# Liberty Utilities (EnergyNorth Natural Gas) Corp. Peak 2016 - 2017 Winter Cost of Gas Filing

### **Filed Tariff Sheets**

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Check Sheet

Fifteenth Revised Page 3 Check Sheet (Cont'd)

Fourteenth Revised Page 74
Firm Rate Schedules

Fourth Revised Page 74-A Firm Rate Schedules

Thirteenth Revised Page 77
Calculation of Firm Sales Cost of Gas Rate

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Local Distribution Adjustment Charge Calculation

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28	First Revised
29	First Revised
30	First Revised

Issued: December 22, 2016 Issued by: /s/ James M. Sweeney

Effective: January 1, 2017

James M. Sweeney

Title: President

Issued in compliance with NHPUC Order No. 25,958 dated October 26, 2016 in Docket No. DG 16-814.

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The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

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James M. Sweeney

Title: President

Issued:

December 22, 2016

## II RATE SCHEDULES FIRM RATE SCHEDULES

	Winter Period				Summer Period					
	Delivery Charge		LDAC Page 82	Total <u>Rate</u>		livery harge	G	Cost of as Rate age 77	LDAC Page 82	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$15. \$ 0.20		\$ 0.0640	\$ 15.27 \$ 0.9934	\$ \$	15.27 0.2018	\$	0.4746	\$ 0.0640	\$ 15.27 \$ 0.7404
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block	\$22. 100 ther			\$ 22.10	\$ 20	22.10 0 therms				\$ 22.10
Therms in the first block per month at All therms over the first block per month at	\$ 0.34 \$ 0.28		\$ 0.0640 \$ 0.0640	*	\$ \$	0.3495 0.2892	\$ \$	0.4746 0.4746	\$ 0.0640 \$ 0.0640	\$ 0.8881 \$ 0.8278
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block	\$8. 100 ther			\$ 8.84	\$ 20	8.84 O therms				\$ 8.84
Therms in the first block per month at All therms over the first block per month at	\$ 0.13 \$ 0.11		\$ 0.0640 \$ 0.0640	\$ 0.9314 \$ 0.9072	\$ \$	0.1398 0.1156	\$ \$	0.4746 0.4746	\$ 0.0640 \$ 0.0640	\$ 0.6784 \$ 0.6542
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$48. 100 ther			\$ 48.36	\$ 20	48.36 O therms				\$ 48.36
Therms in the first block per month at All therms over the first block per month at	\$ 0.39 \$ 0.26	•	\$ 0.0450 \$ 0.0450		\$ \$	0.3965 0.2663	\$ \$	0.4584 0.4584	\$ 0.0450 \$ 0.0450	\$ 0.8999 \$ 0.7697
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$145. 1000 ther			\$ 145.08	\$ 400	145.08 ) therms				\$ 145.08
Therms in the first block per month at All therms over the first block per month at	\$ 0.36 \$ 0.24	•	\$ 0.0450 \$ 0.0450		\$ \$	0.3606 0.2402	\$ \$	0.4584 0.4584	\$ 0.0450 \$ 0.0450	\$ 0.8640 \$ 0.7436
Commercial/Industrial - G-43 Customer Charge per Month per Meter All therms over the first block per month at	\$622. \$ 0.22		\$ 0.0450	\$ 622.61 \$ 0.9901	\$ \$	622.61 0.1013	\$	0.4584	\$ 0.0450	\$ 622.61 \$ 0.6047
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$48. 100 ther	ms		\$ 48.36		48.36 O therms				\$ 48.36
Therms in the first block per month at All therms over the first block per month at	\$ 0.23 \$ 0.15	•			\$ \$	0.2390 0.1553	\$ \$	0.4952 0.4952	\$ 0.0450 \$ 0.0450	\$ 0.7792 \$ 0.6955
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$145. 1000 ther			\$ 145.08	\$ 1000	145.08 0 therms				\$ 145.08
Therms in the first block per month at All therms over the first block per month at		52 \$ 0.7419 67 \$ 0.7419			\$ \$	0.1487 0.0845			\$ 0.0450 \$ 0.0450	
Commercial/Industrial - G-53 Customer Charge per Month per Meter All therms over the first block per month at	\$640. \$ 0.14	74 34 \$ 0.7419	\$ 0.0450	\$ 640.74 \$ 0.9303	\$ \$	640.74 0.0688	\$	0.4952	\$ 0.0450	\$ 640.74 \$ 0.6090
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$640. \$ 0.05	74 47 \$ 0.7419	\$ 0.0450	\$ 640.74 \$ 0.8416	\$ \$	640.74 0.0297	\$	0.4952	\$ 0.0450	\$ 640.74 \$ 0.5699

