LIBERTY UTILITIES Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective November 1, 2020 through April 30	<u>), 2021</u>
Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	4.196
Distribution Charge Mid Peak	6.289
Distribution Charge Critical Peak	8.955
Reliability Enhancement/Vegetation Management	0.008
Total Distribution Charge Off Peak	4.204
Total Distribution Charge Mid Peak	6.297
Total Distribution Charge Critical Peak	8.963
Transmission Charge Off Peak	0.212
Transmission Charge Mid Peak	0.337
Transmission Charge Critical Peak	13.615
Energy Service Charge Off Peak	8.354
Energy Service Charge Mid Peak	10.000
Energy Service Charge Critical Peak	10.379
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.	

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	October 30, 2020	Issued by:	/s/ Susan L. Fleck
Effective:	November 1, 2020	Title:	Susan L. Fleck <u>President</u>

Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated March 9, 2020

	TOK USAGE ON AND ATTER NOVEMBER 1, 2020 Storm											
Rate	Blocks	Distribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.08354	\$0.13370
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.10000	\$0.17240
D-11	Critical Peak	\$0.08955	\$0.00008	\$0.08963	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23184	\$0.10379	\$0.33563
						(,,		,				
	Saturday through Sunday and Hol	lidays										
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.05022	\$0.08354	\$0.13370
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00337	(\$0.00072)	-	\$0.00678	-	\$0.07240	\$0.10000	\$0.17240
	Customer Charge	\$11.35	<i>Q0.00000000000000000000000000000000000</i>	\$11.35	<i>Q</i> (100227	(\$0.00072)		<i>Q0.00070</i>		φ 0107 210	<i>Q01100000</i>	\$11.35
	Monday through Friday	<i>Q1100</i>		+								
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)	_	\$0.00678	_	\$0.05022	\$0.08354	\$0.1337
	Mid Peak	\$0.06289	\$0.00008	\$0.06297	\$0.00212	(\$0.00072)	_	\$0.00678		\$0.07240	\$0.10000	\$0.1724
Rate EV	Critical Peak	\$0.08955	\$0.00008	\$0.08963	\$0.13615	(\$0.00072)	-	\$0.00678	-	\$0.23184	\$0.10379	\$0.3356
Rute E (Citical Feak	\$0.08955	\$0.00008	\$0.00905	\$0.15015	(\$0.00072)	-	\$0.00078	-	φ 0.2 310 4	\$0.10379	φ0.5550.
	Saturday through Sunday and Holidays											
	Off Peak	\$0.04196	\$0.00008	\$0.04204	\$0.00212	(\$0.00072)		\$0.00678		\$0.05022	\$0.08354	\$0.1337
	Mid Peak	\$0.04190	\$0.00008	\$0.04204 \$0.06297	\$0.00212	(\$0.00072)	-	\$0.00678	-	\$0.03022 \$0.07240	\$0.10000	\$0.1337
	Luminaire Charge	\$0.00289	\$0.00008	\$0.00297	\$0.00557	(\$0.00072)	-	\$0.00078	-	\$0.07240	\$0.10000	\$ 0.1 724
	HPS 4,000	\$8.39		\$8.39								\$8.3
												\$0.5 \$9.6
	HPS 9,600	\$9.69		\$9.69 \$16.07								
	HPS 27,500	\$16.07		\$16.07								\$16.0
	HPS 50,000	\$19.98		\$19.98								\$19.9
	HPS 9,600 (Post Top)	\$11.36		\$11.36								\$11.3
м	HPS 27,500 Flood	\$16.24		\$16.24								\$16.2
М	HPS 50,000 Flood	\$21.69		\$21.69								\$21.6
	Incandescent 1,000	\$10.75		\$10.75								\$10.75
	Mercury Vapor 4,000	\$7.44		\$7.44								\$7.4
	Mercury Vapor 8,000	\$8.36		\$8.36								\$8.3
	Mercury Vapor 22,000	\$14.93		\$14.93								\$14.9
	Mercury Vapor 63,000	\$25.21		\$25.21								\$25.2
	Mercury Vapor 22,000 Flood	\$17.08		\$17.08								\$17.0
	Mercury Vapor 63,000 Flood	\$33.06		\$33.06								\$33.0
	Luminaire Charge											
	30 Watt Pole Top	\$5.44		\$5.44								\$5.4
	50 Watt Pole Top	\$5.67		\$5.67								\$5.6
	130 Watt Pole Top	\$8.75		\$8.75								\$8.7
LED-1	190 Watt Pole Top	\$16.75		\$16.75								\$16.7
	30 Watt URD	\$12.67		\$12.67								\$12.6
	90 Watt Flood	\$8.62		\$8.62								\$8.6
	130 Watt Flood	\$9.90		\$9.90								\$9.9
	30 Watt Caretaker	\$4.88		\$4.88								\$4.8
	Pole -Wood	\$9.47		\$9.47								\$9.4
	Fiberglass - Direct Embedded	\$9.81		\$9.81								\$9.8
Poles	Fiberglass w/Foundation <25 ft	\$16.65		\$16.65								\$16.6
Foles	Fiberglass w/Foundation >=25 ft	\$27.84		\$27.84								\$27.84
	Metal Poles - Direct Embedded	\$19.85		\$19.85								\$19.8
		*** *		*** ***								

