

THE STATE OF NEW HAMPSHIRE  
BEFORE THE  
NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

**Public Service Company of New Hampshire  
d/b/a Eversource Energy  
Stranded Cost Recovery Charge Rate**

**Docket No. DE 18-023**

**Technical Statement of  
Christopher J. Goulding**

**May 8, 2018**

**A. Purpose of Technical Statement**

This Technical Statement is being submitted by Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the “Company”) to support the updating of the Stranded Cost Recovery Charge (“SCRC”) rate calculation schedules to reflect the actual Rate Reduction Bond (“RRB”) charges that were contained in the issuance advice letter filed on May 4, 2018 in Docket No. DE 17-096. Consistent with the testimony of Mr. Goulding during the hearing on March 20, 2018 in Docket No. DE 18-023 (transcript page 38, line 21 through page 39, line 13), the Company is not requesting that the class specific SCRCs be changed at this time. Rather, this filing is being submitted to explain the internal reassignment of SCRC revenues that was intended to occur upon issuance of the RRBs, and for which notice was to be provided to the Commission.

As compared to the estimate of Part 1 SCRC costs provided to the Commission on March 14, the actual amount of Part 1 costs is higher by \$902 thousand. Since there was an increase in the Part 1 Costs compared to the amounts included in the March 14, 2018 filing and ultimately included in the rates approved on March 29, 2018 by Order No. 26,116, it is necessary for the Company to defer for recovery approximately \$902 thousand dollars of Part 2 Costs on an annual basis or roughly \$100 thousand per month. This under-recovery will be incorporated into the next SCRC rate change, currently planned to take effect on August 1, 2018. The table below shows the difference between the last estimate provided to the Commission of both Part 1 and Part 2 SCRC costs, and the actual Part 1 and Part 2 costs following the issuance of the RRBs.

<b>(AS FILED 3/14/2018)</b>					
	<b>RRB Charge</b>	<b>Ongoing</b>	<b>Deferred</b>	<b>Forecasted</b>	<b>Total</b>
<b>Customer Class</b>	<b>Part 1 Costs</b>	<b>Part 2 Costs</b>	<b>Part 2 Costs</b>	<b>Under-Recovery</b>	<b>SCRC Costs</b>
Rate R	\$ 26,800	\$ 25,615	\$ -	\$ (412)	\$ 52,003
Rate G	13,352	13,136	-	(211)	26,276
Rate GV	10,699	10,509	-	(169)	21,038
Rate LG	3,035	3,021	-	(49)	6,007
Rate OL	285	263	-	(4)	544
Total Costs	\$ 54,170	\$ 52,544	-	(845)	\$ 105,869

<b>UPDATED FOR ACTUAL RRB CHARGES FILED MAY 4, 2018</b>					
	<b>RRB Charge</b>	<b>Ongoing</b>	<b>Deferred</b>	<b>Forecasted</b>	<b>Total</b>
<b>Customer Class</b>	<b>Part 1 Costs</b>	<b>Part 2 Costs</b>	<b>Part 2 Costs</b>	<b>Under-Recovery</b>	<b>SCRC Costs</b>
Rate R	\$ 27,259	\$ 25,615	\$ (458)	\$ (412)	\$ 52,003
Rate G	13,568	13,136	(216)	(211)	26,276
Rate GV	10,871	10,509	(172)	(169)	21,038
Rate LG	3,087	3,021	(52)	(49)	6,007
Rate OL	290	263	(5)	(4)	544
Total Costs	\$ 55,074	\$ 52,543	\$ (902)	\$ (845)	\$ 105,869

Included below are tables describing how the various portions of the customer-class-specific SCRC rates are being reassigned to assure that the RRB costs are appropriately covered. As noted, the overall SCRC rates as shown in the last column are not changing. Instead, the “RRB Charge” and “Non-RRB Charge” portions of the rate are being adjusted to properly account for the funds being assigned to cover the costs of the RRBs.

<b>(AS FILED 3/14/2018)</b>					
	<b>RRB</b>	<b>Non RRB</b>	<b>Net</b>	<b>RGGI</b>	<b>Total</b>
<b>Customer Class</b>	<b>Charge</b>	<b>Charge</b>	<b>SCRC</b>	<b>Adder</b>	<b>SCRC</b>
Rate R	1.285	0.682	1.967	(0.105)	1.862
Rate G	1.156	0.683	1.839	(0.105)	1.734
Rate GV	0.950	0.566	1.516	(0.105)	1.411
Rate LG	0.354	0.216	0.570	(0.105)	0.465
Rate OL	1.378	0.655	2.033	(0.105)	1.928

<b>(UPDATED FOR ACTUAL RRB CHARGES FILED MAY 4, 2018)</b>					
	<b>RRB</b>	<b>Non RRB</b>	<b>Net</b>	<b>RGGI</b>	<b>Total</b>
<b>Customer Class</b>	<b>Charge</b>	<b>Charge</b>	<b>SCRC</b>	<b>Adder</b>	<b>SCRC</b>
Rate R	1.338	0.629	1.967	(0.105)	1.862
Rate G	1.207	0.632	1.839	(0.105)	1.734
Rate GV	0.993	0.523	1.516	(0.105)	1.411
Rate LG	0.371	0.199	0.570	(0.105)	0.465
Rate OL	1.430	0.603	2.033	(0.105)	1.928

Additional detailed calculations are included in the attached schedules accompanying this technical statement.