Issued by: /s/ James M. Sweeney

James M. Sweeney

Title: President

Effective: January 1, 2017

Issued in compliance with NHPUC Order No. 25,958 dated October 26, 2016 in Docket No. DG 16-814.

### II RATE SCHEDULES FIRM RATE SCHEDULES

	Winter Period				Summer Period				
	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 77</u>	LDAC Page 82	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 77</u>	LDAC Page 82	Total <u>Rate</u>	
Residential Non Heating - R-5 Customer Charge per Month per Meter All therms	\$19.85 \$ 0.2623	\$ 0.7276	\$ 0.0640	\$ 19.85 \$ 1.0539	\$ 19.85 \$ 0.2623	\$ 0.4746	\$ 0.0640	\$ 19.85 \$ 0.8009	
Residential Heating - R-6 Customer Charge per Month per Meter Size of the first block	\$28.73	3		\$ 28.73	\$ 28.73 20 therms			\$ 28.73	
Therms in the first block per month at All therms over the first block per month at	\$ 0.4544 \$ 0.3760	\$ 0.7276 \$ 0.7276	\$ 0.0640 \$ 0.0640	\$ 1.2460 \$ 1.1676	\$ 0.4544 \$ 0.3760		\$ 0.0640 \$ 0.0640	\$ 0.9930 \$ 0.9146	
Residential Heating - R-7 Customer Charge per Month per Meter Size of the first block	\$11.49 100 therm \$ 0.1817	3	<b>#</b> 0.0040	\$ 11.49	\$ 11.49 20 therms		<b>#</b> 0.0040	\$ 11.49	
Therms in the first block per month at All therms over the first block per month at		\$ 0.7276 \$ 0.7276		\$ 0.9733 \$ 0.9419	\$ 0.1817 \$ 0.1503		\$ 0.0640 \$ 0.0640	\$ 0.7203 \$ 0.6889	
Commercial/Industrial - G-44 Customer Charge per Month per Meter Size of the first block	\$62.87			\$ 62.87	\$ 62.87 20 therms	i		\$ 62.87	
Therms in the first block per month at All therms over the first block per month at		\$ 0.7235 \$ 0.7235		\$ 1.2840 \$ 1.1147	\$ 0.5155 \$ 0.3462			\$ 1.0189 \$ 0.8496	
Commercial/Industrial - G-45 Customer Charge per Month per Meter Size of the first block	\$188.60			\$ 188.60	\$ 188.60 400 therms	ı		\$ 188.60	
Therms in the first block per month at All therms over the first block per month at	\$ 0.4688	\$ 0.7235	\$ 0.0450 \$ 0.0450	\$ 1.2373 \$ 1.0808	\$ 0.4688 \$ 0.3123		\$ 0.0450 \$ 0.0450	\$ 0.9722 \$ 0.8157	
Commercial/Industrial - G-46 Customer Charge per Month per Meter All therms over the first block per month at	\$809.39 \$ 0.2881	\$ 0.7235	\$ 0.0450	\$ 809.39 \$ 1.0566	\$ 809.39 \$ 0.1317	\$ 0.4584	\$ 0.0450	\$ 809.39 \$ 0.6351	
Commercial/Industrial - G-55 Customer Charge per Month per Meter Size of the first block	\$62.87	3	• • • • • •	\$ 62.87	\$ 62.87 100 therms		• • • • • •	\$ 62.87	
Therms in the first block per month at All therms over the first block per month at		\$ 0.7419 \$ 0.7419	\$ 0.0450	\$ 1.0976 \$ 0.9888	\$ 0.3107 \$ 0.2019			\$ 0.8509 \$ 0.7421	
Commercial/Industrial - G-56 Customer Charge per Month per Meter Size of the first block	\$188.60			\$ 188.60	\$ 188.60 1000 therms	ı		\$ 188.60	
Therms in the first block per month at All therms over the first block per month at	\$ 0.2667 \$ 0.1777	\$ 0.7419 \$ 0.7419	\$ 0.0450 \$ 0.0450	\$ 1.0536 \$ 0.9646	\$ 0.1933 \$ 0.1099		\$ 0.0450 \$ 0.0450	\$ 0.7335 \$ 0.6501	
Commercial/Industrial - G-57 Customer Charge per Month per Meter All therms over the first block per month at	\$832.96 \$ 0.1864	\$ 0.7419	\$ 0.0450	\$ 832.96 \$ 0.9733	\$ 832.96 \$ 0.0894	\$ 0.4952	\$ 0.0450	\$ 832.96 \$ 0.6296	
Commercial/Industrial - G-58 Customer Charge per Month per Meter All therms over the first block per month at	\$832.96 \$ 0.0711	\$ 0.7419	\$ 0.0450	\$ 832.96 \$ 0.8580	\$ 832.96 \$ 0.0386	\$ 0.4952	\$ 0.0450	\$ 832.96 \$ 0.5788	