RATES EFFECTIVE NOVEMBER 1, 2020 FOR USAGE ON AND AFTER NOVEMBER 1, 2020

Dated: October 30, 2020 Effective: November 1, 2020

Metal Poles with Foundation

M & LED-1

LED-2

All kWh

All kWh

\$23.94

\$0.00008

\$0.00008

\$0.03985

\$0.03985

Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

\$0.06825

\$0.06825

\$23.94

\$0.12944

\$0.12944

Authorized by NHPUC Order No. 26,337 in Docket No. DE 17-189, dated March 9, 2020, and Authorized by NHPUC Order No. 26,377 in Docket No. DE 19-064, dated June 30, 2020

\$0.01520

\$0.01520

(\$0.00072)

(\$0.00072)

\$0.00000

\$0.00000

\$0.00678

\$0.00678

\$0.00000

\$0.00000

\$0.06119

\$0.06119

\$23.94

\$0.03993

\$0.03993

LIBERTY UTILITIES Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service Effective NovemberMay 1, 2020 through October 31, 2020 April 30, 2021

Customer Charge	\$14.74 per month					
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)						
Distribution Charge Off Peak	<u>4.196</u> 3.625					
Distribution Charge Mid Peak	<u>6.289</u> 5.334					
Distribution Charge Critical Peak	<u>8.955</u> 9.667					
Reliability Enhancement/Vegetation Management	0.008					
Total Distribution Charge Off Peak	<u>4.204</u> 3.633					
Total Distribution Charge Mid Peak	<u>6.297</u> 5.342					
Total Distribution Charge Critical Peak	<u>8.963</u> 9.675					
Transmission Charge Off Peak	0. <u>212</u> 115					
Transmission Charge Mid Peak	<u>0.337</u> 1.670					
Transmission Charge Critical Peak	1 <u>3.615</u> 1.010					
Energy Service Charge Off Peak	<u>8.354</u> 4.188					
Energy Service Charge Mid Peak	<u>10.000</u> 6.356					
Energy Service Charge Critical Peak	<u>10.379</u> 9.143					
Stranded Cost Adjustment Factor	(0.072)					
Storm Recovery Adjustment Factor	0.000					
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.						

Mid peak hours will be from 8AM to 3PM daily Monday through Friday, except holidays.

Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

Issued:	<u>October 30</u> August 4, 2020	Issued by:	/s/ Susan L. Fleck
		T. (1	Susan L. Fleck
Effective:	NovemberAugust 1, 2020	Title:	<u>President</u>

Authorized by NHPUC Order No. 26,33772 in Docket No. DE 17-18920-053, dated March 9June 29, 2020

