PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019 (\$ in 000's)

Line	Description	Total inded Cost	Rate R @ 48.75% Stranded Cost	Alloca Rate G @ 25.00% Stranded Cost	ntion Per Docket No. DE 14-238 Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost Source
1	Part 1 - Rate Reduction Bonds (April to January)	\$ 55,074 \$	27,238 \$	13,576 \$	10,879 \$	3,092 \$	289 Attachment CJG-1, Page 3
2	Part 2 - Ongoing SCRC Costs (April to January)	57,693	28,125	14,423	11,539	3,317	288 Attachment CJG-1, Page 5
3	Estimated March 31, 2018 SCRC under/(over) Recovery	 (1,198)	(584)	(300)	(240)	(69)	(6) Attachment CJG-1, Page 1
4	Total Updated SCRC Cost (L1+L2+L3)	\$ 111,569 \$	54,779 \$	27,700 \$	22,178 \$	6,340 \$	572
5	Total Updated SCRC Revenues (April to January)	 106,283	51,813	26,571	21,257	6,111	531 Attachment CJG-1, Page 1
6	Total SCRC under/(over) Recovery (L4 - L5)	\$ 5,286 \$	2,966 \$	1,129 \$	922 \$	229 \$	40
7	Forecasted Retail MWh Sales (August to January)	3,986,269	1,647,327	862,115	837,040	621,362	18,425 Attachment CJG-1, Page 5
8	Increase in Average SCRC Rates - cents/kwh (L6 / L7) * 100		0.180	0.131	0.110	0.037	0.220
9	Current Average SCRC Rates approved in DE 18-023 - cents/kwh	_	1.967	1.839	1.516	0.570	2.033 Order No. 26,090
10	Updated Average SCRC Rates - cents/kwh (L8 + L9)		2.147	1.970	1.626	0.607	2.253
11	Updated RGGI Adder Rate - cents per kWh		(0.094)	(0.094)	(0.094)	(0.094)	(0.094) Attachment CJG-2, Page 1
12	Proposed SCRC Rate Including RGGI Rebate - cents per kWh (L10 + L11)	_	2.053	1.876	1.532	0.513	2.159

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019 (\$ in 000's)

Line	Description	Ja	Actual anuary 2018	Actu Febru 201	ıary	Actual March 2018		Actual April 2018	N	ctual May 018	Estimate June 2018	Estimate July 2018		stimate August 2018	Sept	timate tember 2018	Oct		Estimate November 2018	Estimate December 2018	J	stimate anuary 2019	Total for the period ended 01/31/19	Source	
1	SCRC Part 1 Costs	\$	- :	\$	- \$	-	\$	-	\$	- \$	4,909	\$ 6,862	\$	7,957	\$	7,915	\$	6,568 \$	6,575	\$ 6,608	\$	7,681	\$ 55,074	Attachment CJG-1, Pg 3	
2	SCRC Part 2 Costs		346		806	70	03	28,437		5,612	4,307	4,077	,	4,910		3,469		1,819	2,343	2,006		713	59,549	Attachment CJG-1, Pg 5	
3	2017 Actual SCRC Under(Over) Recovery		(160)		-		-			-	¥					-		٠	-	-			(160	<u>)</u>	
4	Total SCRC Cost	\$	186	\$	806 \$	70	3 \$	28,437	\$	5,612 \$	9,217	\$ 10,938	\$	12,867	\$	11,384	\$	8,387 \$	8,918	\$ 8,614	\$	8,393	\$ 114,463		
5	Total SCRC Revenue (Current Rates)		735		1,209	94	19	7,271	1	11,948	10,288	11,913	3	11,849		9,846		9,861	9,895	11,484		11,928	109,176	=	
6	SCRC Under/(Over) Recovery	\$	(549)	\$	(403) \$	(24	16) \$	21,166	\$	(6,335) \$	(1,071)	\$ (975	i) \$	1,018	\$	1,538	\$ ((1,474) \$	(978)	\$ (2,870) \$	(3,535)	\$ 5,286		
7	Retail MWh Sales		727,809	59	9,800	644,13	31	578,749	59	94,562	643,796	729,120)	728,243		613,972	62	21,188	614,641	694,243		713,982	8,504,236		

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019 (\$ in 000's)

