

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Dec 2018 - May 2019 (1)	Dec 2018-May 2019 (2)	Dec-18 (3)	Jan-19 (3)	Feb-19 (3)	Mar-19 (3)	Apr-19 (3)	May-19 (3)				
1 (4)	N/A	N/A													
2	151 - 200	8%	Customer Charge	(\$1.29)											
			First 750 kWh	(\$0.00513)	(\$0.00935)	(\$0.01092)	(\$0.01052)	(\$0.00964)	(\$0.00968)	(\$0.00639)	(\$0.00802)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	22%	Customer Charge	(\$3.55)											
			First 750 kWh	(\$0.01411)	(\$0.02572)	(\$0.03004)	(\$0.02894)	(\$0.02651)	(\$0.02661)	(\$0.01757)	(\$0.02205)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	36%	Customer Charge	(\$5.80)											
			First 750 kWh	(\$0.02309)	(\$0.04208)	(\$0.04916)	(\$0.04736)	(\$0.04339)	(\$0.04355)	(\$0.02875)	(\$0.03608)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	52%	Customer Charge	(\$8.38)											
			First 750 kWh	(\$0.03335)	(\$0.06078)	(\$0.07101)	(\$0.06841)	(\$0.06267)	(\$0.06290)	(\$0.04152)	(\$0.05211)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	76%	Customer Charge	(\$12.25)											
			First 750 kWh	(\$0.04875)	(\$0.08884)	(\$0.10378)	(\$0.09999)	(\$0.09160)	(\$0.09193)	(\$0.06069)	(\$0.07617)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,180 in Case No. DE 18-035, dated October 5, 2018

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**Non-G1 Class Default Service:**

	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
<b><u>Residential Class</u></b>							
1 Reconciliation	(\$31,890)	(\$37,903)	(\$33,564)	(\$29,800)	(\$27,344)	(\$24,822)	(\$185,323)
2 Total Costs	\$5,222,880	\$5,962,587	\$4,836,675	\$4,309,997	\$2,610,072	\$2,974,149	\$25,916,359
3 Reconciliation plus Total Costs (L.1 + L.2)	\$5,190,990	\$5,924,684	\$4,803,111	\$4,280,197	\$2,582,728	\$2,949,327	\$25,731,037
4 kWh Purchases	<u>40,588,549</u>	<u>48,242,083</u>	<u>42,718,930</u>	<u>37,928,196</u>	<u>34,802,731</u>	<u>31,593,044</u>	<u>235,873,533</u>
5 Total, Before Losses (L.3 / L.4)	\$0.12789	\$0.12281	\$0.11244	\$0.11285	\$0.07421	\$0.09335	\$0.10909
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.13608	\$0.13067	\$0.11963	\$0.12007	\$0.07896	\$0.09933	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.11607
<b><u>G2 and OL Class</u></b>							
9 Reconciliation	(\$12,812)	(\$14,509)	(\$13,402)	(\$12,601)	(\$12,541)	(\$12,092)	(\$77,957)
10 Total Costs	\$1,660,574	\$2,362,678	\$2,194,672	\$1,438,979	\$1,177,171	\$1,051,800	\$9,885,875
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,647,762	\$2,348,169	\$2,181,270	\$1,426,378	\$1,164,630	\$1,039,708	\$9,807,917
12 kWh Purchases	<u>16,309,132</u>	<u>18,470,369</u>	<u>17,060,456</u>	<u>16,041,115</u>	<u>15,964,633</u>	<u>15,393,091</u>	<u>99,238,796</u>
13 Total, Before Losses (L.11 / L.12)	\$0.10103	\$0.12713	\$0.12786	\$0.08892	\$0.07295	\$0.06754	\$0.09883
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
15 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.10750	\$0.13527	\$0.13604	\$0.09461	\$0.07762	\$0.07187	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.10516

<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
17 Reconciliation	(\$139,400)	(\$163,446)	(\$146,460)	(\$132,225)	(\$124,380)	(\$115,116)	(\$821,028)
18 Total Costs	<u>\$164,629</u>	<u>\$219,531</u>	<u>\$196,717</u>	<u>\$177,599</u>	<u>\$167,064</u>	<u>\$154,623</u>	<u>\$1,080,163</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$25,229	\$56,085	\$50,257	\$45,374	\$42,684	\$39,506	\$259,135
20 kWh Purchases	<u>56,897,681</u>	<u>66,712,453</u>	<u>59,779,387</u>	<u>53,969,311</u>	<u>50,767,363</u>	<u>46,986,135</u>	<u>335,112,329</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00044	\$0.00084	\$0.00084	\$0.00084	\$0.00084	\$0.00084	\$0.00077
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00047	\$0.00089	\$0.00089	\$0.00089	\$0.00089	\$0.00089	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00082