RATES EFFECTIVE AUGUST 1, 2020 FOR USAGE ON AND AFTER AUGUST 1, 2020

							Storm					
				Net		Stranded	Recovery	System	Electricity	Total	_	
_		Distribution	REP/		Transmission	Cost	Adjustment	Benefits	Consumption	Delivery	Energy	Total
Rate	Blocks	Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service	Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.03625	\$0.00008	\$0.03633	\$0.00115	(\$0.00072)	-	\$0.00678	-	\$0.0435 4	\$0.04188	\$0.085 42
	Mid Peak	\$0.0533 4	\$0.00008	\$0.05342	\$0.01670	(\$0.00072)	-	\$0.00678	-	\$0.07618	\$0.06356	\$0.1397 4
D-11	Critical Peak	\$0.09667	\$0.00008	\$0.09675	\$0.11010	(\$0.00072)	-	\$0.00678	-	\$0.21291	\$0.09143	\$0.3043 4
	Saturday through Sunday and Holi	days										
	Off Peak	\$0.03625	\$0.00008	\$0.03633	\$0.00115	(\$0.00072)	-	\$0.00678	-	\$0.04354	\$0.04188	\$0.0854
	Mid Peak	\$0.05334	\$0.00008	\$0.05342	\$0.01670	(\$0.00072)	-	\$0.00678	-	\$0.07618	\$0.06356	\$0.1397 -
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
	Off Peak	\$0.03625	\$0.00008	\$0.03633	\$0.00115	(\$0.00072)	-	\$0.00678	-	\$0.04354	\$0.04188	\$0.0854
	Mid Peak	\$0.05334	\$0.00008	\$0.05342	\$0.01670	(\$0.00072)	-	\$0.00678	-	\$0.07618	\$0.06356	\$0.1397 -
Rate EV	Critical Peak	\$0.09667	\$0.00008	\$0.09675	\$0.11010	(\$0.00072)	-	\$0.00678	-	\$0.21291	\$0.09143	\$0.30434
	Saturday through Sunday and Holi	davs										
	Off Peak	<u>\$0.03625</u>	\$0.00008	\$0.03633	\$0.00115	(\$0.00072)		\$0.00678		\$0.04354	\$0.04188	\$0.0854
	Mid Peak	\$0.05025 \$0.05334	\$0.00008	\$0.05055 \$0.05342	\$0.00115 \$0.01670	(\$0.00072)	-	\$0.00678	-	\$0.04554 \$0.07618	\$0.04188 \$0.06356	\$0.0054 \$0.1397
		\$0.05554	\$0.00008	90.0004 2	\$0.01070	(\$0.00072)	-	\$0.00078	-	90.07010	\$0.00330	\$0.1377
	Luminaire Charge	¢9.20		¢9.20								\$8.3
	HPS 4,000	\$8.39		\$8.39								
	HPS 9,600	\$9.69		\$9.69								\$9.6
	HPS 27,500	\$16.07		\$16.07								\$16.0
	HPS 50,000	\$19.98		\$19.98								\$19.9
	HPS 9,600 (Post Top)	\$11.36		\$11.36								\$11.3
	HPS 27,500 Flood	\$16.24		\$16.24								\$16.2
М	HPS 50,000 Flood	\$21.69		\$21.69								\$21.6
	Incandescent 1,000	\$10.75		\$10.75								\$10.7
	Mercury Vapor 4,000	\$7.44		\$7.44								\$7.4
	Mercury Vapor 8,000	\$8.36		\$8.36								\$8.3
	Mercury Vapor 22,000	\$14.93		\$14.93								\$14.9
	Mercury Vapor 63,000	\$25.21		\$25.21								\$25.2
	Mercury Vapor 22,000 Flood	\$17.08		\$17.08								\$17.0
	Mercury Vapor 63,000 Flood	\$33.06		\$33.06								\$33.0
	Luminaire Charge											
	30 Watt Pole Top	\$5.44		\$5.44								\$5.4
	50 Watt Pole Top	\$5.67		\$5.67								\$5.6
	130 Watt Pole Top	\$8.75		\$8.75								\$8.7
	190 Watt Pole Top	\$16.75		\$16.75								\$16.7
LED-1	30 Watt URD	\$12.67		\$12.67								\$12.6
	90 Watt Flood	\$8.62		\$8.62								\$8.6
	130 Watt Flood	\$9.90		\$9.90								\$9.9
	30 Watt Caretaker	\$9.90		\$ 4.88								\$4.8
Poles	Pole -Wood	\$4.88		\$4.00								\$4.8 \$9.4
	Fiberglass - Direct Embedded	\$9.47 \$9.81		\$9.47 \$9.81								\$9.4 \$9.8
	-											
	Fiberglass w/Foundation <25 ft	\$16.65 \$27.84		\$16.65 \$27.84								\$16.6
	Fiberglass w/Foundation >=25 ft	\$27.84		\$27.84								\$27.8
	Metal Poles - Direct Embedded	\$19.85		\$19.85								\$19.8
	Metal Poles with Foundation	\$23.94		\$23.94						** * ** **		\$23.9
M & LED-1	All kWh	\$0.03985	\$0.00008	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06825	\$0.12944
LED-2	All kWh	\$0.03985	\$0.00008	\$0.03993	\$0.01520	(\$0.00072)	\$0.00000	\$0.00678	\$0.00000	\$0.06119	\$0.06825	\$0.12944

Dated: Effective: July 14, 2020 August 1, 2020 Issued by: <u>/s/Susan L. Fleck</u> Susan L. Fleck Title: President

Authorized by NHPUC Order No. 26,372 in Docket No. DE 20-053, Dated June 29, 2020