SCRC Line	Part 1 Description	Actual January 2018	Fe	Actual ebruary 2018	Actual March 2018	Actual April 2018	Actual May 2018	Forecast June 2018	Forecast July 2018	Forecast August 2018	Forecast September 2018	Forecast October 2018	Forecast November 2018	Forecast December 2018	Forecast January 2019	Total
1 2 3 4	Rate R RRB Charge Payments Rate R RRB Charge (cents/kWh) Rate R Sales Forecast (mWh) Total Rate R RRB Charge Remittances*	\$	- \$		- - 	- - - \$	1.338 222,671	1.338 241,804 \$ 2,307	1.338 303,060 \$ 3,235	1.338 303,822 \$ 4,055	1.338 232,017 \$ 4,065	1.338 225,059 \$ 3,104	1.338 247,600 \$ 3,011	1.338 309,940 \$ 3,313 \$	1.338 328,889 4,147 \$	27,238
5 6 7 8	Rate G RRB Charge Payments Rate G RRB Charge (cents/kWh) Rate G Sales Forecast (mWh) Total Rate G RRB Charge Remittances*	- - \$	- \$	- - - \$	- - - -	- - - \$	1.207 132,730	1.207 146,383 \$ 1,240	1.207 161,751 \$ 1,767	1.207 158,639 \$ 1,952	1.207 140,744 \$ 1,915	1.207 141,204 \$ 1,699	1.207 130,559 \$ 1,704	1.207 142,739 \$ 1,576 \$	1.207 148,230 1,723 \$	13,576
11	Rate GV RRB Charge Payments Rate GV RRB Charge (cents/kWh) Rate GV Sales Forecast (mWh) Total Rate GV RRB Charge Remittances*	- - \$	- \$	- - - \$	- - 	- - - \$	0.993 133,595	0.993 143,252 \$ 1,027	0.993 152,309 \$ 1,422	0.993 148,871 \$ 1,512	0.993 135,548 \$ 1,478	0.993 141,480 \$ 1,346	0.993 129,949 \$ 1,405	0.993 140,743 \$ 1,290 \$	0.993 140,449 1,398 \$	10,879
14 15	Rate LG RRB Charge Payments Rate LG RRB Charge (cents/kWh) Rate LG Sales Forecast (mWh) Total Rate LG RRB Charge Remittances*	- - \$	- \$	\$	- - 	- - - \$	0.371 108,910	0.371 110,459 \$ 313	0.371 109,957 \$ 410	0.371 114,743 \$ 408	0.371 103,171 \$ 426	0.371 110,308 \$ 383	0.371 103,325 \$ 409	0.371 97,109 \$ 383 \$	0.371 92,707 360 \$	3,092
19	Rate OL RRB Charge Payments Rate OL RRB Charge (cents/kWh) Rate OL Sales Forecast (mWh) Total Rate OL RRB Charge Remittances*	- - \$	- \$	- - - \$	- - - \$	- - - - \$	1.430 2,036	1.430 1,899 \$ 23	1.430 2,043 \$ 27	1.430 2,169 \$ 29	1.430 2,492 \$ 31	1.430 3,137 \$ 36	1.430 3,208 \$ 45	1.430 3,713 \$ 46 \$	1.430 3,706 53 \$	289
21	Total RRB Charge Remittances	\$	- \$	- \$	- \$	- \$	-	\$ 4,909	\$ 6,862	\$ 7,957	\$ 7,915	\$ 6,568	\$ 6,575	\$ 6,608 \$	7,681 \$	55,074

*For the Month of June Remittances = Prior month RRB Charge x Prior Month Sales x 24/31 to account for the RRB issuance date *For the Month of July though January Remittances = Prior month RRB Charge x Prior Month Sales

Amounts shown above may not add due to rounding.

Docket No. DE 18-023 Dated: 07/03/2018 Attachment CJG-1 Page 4 of 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019 (\$ in 000's)

		Beginning		Less:	Less:				Ending
		General &	Plus:	RRB	RRB	Less:	Less:	Plus:	General &
		Excess Funds	Securitization	Principal	Interest	Ongoing	Capital	Interest	Excess Funds
Line	Year	Account Balances	Remittances	Payments	Payments	Costs	Replenishment	Earned	Account Balances
		Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	2018	\$ -	\$ 55,074	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,074

N	otes	•
1 1	ULUS	

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment CJG-1 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and July 1
- Col. D: RRB interest payments made on February 1 and July 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