<b><i>TOTAL DEFAULT SERVICE CHARGE</i></b>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	<b>\$0.13655</b>	<b>\$0.13156</b>	<b>\$0.12052</b>	<b>\$0.12096</b>	<b>\$0.07985</b>	<b>\$0.10022</b>	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							<b>\$0.11689</b>
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	<b>\$0.10797</b>	<b>\$0.13616</b>	<b>\$0.13693</b>	<b>\$0.09550</b>	<b>\$0.07851</b>	<b>\$0.07276</b>	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							<b>\$0.10598</b>

Authorized by NHPUC Order No. 26,180 in Case No. DE 18-035, dated October 5, 2018

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**G1 Class Default Service:**

	<u>Dec-18</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
1 Reconciliation							\$18,084
2 Total Costs excl. wholesale supplier charge							<u>\$30,930</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$49,015
4 kWh Purchases							<u>20,692,676</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00237
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	\$0.00248	\$0.00248	\$0.00248	\$0.00248	\$0.00248	\$0.00248	\$0.00248
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
10 Reconciliation	(\$7,175)	(\$7,101)	(\$6,763)	(\$6,786)	(\$6,543)	(\$6,626)	(\$40,995)
11 Total Costs	<u>\$10,653</u>	<u>\$11,990</u>	<u>\$11,420</u>	<u>\$11,459</u>	<u>\$11,048</u>	<u>\$11,188</u>	<u>\$67,757</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$3,477	\$4,889	\$4,656	\$4,672	\$4,505	\$4,562	\$26,762
13 kWh Purchases	<u>3,621,892</u>	<u>3,584,257</u>	<u>3,413,843</u>	<u>3,425,473</u>	<u>3,302,634</u>	<u>3,344,576</u>	20,692,676
14 Total, Before Losses (L.12 / L.13)	\$0.00096	\$0.00136	\$0.00136	\$0.00136	\$0.00136	\$0.00136	\$0.00136
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00100	\$0.00143	\$0.00143	\$0.00143	\$0.00143	\$0.00143	\$0.00143
<b><i>TOTAL DEFAULT SERVICE CHARGE</i></b>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				<del>Aug 2018 - Nov 2018 (1)</del> Dec 2018 - May 2019 (1)	<del>Dec 2018 - May 2019 (2)</del> Jun 2018 - Nov 2018 (2)	<del>Dec-18 (3)</del> Jun-18 (3)	<del>Jan-19 (3)</del> Jul-18 (3)	<del>Feb-19 (3)</del> Aug-18 (3)	<del>Mar-19 (3)</del> Sep-18 (3)	<del>Apr-19 (3)</del> Oct-18 (3)	<del>May-19 (3)</del> Nov-18 (3)				
1 (4)	N/A	N/A													
2	151 - 200	8%	Customer Charge	(\$1.29)	(\$0.00935)	(\$0.01092)	(\$0.01052)	(\$0.00964)	(\$0.00968)	(\$0.00639)	(\$0.00802)				
			First 750 kWh	(\$0.00513)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000			
			Excess 750 kWh	\$0.00000	(\$0.00659)	(\$0.00637)	(\$0.00632)	(\$0.00630)	(\$0.00665)	(\$0.00698)	(\$0.00708)				
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 - 150	22%	Customer Charge	(\$3.55)	(\$0.02572)	(\$0.03004)	(\$0.02894)	(\$0.02651)	(\$0.02661)	(\$0.01757)	(\$0.02205)				
			First 750 kWh	(\$0.01411)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000			
			Excess 750 kWh	\$0.00000	(\$0.01812)	(\$0.01751)	(\$0.01737)	(\$0.01734)	(\$0.01830)	(\$0.01920)	(\$0.01947)				
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 - 125	36%	Customer Charge	(\$5.80)	(\$0.04208)	(\$0.04916)	(\$0.04736)	(\$0.04339)	(\$0.04355)	(\$0.02875)	(\$0.03608)				
			First 750 kWh	(\$0.02309)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000			
			Excess 750 kWh	\$0.00000	(\$0.02966)	(\$0.02866)	(\$0.02843)	(\$0.02837)	(\$0.02994)	(\$0.03141)	(\$0.03186)				
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 - 100	52%	Customer Charge	(\$8.38)	(\$0.06078)	(\$0.07101)	(\$0.06841)	(\$0.06267)	(\$0.06290)	(\$0.04152)	(\$0.05211)				
			First 750 kWh	(\$0.03335)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000			
			Excess 750 kWh	\$0.00000	(\$0.04284)	(\$0.04139)	(\$0.04106)	(\$0.04098)	(\$0.04325)	(\$0.04538)	(\$0.04601)				
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75	76%	Customer Charge	(\$12.25)	(\$0.08884)	(\$0.10378)	(\$0.09999)	(\$0.09160)	(\$0.09193)	(\$0.06069)	(\$0.07617)				
			First 750 kWh	(\$0.04875)	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000			
			Excess 750 kWh	\$0.00000	(\$0.06261)	(\$0.06050)	(\$0.06001)	(\$0.05990)	(\$0.06321)	(\$0.06632)	(\$0.06725)				
					\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

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