

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (April to January)	\$ 55,074	\$ 27,238	\$ 13,576	\$ 10,879	\$ 3,092	\$ 289	Attachment C/JG-1, Page 3
2	Part 2 - Ongoing SCRC Costs (April to January)	57,693	28,125	14,423	11,539	3,317	288	Attachment C/JG-1, Page 5
3	Estimated March 31, 2018 SCRC under/(over) Recovery	(1,198)	(584)	(300)	(240)	(69)	(6)	Attachment C/JG-1, Page 1
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 111,569	\$ 54,779	\$ 27,700	\$ 22,178	\$ 6,340	\$ 572	
5	Total Updated SCRC Revenues (April to January)	106,283	51,813	26,571	21,257	6,111	531	Attachment C/JG-1, Page 1
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 5,286	\$ 2,966	\$ 1,129	\$ 922	\$ 229	\$ 40	
7	Forecasted Retail MWh Sales (August to January)	3,986,269	1,647,327	862,115	837,040	621,362	18,425	Attachment C/JG-1, Page 5
8	Increase in Average SCRC Rates - cents/kwh (L6 / L7) * 100		0.180	0.131	0.110	0.037	0.220	
9	Current Average SCRC Rates approved in DE 18-023 - cents/kwh		1.967	1.839	1.516	0.570	2.033	Order No. 26,090
10	Updated Average SCRC Rates - cents/kwh (L8 + L9)		2.147	1.970	1.626	0.607	2.253	
11	Updated RGGI Adder Rate - cents per kWh		(0.094)	(0.094)	(0.094)	(0.094)	(0.094)	Attachment C/JG-2, Page 1
12	Proposed SCRC Rate Including RGGI Rebate - cents per kWh (L10 + L11)		2.053	1.876	1.532	0.513	2.159	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19	Source
1	SCRC Part 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,909	\$ 6,862	\$ 7,957	\$ 7,915	\$ 6,568	\$ 6,575	\$ 6,608	\$ 7,681	\$ 55,074	Attachment CJG-1, Pg 3
2	SCRC Part 2 Costs	346	806	703	28,437	5,612	4,307	4,077	4,910	3,469	1,819	2,343	2,006	713	59,549	Attachment CJG-1, Pg 5
3	2017 Actual SCRC Under(Over) Recovery	(160)	-	-	-	-	-	-	-	-	-	-	-	-	(160)	
4	Total SCRC Cost	\$ 186	\$ 806	\$ 703	\$ 28,437	\$ 5,612	\$ 9,217	\$ 10,938	\$ 12,867	\$ 11,384	\$ 8,387	\$ 8,918	\$ 8,614	\$ 8,393	\$ 114,463	
5	Total SCRC Revenue (Current Rates)	735	1,209	949	7,271	11,948	10,288	11,913	11,849	9,846	9,861	9,895	11,484	11,928	109,176	
6	SCRC Under/(Over) Recovery	\$ (549)	\$ (403)	\$ (246)	\$ 21,166	\$ (6,335)	\$ (1,071)	\$ (975)	\$ 1,018	\$ 1,538	\$ (1,474)	\$ (978)	\$ (2,870)	\$ (3,535)	\$ 5,286	
7	Retail MWh Sales	727,809	599,800	644,131	578,749	594,562	643,796	729,120	728,243	613,972	621,188	614,641	694,243	713,982	8,504,236	