Docket No. DE 18-023 Dated: 07/03/2018 Attachment CJG-1 Page 5 of 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY AUGUST 1, 2018 STRANDED COST RECOVERY RATE SETTING FORECAST FOR THE PERIOD ENDED JANUARY 31, 2019 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Jan	tual uary 18	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Estimate June 2018	Estimate July 2018	Estimate August 2018	Estimate September 2018	Estimate October 2018	Estimate November 2018	Estimate December 2018	Estimate January 2019	Total for the period ended 01/31/19
1 2	Ongoing Costs Amortization and return on IPP Buydown/Buyout Savings	\$	27	\$ 38	\$ 38	\$ 34	\$ 57	\$ 51	\$ 47	\$ 46	\$ 46	\$ 48	\$ 49	\$ 43	\$ 41	\$ 563
3 4 5 6	IPP Ongoing costs: IPP Cost less: IPP at Market Cost Above/(Below) Market IPP Cost		2,065 1,747 319	1,453 682 771	1,217 547 670	1,551 1,043 507	1,417 611 806	1,576 681 896	1,620 769 851	1,422 684 737	1,257 596 661	1,708 917 791	1,716 930 786	2,077 1,463 614	1,530 1,651 (121)	20,609 12,320 8,289
7 8 9 10	Burgess Ongoing costs: Burgess Cost* less: Burgess at Market Cost Above/(Below) Market Burgess Cost		- -	-	-	2,390 1,331 1,059	5,633 2,012 3,621	5,739 2,565 3,173	5,953 2,899 3,054	5,953 1,950 4,003	4,452 1,838 2,614	2,452 1,650 802	3,388 2,067 1,320	5,963 4,598 1,364	6,005 5,100 906	47,926 26,010 21,915
11 12 13 14	Lempster Ongoing costs: Lempster Cost* less: Lempster at Market Cost Above/(Below) Market Lempster Cost		-	-	-	281 238 43	316 184 132	329 196 133	234 159 76	224 147 77	264 166 98	474 341 133	518 366 152	405 444 (39)	580 699 (119)	3,624 2,939 685
15	Non-Scrubber Energy Service Under Recovery		-	-	-	25,712	-	-	-	-	-	-	-	-	-	25,712
16	ISO-NE Other		-	-	-	180	927	-	-	-	-	-	-	-	-	1,107
17	Loss on REC Sales		-	-	-	2,499	-	-	-	-	-	-	-	-	-	2,499
18	Return on Thermal Stranded Costs		-	-	-	2,208	-	-	-	-	-	-	-	-	-	2,208
19	Scrubber Amortization (7 Year)		-	-	-	1,468	-	-	-	-	-	-	-	-	-	1,468
20	Excess Deferred Income Taxes		-	-	-	(5,312)	-	-	-	-	-	-	-	-	-	(5,312)
21	PILOT Payments		-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total Part 2 Costs	\$	346	\$ 809	\$ 708	\$ 28,398	\$ 5,541	\$ 4,253	\$ 4,027	\$ 4,863	\$ 3,420	\$ 1,774	\$ 2,307	\$ 1,982	\$ 707	\$ 59,134
	Ongoing Costs - Return															
23 24	Return on Yankee Decommissioning Obligations and CVEC, net of deferred taxes		1	1	0	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(11)
25	Return on SCRC deferred balance		(2)	(3)	(5)	40	72	55	51	49	50	47	38	26	8	426
26	Total Part 2 Return	\$	(0)	\$ (2)	\$ (4)	\$ 39	\$ 71	\$ 55	\$ 50	\$ 47	\$ 49	\$ 45	\$ 36	\$ 24	\$ 6	\$ 414
27	Total Part 2 Ongoing Costs and Return	\$	346	\$ 806	\$ 703	\$ 28,437	\$ 5,612	\$ 4,307	\$ 4,077	\$ 4,910	\$ 3,469	\$ 1,819	\$ 2,343	\$ 2,006	\$ 713	\$ 59,549

Amounts shown above may not add due to rounding.