December 22, 2016 Issued by: /s/ James M. Sweeney
James M. Sweeney Issued:

Effective: January 1, 2017

Title: President

### CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2016 THROUGH APRIL 30, 2017 (Refer to Text in Section 16 Cost of Gas Clause)

Total Anticipated Direct Cost of Gas   \$59,710,049   Projected Prorated Sales (11/01/16 - 04/30/17)   89,920,078   Projected Prorated Sales (11/01/16 - 04/30/17)   89,920,078   \$0.6640   per therm	erm erm erm erm
Commodity Cost of Gas Rate         55,346,541 (4,106,050) (4,106,050) (0,0457) per therm         \$ 0,0457 (4,106,050) (0,0457) per therm           Total Direct Cost of Gas Rate         \$ 59,710,049 (4,106,050) (0,0457) per therm           Total Anticipated Indirect Cost of Gas         \$ 4,696,563 (4,696,563) per therm           Projected Prorated Sales (11/01/16 - 04/30/17) (1,000) [1,000] (1,000) per therm         \$ 0,0522 per therm           TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/16         COGwr         \$ 0,7162 per therm           RESIDENTIAL COST OF GAS RATE - 11/01/16         COGwr         \$ 0,7162 per therm           Change in rate due to change in under/over recovery         \$ (0,0723)           RESIDENTIAL COST OF GAS RATE - 12/01/2016         COGsr         \$ 0,6439 /therm           Change in Rate due to change in under/over recovery          \$ 0,0837           RESIDENTIAL COST OF GAS RATE - 01/01/2017         COGwr         \$ 0,7276 /therm           Maximum (COG + 25%)         \$ 0,8953           C&I LOW WINTER USE COST OF GAS RATE - 11/01/16         COGwl         \$ 0,7305 /therm           Call LOW WINTER USE COST OF GAS RATE - 12/01/2016         COGsl         \$ 0,6582 /therm	erm erm erm
Projected Prorated Sales (11/01/16 - 04/30/17)   89,920,078   Indirect Cost of Gas   \$ 0.0522 per them	
RESIDENTIAL COST OF GAS RATE - 11/01/16         COGwr         \$ 0.7162 /therm           Change in rate due to change in under/over recovery         \$ (0.0723)           RESIDENTIAL COST OF GAS RATE - 12/01/2016         COGsr         \$ 0.6439 /therm           Change in Rate due to change in under/over recovery         \$ 0.0837           RESIDENTIAL COST OF GAS RATE - 01/01/2017         COGwr         \$ 0.7276 /therm           Maximum (COG + 25%)         \$ 0.8953           C&I LOW WINTER USE COST OF GAS RATE - 11/01/16         COGwl         \$ 0.7305 /therm           Change in rate due to change in under/over recovery         \$ (0.0723)           C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016         COGsl         \$ 0.6582 /therm	arm.
Change in rate due to change in under/over recovery         \$ (0.0723)           RESIDENTIAL COST OF GAS RATE - 12/01/2016         COGsr         \$ 0.6439 /therm           Change in Rate due to change in under/over recovery         \$ 0.0837           RESIDENTIAL COST OF GAS RATE - 01/01/2017         COGwr         \$ 0.7276 /therm           Maximum (COG + 25%)         \$ 0.8953           C&I LOW WINTER USE COST OF GAS RATE - 11/01/16         COGwl         \$ 0.7305 /therm           Change in rate due to change in under/over recovery         \$ (0.0723)           C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016         COGsl         \$ 0.6582 /therm	51111
