

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (April to January)	\$ 54,170	\$ 26,800	\$ 13,352	\$ 10,699	\$ 3,035	\$ 285	Attachment CJC-1, Page 3
2	Part 2 - Ongoing SCRC Costs (April to January)	52,544	25,615	13,136	10,509	3,021	263	Attachment CJC-1, Page 5
3	Estimated March 31, 2018 SCRC under/(over) Recovery	(845)	(412)	(211)	(169)	(49)	(4)	Attachment CJC-1, Page 1
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 105,869	\$ 52,003	\$ 26,276	\$ 21,038	\$ 6,007	\$ 544	
5	Forecasted Retail MWh Sales (April to January)		2,643,656	1,428,699	1,387,524	1,053,213	26,745	
6	Forecasted SCRC Rate - cents per kWh		1.967	1.839	1.516	0.570	2.033	
7	RGGI Adder Rate - cents per kWh		(0.105)	(0.105)	(0.105)	(0.105)	(0.105)	Order No. 26,090
8	Proposed SCRC Rate Including RGGI Rebate - cents per kWh		1.862	1.734	1.411	0.465	1.928	

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Line	Description	Actual January 2018	Actual February 2018	Estimate March 2018	Estimate April 2018	Estimate May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19	Source
1	SCRC Part 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,078	\$ 6,577	\$ 7,628	\$ 7,588	\$ 6,296	\$ 6,302	\$ 6,335	\$ 7,365	\$ 54,170	Attachment CJG-1, Pg 3
2	SCRC Part 2 Costs	346	806	1,057	3,061	27,901	3,939	3,692	3,684	2,886	1,924	2,137	2,616	705	54,753	Attachment CJG-1, Pg 5
3	2017 Actual SCRC Under(Over) Recovery	(160)	-	-	-	-	-	-	-	-	-	-	-	-	(160)	
4	Total SCRC Cost	\$ 186	\$ 806	\$ 1,057	\$ 3,061	\$ 27,901	\$ 10,017	\$ 10,269	\$ 11,312	\$ 10,474	\$ 8,220	\$ 8,439	\$ 8,951	\$ 8,070	\$ 108,763	
5	Total SCRC Revenue	735	1,209	950	9,284	9,508	10,288	11,913	11,849	9,846	9,861	9,895	11,484	11,928	108,751	
6	SCRC Under/(Over) Recovery	\$ (549)	\$ (403)	\$ 107	\$ (6,223)	\$ 18,393	\$ (271)	\$ (1,644)	\$ (536)	\$ 629	\$ (1,641)	\$ (1,457)	\$ (2,533)	\$ (3,858)	\$ 12	
7	Retail MWh Sales	727,809	599,800	646,274	580,710	599,942	643,796	729,120	728,243	613,972	621,188	614,641	694,243	713,982	8,513,719	

Amounts shown above may not add due to rounding.

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SCRC Part 1		Actual	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
Line	Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total
1	<u>Rate R RRB Charge Payments</u>														
2	Rate R RRB Charge (cents/kWh)	-	-	-	-	1,285	1,285	1,285	1,285	1,285	1,285	1,285	1,285	1,285	
3	Rate R Sales Forecast (mWh)	-	-	-	228,794	222,671	241,804	303,060	303,822	232,017	225,059	247,600	309,940	328,889	
4	Total Rate R RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,861	\$ 3,107	\$ 3,894	\$ 3,903	\$ 2,981	\$ 2,891	\$ 3,181	\$ 3,982	\$ 26,800
5	<u>Rate G RRB Charge Payments</u>														
6	Rate G RRB Charge (cents/kWh)	-	-	-	-	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,156	
7	Rate G Sales Forecast (mWh)	-	-	-	125,720	132,730	146,383	161,751	158,639	140,744	141,204	130,559	142,739	148,230	
8	Total Rate G RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,535	\$ 1,693	\$ 1,870	\$ 1,834	\$ 1,627	\$ 1,633	\$ 1,510	\$ 1,650	\$ 13,352
9	<u>Rate GV RRB Charge Payments</u>														
10	Rate GV RRB Charge (cents/kWh)	-	-	-	-	0,950	0,950	0,950	0,950	0,950	0,950	0,950	0,950	0,950	
11	Rate GV Sales Forecast (mWh)	-	-	-	121,328	133,595	143,252	152,309	148,871	135,548	141,480	129,949	140,743	140,449	
12	Total Rate GV RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,270	\$ 1,361	\$ 1,447	\$ 1,415	\$ 1,288	\$ 1,345	\$ 1,235	\$ 1,338	\$ 10,699
13	<u>Rate LG RRB Charge Payments</u>														
14	Rate LG RRB Charge (cents/kWh)	-	-	-	-	0,354	0,354	0,354	0,354	0,354	0,354	0,354	0,354	0,354	
15	Rate LG Sales Forecast (mWh)	-	-	-	102,525	108,910	110,459	109,957	114,743	103,171	110,308	103,325	97,109	92,707	
16	Total Rate LG RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 385	\$ 391	\$ 389	\$ 406	\$ 365	\$ 390	\$ 365	\$ 343	\$ 3,035
17	<u>Rate OL RRB Charge Payments</u>														
18	Rate OL RRB Charge (cents/kWh)	-	-	-	-	1,378	1,378	1,378	1,378	1,378	1,378	1,378	1,378	1,378	
19	Rate OL Sales Forecast (mWh)	-	-	-	2,342	2,036	1,899	2,043	2,169	2,492	3,137	3,208	3,713	3,706	
20	Total Rate OL RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28	\$ 26	\$ 28	\$ 30	\$ 34	\$ 43	\$ 44	\$ 51	\$ 285
21	Total RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,078	\$ 6,577	\$ 7,628	\$ 7,588	\$ 6,296	\$ 6,302	\$ 6,335	\$ 7,365	\$ 54,170

