Require Blanket	\$ 150,000		, ,	The public requirements work was greater than anticipated when the budget was prepared
Viandated Viandated	8830-CNN014	Dist-Damage&Failure Blanket	,	\$ 2,050,909	,	Equipment failed in service beyond the budgeted amount. Replacement required to restore the system to normal operation configuration.
Mandated Mandated	8830-CNN017	GSE-Dist-Asset Replace Blanket	\$ 50,000		,	Asset replacement work beyond the budgeted amount. Budget was significantly lower than historical average
Mandated	8830-CNN020	Dist-Transf/Capac Install Blanket	\$ 5,000		,	Capacitor install labor charged to individual capital projects.
Mandated Mandated	8830-CNN021	GSE-Dist-Telecomm Blanket	\$ 5,000			
	8830-CNN022	GSE-Dist-Telecomm blanket GSE-Dist-3rd Party Attach Blanket				Activity was less than expected for 2015
Nandated		•	ŷ 100,000			3rd party attachment construction was greater than anticipated; timing of payments
landated	8830-CD0982	Mt Support Rd, Lebanon - Pole Reloc	\$ -	\$ 6,897 \$	,	Carryover work from 2014
/landated	8830-CN4104	01659 Granite St Meter Purchases	\$ 180,000			Meter requirements were less than anticipated in 2015
/landated	8830-CN4120	01660 Granite St Transformer Purchases	\$ 350,000			Transformer purchase requirements were less than anticipated
Mandated	8830-CNN002	01737 GSE-Dist-Subs Blanket	\$ 12,000		, , , , ,	Additional substation equipement required replacement following visual or infrared inspection
/landated	8830-CNN004	GSE-Dist-Meter Blanket	\$ 10,000			Meter install blanket not utilized in 2015
Mandated	8830-CD0120	11113 NH DOT Lighting Request, I-89 Exit 20	\$ -	\$ 13,660 \$	. , ,	Carryover work from 2014
Mandated	8830-CD0188	NHDOT#13933E Exit 2 Pelham RD in	\$ -	\$ 28,786		Carryover work from 2014
Mandated	8830-C42850	Relocate Distribution Dulak St Lebanon	\$ 250,000		249,152 Underrun	Completed work in later 2014 after 2015 budget was prepared
// Andated	8830-C27906	6L4 LEBANON ST UG - DARTMOUTH	\$ -	\$ 600 8	()	Carryover work from 2014
/landated	8830-C26263	NN D-Line Work Found by Insp.	\$ 100,000	\$ 89,407	10,593	Capital work resulting from inspecitons was less than anticipated.
1andated	8830-C21595	01663 GS Storm Program Proj	\$ 50,000	\$ (119,444) \$	169,444 Underrun	Capitall work resulting from storms was greater than anticipated
/landated	8830-C20193	01648 DOTBrookdale Bridge relo (I-93)	\$ -	\$ 3,803	(3,803)	Carryover work from 2014
Nandated	8830-C14646	IE-NN UG Structures and Equipment	\$ 5,000	\$ - 9	5,000	There was no capital work identified from underground equipment inspections in 2015
landated	8830-CNN015	GSE-Dist-Reliability Blanket	\$ 100,000	\$ 957,039	(857,039) Overrun	Reliability work beyond the budgeted amount. Budget was significantly lower than historical average
landated	8830-CNN016	GSE-Dist-Load Relief Blanket	\$ 50,000	\$ 55,850 \$	(5,850)	Charges approximate to budget
/landated	8830-CNN023	GSE Distributed Generation Blanket	\$ 50,000	\$ 311,694	(261,694) Overrun	Distributed Generation activity substantially greater than anticipated due to the expiration of the net metering cap and rush of developers to co
/landated	8830-C18750	Security Conversion GSE	\$ 25,000	\$ 51,729	(26,729)	Compliance related security work as LU completed its transition from NG systems and upgraded for safety and compliance reasons.
// // // // // // // // // // // // //	8830-C36432	Feeder Demarcation Point Switching Locations with NG	\$ -	\$ 20,756 \$	(20,756)	Carryover work from 2014
// // // // // // // // // // // // //	8830-C36433	Distribution Feeder Power Factor Correction	\$ 25,000	\$ 43,725 \$	(18,725)	Individual scope of multiple installations required additional work to accept capacitor bank installations
Nandated	8830-C36435	Lebanon Area Low Voltage Mitigation	\$ 50,000			Carryover work from 2014 for Potato Road
/landated	8830-CD0701	Darthmouth College: Hanover, MA	\$ -	\$ 5,986		Carryover work from 2014
/landated	8830-CD0094	10869 NH Third Party - Large Projects	\$ -	\$ 2,475	(-,)	Carryover work from 2014
landated	8830-C42913	Golden Rock Damage Failure	š -	\$ 135,854		carryover work from 2014 to complete the replacement of a failed 23kV circuit breaker at Golden Rock substation in Salem
// Andated	8830-FINANCE	Finance Accrual	\$ -	\$ (1,245,021)		Finance Project
/landated	8830-UNALLOC BRDN	Finance Unalloc Burden	\$ -	\$ (2,046,500)		Finance Project
/landated	8830-TOPSIDEJE	Finance Topside JE	\$ -	\$ 31,562		Finance Project
/landated /landated	8830-PRACCR	Payroll Accrual	\$ -	\$ (35,366)	,	Finance Project