Docket No. DE 18-023 Dated: 7/3/2018 Attachment CJG-2 Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY AUGUST 2018 THROUGH JANUARY 2019 RGGI RATE CALCULATION

000s

		 RGGI	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (6,726)	CJG-2 Page 2, Lines 7 + 10
2	Actual under/(over) recovery 2017	 (1,765)	CJG-2 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (8,491)	(L1 + L2)
4	Total Updated RGGI Revenue @ (.105) cents / kWh	 (8,929)	CJG-2 Page 2, Line 8
5	Total RGGI under/(over) Recovery	438	(L3 - L4)
6	Forecasted Retail MWH Sales August 2018 - January 2019	 3,986,269	CJG-2 Page 2, Line 12
7	Increase in RGGI Rate - cents/kWh	0.011	(L5 / L6) * 100
8	Current RGGI rate approved DE 17-151	 (0.105)	Order No. 26,090
9	Updated RGGI Rate - cents/kWh	(0.094)	(L7 + L8)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

AUGUST 2018 THROUGH JANUARY 2019 RGGI RATE CALCULATION

000s

	RGGI Rebate	J	Actual anuary 2018	Fel	ctual oruary 2018	Actual March 2018	Α	ctual pril 018	N	ctual May 1018	stimate June 2018	Estim July 201	y	Estima Augus 2018	st	Estimate September 2018	Oc	imate tober 018	Nov	imate ember 018	Dec	timate cember 2018	Estima Janua 2019	ry	Total for the thirteen months ended 01/30/2019
1	Auction Results Allowances Sold		-		-	766		-		-	854		-		-	766		-		-		766		-	3,151
2	Clearing Price	\$		\$		\$ 3.79	\$	- 5	\$	-	\$ 4.02	\$		\$:	\$ 4.02	\$		\$		\$	4.02	\$		
3	Total RGGI Proceeds	\$	-	\$	-	\$ 2,903	\$	- 5	\$	-	\$ 3,432	\$	-	\$	-	\$ 3,079	\$	-	\$	-	\$	3,079	\$	-	\$ 12,492
	Estimated Eversource Share Estimated Allocation All Core All Utilities	\$	-	\$	-	\$ -	\$	(766) § (2,137)	\$	-	\$ (854) (2,578)	\$	- -	\$	- -	\$ (766) (2,313)		-	\$	-	\$	(766) (2,313)	\$	- : -	\$ (3,151) (9,341)
7	Estimated Eversource Non-Core Share ¹	_		_		 		(1,539)			 (1,857)					(1,666)					\$	(1,666)			(6,726)
8	Total RGGI Revenues	\$	(764)	\$	(630)	\$ (676)	\$	(608)	\$	(624)	\$ (676)	\$	(766)	\$ (7	765)	\$ (645)	\$	(652)	\$	(645)	\$	(729)	\$ (7	750)	\$ (8,929)
9	2017 RGGI under/(over) recovery		(1,765)		-	-		-		-	-		-		-	-		-		-		-		-	(1,765)
10	Carrying Charge on RGGI deferred balance		(3)		(1)	 1		0		0	 (1)		(1)		1	0		(0)		2		1		1	1
11	1 RGGI Under/(Over) Recovery	\$	(1,004)	\$	629	\$ 677	\$	(931)	\$	624	\$ (1,181)	\$	764	\$ 7	65	\$ (1,020)	\$	652	\$	647	\$	(935)	\$	751	438
12	2 Retail MWh sales		727,809	5	99,800	644,131	57	78,749		594,562	643,796	729	,120	728,2	243	613,972	62	21,188	6	14,641		694,243	713,9	982	8,504,236

⁽¹⁾ Eversource used 72.01% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 39 (March 2018) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

AUGUST 2018 THROUGH JANUARY 2019 RGGI RATE CALCULATION

000s

	RGGI Rebate	Ja	Actual anuary 2017	Fe	Actual ebruary 2017		Actual March 2017	Α	ctual April 1017	Actual May 2017		Actual June 2017	Actua July 2017	I	Actual August 2017	s	Actual eptember 2017	0	Actual ctober 2017	Nov	ctual vember 2017	De	Actual cember 2017	twelv	al for the ve months ended /31/2017
1	Auction Results Allowances Sold		-		-		793		-	-		882	-		-		793		-		-		793		3,261
2	2 Clearing Price	\$		\$	-	\$	3.00	\$	-	\$ 	\$	2.53	\$ -		\$ -	\$	4.35	\$		\$		\$	3.80		
3	Total RGGI Proceeds	\$	-	\$	-	\$	2,378	\$	-	\$ -	\$	2,233	\$ -		\$ -	\$	3,449	\$	-	\$	-	\$	3,013	\$	11,072
	Estimated Eversource Share Estimated Allocation All Core All Utilities	\$	- -	\$	- -	\$	(793) (1,586)	\$	- -	\$ - -	\$	(882) (1,350)	\$ - -		\$ - -	\$		\$	(793) (2,656)	\$	- -	\$	(793) (2,220)	\$	(3,261) (7,812)
7	Estimated Eversource Non-Core Share ¹				-		(1,144)			 	_	(974)				_		_	(1,917)				(1,602)		(5,637)
8	3 Total RGGI Revenues	\$	(532)	\$	(435) \$	(486)	\$	(412)	\$ (442)	\$	(478)	\$ (4	30)	\$ (434)	\$	(388)	\$	(366)	\$	(386)	\$	(440)	\$	(5,230)
9	2016 RGGI under/(over) recovery		(1,345)		-		-		-	-		-	-		-		-		-		-		-		(1,345)
10	0 Carrying Charge on RGGI deferred balance		(2)	_	(1) _	(1)		(2)	 (1)	_	(1)		(1)	(0)		1	_	(0)		(2)		(3)		(13)
1	1 RGGI Under/(Over) Recovery	\$	(814)	\$	434	\$	(659)	\$	410	\$ 441	\$	(498)	\$ 4	29	\$ 434	\$	389	\$	(1,551)	\$	384	\$	(1,165)	\$	(1,765)
12	2 Retail MWh sales		729,350		596,520)	666,169	5	63,708	604,845		654,370	694,2	19	700,401		625,783		590,495	6	22,701		709,459		7,758,019

