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May 24, 2017



Via ERF and US Mail

Debra A. Howland
 Executive Director
 New Hampshire Public Utilities Commission
 21 S. Fruit Street, Suite 10
 Concord, NH 03301-2429

**RE: DG 17-047 Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities - Keene Division
 2017 Summer Period Cost of Gas –June 2017 Monthly COG Adjustment**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. - Keene Division (the “Company”) and in accordance with New Hampshire Public Utilities Commission (the “Commission”) Order No. 26,012 dated April 28, 2017, in Docket DG 17-047, I enclose for filing the Company’s current (June) calculation of its projected over or under collection of gas costs for the 2017 Summer season ending October 31, 2017.

The calculation reflects the NYMEX closing prices as of May 18, 2017. The resulting projected over collection of approximately \$5,265 is approximately 1.6% of the total revised anticipated gas costs for the 2017 summer season.

Liberty elects not to implement the increase of \$0.0223 per therm for the June 1st billing cycle.

The current and revised cost of gas rates are summarized in the following table.

Cost of Gas Rate		
<u>Current Rate</u>	<u>Revised Rate</u>	<u>Change</u>
\$0.6281	\$0.6281	\$0.0000

Please note this report has been filed via the Commission’s Electronic Report Filing System.

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Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "David B. Simek". The signature is written in a cursive style with a large, prominent "S" at the end.

David B. Simek

Enclosures

cc: Service List

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LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - MAY 2017 THROUGH OCTOBER 2017

	<u>PRIOR</u>	<u>FORECAST MAY-17</u>	<u>FORECAST JUN-17</u>	<u>FORECAST JUL-17</u>	<u>FORECAST AUG-17</u>	<u>FORECAST SEP-17</u>	<u>FORECAST OCT-17</u>	<u>TOTAL</u>
<u>COSTS</u>								
1	FIRM SENDOUT (therms)	67,945	44,331	40,943	43,281	54,719	95,857	347,076
2	COMPANY USE (therms)	2,385	2,072	2,017	1,986	2,339	3,053	13,852
3	TOTAL SENDOUT (therms)	70,330	46,403	42,960	45,267	57,058	98,910	360,928
4	COST PER THERM	\$0.8262	\$0.8685	\$0.8910	\$0.9083	\$0.9241	\$0.9370	\$0.8955
5	TOTAL PROPANE COSTS	\$58,107	\$40,299	\$38,279	\$41,114	\$52,728	\$92,682	\$323,209
<u>REVENUES</u>								
6	FIRM SALES (therms)	96,707	56,672	49,784	32,358	38,474	58,499	332,494
7	RATE PER THERM	\$0.6281	\$0.6281	\$0.6281	\$0.6281	\$0.6281	\$0.6281	\$0.6281
8	TOTAL REVENUES	\$60,742	\$35,596	\$31,269	\$20,324	\$24,166	\$36,743	\$208,839
9	(OVER)/UNDER COLLECTION	(\$2,635)	\$4,703	\$7,010	\$20,790	\$28,562	\$55,939	\$114,370
10	INTEREST AMOUNT	(\$323)	(\$324)	(\$310)	(\$273)	(\$202)	(\$81)	(\$1,513)
11	TOTAL (OVER)/UNDER COLLECTION	(\$107,592)	(\$2,958)	\$4,379	\$6,700	\$28,360	\$55,858	\$5,265
12	FORECASTED (OVER)/UNDER COLLECTION (before rate change)							\$5,265
13	DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD							235,787
14	CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION							\$0.0223
15	CURRENT COST OF GAS RATE							\$0.6281
16	BEGINNING SUMMER PERIOD COST OF GAS RATE							\$0.6281
17	MAXIMUM ALLOWABLE COST OF GAS RATE							\$0.7851
18	MAXIMUM ALLOWABLE INCREASE							\$0.1570
19	REVISED COST OF GAS RATE							\$0.6504

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION DOES NOT ELECT TO IMPLEMENT A \$0.0223 INCREASE TO THE COST OF GAS RATE.

	<u>MAY-17</u>	<u>JUN-17</u>	<u>JUL-17</u>	<u>AUG-17</u>	<u>SEP-17</u>	<u>OCT-17</u>
20 <u>Mont Belvieu Futures Prices (per gallon)</u>						
21 Summer COG Filing - 03/9/17 quotations	\$0.6154	\$0.6117	\$0.6129	\$0.6175	\$0.6258	\$0.6321
22 June 1 Rate Update - 05/18/17 quotations		\$0.6496	\$0.6500	\$0.6544	\$0.6642	\$0.6700