ndated Total	0030 TIMEER	1 dyroli / loordali	Ψ.	\$ 2,513,566		i mande i Tojeci
Regulatory Programs	8830-C18603	Bare Conductor Replacement Program	-,,	\$ 1,473,533	• • •	Carryover work from 2014 resulted in additional charges in 2015; recoverable under terms of REP/VM plan
	8830-C20473				,	
Regulatory Programs gulatory Programs Tota		IE - NN Recloser Installations	\$ 200,000 \$ <b>1.400.000</b>	\$ 346,030 \$ <b>1,819,563</b> \$		Additional costs associated with the installation of pole top reclosers and trip saver fuses; recoverable under terms of REP/VM
	8840-C18830	Cogsdale Modification Gas Bill Template	\$ 1,400,000	\$ 1,819,563		
Discretionary		•	\$ -			Communication 2014
iscretionary	8830-12886	Spicket River Feeder Reclosers	Ÿ	\$ 519 \$	. ,	Carryover work from 2014
iscretionary · · ·	8830-C18610	Install 23kV Supply Capacitors - Salem	\$ -	\$ 19,425	,	Carryover work from 2014
iscretionary	8830-C18710	RTU Installations - LU/NG Substations	\$ -	\$ 93,202	, ,	Carryover work from 2014
iscretionary	8830-C18720	Refreshing Existing Buildings GSE(Capital	Ş -	\$ (93,925)		Carryover work from 2014
iscretionary	8830-C18730	Misc Capital Improvements GSE Facilities	\$ -	\$ 356,632	,	Emergent Project
iscretionary	8830-C18740	Customer Walk In Centers (Salem & Lebanon)	\$ -	\$ 38,146		Carryover work from 2014
Discretionary	8830-C18760	9 Lowell Rd. Salem Build Out	\$ -	\$ 90,828 \$	,	Carryover work from 2014
Discretionary	8830-C22214	NN ERR/Pockets of Poor Perf	\$ 50,000	\$ 219,770	(169,770) Overrun	
Discretionary	8830-C32399	Slaton Hill Sub- Add new Cap Bank	\$ -	\$ 5 9	(5)	Carryover work from 2014
Discretionary	8830-C33766	NEN-NH Electric Fence FY10	\$ -	\$ 2,106 \$	(2,106)	Carryover work from 2014
	8830-C36324	MICHEAL AVE SUBSTATION	\$ -	\$ 33,263 \$	(33,263)	Carryover work from 2014

5. Discretionary	8830-C36413	Install Regulators 6L2 Hanover	\$	-	\$	4,257		,	Carryover work from 2014
5. Discretionary	8830-C36423	Mt Support Sub- New LP Fdr Pos	\$	1,200,000		249,737		Underrun	Project delayed until 2016
5. Discretionary	8830-C36424	Mt Support-New 16L3 Feeder	\$	1,050,000		24,030		Underrun	Project delayed until 2016
5. Discretionary	8830-C36425	Mt Support-New 16L5 Feeder	\$	200,000				Underrun	Project delayed until 2016
5. Discretionary	8830-C36426	SCADA and Distribution Automation	\$	-	\$	1,292			Carryover work from 2014
5. Discretionary	8830-C36430	Pelham Sub-Add 2nd Xfmr and Fdr Pos	\$	1,800,000		79,794		Underrun	Project delayed, except for engineering, until 2016/2017
5. Discretionary	8830-C36431	Pelham-New 14L4 Fdr	\$	200,000		14,045		Underrun	Project delayed until 2017
5. Discretionary	8830-C42851	Enhanced Bare Conductor Replacement	\$	500,000		665,382		) Overrun	Increase in installation complexity and scope from original estimate
5. Discretionary	8830-C42852	Pelham-New 14L5 Fdr	\$	50,000		-			Project delayed until 2017
5. Discretionary	8830-C42901	Underperforming Feeder Program	\$	-	\$	128,153		) Overrun	Reliability response project in 2015 to worst performing feeders.
5. Discretionary	8830-C42911	Install Furniture and Cubicles Granite State	\$	-	\$	342		!)	Emergent Project
5. Discretionary	8830-C42910	Cogsdale Modification Gas Bill Template - Electric	\$	-	\$		\$ -		Emergent Project
5. Discretionary	8830-C42902	Replace Failed Ice Machine - Charlestown NH	\$	-	\$	5,970		,	Emergent Project
5. Discretionary	8830-GSEXO400	Distribution Outdoor Lighting Operations	\$	-	\$	436		,	Expense Project
5. Discretionary	8830-E10972	Capacitor Insp Program FY12 - NH	\$	-	\$	291	,		Expense Project
5. Discretionary	8830-E11771	FAC_Lebanon, NH 407 Mircle Mile	\$	-	\$	(8,366)			Expense Project
5. Discretionary	8830-E11796	FAC_Salem, NH 9 Lowell Rd	\$	-	\$	(3,488)			Expense Project
5. Discretionary	8830-CD0873	Spicket River Feeder Reclosers	\$	-	\$	2,897		,	carryover work from 2014
5. Discretionary	8830-ENN002	GSE - Dist - Corr Maint	\$	-	\$	677		,	Expense Project
5. Discretionary	8830-CD0272	11255 Michael Ave Getaway	\$	-	\$	36,895			carryover work from 2014
5. Discretionary	8830-CD0376	ENFIELD SUPPLY	\$		\$	8,083			carryover work from 2014
5. Discretionary	8830-CNN025	IT Systems & Equipment Blanket	\$	25,000		-			Synergee softward purchase delayed until 2016
5. Discretionary	8830-CNN026	Misc Capital Imprvmnts GSE Facilities Blanket	\$		\$	5,265		,	carryover work from 2014
5. Discretionary	8830-CRSRVRL_015	Reserve for Reliability Unidentified Specifics	\$	100,000	\$			Underrun	Budget Placeholder for unidentified reliability work