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

SCRC Part 1		Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Forecast June 2018	Forecast July 2018	Forecast August 2018	Forecast September 2018	Forecast October 2018	Forecast November 2018	Forecast December 2018	Forecast January 2019	Total
Line	Description														
1	<u>Rate R RRB Charge Payments</u>														
2	Rate R RRB Charge (cents/kWh)	-	-	-	-	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338	
3	Rate R Sales Forecast (mWh)	-	-	-	-	222,671	241,804	303,060	303,822	232,017	225,059	247,600	309,940	328,889	
4	Total Rate R RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,307	\$ 3,235	\$ 4,055	\$ 4,065	\$ 3,104	\$ 3,011	\$ 3,313	\$ 4,147	\$ 27,238
5	<u>Rate G RRB Charge Payments</u>														
6	Rate G RRB Charge (cents/kWh)	-	-	-	-	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	
7	Rate G Sales Forecast (mWh)	-	-	-	-	132,730	146,383	161,751	158,639	140,744	141,204	130,559	142,739	148,230	
8	Total Rate G RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,240	\$ 1,767	\$ 1,952	\$ 1,915	\$ 1,699	\$ 1,704	\$ 1,576	\$ 1,723	\$ 13,576
9	<u>Rate GV RRB Charge Payments</u>														
10	Rate GV RRB Charge (cents/kWh)	-	-	-	-	0,993	0,993	0,993	0,993	0,993	0,993	0,993	0,993	0,993	
11	Rate GV Sales Forecast (mWh)	-	-	-	-	133,595	143,252	152,309	148,871	135,548	141,480	129,949	140,743	140,449	
12	Total Rate GV RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,027	\$ 1,422	\$ 1,512	\$ 1,478	\$ 1,346	\$ 1,405	\$ 1,290	\$ 1,398	\$ 10,879
13	<u>Rate LG RRB Charge Payments</u>														
14	Rate LG RRB Charge (cents/kWh)	-	-	-	-	0,371	0,371	0,371	0,371	0,371	0,371	0,371	0,371	0,371	
15	Rate LG Sales Forecast (mWh)	-	-	-	-	108,910	110,459	109,957	114,743	103,171	110,308	103,325	97,109	92,707	
16	Total Rate LG RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 313	\$ 410	\$ 408	\$ 426	\$ 383	\$ 409	\$ 383	\$ 360	\$ 3,092
17	<u>Rate OL RRB Charge Payments</u>														
18	Rate OL RRB Charge (cents/kWh)	-	-	-	-	1,430	1,430	1,430	1,430	1,430	1,430	1,430	1,430	1,430	
19	Rate OL Sales Forecast (mWh)	-	-	-	-	2,036	1,899	2,043	2,169	2,492	3,137	3,208	3,713	3,706	
20	Total Rate OL RRB Charge Remittances*	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23	\$ 27	\$ 29	\$ 31	\$ 36	\$ 45	\$ 46	\$ 53	\$ 289
21	Total RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,909	\$ 6,862	\$ 7,957	\$ 7,915	\$ 6,568	\$ 6,575	\$ 6,608	\$ 7,681	\$ 55,074

*For the Month of June Remittances = Prior month RRB Charge x Prior Month Sales x 24/31 to account for the RRB issuance date
*For the Month of July though January Remittances = Prior month RRB Charge x Prior Month Sales

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	Year	Beginning General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Ending General & Excess Funds Account Balances
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	2018	\$ -	\$ 55,074	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,074

Notes:

- Col. A: Col. H prior year
Col. B: RRB Charge Remittances: Attachment CJG-1 Page 3, Line 4, 8, 12, 16, & 20
Col. C: RRB principal payments made on February 1 and July 1
Col. D: RRB interest payments made on February 1 and July 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 27	\$ 38	\$ 38	\$ 34	\$ 57	\$ 51	\$ 47	\$ 46	\$ 46	\$ 48	\$ 49	\$ 43	\$ 41	\$ 563
3	IPP Ongoing costs:														
4	IPP Cost	2,065	1,453	1,217	1,551	1,417	1,576	1,620	1,422	1,257	1,708	1,716	2,077	1,530	20,609
5	less: IPP at Market Cost	1,747	682	547	1,043	611	681	769	684	596	917	930	1,463	1,651	12,320
6	Above/(Below) Market IPP Cost	319	771	670	507	806	896	851	737	661	791	786	614	(121)	8,289
7	Burgess Ongoing costs:														
8	Burgess Cost*	-	-	-	2,390	5,633	5,739	5,953	5,953	4,452	2,452	3,388	5,963	6,005	47,926
9	less: Burgess at Market Cost	-	-	-	1,331	2,012	2,565	2,899	1,950	1,838	1,650	2,067	4,598	5,100	26,010
10	Above/(Below) Market Burgess Cost	-	-	-	1,059	3,621	3,173	3,054	4,003	2,614	802	1,320	1,364	906	21,915
11	Lempster Ongoing costs:														
12	Lempster Cost*	-	-	-	281	316	329	234	224	264	474	518	405	580	3,624
13	less: Lempster at Market Cost	-	-	-	238	184	196	159	147	166	341	366	444	699	2,939
14	Above/(Below) Market Lempster Cost	-	-	-	43	132	133	76	77	98	133	152	(39)	(119)	685
15	Non-Scrubber Energy Service Under Recovery	-	-	-	25,712	-	-	-	-	-	-	-	-	-	25,712
16	ISO-NE Other	-	-	-	180	927	-	-	-	-	-	-	-	-	1,107
17	Loss on REC Sales	-	-	-	2,499	-	-	-	-	-	-	-	-	-	2,499
18	Return on Thermal Stranded Costs	-	-	-	2,208	-	-	-	-	-	-	-	-	-	2,208
19	Scrubber Amortization (7 Year)	-	-	-	1,468	-	-	-	-	-	-	-	-	-	1,468
20	Excess Deferred Income Taxes	-	-	-	(5,312)	-	-	-	-	-	-	-	-	-	(5,312)
21	PILOT Payments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total Part 2 Costs	\$ 346	\$ 809	\$ 708	\$ 28,398	\$ 5,541	\$ 4,253	\$ 4,027	\$ 4,863	\$ 3,420	\$ 1,774	\$ 2,307	\$ 1,982	\$ 707	\$ 59,134
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations and CVEC, net of deferred taxes	1	1	0	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(11)
25	Return on SCRC deferred balance	(2)	(3)	(5)	40	72	55	51	49	50	47	38	26	8	426
26	Total Part 2 Return	\$ (0)	\$ (2)	\$ (4)	\$ 39	\$ 71	\$ 55	\$ 50	\$ 47	\$ 49	\$ 45	\$ 36	\$ 24	\$ 6	\$ 414
27	Total Part 2 Ongoing Costs and Return	\$ 346	\$ 806	\$ 703	\$ 28,437	\$ 5,612	\$ 4,307	\$ 4,077	\$ 4,910	\$ 3,469	\$ 1,819	\$ 2,343	\$ 2,006	\$ 713	\$ 59,549

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

AUGUST 2018 THROUGH JANUARY 2019 RGGI RATE CALCULATION

000s

	RGGI	Source
1 Estimated Eversource Share Non-Core RGGI Proceeds	\$ (6,726)	CJG-2 Page 2, Lines 7 + 10
2 Actual under/(over) recovery 2017	<u>(1,765)</u>	CJG-2 Page 2, Line 9
3 Total Updated RGGI Costs	\$ (8,491)	(L1 + L2)
4 Total Updated RGGI Revenue @ (.105) cents / kWh	<u>(8,929)</u>	CJG-2 Page 2, Line 8
5 Total RGGI under/(over) Recovery	438	(L3 - L4)
6 Forecasted Retail MWH Sales August 2018 - January 2019	<u>3,986,269</u>	CJG-2 Page 2, Line 12
7 Increase in RGGI Rate - cents/kWh	0.011	(L5 / L6) * 100
8 Current RGGI rate approved DE 17-151	<u>(0.105)</u>	Order No. 26,090
9 Updated RGGI Rate - cents/kWh	(0.094)	(L7 + L8)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