⁽¹⁾ Actuals for March, June, October and December receipts.

Docket No. DE 18-023 Dated: 07/3/2018 Attachment CJG-4 Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY August 01, 2018 STRANDED COST RECOVERY RATE SETTING CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

		C	(1) 04/01/2018	04	(2) 4/01/2018	0	(3) 8/01/2018	08	(4) 3/01/2018	(5) = (3) / (1)
Lino	Rate Classification		Avg SCRC Rate \$ per kWh)		GGI Adder Rate per kWh)		Nvg SCRC Rate Sper kWh)		GGI Adder Rate per kWh)	SCRC Rate Adjustment Eactor
LIII I	nate Glassification	1,	p pei nvvii)	(\$	per Avvii)	(4	per varii)	(φ	per nvvii)	- + autur
1	Residential Service	\$	0.01967	\$	(0.00105)	\$	0.02147	\$	(0.00094)	1.09151
2	General Service	\$	0.01839	\$	(0.00105)	\$	0.01970	\$	(0.00094)	1.07123
3	Primary General Service	\$	0.01516	\$	(0.00105)	\$	0.01626	\$	(0.00094)	1.07256
4	Large General Service	\$	0.00570	\$	(0.00105)	\$	0.00607	\$	(0.00094)	1.06491
5	Outdoor Lighting Service	\$	0.02033	\$	(0.00105)	\$	0.02253	\$	(0.00094)	1.10821

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY SCRC Rates for Effect August 1, 2018

