

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
APRIL 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (April to January)	\$ 55,074	\$ 27,259	\$ 13,568	\$ 10,871	\$ 3,087	\$ 290	Attachment CJG-1, Page 3
2	Part 2 - Ongoing SCRC Costs (April to January)	52,543	25,615	13,136	10,509	3,021	263	Attachment CJG-1, Page 5
3	Deferred Part 2 Costs	(902)	(458)	(216)	(172)	(52)	(5)	
4	Estimated March 31, 2018 SCRC under/(over) Recovery	(845)	(412)	(211)	(169)	(49)	(4)	Attachment CJG-1, Page 1
5	Total Updated SCRC Cost (L1+L2+L3+L4)	\$ 105,869	\$ 52,003	\$ 26,276	\$ 21,038	\$ 6,007	\$ 544	
6	Forecasted Retail MWh Sales (April to January)		2,643,656	1,428,699	1,387,524	1,053,213	26,745	
7	Forecasted SCRC Rate - cents per kWh		1.967	1.839	1.516	0.570	2.033	
8	RGGI Adder Rate - cents per kWh		(0.105)	(0.105)	(0.105)	(0.105)	(0.105)	Order No. 26.090
9	Proposed SCRC Rate Including RGGI Rebate - cents per kWh		1.862	1.734	1.411	0.465	1.928	

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Line	Description	Actual January 2018	Actual February 2018	Estimate March 2018	Estimate April 2018	Estimate May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19	Source
1	SCRC Part 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,198	\$ 6,866	\$ 7,901	\$ 7,798	\$ 6,523	\$ 6,531	\$ 6,614	\$ 7,643	\$ 55,074	Attachment CJG-1, Pg 3
2	SCRC Part 2 Costs	346	806	1,057	3,061	27,901	3,937	3,688	3,682	2,885	1,924	2,138	2,618	709	54,751	Attachment CJG-1, Pg 5
3	2017 Actual SCRC Under(Over) Recovery	(160)	-	-	-	-	-	-	-	-	-	-	-	-	(160)	
4	Total SCRC Cost	\$ 186	\$ 806	\$ 1,057	\$ 3,061	\$ 27,901	\$ 9,135	\$ 10,555	\$ 11,583	\$ 10,683	\$ 8,447	\$ 8,669	\$ 9,232	\$ 8,351	\$ 109,665	
5	Total SCRC Revenue	735	1,209	950	9,284	9,508	10,288	11,913	11,849	9,846	9,861	9,895	11,484	11,928	108,751	
6	SCRC Under/(Over) Recovery	\$ (549)	\$ (403)	\$ 107	\$ (6,223)	\$ 18,393	\$ (1,153)	\$ (1,358)	\$ (266)	\$ 837	\$ (1,414)	\$ (1,226)	\$ (2,253)	\$ (3,577)	\$ 915	
7	Retail MWh Sales	727,809	599,800	646,274	580,710	599,942	643,796	729,120	728,243	613,972	621,188	614,641	694,243	713,982	8,513,719	

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SCRC Part 1		Actual January 2018	Forecast February 2018	Forecast March 2018	Forecast April 2018	Forecast May 2018	Forecast June 2018	Forecast July 2018	Forecast August 2018	Forecast September 2018	Forecast October 2018	Forecast November 2018	Forecast December 2018	Forecast January 2019	Total
Line	Description														
1	Rate R RRB Charge Payments														
2	Rate R RRB Charge (cents/kWh)	-	-	-	-	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338	
3	Rate R Sales Forecast (mWh)	-	-	-	228,794	222,671	241,804	303,060	303,822	232,017	225,059	247,600	309,940	328,889	
4	Total Rate R RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,443	\$ 3,252	\$ 4,028	\$ 3,992	\$ 3,079	\$ 3,005	\$ 3,329	\$ 4,131	\$ 27,259
5	Rate G RRB Charge Payments														
6	Rate G RRB Charge (cents/kWh)	-	-	-	-	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	
7	Rate G Sales Forecast (mWh)	-	-	-	125,720	132,730	146,383	161,751	158,639	140,744	141,204	130,559	142,739	148,230	
8	Total Rate G RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,315	\$ 1,764	\$ 1,937	\$ 1,892	\$ 1,687	\$ 1,687	\$ 1,572	\$ 1,714	\$ 13,568
9	Rate GV RRB Charge Payments														
10	Rate GV RRB Charge (cents/kWh)	-	-	-	-	0,993	0,993	0,993	0,993	0,993	0,993	0,993	0,993	0,993	
11	Rate GV Sales Forecast (mWh)	-	-	-	121,328	133,595	143,252	152,309	148,871	135,548	141,480	129,949	140,743	140,449	
12	Total Rate GV RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,087	\$ 1,417	\$ 1,501	\$ 1,462	\$ 1,340	\$ 1,390	\$ 1,287	\$ 1,388	\$ 10,871
13	Rate LG RRB Charge Payments														
14	Rate LG RRB Charge (cents/kWh)	-	-	-	-	0,371	0,371	0,371	0,371	0,371	0,371	0,371	0,371	0,371	
15	Rate LG Sales Forecast (mWh)	-	-	-	102,525	108,910	110,459	109,957	114,743	103,171	110,308	103,325	97,109	92,707	
16	Total Rate LG RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 330	\$ 407	\$ 406	\$ 421	\$ 381	\$ 405	\$ 380	\$ 357	\$ 3,087
17	Rate OL RRB Charge Payments														
18	Rate OL RRB Charge (cents/kWh)	-	-	-	-	1,430	1,430	1,430	1,430	1,430	1,430	1,430	1,430	1,430	
19	Rate OL Sales Forecast (mWh)	-	-	-	2,342	2,036	1,899	2,043	2,169	2,492	3,137	3,208	3,713	3,706	
20	Total Rate OL RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24	\$ 27	\$ 29	\$ 31	\$ 36	\$ 45	\$ 46	\$ 53	\$ 290
21	Total RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,198	\$ 6,866	\$ 7,901	\$ 7,798	\$ 6,523	\$ 6,531	\$ 6,614	\$ 7,643	\$ 55,074