5. Discretionary	8830-GSE18601	Install 23kV Supply Capacitors - Salem	\$	-	\$	519		,	carryover work from 2014
5. Discretionary	8830-MISC EQUIPMT	Misc Discretionary Purch Equipment	\$	-	\$	454			carryover work from 2014
5. Discretionary	8830-ITRON-FCS	Purchase Meter Data Mobile Collector and Laptop	\$	-	\$	1,477			carryover work from 2014
5. Discretionary	8830-METER SHOP	Meter Shop & Meter Test Board Lowll Rd Sal	\$	-	\$	3,554		,	carryover work from 2014
5. Discretionary	8830-IT	IT	\$	-	\$	506,293		) Overrun	Corporate IT based initiatives charged out to Operating company
5. Discretionary	8830-C05456	01653 FH - NN Feeder Hardening	\$	-	\$	2,615		)	carryover work from 2014
5. Discretionary	8830-C13968	PS&I Activity - New Hampshire	\$		\$		\$ -		No PS&I activity in 2014
5. Discretionary	8830-C18620	Charlestown 32 Dline	\$	5,000			\$ 5,000		Project deferred to 2017
5. Discretionary	8830-C18810	Vehicle Purchases	\$	-	\$	136,721		) Overrun	carryover work from 2014
5. Discretionary	8830-C21093	IE-NN Dist Transformer upgrades	\$	-	\$	60,683		) Overrun	carryover work from 2014
5. Discretionary	8830-C31402	IE-NN URD Cable Replacement	\$	-	\$	459,092		) Overrun	carryover work from 2014
5. Discretionary	8830-C32029	01760 Regulator Repl- NE North NH	\$	-	\$	20,765		,	carryover work from 2014
5. Discretionary	8830-C32279	01757 NN ARP Breakers & Reclosers	\$	-	\$	407,790		) Overrun	carryover work from 2014
5. Discretionary	8830-C36427	Feeder Getaway Cable Replacement	\$	-	\$	211,969		) Overrun	carryover work from 2014
5. Discretionary	8830-C36428	Amerductor replacement program	\$	-	\$	17,832		,	carryover work from 2014
5. Discretionary	8830-C36429	Mt. Support 16L1 – Greensboro Rd Reconductoring (Load Relief)	\$	-	\$	18,302		,	carryover work from 2014
5. Discretionary	8830-C42860	2014 NHE Route 99 Off Cycle AMR	\$	-	\$	7,584			carryover work from 2014
5. Discretionary	8830-CD0030	09282 Hayes Hill URD	\$	-	\$	32,335			carryover work from 2014
5. Discretionary	8830-CD0955	Lebanon Battery and Charger Replacement	\$	-	\$	1			carryover work from 2014
5. Discretionary	8830-CNN006	GSE-Dist-Genl Equip Blanket	\$	-	\$	8,146		,	carryover work from 2014
5. Discretionary	8830-GSEXM100	Distribution OH Maintenance	\$	-	\$	150,293		) Overrun	Expense Project
5. Discretionary	8830-GSEXO100	Distribution OH Operations	\$	-	\$	24,890			Expense Project
5. Discretionary	8830-GSEVSR00	GSE Vegetation Management Storm Response	\$	-	\$	(5)			Expense Project
5. Discretionary	8830-C18780	Upfit Londonderry - GSE Allocation	\$	-	\$	32,236			carryover work from 2014
Discretionary Total			\$ <b>\$</b>	- E 400 000	\$	32,231			
Grand Total			\$ \$	10,012,000		4,079,212			
GIANG TOTAL			Þ	10,012,000	φl	1,021,090	φ (1,505,895	,	

			Data						
			GSE CY2014	GSE CY2014	GSE CY2014			Explanation - NEED TO UNDERTAKE REVIEW OF JOB	
Category	Project #	Project_Description	Budgeted Capital	Actual Capital	Variance		Explanation Owner	CHARGES	Notes
LU CapEx - Growth	8830-C18600	Pleasant street . Ext Rebuild in Salem	\$(			\$0			Cancelled
	8830-C22157	Pine Tree Cemetary Devl. OH & UG	\$(			\$0 \$0			Completed - Close Out Cancelled
	8830-C32831	01694 KUA Underground Study	\$(	\$(	J	\$0		0 1 0 1 1 5 0 1 1	
	0000 000004	Clary Vierra LIDD Colores NILL	¢475.00			0.45 (0	Ob-: D	Customer Schedule Driven Costs in response to home sites	Contingent on Customer Schedule.
	8830-CD0291	Sky View URD - Salem, NH	\$175,00		. ,	845 Overrun	Chris B.	developed.	Still waiting for cust Completed - Close Out
	8830-CD0525	Hypertherm	\$(			\$56			•
	8830-CD0785	Whelen Engineering Charlestown, NH	\$1	,	. ,		Ob-: D	Mandated response to residential grouth	Completed - Close Out
	8830-CNN010 8830-CNN011	GSE-Dist-New Bus-Resid Blanket GSE-Dist-New Bus-Comm Blanket	\$569,00			508 Overrun 344 Overrun	Chris B. Chris B.	Mandated response to residential growth	
			\$500,00					Mandated response to residential growth	
		Reserve for New Business Residential	\$150,00			000 Underrun	Chris B.	Budget reserve for Unidentified New Business Residential	
	8830-GSE1854	Reserve for New Business Commercial Unident Install Service to Wheelan Engineering	ts \$190,000 \$1			000 Underrun \$0	Chris B.	Budget reserve for Unidentified New Business Commercial	
	0030-G3E1034	Install Service to Wheelan Engineering	φ	,	Í	φυ		New Business Growth was more robust than expected at the time	
LU CapEx - Growth Total			\$1,584,00	\$1,949,08	<b>6</b> -\$365,	006	Chris B.	that the budget was established in the Fall of 2013.	