AUGUST 2018 THROUGH JANUARY 2019 RGGI RATE CALCULATION

000s

RGGI Rebate	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the thirteen months ended 01/30/2019
<u>Auction Results</u>														
1 Allowances Sold	-	-	766	-	-	854	-	-	766	-	-	766	-	3,151
2 Clearing Price	\$ -	\$ -	\$ 3.79	\$ -	\$ -	\$ 4.02	\$ -	\$ -	\$ 4.02	\$ -	\$ -	\$ 4.02	\$ -	
3 Total RGGI Proceeds	\$ -	\$ -	\$ 2,903	\$ -	\$ -	\$ 3,432	\$ -	\$ -	\$ 3,079	\$ -	\$ -	\$ 3,079	\$ -	\$ 12,492
<u>Estimated Eversource Share</u>														
4 <u>Estimated Allocation</u>														
5 All Core	\$ -	\$ -	\$ -	\$ (766)	\$ -	\$ (854)	\$ -	\$ -	\$ (766)	\$ -	\$ -	\$ (766)	\$ -	\$ (3,151)
6 All Utilities	-	-	-	(2,137)	-	(2,578)	-	-	(2,313)	-	-	(2,313)	-	(9,341)
7 Estimated Eversource Non-Core Share ¹	-	-	-	(1,539)	-	(1,857)	-	-	(1,666)	-	-	(1,666)	-	(6,726)
8 Total RGGI Revenues	\$ (764)	\$ (630)	\$ (676)	\$ (608)	\$ (624)	\$ (676)	\$ (766)	\$ (765)	\$ (645)	\$ (652)	\$ (645)	\$ (729)	\$ (750)	\$ (8,929)
9 2017 RGGI under/(over) recovery	(1,765)	-	-	-	-	-	-	-	-	-	-	-	-	(1,765)
10 Carrying Charge on RGGI deferred balance	(3)	(1)	1	0	0	(1)	(1)	1	0	(0)	2	1	1	1
11 RGGI Under/(Over) Recovery	\$ (1,004)	\$ 629	\$ 677	\$ (931)	\$ 624	\$ (1,181)	\$ 764	\$ 765	\$ (1,020)	\$ 652	\$ 647	\$ (935)	\$ 751	438
12 Retail MWh sales	727,809	599,800	644,131	578,749	594,562	643,796	729,120	728,243	613,972	621,188	614,641	694,243	713,982	8,504,236

(1) Eversource used 72.01% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 39 (March 2018) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

AUGUST 2018 THROUGH JANUARY 2019 RGGI RATE CALCULATION

000s

RGGI Rebate	Actual January 2017	Actual February 2017	Actual March 2017	Actual April 2017	Actual May 2017	Actual June 2017	Actual July 2017	Actual August 2017	Actual September 2017	Actual October 2017	Actual November 2017	Actual December 2017	Total for the twelve months ended 12/31/2017
<u>Auction Results</u>													
1 Allowances Sold	-	-	793	-	-	882	-	-	793	-	-	793	3,261
2 Clearing Price	\$ -	\$ -	\$ 3.00	\$ -	\$ -	\$ 2.53	\$ -	\$ -	\$ 4.35	\$ -	\$ -	\$ 3.80	
3 Total RGGI Proceeds	\$ -	\$ -	\$ 2,378	\$ -	\$ -	\$ 2,233	\$ -	\$ -	\$ 3,449	\$ -	\$ -	\$ 3,013	\$ 11,072
<u>Estimated Eversource Share</u>													
4 <u>Estimated Allocation</u>													
5 All Core	\$ -	\$ -	\$ (793)	\$ -	\$ -	\$ (882)	\$ -	\$ -	\$ -	\$ (793)	\$ -	\$ (793)	\$ (3,261)
6 All Utilities	-	-	(1,586)	-	-	(1,350)	-	-	-	(2,656)	-	(2,220)	(7,812)
7 Estimated Eversource Non-Core Share ¹	-	-	(1,144)	-	-	(974)	-	-	-	(1,917)	-	(1,602)	(5,637)
8 Total RGGI Revenues	\$ (532)	\$ (435)	\$ (486)	\$ (412)	\$ (442)	\$ (478)	\$ (430)	\$ (434)	\$ (388)	\$ (366)	\$ (386)	\$ (440)	\$ (5,230)
9 2016 RGGI under/(over) recovery	(1,345)	-	-	-	-	-	-	-	-	-	-	-	(1,345)
10 Carrying Charge on RGGI deferred balance	(2)	(1)	(1)	(2)	(1)	(1)	(1)	(0)	1	(0)	(2)	(3)	(13)
11 RGGI Under/(Over) Recovery	\$ (814)	\$ 434	\$ (659)	\$ 410	\$ 441	\$ (498)	\$ 429	\$ 434	\$ 389	\$ (1,551)	\$ 384	\$ (1,165)	\$ (1,765)
12 Retail MWh sales	729,350	596,520	666,169	563,708	604,845	654,370	694,219	700,401	625,783	590,495	622,701	709,459	7,758,019

(1) Actuals for March, June, October and December receipts.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
August 01, 2018 STRANDED COST RECOVERY RATE SETTING
CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