		(1)		(2) SCRC R	Rate	(3) s Effective 04	4/0	(4) 1/2018	(5) = (1) x (2) SCRC Rat	es	(6) Effective 08/	01/	(7) <u>/2018</u>
<u>Rate</u>	<u>Blocks</u>	Rate Adjustment <u>Factor</u>	E	Excluding RGGI Refund		RGGI Refund	5	Total SCRC	E	xcluding RGGI <u>Refund</u>		RGGI Refund		Total <u>SCRC</u>
Residential Rate R	All KWH	1.09151	\$	0.01980	\$	(0.00105)	\$	0.01875	\$	0.02161	\$	(0.00094)	\$	0.02067
R - Uncontrolled Water Heating	All KWH	1.09151	\$	0.01980	\$	(0.00105)	\$	0.01875	\$	0.02161	\$	(0.00094)	\$	0.02067
R - Controlled Water Heating	All KWH	1.09151	\$	0.01242	\$	(0.00105)	\$	0.01137	\$	0.01356	\$	(0.00094)	\$	0.01262
R-LCS	Radio-controlled option 8-hour option 10 or 11-hour option	1.09151 1.09151 1.09151	\$ \$	0.01242 0.01242 0.01242	\$	(0.00105)	\$	0.01137 0.01137 0.01137	\$ \$ \$	0.01356 0.01356 0.01356	\$ \$	(0.00094) (0.00094) (0.00094)	\$	0.01262 0.01262 0.01262
Residential Rate R-OTOD	All KWH	1.09151	\$	0.01734	\$	(0.00105)	\$	0.01629	\$	0.01893	\$	(0.00094)	\$	0.01799
General Service Rate G	Load charge (over 5 KW) All KWH	1.07123 1.07123	\$ \$	1.25 0.01564	\$ \$	(0.00105)	\$ \$	1.25 0.01459	\$ \$	1.34 0.01675	\$	(0.00094)	\$ \$	1.34 0.01581
G - Uncontrolled Water Heating	All KWH	1.07123	\$	0.01914	\$	(0.00105)	\$	0.01809	\$	0.02050	\$	(0.00094)	\$	0.01956
G - Controlled Water Heating	All KWH	1.07123	\$	0.01201	\$	(0.00105)	\$	0.01096	\$	0.01287	\$	(0.00094)	\$	0.01193
G-LCS	Radio-controlled option 8-hour option 10 or 11-hour option	1.07123 1.07123 1.07123	\$ \$ \$	0.01201 0.01201 0.01201		. ,	\$	0.01096 0.01096 0.01096	\$ \$ \$	0.01287 0.01287 0.01287	\$ \$ \$	(0.00094) (0.00094) (0.00094)	\$	0.01193 0.01193 0.01193
G - Space Heating	All KWH	1.07123	\$	0.02339	\$	(0.00105)	\$	0.02234	\$	0.02506	\$	(0.00094)	\$	0.02412
General Service Rate G-OTOD	Load charge All KWH	1.07123 1.07123	\$ \$	0.63 0.01201	\$		\$ \$	0.63 0.01096	\$ \$	0.67 0.01287	\$	(0.00094)	\$ \$	0.67 0.01193
Primary General Service Rate GV	Demand charge All KWH	1.07256 1.07256	\$ \$	1.04 0.01246	\$ \$	- (0.00105) S	\$ \$	1.04 0.01141	\$ \$	1.12 0.01336	\$		\$ \$	1.12 0.01242
GV - Backup Service Rate B	Demand charge All KWH	1.07256 1.07256	\$	0.52	(E	nergy charge	\$ es in	0.52 n the Stand	\$ dard F	0.56 Rate for Deli	ver		\$	0.56
GV - Space Heating	All KWH	1.07256	\$	0.01942	\$	(0.00105)	\$	0.01837	\$	0.02083	\$	(0.00094)	\$	0.01989
Large General Service Rate LG	Demand charge On-peak KWH Off-peak KWH	1.06491 1.06491 1.06491	\$ \$ \$	0.41 0.00529 0.00414	\$			0.41 0.00424 0.00309	\$ \$	0.44 0.00563 0.00441	\$ \$	(0.00094)		0.44 0.00469 0.00347
LG - Backup Service Rate B	Demand charge All KWH	1.06491 1.06491	\$	0.21		- (nergy charge	\$ es in	0.21 n the Stand	\$ dard F	0.22 Rate for Deli			\$	0.22
Outdoor Lighting Service Rates OL, EOL	All KWH	1.10821	\$	0.02045	\$	(0.00105)	\$	0.01940	\$	0.02266	\$	(0.00094)	\$	0.02172