LU CapEx - Improvement	8830-12886	Spicket River Feeder Reclosers	\$1,564,00				CIIIS D.	that the budget was established in the Fall Of 2013.	Approved - Close Out
LO Capex - Improvement	0030-12000	Spicket River Feeder Reclosers	φι	φ1,30	, ا ټ-	309		Carryover of approximately \$1.23M from 2013 into 2014. CY2014	Approved - Close Out
								expenditures were \$971,298 vs. budget of \$970,000, well within	
	8830-C18603	Bare Conductor Replacement Program	\$800,000	\$1,883,15	2 61.002	152 Overrun	Chris B.	project grade tolerance.	
	0030-010003	bare Conductor Replacement Program	\$000,000	) \$1,000,10 <i>i</i>	2 -	152 Overrun	CIIIS D.	Budget is under Project 8830-18610; Actual on 8830-GSE18601;	
	8830-C18610	Install 23kV Supply Capacitors - Salem	\$225,00	\$(	n #20E	000 Underrun	Chris B.	see 8830-GSE18601 for analysis.	Close Out
	8830-C18640	Lebanon Study	\$225,00			\$0	CIIIS D.	see 6030-GSE 1000 FIOI analysis.	Close Out
	8830-C18650	•	\$(			\$0 \$0			Close Out
	003U-C 1003U	Salem area Study	φ.	) pi	J	φυ		Scope and Complexity of conversion from NG based system to LU	
	0020 C10710	DTI Installations III/NC Substations	¢200.000	\$716,710	0 0416	710 Overrun	Anthony C	only stand-alone system exceeded original estimate.	
	8830-C18710	RTU Installations - LU/NG Substations	\$300,00	\$710,710	J -\$416,	710 Overrun	Anthony S.	, ,	
								Phase II of Lebanon Building rebuild was accelerated from 2015 to	
								2014 as part of available capital in-year. Construction was	
								significantly more expensive due to the age of the building,	
								foundation conditions, and asbestos abatement. This project likely	
	0000 040700	D ( 1: E: " D " " 00E(0 " 1	<b>#050.00</b>	04 447 47	04.407	470.0	01 0	capture some charges that were originally estimated under project	
	8830-C18720	Refreshing Existing Buildings GSE(Capital	\$250,00	. , ,		179 Overrun	Steve S.	C18760.	
	8830-C18730	Misc Capital Improvements GSE Facilities	\$275,00	\$317,65	4 -\$42,	654			
								Construciton proved to be more complex than originally estimated	
	0000 040740		****			440.0	0. 0	due to the age of the building relative to the last time that it was	
	8830-C18740	Customer Walk In Centers (Salem & Lebanon)	\$100,00	\$483,410	) -\$383,	410 Overrun	Steve S.	rennovated, some 35 years ago.	
								The complexity of the conversion from NG security system to the LL	J
								access control sytem caused the conversion to take longer than	
								anticipated and the incompatable hardware drove the cost to be	
	8830-C18750	Security Conversion GSE	\$130,00	\$455,84	4 -\$325,	844 Overrun	Steve S.	significantly higher than expected.	
								We believe that some charges for this project were captured under	
	8830-C18760	9 Lowell Rd. Salem Build Out	\$380,00			501 Underrun	Steve S.	projects C-18760 and C18730.	Close Out
	8830-C18770	Purchase Londonderry - GSE Allocation	\$(	\$(	)	\$0			Close Out
								8830-C18780 was budgeted in GSE budget but charged to SC	
								(8810) actuals. Budget was for \$120k, credits in GSE ledger of	
	8830-C18780	Upfit Londonderry - GSE Allocation	\$120,00			960 Underrun	Steve S.	(\$774,960).	Close Out
	8830-C18790	Misc Capital Improvements GSE (Estimated)(4	\$1			\$0			Cancel Job
	8830-C18820	Purchase IT Systems and Equipment	\$283,00	\$(	) \$283,	000 Underrun	Chris B.	IT Infrastructure and applications charged to LABS Corporate.	
								The variance in this program was mainly due to underestimating	
								overhead costs for in-house crews. Recloser and "Trip Saver"	
								installations are mainly performed by in-house crews and in many	
								cases these installations are done between other jobs of short cycle	
								duration such as new business development and public	
	8830-C20473	IE - NN Recloser Installations	\$175,00	\$252,100	6 -\$77,	106 Overrun	Joel R.	requirements.	Should have more charges
								Job costs posted in 2015 total almost \$140,000, likely some 2014	
	8830-C22214	NN ERR/Pockets of Poor Perf	\$325,00			326 Underrun	Joel R.	vendor charges were paid for in 2015 but not accrued.	Should have charges
	8830-C24023	01640 2352 Line Reconductoring-Salem, N.H	\$(			\$0			Close Out
	8830-C32399	Slaton Hill Sub- Add new Cap Bank	\$(						Close Out
	8830-C33766	NEN-NH Electric Fence FY10	\$35,00	\$12,486	§22,	514			Close Out

							1 490 1 01 7
						Unplanned Carryover Costs from CY2013 into CY2014. This project	
						, ,	Close Out - carryover/punch list in
8830-C36324	MICHEAL AVE SUBSTATION	\$150,000	\$508,794	-\$358,794 Overrun	Chris	the vendor and National Grid continued into 2014.	2014
8830-C36411	Install 11L1 Regulators Craft Hill Sub	\$0	\$0	\$0		Unplanted Carriever Costs from the 2012 project to ungrade	Close Out
8830-C36413	Install Regulators 6L2 Hanover	\$0	\$54,036	-\$54,036 Overrun	Chris B.	Unplanned Carryover Costs from the 2013 project to upgrade regualtors at Hanover #6 substation.	Close Out
0030-030413	install Negulators of 2 Harlovel	ΨΟ	ψ54,050	-\$34,030 Overruit	Cillis D.	Permitting did not progress sufficiently to allow for initiation of	Close Out
						construction. This is a jointly owned substation with National Grid	
8830-C36423	Mt Support Sub- New LP Fdr Pos	\$1,200,000	\$0	\$1,200,000 Underrun	Chris B.	requiring close coordination of work.	