*Current Month Remittances = Prior month RRB Charge x Prior Month Sales adjusted for chargeoffs and days sales outstanding

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Line	Year	Beginning General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Ending General & Excess Funds Account Balances
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	2018	\$ -	\$ 55,074	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,074

Notes:

- Col. A: Col. H prior year
Col. B: RRB Charge Remittances: Attachment CJG Page 3, Line 4, 8, 12, 16, & 20
Col. C: RRB principal payments made on February 1 and July 1
Col. D: RRB interest payments made on February 1 and July 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

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Line	SCRC Part 2 (Ongoing Costs) Description	Actual January 2018	Actual February 2018	Estimate March 2018	Estimate April 2018	Estimate May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 27	\$ 38	\$ 44	\$ 54	\$ 55	\$ 51	\$ 47	\$ 46	\$ 46	\$ 48	\$ 49	\$ 43	\$ 41	\$ 588
3	IPP Ongoing costs:														
4	IPP Cost	2,065	1,453	1,851	2,132	1,877	1,568	1,612	1,419	1,247	1,662	1,703	2,033	1,448	22,071
5	less: IPP at Market Cost	1,747	682	835	983	771	657	746	675	564	787	895	1,348	1,489	12,178
6	Above/(Below) Market IPP Cost	319	771	1,016	1,149	1,107	911	866	743	683	876	808	685	(41)	9,893
7	Burgess Ongoing costs:														
8	Burgess Cost*	-	-	-	3,766	5,685	5,510	5,685	5,685	4,192	2,270	3,124	5,694	5,719	47,330
9	less: Burgess at Market Cost	-	-	-	1,997	2,588	2,688	3,007	2,885	2,154	1,435	1,987	3,796	4,905	27,443
10	Above/(Below) Market Burgess Cost	-	-	-	1,769	3,096	2,822	2,678	2,799	2,038	835	1,136	1,898	814	19,887
11	Lempster Ongoing costs:														
12	Lempster Cost*	-	-	-	424	368	329	234	224	264	473	517	404	523	3,759
13	less: Lempster at Market Cost	-	-	-	320	257	222	177	166	183	343	402	435	638	3,143
14	Above/(Below) Market Lempster Cost	-	-	-	104	111	107	57	58	81	130	115	(30)	(116)	616
15	Non-Scrubber Energy Service Under Recovery	-	-	-	-	23,523	-	-	-	-	-	-	-	-	23,523
16	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	PILOT Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Part 2 Costs	\$ 346	\$ 809	\$ 1,060	\$ 3,077	\$ 27,892	\$ 3,891	\$ 3,648	\$ 3,646	\$ 2,848	\$ 1,888	\$ 2,108	\$ 2,596	\$ 699	\$ 54,507
Ongoing Costs - Return															
19	Return on Yankee Decommissioning														
20	Obligations and CVEC, net of deferred taxes	1	1	1	1	0	0	0	(0)	(0)	(0)	(1)	(1)	(1)	(0)
21	Return on SCRC deferred balance	(2)	(3)	(4)	(17)	9	46	40	37	38	36	31	23	11	245
22	Total Part 2 Return	\$ (0)	\$ (2)	\$ (3)	\$ (16)	\$ 9	\$ 46	\$ 40	\$ 36	\$ 37	\$ 36	\$ 30	\$ 22	\$ 9	\$ 244
23	Total Part 2 Ongoing Costs and Return	\$ 346	\$ 806	\$ 1,057	\$ 3,061	\$ 27,901	\$ 3,937	\$ 3,688	\$ 3,682	\$ 2,885	\$ 1,924	\$ 2,138	\$ 2,618	\$ 709	\$ 54,751

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