

Large Customer Group

G-1 and G-2

iii. Small Customer Group Energy Service Charges

Rate Effective February 1, 2018 – July 31, 2018 per kWh 8.931¢

iv. Large Customer Group Energy Service Charges

| | <u>February</u> <u>2018</u> | <u>March</u> <u>2018</u> | <u>April</u> <u>2018</u> | <u>May</u> <u>2018</u> | <u>June</u> <u>2018</u> | <u>July</u> <u>2018</u> |
|------------|--------------------------------|-----------------------------|-----------------------------|---------------------------|----------------------------|----------------------------|
| Rate ¢/kWh | 12.068¢ | 9.383¢ | 7.935¢ | 7.323¢ | 7.902¢ | 8.046¢ |

v. Switching to a Competitive Supplier or Self-Supply

1. On Next Meter Read Date

The Company will normally switch a Customer to a Competitive Supplier or self-supply upon request of a Customer as of the next Tariffed meter read, provided that notice of the change to a Competitive Supplier or self-supply was received by the Company not less than two business days before that next Tariffed meter read date. There shall be no charge for switching from Energy Service to a Competitive Supplier or self-supply if such a notice is given.

2. Prior to the Next Tariffed Meter Read Date

If switching to a Competitive Supplier or self-supply before the next Tariffed meter read is requested, the Company at its sole discretion and upon agreement by the Customer to pay the applicable fee pursuant to the Off Cycle Meter Read Provision of this Tariff will terminate Energy Service with an un-tariffed meter read.

48. Optional Enhanced Metering Service Provision

Optional Enhanced Metering Service under this provision is available to a Customer receiving metered retail delivery service from the Company. Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the company in accordance with the Company's terms and conditions. The availability of these services will be subject to the Company's ability to render such service.