	э.р.р	<b>+</b> ·,=,	**	<b>*</b> 1, <b>21</b> 2,12 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2		Permitting did not progress sufficiently to allow for initiation of	Distribution line getaways complete.
8830-C36424	Mt Support-New 16L3 Feeder	\$1,050,000	\$91,608	\$958,392 Underrun	Chris B.	construction.	Nd design for OH.
						Overall progress on the substation construction did not progress	
						quickly enough to allow for initiation of 16L5 feeder construction.	
							Distribution line getaways complete.
8830-C36425	Mt Support-New 16L5 Feeder	\$100,000	\$0	\$100,000 Underrun	Chris B.	coordination of work.	Nd design for OH.
8830-C36426	SCADA and Distribution Automation	\$50,000	\$691	\$49,309			
						Preliminary Engineering and permitting for the substation did not progress quickly enough to allow for initiation of substation	
						construciton. This is a jointly owned substation with National Grid	Preliminary Substation design
8830-C36430	Pelham Sub-Add 2nd Xfmr and Fdr Pos	\$500,000	\$4,998	\$495.002 Underrun	Chris B.	requiring close coordination of work.	complete by Dec 31,2014
0030-030430	r emain Sub-Add Zha Ainn and r di r os	φ300,000	Ψ4,990	φ493,002 Onderfun	Cillis D.	Preliminary Engineering associated with new feeder position	complete by Dec 31,2014
						getaways (adjunct to project C36430) to remain in lockstep with	
8830-C36431	Pelham-New 14L4 Fdr	\$0	\$10,425	-\$10,425		substation (LU portion) and National Grid's construction portion.	
8830-C36432	Feeder Demarcation Point Switching Locations w	\$150,000	\$132,286	\$17,714			
8830-C36433	Distribution Feeder Power Factor Correction	\$150,000	\$164,478	-\$14,478			
						Job costs posted in 2015 total almost \$375,000, likely some 2014	
8830-C36435	Lebanon Area Low Voltage Mitigation	\$525,000	\$234,010	\$290,990 Underrun	Joel R.	vendor charges were paid for in 2015 but not accrued.	
8830-C36436	Remove 1303 Line - Wilder Junction to Mt. Supp	\$0	\$0	\$0			
8830-C42829	IN 3295D Intrusion Detection Sys	\$0	-\$20	\$20			
8830-C42847 8830-CD0094	INVP 32020 - NH Elect Phys Securit	\$0 \$0	\$0 \$9,679	\$0 -\$9,679			
8830-CD0094	10869 NH Third Party - Large Projects 11255 Michael Ave Getaway	\$0 \$0	\$38,080	-\$9,079 -\$38,080			Close Out
0030-000272	1 1200 Michael Ave Gelaway	ΦΟ	\$30,000	-\$38,000		Customer driven work. Job was previously approved but on hold	Close Out
						pending Skyview URD. SkyView URD came alive in 2014, requiring	
8830-CD0332	Sherburne RD,Pelham 3 phase extension	\$0	\$237,520	-\$237,520 Overrun	Anthony S.	completion of Sherburne Rd Reinforcement.	
	•		,		•	•	
						There was substantial carryover work, beyond that which was	
						budgeted for in the fall of 2013, due to delays in the permitting and	
						construciton of the project. Engineering of the spacer cable system	
						required additional engineering resources after the original vendor	
						failed to follow through on the completion of construciton support and	C
						final designs for the project. Re-designs were required for highway	
						crossings and additional pole replacements were required on the	
						adjacent circuit to to re-configuration of the new line. Pole and anchor sets were more involved and costly than originally estimated.	
						FAA permitting resulted in hiigher than estimated engineering costs	
8830-CD0376	ENFIELD SUPPLY	\$1,300,000	\$2,305,671	-\$1,005,671 Overrun	Anthony S.	and delays to the project.	Inspection in 2015)
8830-CD0873	Spicket River Feeder Reclosers	\$0	\$2,991	-\$2,991	raidiony C.	and asiajo to the project.	Close Out
8830-CD0964	Spicket River Feeder Reclosers	\$0	\$0	\$0			Cancel Job
	•					Over-charging of blanket projects occurred in 2014 due in part to the	•
						conversion of the work management system from NG TSA based	
						STORMS system to LU based Quadra and WennSoft systems.	
						This made establishment of timely work orders under specific	
		0.00	A4 = /	A4 500 405 5	a	This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of	
8830-CNN015	GSE-Dist-Reliability Blanket	\$193,000	\$1,716,402	-\$1,523,402 Overrun	Chris B.	This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of established blanket projects to capture job charging.	Likely has specific project charges
8830-CNN015	GSE-Dist-Reliability Blanket	\$193,000	\$1,716,402	-\$1,523,402 Overrun	Chris B.	This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of established blanket projects to capture job charging.  Over-charging of blanket projects occurred in 2014 due in part to the	
8830-CNN015	GSE-Dist-Reliability Blanket	\$193,000	\$1,716,402	-\$1,523,402 Overrun	Chris B.	This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of established blanket projects to capture job charging.  Over-charging of blanket projects occurred in 2014 due in part to the conversion of the work management system from NG TSA based	
8830-CNN015	GSE-Dist-Reliability Blanket	\$193,000	\$1,716,402	-\$1,523,402 Overrun	Chris B.	This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of established blanket projects to capture job charging.  Over-charging of blanket projects occurred in 2014 due in part to the conversion of the work management system from NG TSA based STORMS system to LU based Quadra and WennSoft systems.	