Line	Rate Classification	(1)	(2)	(3)	(4)	(5) = (3) / (1)
		04/01/2018 Avg SCRC Rate (\$ per kWh)	04/01/2018 RGGI Adder Rate (\$ per kWh)	08/01/2018 Avg SCRC Rate (\$ per kWh)	08/01/2018 RGGI Adder Rate (\$ per kWh)	SCRC Rate Adjustment Factor
1	Residential Service	\$ 0.01967	\$ (0.00105)	\$ 0.02147	\$ (0.00094)	1.09151
2	General Service	\$ 0.01839	\$ (0.00105)	\$ 0.01970	\$ (0.00094)	1.07123
3	Primary General Service	\$ 0.01516	\$ (0.00105)	\$ 0.01626	\$ (0.00094)	1.07256
4	Large General Service	\$ 0.00570	\$ (0.00105)	\$ 0.00607	\$ (0.00094)	1.06491
5	Outdoor Lighting Service	\$ 0.02033	\$ (0.00105)	\$ 0.02253	\$ (0.00094)	1.10821

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
SCRC Rates for Effect August 1, 2018

Rate	Blocks	(1)	(2) SCRC Rates Effective 04/01/2018			(4) SCRC Rates Effective 08/01/2018			(5) = (1) x (2)	(6)	(7)
		Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC			
Residential Rate R	All KWH	1.09151	\$ 0.01980	\$ (0.00105)	\$ 0.01875	\$ 0.02161	\$ (0.00094)	\$ 0.02067			
R - Uncontrolled Water Heating	All KWH	1.09151	\$ 0.01980	\$ (0.00105)	\$ 0.01875	\$ 0.02161	\$ (0.00094)	\$ 0.02067			
R - Controlled Water Heating	All KWH	1.09151	\$ 0.01242	\$ (0.00105)	\$ 0.01137	\$ 0.01356	\$ (0.00094)	\$ 0.01262			
R - LCS	Radio-controlled option	1.09151	\$ 0.01242	\$ (0.00105)	\$ 0.01137	\$ 0.01356	\$ (0.00094)	\$ 0.01262			
	8-hour option	1.09151	\$ 0.01242	\$ (0.00105)	\$ 0.01137	\$ 0.01356	\$ (0.00094)	\$ 0.01262			
	10 or 11-hour option	1.09151	\$ 0.01242	\$ (0.00105)	\$ 0.01137	\$ 0.01356	\$ (0.00094)	\$ 0.01262			
Residential Rate R-OTOD	All KWH	1.09151	\$ 0.01734	\$ (0.00105)	\$ 0.01629	\$ 0.01893	\$ (0.00094)	\$ 0.01799			
General Service Rate G	Load charge (over 5 KW)	1.07123	\$ 1.25	\$ -	\$ 1.25	\$ 1.34	\$ -	\$ 1.34			
	All KWH	1.07123	\$ 0.01564	\$ (0.00105)	\$ 0.01459	\$ 0.01675	\$ (0.00094)	\$ 0.01581			
G - Uncontrolled Water Heating	All KWH	1.07123	\$ 0.01914	\$ (0.00105)	\$ 0.01809	\$ 0.02050	\$ (0.00094)	\$ 0.01956			
G - Controlled Water Heating	All KWH	1.07123	\$ 0.01201	\$ (0.00105)	\$ 0.01096	\$ 0.01287	\$ (0.00094)	\$ 0.01193			
G - LCS	Radio-controlled option	1.07123	\$ 0.01201	\$ (0.00105)	\$ 0.01096	\$ 0.01287	\$ (0.00094)	\$ 0.01193			
	8-hour option	1.07123	\$ 0.01201	\$ (0.00105)	\$ 0.01096	\$ 0.01287	\$ (0.00094)	\$ 0.01193			
	10 or 11-hour option	1.07123	\$ 0.01201	\$ (0.00105)	\$ 0.01096	\$ 0.01287	\$ (0.00094)	\$ 0.01193			
G - Space Heating	All KWH	1.07123	\$ 0.02339	\$ (0.00105)	\$ 0.02234	\$ 0.02506	\$ (0.00094)	\$ 0.02412			
General Service Rate G-OTOD	Load charge	1.07123	\$ 0.63	\$ -	\$ 0.63	\$ 0.67	\$ -	\$ 0.67			
	All KWH	1.07123	\$ 0.01201	\$ (0.00105)	\$ 0.01096	\$ 0.01287	\$ (0.00094)	\$ 0.01193			
Primary General Service Rate GV	Demand charge	1.07256	\$ 1.04	\$ -	\$ 1.04	\$ 1.12	\$ -	\$ 1.12			
	All KWH	1.07256	\$ 0.01246	\$ (0.00105)	\$ 0.01141	\$ 0.01336	\$ (0.00094)	\$ 0.01242			
GV - Backup Service Rate B	Demand charge	1.07256	\$ 0.52		\$ 0.52	\$ 0.56		\$ 0.56			
	All KWH	1.07256			(Energy charges in the Standard Rate for Delivery Service)						
GV - Space Heating	All KWH	1.07256	\$ 0.01942	\$ (0.00105)	\$ 0.01837	\$ 0.02083	\$ (0.00094)	\$ 0.01989			
Large General Service Rate LG	Demand charge	1.06491	\$ 0.41	\$ -	\$ 0.41	\$ 0.44	\$ -	\$ 0.44			
	On-peak KWH	1.06491	\$ 0.00529	\$ (0.00105)	\$ 0.00424	\$ 0.00563	\$ (0.00094)	\$ 0.00469			
	Off-peak KWH	1.06491	\$ 0.00414	\$ (0.00105)	\$ 0.00309	\$ 0.00441	\$ (0.00094)	\$ 0.00347			
LG - Backup Service Rate B	Demand charge	1.06491	\$ 0.21	\$ -	\$ 0.21	\$ 0.22	\$ -	\$ 0.22			
	All KWH	1.06491			(Energy charges in the Standard Rate for Delivery Service)						
Outdoor Lighting Service Rates OL, EOL	All KWH	1.10821	\$ 0.02045	\$ (0.00105)	\$ 0.01940	\$ 0.02266	\$ (0.00094)	\$ 0.02172			