			<u>AW-mo \$kWk-mo \$kww-mo \$(000)</u> <u>Peak Q-P Total Factor MWh Peak Q-P \$(000)</u> <u>Produced RECs \$kREC RECs \$kREC \$(000)</u> <u>\$(000)</u> <u>\$(000)</u>																			Contract F	ayments							Net Rev	enues/					
									L	67.5														Initial Wood												
											Ene	ergy				RE	Cs							Price			i									
							Hours													Total	Capa	acity		30.0		1.60	Ene	rgy		<u> </u>	ECs	Total		\$(00	00)	
		FCA	PER					C	Outage		\$/N	1Wh		RECs	Transfe	r to ES	Net at	Market	RECs			_	Base Price	Wood Price	FPA	Tons/MWh			% of			Payments			_	
Year Month	MW		\$/kW-mo	\$/kW-mo	\$(000)	Peak	<u>O-P</u>	Total F	actor	MWh	Peak	O-P			RECs	\$/REC					\$/kW-me	(000)	\$/MWh	\$/Ton	\$/Ton	\$/MWh	\$/MWh	\$(000)	ACP A	CP \$/REG			Capacity	Energy	RECs	Total
2018 Jun	65.38	9.551			624	336	384	720	100%	43,254	29.9	23.1	1,136			24.50		14.00			4.25	278	69.8	30.80	0.80	1.3	71.1		80.0% 68		2,386	5,739	346	(1,939)	(1,581)	(3,173)
Jul	65.38	9.551	0.022	9.529	623	336	408	744	100%	44,696	39.7	25.0	1,413	44,696	22,575	24.50	22,121	14.00	863	2,899	4.25	278	69.8	31.25	1.25	2.0	71.8	3,209	80.0% 68	.96 55.17	2,466	5,953	345	(1,796)	(1,603)	(3,054)
Aug	65.38	9.551	0.034	9.517	622	368	376	744	100%	44,696	36.0	23.6	1,328	44,696		14.00		14.00	0	1,950	4.25	278	69.8	31.25	1.25	2.0	71.8	3,209	80.0% 68	.96 55.17	2,466	5,953	344	(1,881)	(2,466)	(4,003)
Sep	65.38	9.551	0.046	9.505	621	304	416	720	100%	43,254	34.5	23.5	1,216	19,365		14.00		14.00	0	1,838	4.25	278	69.8	31.25	1.25	2.0	71.8	3,106	80.0% 68	.96 55.17	1,068	4,452	344	(1,890)	(1,068)	(2,614)
Oct	65.38	9.551	0.057	9.494	621	368	376	744	68%	30,278	39.0	29.1	1,029	0		14.00		14.00	0	1,650	4.25	278	69.8	31.25	1.25	2.0			80.0% 68		0	2,452	343	(1,145)	0	(802)
Nov	65.38	9.551	0.060	9.491	621	336	385	721	100%	43,314	38.7	28.8	1,447	0		14.00		14.00	0	2,067	4.25	278	69.8	31.25	1.25	2.0	71.8	3,110	80.0% 68	.96 55.17	0	3,388	343	(1,663)	0	(1,320)
Dec	65.38	9.551	0.071	9.480	620	320	424	744	100%	44,696	60.7	50.6	2,456	44,696	103,826	14.00	4,930	14.00	1,523	4,598	4.40	288	69.8	31.25	1.25	2.0	71.8	3,209	80.0% 68	.96 55.17	2,466	5,963	332	(753)	(943)	(1,364)
2019 Jan	65.38	9.551	0.083	9.468	619	352	392	744	100%	44,696	87.9	71.6	3,544	44,696	26,735	25.25	10,363	25.25	937	5,100	4.40	288	69.8	31.50	1.50	2.4	72.2	3,227	80.0% 69	.65 55.72	2,490	6,005	331	317	(1,554)	(906)

												Market I	Revenues									
		Capacity													<u>Energy</u>			RECs				
			90.0%						Hours			90.0%	90.0%			(NYMEX 6/25/18)		90.0%	(After		Incl.	Total
		FCA	(Net NHEC)	FCA	PER						Gen	(Net NHEC)	(Net NHEC)	\$/IV	lWh	7x24		(Net NHEC)	Option)		Premium	Revenue
Year	Month	MW	MW	\$/kW-mo	\$/kW-mo	\$/kW-mo	\$(000)	Peak	<u>O-P</u>	Total	MWh/Hr	MWh/Hr	MWh	Peak	O-P	\$/MWh	\$(000)	RECs	RECs	\$/REC	\$(000)	\$(000)
2018	Jun	3.0	2.71	9.551	0.010	9.541	26	336	384	720	6.5	5.9	4,216	29.9	23.1	26.3	111	4,216	4,216	14.00	59	196
	Jul	3.0	2.71	9.551	0.022	9.529	26	336	408	744	4.4	3.9	2,913	39.7	25.0	31.6	92	2,913	2,913	14.00	41	159
	Aug	3.0	2.71	9.551	0.034	9.517	26	368	376	744	4.1	3.7	2,767	36.0	23.6	29.7	82	2,767	2,767	14.00	39	147
	Sep	3.0	2.71	9.551	0.046	9.505	26	304	416	720	5.1	4.6	3,318	34.5	23.5	28.1	93	3,318	3,318	14.00	46	166
	Oct	7.9	7.09	9.551	0.057	9.494	67	368	376	744	8.5	7.7	5,697	39.0	29.1	34.0	194	5,697	5,697	14.00	80	341
	Nov	7.9	7.09	9.551	0.060	9.491	67	336	385	721	9.7	8.8	6,309	38.7	28.8	33.4	211	6,309	6,309	14.00	88	366
	Dec	7.9	7.09	9.551	0.071	9.480	67	320	424	744	8.9	8.1	5,991	60.7	50.6	54.9	329	5,991	2,996	14.00	48	444
2019	Jan	7.9	7.09	9.551	0.083	9.468	67	352	392	744	10.2	9.1	6,804	87.9	71.6	79.3	539	6,804	3,402	25.25	93	699