8830-CNN015	GSE-Dist-Reliability Blanket	\$193,000	\$1,716,402	-\$1,523,402 Overrun	Chris B.	This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of established blanket projects to capture job charging.  Over-charging of blanket projects occurred in 2014 due in part to the conversion of the work management system from NG TSA based STORMS system to LU based Quadra and WennSoft systems.  This made establishment of timely work orders under specific	
8830-CNN015	GSE-Dist-Reliability Blanket  GSE-Dist-Load Relief Blanket	\$193,000 \$26,000	\$1,716,402 \$780,409	-\$1,523,402 Overrun -\$754,409 Overrun	Chris B. Chris B.	This made establishment of timely work orders under specific projects difficult to establish and charge, resulting in use of established blanket projects to capture job charging.  Over-charging of blanket projects occurred in 2014 due in part to the conversion of the work management system from NG TSA based STORMS system to LU based Quadra and WennSoft systems.	

								1 490 0 01 1
	9930 CDCDVI DI	(December 1 and Delief Unidentified Consister	¢100.000	<b>60</b>	-\$100,000 Overrun	Chris B.	Budget Placeholder for Unidentified Load Relief Specifics used as Allowance for Schedule Change	
	8830-CRSRVLRL	_(Reserve for Load Relief Unidentified Specifics	-\$100,000	\$0	-\$100,000 Overrun	Chris B.	Budget Placeholder for Unidentified Substation Load Relief Specific	cs .
	8830-CRSRVLRS	Reserve for Substation Load Relief Specifics	-\$200,000	\$0	-\$200,000 Overrun	Chris B.	used as Allowance for Schedule Change	
	8830-CRSRVRL_	0 Reserve for Reliability Unidentified Specifics	\$100,000	\$0	\$100,000 Underrun	Chris B.	Budget Placeholder for Unidentified Reliability Specifics	
	8830-GSE1834	7L1 Line Regulator Upgrade - Canaan	\$0	\$0	\$0			Cancel Job - was done under blanket
	0030-G3L 1034	7 ET Ellie Negulator Opgrade - Garlaari	ΨΟ	ΨΟ	ΨΟ		Budget is under Project 8830-18610; shown on this line to compare	
	8830-GSE18601	Install 23kV Supply Capacitors - Salem	\$225,000	\$179,661	\$45,339		to actual	Close Out
	8830-GSE1864	Lebanon Study	\$0	\$0	\$0			
	8830-GSE1865	Salem area Study	\$0	\$0	\$0			
	8830-GSE1872	Refreshing Existing Buildings GSE(Capital	\$0	\$0	\$0			
	8830-GSE1874	Misc Capital Improvements at GSE Buildings	\$0	\$0	\$0			
	8830-IT	IT	\$0	\$5,797,089	-\$5,797,089 Overrun	Chris B.	IT Infrastructure and applications charged to LABS Corporate.	
	8830-C36437	Old Bridge North St Pelham - Reliability Improver	\$0	\$0	\$0			
LU CapEx - Improvement	Total		\$8,592,000	\$17,523,296	-\$8,931,296		Charges reflect carryover of work and activites that were targeted	
							for completion in 2013, but due to state and other utilities'	
LU CapEx - Replenishment	8830-18602	Pelham Double Rotary NH DOT	\$0	\$335,332	-\$335,332 Overrun	Anthony S.	scheduules, need to be carried over into 2014.	Close Out
LO Capex - Replenishment	8830-C05456	01653 FH - NN Feeder Hardening	\$0 \$0	\$0 \$0	\$0 \$0	Antilony 5.	scriedules, fieed to be carried over lifto 2014.	Close Out
	8830-C05450	Co 41 Acctg Entries, Accruals, etc	\$0 \$0	-\$166,536	\$166,536 Overrun	Kevin M.	Accounting and journal entries made during the year	
	8830-C10285	IE - NN Cutout Replacements	\$0 \$0	-φ100,530 \$0	\$100,550 Overruit \$0	Reviii ivi.	Accounting and journal entities made during the year	
	8830-C13968	PS&I Activity - New Hampshire	\$15,000	\$44,920	-\$29.920			
	8830-C14646	IE-NN UG Structures and Equipment	\$15,000 \$50,000	\$44,920 \$0	-\$29,920 \$50,000			
		Pelham Double Rotary NH DOT		\$0 \$0				
	8830-C18602	Pelnam Double Rolary Nn DOT	\$0	φυ	\$0		Project study was initiatied but not progressed to engineering and	
	0000 040000	Objects to the second of the s	<b>¢</b> 500,000	¢ο	¢500,000,111	Obsis D	construction.	
	8830-C18620	Charlestown 32 Dline	\$500,000	\$0	\$500,000 Underrun	Chris B.		
	0000 040000	Ohadadanii DOuk	<b>#200.000</b>	¢ο	\$200,000 Hz-d	Obsis D	Project study was initiatied but not progressed to engineering and construction.	
	8830-C18630	Charlestown DSub	\$300,000	\$0	\$300,000 Underrun	Chris B.	Additional vechiles were purchased to take account of capital funds	
	8830-C18810	Vehicle Purchases	\$1,515,000	\$1,738,899	-\$223.899 Overrun	Mike K.	available in latter half of 2014.	
					,	WIKE N.	avaliable in faller fiall of 2014.	