*Current Month Remittances = Prior month RRB Charge x Prior Month Sales

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Year	Beginning General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Ending General & Excess Funds Account Balances
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	2018	\$ -	\$ 54,170	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,170

Notes:

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment CJG Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and July 1
- Col. D: RRB interest payments made on February 1 and July 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual January 2018	Actual February 2018	Estimate March 2018	Estimate April 2018	Estimate May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 27	\$ 38	\$ 44	\$ 54	\$ 55	\$ 51	\$ 47	\$ 46	\$ 46	\$ 48	\$ 49	\$ 43	\$ 41	\$ 588
3	IPP Ongoing costs:														
4	IPP Cost	2,065	1,453	1,851	2,132	1,877	1,568	1,612	1,419	1,247	1,662	1,703	2,033	1,448	22,071
5	less: IPP at Market Cost	1,747	682	835	983	771	657	746	675	564	787	895	1,348	1,489	12,178
6	Above/(Below) Market IPP Cost	319	771	1,016	1,149	1,107	911	866	743	683	876	808	685	(41)	9,893
7	Burgess Ongoing costs:														
8	Burgess Cost*	-	-	-	3,766	5,685	5,510	5,685	5,685	4,192	2,270	3,124	5,694	5,719	47,330
9	less: Burgess at Market Cost	-	-	-	1,997	2,588	2,688	3,007	2,885	2,154	1,435	1,987	3,796	4,905	27,443
10	Above/(Below) Market Burgess Cost	-	-	-	1,769	3,096	2,822	2,678	2,799	2,038	835	1,136	1,898	814	19,887
11	Lempster Ongoing costs:														
12	Lempster Cost*	-	-	-	424	368	329	234	224	264	473	517	404	523	3,759
13	less: Lempster at Market Cost	-	-	-	320	257	222	177	166	183	343	402	435	638	3,143
14	Above/(Below) Market Lempster Cost	-	-	-	104	111	107	57	58	81	130	115	(30)	(116)	616
15	Non-Scrubber Energy Service Under Recovery	-	-	-	-	23,523	-	-	-	-	-	-	-	-	23,523
16	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	PILOT Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Part 2 Costs	\$ 346	\$ 809	\$ 1,060	\$ 3,077	\$ 27,892	\$ 3,891	\$ 3,648	\$ 3,646	\$ 2,848	\$ 1,888	\$ 2,108	\$ 2,596	\$ 699	\$ 54,507
Ongoing Costs - Return															
19	Return on Yankee Decommissioning														
20	Obligations and CVEC, net of deferred taxes	1	1	1	1	0	0	0	(0)	(0)	(0)	(1)	(1)	(1)	(0)
21	Return on SCRC deferred balance	(2)	(3)	(4)	(17)	9	48	43	39	39	36	30	21	7	246
22	Total Part 2 Return	\$ (0)	\$ (2)	\$ (3)	\$ (16)	\$ 9	\$ 48	\$ 43	\$ 38	\$ 38	\$ 36	\$ 29	\$ 20	\$ 6	\$ 246
23	Total Part 2 Ongoing Costs and Return	\$ 346	\$ 806	\$ 1,057	\$ 3,061	\$ 27,901	\$ 3,939	\$ 3,692	\$ 3,684	\$ 2,886	\$ 1,924	\$ 2,137	\$ 2,616	\$ 705	\$ 54,753

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
April 01, 2018 STRANDED COST RECOVERY RATE SETTING
CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