Issued: December 21, 2017

Issued by: /s/ Susan L. Fleck

Effective: February 1, 2018

Title: Susan L. Fleck
President

RATES EFFECTIVE FEBRUARY 1, 2018
FOR USAGE ON AND AFTER FEBRUARY 1, 2018

| FOR SERVICE ON AND AFTER FEBRUARY 1, 2010 | | | | | | | | | | | | |
|---|-----------------|---------------------|-----------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|--------------------------------------|--------------------------------------|----------------|------------|
| Rate | Blocks | Distribution Charge | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service | Energy Service | Total Rate |
| D | Customer Charge | \$ 14.54 | | 14.54 | | | | | | 14.54 | | \$ 14.54 |
| | 1st 250 kWh | \$ 0.04065 | (0.00004) | 0.04061 | 0.02011 | 0.00049 | - | 0.00354 | 0.00055 | 0.06530 | 0.08931 | \$ 0.15461 |
| | Excess kWh | \$ 0.05277 | (0.00004) | 0.05273 | 0.02011 | 0.00049 | - | 0.00354 | 0.00055 | 0.07742 | 0.08931 | \$ 0.16673 |
| Off Peak Water Heating Use 16 Hour Control ¹ | All kWh | \$ 0.04189 | (0.00004) | 0.04185 | 0.02011 | 0.00049 | - | 0.00354 | 0.00055 | 0.06654 | 0.08931 | \$ 0.15585 |
| Off Peak Water Heating Use 6 Hour Control ¹ | All kWh | \$ 0.04266 | (0.00004) | 0.04262 | 0.02011 | 0.00049 | - | 0.00354 | 0.00055 | 0.06731 | 0.08931 | \$ 0.15662 |
| Farm ¹ | All kWh | \$ 0.04580 | (0.00004) | 0.04576 | 0.02011 | 0.00049 | - | 0.00354 | 0.00055 | 0.07045 | 0.08931 | \$ 0.15976 |
| D-10 | Customer Charge | \$ 14.54 | | 14.54 | | | | | | 14.54 | | \$ 14.54 |
| | On Peak kWh | \$ 0.10426 | (0.00004) | 0.10422 | 0.01709 | 0.00049 | - | 0.00354 | 0.00055 | 0.12589 | 0.08931 | \$ 0.21520 |
| | Off Peak kWh | \$ 0.00145 | (0.00004) | 0.00141 | 0.01709 | 0.00049 | - | 0.00354 | 0.00055 | 0.02308 | 0.08931 | \$ 0.11239 |
| G-1 | Customer Charge | \$ 378.73 | | 378.73 | | | | | | 378.73 | | \$ 378.73 |
| | Demand Charge | \$ 8.07 | | 8.07 | | | | | | 8.07 | | \$ 8.07 |
| | On Peak kWh | \$ 0.00520 | (0.00004) | 0.00516 | 0.01406 | 0.00049 | - | 0.00354 | 0.00055 | 0.02380 | | |
| | | | | | | | | | | Effective 8/1/17, usage on or after | 0.12068 | \$ 0.14448 |
| | | | | | | | | | | Effective 9/1/17, usage on or after | 0.09383 | \$ 0.11763 |
| | | | | | | | | | | Effective 10/1/17, usage on or after | 0.07935 | \$ 0.10315 |
| | | | | | | | | | | Effective 11/1/17, usage on or after | 0.07323 | \$ 0.09703 |
| | | | | | | | | | | Effective 12/1/17, usage on or after | 0.07902 | \$ 0.10282 |
| | | | | | | | | | | Effective 1/1/18, usage on or after | 0.08046 | \$ 0.10426 |
| | Off Peak kWh | \$ 0.00156 | (0.00004) | 0.00152 | 0.01406 | 0.00049 | - | 0.00354 | 0.00055 | 0.02016 | | |
| | | | | | | | | | | Effective 8/1/17, usage on or after | 0.12068 | \$ 0.14084 |
| | | | | | | | | | | Effective 9/1/17, usage on or after | 0.09383 | \$ 0.11399 |
| | | | | | | | | | | Effective 10/1/17, usage on or after | 0.07935 | \$ 0.09951 |
| | | | | | | | | | | Effective 11/1/17, usage on or after | 0.07323 | \$ 0.09339 |
| | | | | | | | | | Effective 12/1/17, usage on or after | 0.07902 | \$ 0.09918 | |
| | | | | | | | | | Effective 1/1/18, usage on or after | 0.08046 | \$ 0.10062 | |
| G-2 | Customer Charge | \$ 63.15 | | 63.15 | | | | | | 63.15 | | \$ 63.15 |
| | Demand Charge | \$ 8.12 | | 8.12 | | | | | | 8.12 | | \$ 8.12 |
| | All kWh | \$ 0.00204 | (0.00004) | 0.00200 | 0.01739 | 0.00049 | - | 0.00354 | 0.00055 | 0.02397 | | \$ 0.02397 |
| | | | | | | | | | | Effective 8/1/17, usage on or after | 0.12068 | \$ 0.14465 |
| | | | | | | | | | | Effective 9/1/17, usage on or after | 0.09383 | \$ 0.11780 |
| | | | | | | | | | | Effective 10/1/17, usage on or after | 0.07935 | \$ 0.10332 |
| | | | | | | | | | | Effective 11/1/17, usage on or after | 0.07323 | \$ 0.09720 |
| | | | | | | | | | | Effective 12/1/17, usage on or after | 0.07902 | \$ 0.10299 |
| | | | | | | | | | Effective 1/1/18, usage on or after | 0.08046 | \$ 0.10443 | |
| G-3 | Customer Charge | \$ 14.54 | | 14.54 | | | | | | 14.54 | | \$ 14.54 |
| | All kWh | \$ 0.04607 | (0.00004) | 0.04603 | 0.01789 | 0.00049 | - | 0.00354 | 0.00055 | 0.06850 | 0.08931 | \$ 0.06850 |
| M | All kWh | \$ - | (0.00004) | (0.00004) | 0.01305 | 0.00049 | - | 0.00354 | 0.00055 | 0.01759 | 0.08931 | \$ 0.01759 |
| T | Customer Charge | \$ 14.54 | | 14.54 | | | | | | 14.54 | | \$ 14.54 |
| | All kWh | \$ 0.04008 | (0.00004) | 0.04004 | 0.01854 | 0.00049 | - | 0.00354 | 0.00055 | 0.06316 | 0.08931 | \$ 0.06316 |
| V | Minimum Charge | \$ 14.54 | | 14.54 | | | | | | 14.54 | | \$ 14.54 |
| | All kWh | \$ 0.04736 | (0.00004) | 0.04732 | 0.02781 | 0.00049 | - | 0.00354 | 0.00055 | 0.07971 | 0.08931 | \$ 0.07971 |

¹ Rate is a subset of Domestic Rate D

Dated: December 21, 2017
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Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

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