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		Market Revenues																	Contract Payments										Net Revenues								
		Capacity						Energy						RECs					Capacity					Energy					RECs								

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The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC ~~charges~~ will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative ("RGGI") refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective August 1, 2018 through January 31, 2019 are as follows:

<u>Rate Class</u>	<u>Part 1 ¢/kWh</u>	<u>Part 2 ¢/kWh</u>	<u>Other (RGGI) ¢/kWh</u>	<u>Total ¢/kWh</u>
<u>Residential Service</u>	<u>1.338</u>	<u>0.809</u>	<u>-0.094</u>	<u>2.053</u>
<u>General Service</u>	<u>1.207</u>	<u>0.763</u>	<u>-0.094</u>	<u>1.876</u>
<u>Primary General Service</u>	<u>0.993</u>	<u>0.633</u>	<u>-0.094</u>	<u>1.532</u>
<u>Large General Service</u>	<u>0.371</u>	<u>0.236</u>	<u>-0.094</u>	<u>0.513</u>
<u>Outdoor Lighting Service</u>	<u>1.430</u>	<u>0.823</u>	<u>-0.094</u>	<u>2.159</u>

Issued: ~~April 2~~July 3, 2018

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~April~~August 1, 2018

Title: President and Chief Operating Officer

~~Authorized by NHPUC Order No. 26,116 in Docket No. DE 18-023 dated March 29, 2018~~

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28. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism (“TCAM”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related

Issued: July 3, 2018

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William J. Quinlan

Effective: August 1, 2018

Title: President and Chief Operating Officer

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Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective August 1, 2018 through January 31, 2019 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Other (RGGI) ¢/kWh	Total ¢/kWh
Residential Service	1.338	0.809	-0.094	2.053
General Service	1.207	0.763	-0.094	1.876
Primary General Service	0.993	0.633	-0.094	1.532
Large General Service	0.371	0.236	-0.094	0.513
Outdoor Lighting Service	1.430	0.823	-0.094	2.159

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William J. Quinlan

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William J. Quinlan

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