RESIDENTIAL COST OF GAS RATE - 12/01/2016         COGsr         \$ 0.6439 /therm           Change in Rate due to change in under/over recovery         \$ 0.0837           RESIDENTIAL COST OF GAS RATE - 01/01/2017         COGwr         \$ 0.7276 /therm           Maximum (COG + 25%)         \$ 0.8953           C&I LOW WINTER USE COST OF GAS RATE - 11/01/16         COGwl         \$ 0.7305 /therm           Change in rate due to change in under/over recovery         \$ (0.0723)           C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016         COGsl         \$ 0.6582 /therm	i
Change in Rate due to change in under/over recovery         \$ 0.0837           RESIDENTIAL COST OF GAS RATE - 01/01/2017         COGwr         \$ 0.7276 /therm           Maximum (COG + 25%)         \$ 0.8953           C&I LOW WINTER USE COST OF GAS RATE - 11/01/16         COGwl         \$ 0.7305 /therm           Change in rate due to change in under/over recovery         \$ (0.0723)           C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016         COGsl         \$ 0.6582 /therm	
RESIDENTIAL COST OF GAS RATE - 01/01/2017         COGwr         \$ 0.7276 /therm           Maximum (COG + 25%)         \$ 0.8953           C&I LOW WINTER USE COST OF GAS RATE - 11/01/16         COGwl         \$ 0.7305 /therm           Change in rate due to change in under/over recovery         \$ (0.0723)           C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016         COGsl         \$ 0.6582 /therm	1
Maximum (COG + 25%)         \$ 0.8953           C&I LOW WINTER USE COST OF GAS RATE - 11/01/16         COGwl         \$ 0.7305 /therm           Change in rate due to change in under/over recovery         \$ (0.0723)           C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016         COGsl         \$ 0.6582 /therm	
C&I LOW WINTER USE COST OF GAS RATE - 11/01/16       COGWI       \$ 0.7305 /therm         Change in rate due to change in under/over recovery       \$ (0.0723)         C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016       COGsI       \$ 0.6582 /therm	
Change in rate due to change in under/over recovery \$ (0.0723)  C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016 COGsl \$ 0.6582 /therm	
C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016 COGsl \$ 0.6582 /therm	
C&I LOW WINTER USE COST OF GAS RATE - 12/01/2016 COGsl \$ 0.6582 /therm	
	$\overline{}$
Change in Rate due to change in under/over recovery \$ 0.0837	
C&I LOW WINTER USE COST OF GAS RATE - 01/01/2017 COGsl \$ 0.7419 /therm	$\overline{}$
Average Demand Cost of Gas Rate Effective 11/01/16 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate  Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted C&I Low Winter Use Cost of Gas Rate  \$ 0.0522 Adjusted C&I Low Winter Use Cost of Gas Rate \$ 0.7305	
,	
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/16 COGwh \$ 0.7121 /therm	
Change in rate due to change in under/over recovery \$ (0.0723)	
C&I HIGH WINTER USE COST OF GAS RATE - 12/01/2016 COGsh \$ 0.6398 /therm	i
Change in Rate due to change in under/over recovery \$ 0.0837	
C&I HIGH WINTER USE COST OF GAS RATE - 01/01/2017 COGwh \$ 0.7235 /therm	ı
Average Demand Cost of Gas Rate Effective 11/01/16 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate  Commodity Cost of Gas Rate  Adjustment Cost of Gas Rate  \$ 0.6155 Adjustment Cost of Gas Rate \$ (0.0457)	

