

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Jun 2018 - Nov 2018 (1)	Jun 2018-Nov 2018 (2)	Jun-18 (3)	Jul-18 (3)	Aug-18 (3)	Sep-18 (3)	Oct-18 (3)	Nov-18 (3)				
1 (4)	N/A	N/A													
2	151 - 200	8%	Customer Charge	(\$1.29)											
			First 750 kWh	(\$0.00536)		(\$0.00659)	(\$0.00637)	(\$0.00632)	(\$0.00630)	(\$0.00665)	(\$0.00698)	(\$0.00708)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	22%	Customer Charge	(\$3.55)											
			First 750 kWh	(\$0.01475)		(\$0.01812)	(\$0.01751)	(\$0.01737)	(\$0.01734)	(\$0.01830)	(\$0.01920)	(\$0.01947)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	36%	Customer Charge	(\$5.80)											
			First 750 kWh	(\$0.02414)		(\$0.02966)	(\$0.02866)	(\$0.02843)	(\$0.02837)	(\$0.02994)	(\$0.03141)	(\$0.03186)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	52%	Customer Charge	(\$8.38)											
			First 750 kWh	(\$0.03487)		(\$0.04284)	(\$0.04139)	(\$0.04106)	(\$0.04098)	(\$0.04325)	(\$0.04538)	(\$0.04601)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	76%	Customer Charge	(\$12.25)											
			First 750 kWh	(\$0.05097)		(\$0.06261)	(\$0.06050)	(\$0.06001)	(\$0.05990)	(\$0.06321)	(\$0.06632)	(\$0.06725)			
			Excess 750 kWh	\$0.00000		\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,119 in Case No. DE 18-035, dated April 13, 2018

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	(\$27,118)	(\$34,706)	(\$35,325)	(\$29,033)	(\$26,244)	(\$27,777)	(\$180,203)
2 Total Costs	\$2,385,668	\$3,028,540	\$3,076,592	\$2,669,742	\$2,533,258	\$2,719,343	\$16,413,144
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,358,550	\$2,993,834	\$3,041,267	\$2,640,709	\$2,507,015	\$2,691,566	\$16,232,941
4 kWh Purchases	<u>32,218,085</u>	<u>41,233,060</u>	<u>41,968,751</u>	<u>34,492,761</u>	<u>31,179,154</u>	<u>33,000,228</u>	<u>214,092,039</u>
5 Total, Before Losses (L.3 / L.4)	\$0.07321	\$0.07261	\$0.07247	\$0.07656	\$0.08041	\$0.08156	\$0.07582
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07789	\$0.07725	\$0.07710	\$0.08146	\$0.08555	\$0.08678	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.08067
<u>G2 and OL Class</u>							
9 Reconciliation	(\$12,445)	(\$14,062)	(\$14,063)	(\$12,906)	(\$11,808)	(\$11,651)	(\$76,936)
10 Total Costs	\$943,237	\$1,126,629	\$1,102,469	\$1,062,722	\$983,081	\$1,048,928	\$6,267,065
11 Reconciliation plus Total Costs (L.9 + L.10)	\$930,792	\$1,112,567	\$1,088,406	\$1,049,815	\$971,272	\$1,037,277	\$6,190,130
12 kWh Purchases	<u>14,784,855</u>	<u>16,705,826</u>	<u>16,707,435</u>	<u>15,332,861</u>	<u>14,028,284</u>	<u>13,841,066</u>	<u>91,400,327</u>
13 Total, Before Losses (L.11 / L.12)	\$0.06296	\$0.06660	\$0.06514	\$0.06847	\$0.06924	\$0.07494	\$0.06773
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.06698	\$0.07086	\$0.06931	\$0.07285	\$0.07367	\$0.07974	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.07206

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$123,377)	(\$152,082)	(\$154,017)	(\$130,786)	(\$118,664)	(\$122,952)	(\$801,878)
18 Total Costs	<u>\$199,003</u>	<u>\$245,299</u>	<u>\$248,420</u>	<u>\$210,952</u>	<u>\$191,400</u>	<u>\$198,316</u>	<u>\$1,293,390</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$75,626	\$93,217	\$94,403	\$80,167	\$72,737	\$75,363	\$491,513
20 kWh Purchases	<u>47,002,940</u>	<u>57,938,886</u>	<u>58,676,186</u>	<u>49,825,623</u>	<u>45,207,438</u>	<u>46,841,294</u>	<u>305,492,367</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00161	\$0.00161	\$0.00161	\$0.00161	\$0.00161	\$0.00161	\$0.00161
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00171	\$0.00171	\$0.00171	\$0.00171	\$0.00171	\$0.00171	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00171

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.07960	\$0.07896	\$0.07881	\$0.08317	\$0.08726	\$0.08849	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.08238
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.06869	\$0.07257	\$0.07102	\$0.07456	\$0.07538	\$0.08145	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.07377

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Jun-18</u>	<u>Jul-18</u>	<u>Aug-18</u>	<u>Sep-18</u>	<u>Oct-18</u>	<u>Nov-18</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							\$20,731
2 Total Costs excl. wholesale supplier charge							<u>\$27,840</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$48,571
4 kWh Purchases							<u>18,484,947</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00263
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$7,803)	(\$8,221)	(\$9,060)	(\$8,022)	(\$7,134)	(\$6,755)	(\$46,996)
11 Total Costs	<u>\$13,211</u>	<u>\$13,919</u>	<u>\$15,339</u>	<u>\$13,581</u>	<u>\$12,079</u>	<u>\$11,436</u>	<u>\$79,564</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$5,407	\$5,697	\$6,279	\$5,559	\$4,944	\$4,681	\$32,568
13 kWh Purchases	<u>3,069,181</u>	<u>3,233,715</u>	<u>3,563,580</u>	<u>3,155,278</u>	<u>2,806,208</u>	<u>2,656,985</u>	18,484,947
14 Total, Before Losses (L.12 / L.13)	\$0.00176	\$0.00176	\$0.00176	\$0.00176	\$0.00176	\$0.00176	\$0.00176
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00184	\$0.00184	\$0.00184	\$0.00184	\$0.00184	\$0.00184	\$0.00184
TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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