	Contract Payments										Net Revenues			
Capacity	Ene	rav			RECs									
	Mkt	Floor												
	90.0%	52.5		Buyback Option Total							\$(000)			
90%	Contract					Premium		Payments						
\$(000)	\$/MWh	\$(000)	RECs	\$/REC	Amount	\$/REC	\$(000)	\$(000)		Capacity	Energy	RECs	Total	
23	52.5	221	4,216	20.00	67.0%	2.00	84	329		3	(111)	(25)	(133)	
23	52.5	153	2,913	20.00	67.0%	2.00	58	234		3	(61)	(17)	(76)	
23	52.5	145	2,767	20.00	67.0%	2.00	55	224		3	(63)	(17)	(77)	
23	52.5	174	3,318	20.00	67.0%	2.00	66	264		3	(81)	(20)	(98)	
61	52.5	299	5,697	20.00	67.0%	2.00	114	474		7	(105)	(34)	(133)	
61	52.5	331	6,309	20.00	67.0%	2.00	126	518		7	(120)	(38)	(152)	
60	52.5	315	2,996	10.00	50.0%	2.00	30	405		7	15	18	39	
60	71.4	485	3,402	10.00	50.0%	2.00	34	580		7	54	59	119	

NHPUC NO. 9 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Original Page 21A

Original 1st Revised Page 21A Terms and Conditions Superseding

DBA EVERSOURCE ENERGY

Terms and Conditions

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

^{*}Rate B customers who would qualify for Rate GV except for their own generation.

The actual SCRC charges—will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand—as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative ("RGGI") refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective August 1, 2018 through January 31, 2019 are as follows:

			Other	
	Part 1	Part 2	(RGGI)	<u>Total</u>
Rate Class	<u>¢/kWh</u>	¢/kWh	¢/kWh	¢/kWh
Residential Service	1.338	0.809	-0.094	2.053
General Service	1.207	0.763	-0.094	1.876
Primary General Service	0.993	0.633	-0.094	1.532
Large General Service	0.371	0.236	-0.094	0.513
Outdoor Lighting Service	1.430	0.823	-0.094	2.159

Issued: April 2July 3, 2018

Issued by: /s/ William J. Quinlan

William J. Quinlan

Effective: April August 1, 2018 Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 26,116 in Docket No. DE 18 023 dated March 29, 2018

^{**}Rate B customers who would qualify for Rate LG except for their own generation.

NHPUC NO. 9 - ELECTRICITY DELIVERY

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

DBA EVERSOURCE ENERGY

Original Page 21B

Terms and Conditions

28. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism ("TCAM") will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related

<u>Issued:</u> July 3, 2018 <u>Issued by:</u> /s/ William J. Quinlan William J. Quinlan

Effective: August 1, 2018 Title: President and Chief Operating Officer

NHPUC NO. 9 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY

1st Revised Page 21A Superseding Original Page 21A Terms and Conditions

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

	Percentage of Total
Rate Class	Revenue
	Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

^{*}Rate B customers who would qualify for Rate GV except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative ("RGGI") refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective August 1, 2018 through January 31, 2019 are as follows:

			Other	
	Part 1	Part 2	(RGGI)	Total
Rate Class	¢/kWh	¢/kWh	¢/kWh	¢/kWh
Residential Service	1.338	0.809	-0.094	2.053
General Service	1.207	0.763	-0.094	1.876
Primary General Service	0.993	0.633	-0.094	1.532
Large General Service	0.371	0.236	-0.094	0.513
Outdoor Lighting Service	1.430	0.823	-0.094	2.159

Issued: July 3, 2018 Issued by: /s/William J. Quinlan

William J. Quinlan

Effective: August 1, 2018 Title: <u>President and Chief Operating Officer</u>

^{**}Rate B customers who would qualify for Rate LG except for their own generation.

Docket No. DE 18-023 Dated: 07/03/2018 Attachment CJG-6 Page 4 of 4

NHPUC NO. 9 - ELECTRICITY DELIVERY PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY Original Page 21B Terms and Conditions

28.	Transmission	Cost Adjustment Mechanisi	m

The Transmission Cost Adjustment Mechanism ("TCAM") will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related

Issued: July 3, 2018

Issued by: /s/ William J. Quinlan

William J. Quinlan

Effective: August 1, 2018 Title: <u>President and Chief Operating Officer</u>