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James M. Sweeney

President Title:

### NHPUC No. 8 - GAS LIBERTY UTILITIES

### Local Delivery Adjustment Clause Calculation

		Sales	Transportation	
Residential Non Heating Rates - R-1, R-5		Customers	Customers	
Energy Efficiency Charge	\$0.0402			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)		\$0.0402		
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0155			
Environmental Surcharge (ES)		0.0155		
Interruptible Transportation Margin Credit (ITMC)		0.0000		
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0016		
Rate Case Expense Factor (RCEF)		0.0000		
Residential Low Income Assistance Program (RLIAP)  LDAC		0.0067		per therm
LDAC		\$0.0640		per therm
Residential Heating Rates - R-3, R-4, R-6, R-7				
Energy Efficiency Charge	\$0.0402			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)	0.0000	\$0.0402		
Relief Holder and pond at Gas Street, Concord, NH	0.0000	ψ0.0.02		
Manufactured Gas Plants	0.0155			
Environmental Surcharge (ES)		0.0155		
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0016		
Rate Case Expense Factor (RCEF)		0.0000		
Residential Low Income Assistance Program (RLIAP)		0.0067		
LDAC		\$0.0640		per therm
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55				
Energy Efficiency Charge	\$0.0219			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)		\$0.0219	\$0.0219	
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0155	0.0455	0.0455	
Environmental Surcharge (ES)		0.0155	0.0155	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0009	0.0009	
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000	
Rate Case Expense Factor (RCEF)		0.0000 0.0067	0.0000 0.0067	
Residential Low Income Assistance Program (RLIAP)  LDAC		\$0.0450		per therm
LDAC		<b>\$0.0450</b>	<b>Ф</b> 0.0430	per merm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-	56			
Energy Efficiency Charge	\$0.0219			
Demand Side Management Charge	0.0000			
Conservation Charge (CCx)		\$0.0219	\$0.0219	
Relief Holder and pond at Gas Street, Concord, NH	0.0000			
Manufactured Gas Plants	0.0155			
Environmental Surcharge (ES)		0.0155	0.0155	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0009	0.0009	
Gas Restructuring Expense Factor (GREF)		0.0000	0.0000	
Rate Case Expense Factor (RCEF)		0.0000	0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0067	0.0067	
LDAC		\$0.0450	\$0.0450	per therm
Occurred to the destrict Lawrence Harris Barrer O 40 O 50 O 54 O 40	0.50 0.57 0.1			
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46,		<u> </u>		
Energy Efficiency Charge  Demand Side Management Charge	\$0.0219 0.0000			
Demand Side Management Charge Conservation Charge (CCx)	0.0000	<b>\$0,0210</b>	¢0 0340	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	\$0.0219	\$0.0219	
Manufactured Gas Plants	0.0000			
Environmental Surcharge (ES)	0.0155	0.0155	0.0455	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0155 0.0009	0.0155 0.0009	
Gas Restructuring Expense Factor (GREF)		0.0009	0.0009	
Rate Case Expense Factor (RCEF)		0.0000	0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0067	0.0067	
LDAC		\$0.0450		per therm
			<b></b>	•

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Issued by: /s/ James M. Sweeney
James M. Sweeney

Title: President