Line	Rate Classification	(1) 01/01/2018 Avg SCRC Rate (\$ per kWh)	(2) 01/01/2018 RGGI Adder Rate (\$ per kWh)	(3) 04/01/2018 Avg SCRC Rate (\$ per kWh)	(4) 04/01/2018 RGGI Adder Rate (\$ per kWh)	(5) = (3) / (1) SCRC Rate Adjustment Factor
1	Residential Service	\$ 0.00152	\$ (0.00105)	\$ 0.01967	\$ (0.00105)	12.94079
2	General Service	\$ 0.00147	\$ (0.00105)	\$ 0.01839	\$ (0.00105)	12.51020
3	Primary General Service	\$ 0.00146	\$ (0.00105)	\$ 0.01516	\$ (0.00105)	10.38356
4	Large General Service	\$ 0.00139	\$ (0.00105)	\$ 0.00570	\$ (0.00105)	4.10072
5	Outdoor Lighting Service	\$ 0.00143	\$ (0.00105)	\$ 0.02033	\$ (0.00105)	14.21678

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
SCRC Rates for Effect April 1, 2018

Rate	Blocks	(1)	(2) (3) (4) SCRC Rates Effective 01/01/2018			(5) = (1) x (2) (6) (7) SCRC Rates Effective 04/01/2018		
		Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	12.94079	\$ 0.00153	\$ (0.00105)	\$ 0.00048	\$ 0.01980	\$ (0.00105)	\$ 0.01875
R - Uncontrolled Water Heating	All KWH	12.94079	\$ 0.00153	\$ (0.00105)	\$ 0.00048	\$ 0.01980	\$ (0.00105)	\$ 0.01875
R - Controlled Water Heating	All KWH	12.94079	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01242	\$ (0.00105)	\$ 0.01137
R - LCS	Radio-controlled option	12.94079	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01242	\$ (0.00105)	\$ 0.01137
	8-hour option	12.94079	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01242	\$ (0.00105)	\$ 0.01137
	10 or 11-hour option	12.94079	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01242	\$ (0.00105)	\$ 0.01137
Residential Rate R-OTOD	All KWH	12.94079	\$ 0.00134	\$ (0.00105)	\$ 0.00029	\$ 0.01734	\$ (0.00105)	\$ 0.01629
General Service Rate G	Load charge (over 5 KW)	12.51020	\$ 0.10	\$ -	\$ 0.10	\$ 1.25	\$ -	\$ 1.25
	All KWH	12.51020	\$ 0.00125	\$ (0.00105)	\$ 0.00020	\$ 0.01564	\$ (0.00105)	\$ 0.01459
G - Uncontrolled Water Heating	All KWH	12.51020	\$ 0.00153	\$ (0.00105)	\$ 0.00048	\$ 0.01914	\$ (0.00105)	\$ 0.01809
G - Controlled Water Heating	All KWH	12.51020	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01201	\$ (0.00105)	\$ 0.01096
G - LCS	Radio-controlled option	12.51020	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01201	\$ (0.00105)	\$ 0.01096
	8-hour option	12.51020	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01201	\$ (0.00105)	\$ 0.01096
	10 or 11-hour option	12.51020	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01201	\$ (0.00105)	\$ 0.01096
G - Space Heating	All KWH	12.51020	\$ 0.00187	\$ (0.00105)	\$ 0.00082	\$ 0.02339	\$ (0.00105)	\$ 0.02234
General Service Rate G-OTOD	Load charge	12.51020	\$ 0.05	\$ -	\$ 0.05	\$ 0.63	\$ -	\$ 0.63
	All KWH	12.51020	\$ 0.00096	\$ (0.00105)	\$ (0.00009)	\$ 0.01201	\$ (0.00105)	\$ 0.01096
Primary General Service Rate GV	Demand charge	10.38356	\$ 0.10	\$ -	\$ 0.10	\$ 1.04	\$ -	\$ 1.04
	All KWH	10.38356	\$ 0.00120	\$ (0.00105)	\$ 0.00015	\$ 0.01246	\$ (0.00105)	\$ 0.01141
GV - Backup Service Rate B	Demand charge	10.38356	\$ 0.05	\$ -	\$ 0.05	\$ 0.52		\$ 0.52
	All KWH	10.38356	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	10.38356	\$ 0.00187	\$ (0.00105)	\$ 0.00082	\$ 0.01942	\$ (0.00105)	\$ 0.01837
Large General Service Rate LG	Demand charge	4.10072	\$ 0.10	\$ -	\$ 0.10	\$ 0.41	\$ -	\$ 0.41
	On-peak KWH	4.10072	\$ 0.00129	\$ (0.00105)	\$ 0.00024	\$ 0.00529	\$ (0.00105)	\$ 0.00424
	Off-peak KWH	4.10072	\$ 0.00101	\$ (0.00105)	\$ (0.00004)	\$ 0.00414	\$ (0.00105)	\$ 0.00309
LG - Backup Service Rate B	Demand charge	4.10072	\$ 0.05	\$ -	\$ 0.05	\$ 0.21	\$ -	\$ 0.21
	All KWH	4.10072	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	14.21678	\$ 0.00144	\$ (0.00105)	\$ 0.00039	\$ 0.02045	\$ (0.00105)	\$ 0.01940