	8830-C20193	01648 DOTBrookdale Bridge relo (I-93)	\$0	\$0 \$754	\$0 0.751			01 0.4
	8830-C21051	01687 IE - NN Targeted Pole Replace	\$0	\$751	-\$751			Close Out
	8830-C21093	IE-NN Dist Transformer upgrades	\$75,000	\$50,558	\$24,442			
	8830-C21595	01663 GS Storm Program Proj	\$200,000	\$158,708	\$41,292			
	8830-C21596	GSE Storm Capital	\$0	\$0	\$0			
	8830-C26047	NH ARP Batts/Chargers Repl Prog	\$25,000	\$0	\$25,000			
	8830-C26061	NH ARP Relay & related	\$0	\$0	\$0			
	0000 00000	NND: W.F. H.	<b>*</b> 050 000	0.4	#0.40.000 LL L	1 " 0	The vendor selection and associated process was underway but no	t
	8830-C26263	NN D-Line Work Found by Insp.	\$250,000	\$1	\$249,999 Underrun	Jeff C.	completed in time to undertake and associated captial work.	
	8830-C26663	Verizon GS Billing GIS Survey	\$0	\$0	\$0			
	8830-C26762	NH Small Capital	\$30,000	\$0	\$30,000			
	8830-C26838	01695 Mercury Vapor Replacement	\$0	\$0	\$0			Close Out
	8830-C27906	6L4 LEBANON ST UG - DARTMOUTH	\$0	\$385	-\$385			Close Out
								Should be charges, Blueberry/
							Expect that charges were made to the damage/failure, reliability, or	
							asset replacement blankets. See previous notation regarding	on cable istallation
	8830-C31402	IE-NN URD Cable Replacement	\$250,000	\$72,501	\$177,499 Underrun	Anthony S.	conversion of work management system from NG to LU.	
	8830-C32029	01760 Regulator Repl- NE North NH	\$0	-\$13,533	\$13,533			Close Out
							At Lebanon No. 1, all 4 breakers were of a vintage that was	
							exhibiting slow trips, causing mis-coordination with upstream	
							protective devices. The decision was made to repalce all 4 breaker	rs .
							at the same time, taking into account engineering and consruction	
	8830-C32279	01757 NN ARP Breakers & Reclosers	\$350,000	\$636,380	-\$286,380 Overrun	Anthony S.	synergies.	
	8830-C36092	Salem Depot#9 Repl 23/13kV Trans	\$0	\$0	\$0			
								Should be 6L2 Getaway cable
								charges, Work was undertaken under
								AR blanket. Need to transfer charges.
	8830-C36427	Feeder Getaway Cable Replacement	\$800,000	\$1,049,360	-\$249,360 Overrun	Anthony S.	The 6l2 Feeder Getaway was replaced under this project.	Will be complete by Nov. 19

								r ago o or r
							The amerductor replacement work was likely done under the AR or	
							REL Blanket? See previous notation regarding conversin of work	
	8830-C36428	Amerductor replacement program	\$100,000	\$0	\$100,000 Underrun	Anthony S.	management system from NG to LU.	
	8830-C36429	Mt. Support 16L1 – Greensboro Rd Reconductor	\$300,000	\$260,332	\$39,668			Should be Charges
	8830-C36434	23kV Cable Inspection and Replacement Program	\$25,000	\$0	\$25,000			
	8830-C36480	Barron Ave- Upgrade 10L4 Tran & Reg	\$0	\$0	\$0			
	8830-CAP041	Capital Overheads	\$0	\$0	\$0			
	8830-CD0001	US Rt 4A DOT Project	\$50,000	\$0	\$50,000			Estimated completion date 12/12/2014
	8830-CD0030	09282 Hayes Hill URD	\$0	\$108	-\$108			Close Out
	8830-CD0032	09061 DOT-NHDOT-13933 Lowell Road	\$0	\$0	\$0			Close Out
							Charges reflect carryover of work and activites that were targeted	
							for completion in 2013, but due to state and other utilities'	
	8830-CD0120	11113 NH DOT Lighting Request, I-89 Exit 20	\$0	\$63	-\$63		scheduules, need to be carried over into 2014.	Close Out
	8830-CD0164	11306 NH DOT Project, Route 123, Alstead	\$0	\$0	\$0			Close Out
							Charges reflect carryover of work and activites that were targeted	
							for completion in 2013, but due to state and other utilities'	
	8830-CD0188	NHDOT#13933E Exit 2 Pelham RD in	\$0	\$204,090	-\$204,090 Overrun	Anthony S.	scheduules, need to be carried over into 2014.	Close out
	8830-CD0347	NHOS Broadband Fiber Project	\$0	\$0	\$0	,		Close Out
	8830-CD0701	Darthmouth College: Hanover, MA	\$0	\$39,217	-\$39,217			Close Out
		,		, ,	, , ,			
	8830-CD0955	Lebanon Battery and Charger Replacement	\$0	\$750	-\$750			Close Out
	8830-CD0956	Lebanon 1 - Battery Replacement	\$0	\$0	\$0			Cancel Job
	8830-CD0982	Mt Support Rd, Lebanon - Pole Reloc	\$0	\$5,724	-\$5,724			Close Out
	8830-CN4104	01659 Granite St Meter Purchases	\$193,000	\$10,320	\$182,680 Underrun	Chris B.	Adequate meters were in stock from NG managed inventories	
	8830-CN4120	01660 Granite St Transformer Purchases	\$650,000	\$0	\$650,000 Underrun	Chris B.	Transformer purchases were captured at the GL level.	Captured at the GL level
		* * * * * * * * * * * * * * * * * * * *	*****	**	***************************************		Charges were undertaken in the Relilability and Asset Replacement	
							Blankets. See previous notation regarding conversin of work	
	8830-CNN002	01737 GSE-Dist-Subs Blanket	\$269,000	\$0	\$269,000 Underrun	Chris B.	management system from NG to LU.	
	0000 01111002	OTTOT COL BIOL CUBO BIUTINOL	Ψ200,000	ΨΟ	φ200,000 Chachan	Olino B.	Meters installs were charged to specific jobs or accounts vs. the	
	8830-CNN004	GSE-Dist-Meter Blanket	\$107,000	\$187	\$106,813 Underrun	Chris B.	blanket.	
	8830-CNN006	GSE-Dist-Genl Equip Blanket	\$100,000	\$94,129	\$5.871	Olino B.		
	8830-CNN007	GSE-Dist-Water Heater Blanket	\$50,000	\$52,973	-\$2,973			
	0030-CIVIVO07	GSE-Dist-Water Fleater Dialiket	ψ50,000	Ψ32,313	-\$2,975		Charges made to specific jobs - following approved policy. Blanket	
	8830-CNN009	GSE-Dist-Land/Land Rights Blanket	\$142,000	\$260	\$141,740 Underrun	Chris B.	job charges did not materialize as anticipated.	
	8830-CNN012	GSE-Dist-St Light Blanket	\$64.000	\$62.778	\$1.222	Olilla D.	job charges did not materialize as anticipated.	
	8830-CNN013	GSE-Dist-St Eight Blanket GSE-Dist-Public Require Blanket	\$256,000	\$238,101	\$17,899			
	0000-01414010	GOE-Dist-i ubile require blanket	Ψ230,000	Ψ200,101	Ψ17,000		We believe that charges were made to this damage/failure blanket	
							instead of other blankets or the reliability or asset replacement	
							blankets. See previous notation regarding conversion of work	
	8830-CNN014	Dist-Damage&Failure Blanket	\$500,000	\$1,896,007	-\$1,396,007 Overrun	Chris B.	management system from NG to LU.	Lebanon No. 1 Breakers
	0030-CININU14	Dist-Damage&Fallule Blanket	\$300,000	\$1,090,007	-\$1,390,007 Overruit	CIIIIS D.	We believe that charges were made to this asset repalcement	Leballoli No. 1 bleakers
							blanket instead of to specific projects and/or other blankets. See	_
	0000 0111047	005 8: 44 48 4 84 44	<b>\$000.000</b>	04 444 000	0004 000 0	OL : D	previous notation regarding conversion of work management system	1
	8830-CNN017	GSE-Dist-Asset Replace Blanket	\$220,000	\$1,111,296	-\$891,296 Overrun	Chris B.	from NG to LU.	
	8830-CNN020	Dist-Transf/Capac Install Blanket	\$10,000	\$0	\$10,000			
	8830-CNN021	GSE-Dist-Telecomm Blanket	\$12,000	\$0	\$12,000			
							The overrun in this blanket is typically the result of timing of	
							customer payment (credits) to this blanket, made during the	
							previous fiscal period, or do to make-ready work that is the	
							responsibility of the company (bring the pole up to current standard	
	8830-CNN022	GSE-Dist-3rd Party Attach Blanket	\$119,000	\$254,682	-\$135,682 Overrun	Chris B.	or code).	
		S_Reserve for Sub Asset Repl Specifics	\$50,000	\$0	\$50,000			
		0 Reserve for Damage/Failure Unidentified Specific	\$300,000	\$0	\$300,000 Underrun	Chris B.	Budget reserve for Unidentified Damage Failure work.	
		0 Reserve for Public Requirements Unidentified Sp	\$150,000	\$0	\$150,000 Underrun	Chris B.	Budget reserve for Unidentified Public Requiremetns work.	
	8830-CZZ041	RDV Work Delivery Alloc	\$0	\$9	-\$9	<b></b>		Close Out
	8830-GSE1823	Dartmouth College OH to UGD	\$100,000	\$0	\$100,000 Underrun	Chris B.	Project was cancelled by the customer.	Cancel Job
	8830-GSE1871	Pleasant St. Ext. Rebuild in Salem	\$0	\$0	\$0			Cancel Job
LU CapEx - Replenishment	Total		\$8,127,000	\$8,138,750	-\$11,750	Chris B.		
Sub Total			\$18,303,000	\$27,611,132	-\$9,308,132			
		D Renovations 11 NE Blvd 2012		\$32,088	-\$32,088			Close Out
	8830-C42870	Computer, Phone & assoc Equip for Temp CSR's		\$0	\$0			
	8830-CNN023	GSE Distributed Generation Blanket		\$46,713	-\$46,713			

	8830-FINANCE	Finance Accrual		\$2,414,654	-\$2,414,654 Overrun	Chris B.	Finance Accrual Project		
	8830-ITRON-FO	CS Purchase Meter Data Mobile Collector and Laptop	)	\$60,282	-\$60,282 Overrun	Chris B.	Emergent Project		
	8830-METER S	HOIMeter Shop & Meter Test Board Lowll Rd Sal		\$350,978	-\$350,978 Overrun	Chris B.	Emergent Project		
	8830-MISC EQU	JIPIMisc Discretionary Purch Equipment		\$8,983	-\$8,983				
	8830-OPERATI	ON: Operations Activity		-\$21,367	\$21,367				
	8830-PROP TA	X FIProperty Tax Fees Land & Land Rights		\$0	\$0				
	Operations	Operations		\$232,435	-\$232,435 Overrun	Chris B.	Finance Project for accounting and journal entries.		
	Regulatory	Regulatory Affairs		\$0	\$0				
Uncategorized				\$3,124,766	-\$3,124,766	Chris B.			
Grand Total			\$18,303,000	\$30,735,899	-\$12,432,899	Chris B.			