

On January 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) distribution charges which achieved an average increase of 0.017 cents per kilowatt-hour as approved by the Commission in its Order No. 26,091 dated December 27, 2017 in Docket No. DE 17-160; (ii) revised stranded cost recovery charges reflecting an overall average stranded cost recovery charge rate of 0.042 cents per kilowatt-hour as approved by the Commission in its Order No. 26,090 dated December 27, 2017 in Docket DE 17-151; (iii) a System Benefits Charge of 0.455 cents per kilowatt-hour as approved by the Commission in its secretarial letter issued December 29, 2017 in Docket DE 17-136; and (iv) a Default Energy Service rate of 11.25 cents per kilowatt-hour as approved by the Commission in its Order No. 26,089 dated December 27, 2017 in Docket No. DE 17-150.

On April 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges reflecting an overall average retail stranded cost recovery charge rate of 1.51 cents per kilowatt-hour as approved by the Commission in its Order No. 26,116 dated March 29, 2018 in Docket DE 18-023; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,104 in Docket No. DE 18-002, and the Default Energy Service rate design as approved by the Commission in its Order No. 26,092 dated December 29, 2017 in Docket DE 17-113 and (iii) revised line extension rates as approved by the Commission in its secretarial letter issued on March 30, 2018 in Docket No. DE 18-030.

On August 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,164 dated July 31, 2018 in Docket DE 18-023; (ii) transmission charges as approved by the Commission in its Order No. 26,163 dated July 31, 2018 in Docket DE 18-089; and Default Energy Service rates as approved by the Commission in its Order No. 26,147 dated June 15, 2018 in Docket DE 18-002. In addition, on August 1, 2018, the Company discontinued the Electric Assistance Program discount on outdoor lights served under Outdoor Lighting Delivery Service Rate OL for residential customers served under the Electric Assistance Program Rate EAP as approved by the Commission in its secretarial letter issued on May 22, 2018 in Docket No. DE 18-068.

On January 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) a System Benefits Charge of 0.586 cents per kilowatt-hour as approved by the Commission in its Order No. 26,207 issued December 31, 2018 in Docket DE 17-136; and (ii) discontinued the Electricity Consumption Tax pursuant to House Bill 517, which was signed into law on June 28, 2017, and which repealed the entirety of RSA Chapter 83-E relating to the Electricity Consumption Tax. The Electricity Consumption Tax tariff-related updates were approved by the Commission in its secretarial letter issued December 31, 2018 in Docket DE 18-184.

On February 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,215 issued January 28, 2019 in Docket DE 18-182; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,203 issued December 20, 2018 in Docket DE 18-002; and (iii) reinstated the late payment charge which will be assessed on amounts previously billed but remaining unpaid five days after the due date printed on the bill as approved by the Commission in its secretarial letter issued January 24, 2019 in Docket DE 17-171.

Issued: February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

On May 1, 2019, the late payment charge will be assessed based on amounts previously billed but remaining unpaid after the due date printed on the bill, as approved by the Commission in its secretarial letter issued January 24, 2019 in Docket DE 17-171.

Issued: February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

Authorized by Secretarial Letter issued in Docket No. DE 17-171, dated January 24, 2019.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective February 1, 2019 through July 31, 2019 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	0.948	0.574	-0.134	1.388
General Service	0.872	0.543	-0.134	1.281
Primary General Service	0.743	0.455	-0.134	1.064
Large General Service	0.258	0.162	-0.134	0.286
Outdoor Lighting Service	1.081	0.639	-0.134	1.586

Issued: February 1, 2019

Issued by: /s/ William J. Quinlan
 William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

30. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, or General Service Time-of-Day Rate G-OTOD may elect to pay for all service rendered under these rates, as well as Default Energy Service, on a Level Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG or Backup Delivery Service Rate B, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges. For all other Customers, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one percent (1%) thereof, such amounts to include any prior unpaid late payment charges. The late payment charge is not applicable to a) residential Customers who are taking service under the statewide Electric Assistance Program (EAP) as approved by the Commission; b) residential Customers receiving protection from disconnection of service under any enhanced winter protection programs offered by the Company; c) residential Customers whose electric bill is paid on their behalf (whether in part or in whole) through the Low Income Home Energy Assistance Program (LIHEAP); and d) past due balances of Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, General Service Time-of-Day Rate G-OTOD, Outdoor Lighting Rate OL, or Energy Efficient Outdoor Lighting Rate EOL Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

31. Loss of Service Investigation Charge

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG or Backup Delivery Service Rate B:

If at the request of a Customer, the Company responds to investigate any loss of electric service at the Customer's premises, and finds the interruption of service has been caused by the Customer's equipment, the Company shall charge the Customer for the total cost incurred to investigate the loss of service.

Issued: February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: May 1, 2019

Title: President and Chief Operating Officer

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$12.69 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 4.141¢

Transmission Charge 2.039¢

Stranded Cost Recovery..... 1.398¢

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Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$29.47 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....13.235¢

Off-Peak Hours (all other hours)0.193¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....2.039¢

Off-Peak Hours (all other hours)1.331¢

Stranded Cost Recovery.....1.208¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$14.89 per month	\$29.76 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$8.72	
Transmission Charge	\$5.26	
Stranded Cost Recovery.....	\$0.96	

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 William J. Quinlan

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Title: President and Chief Operating Officer

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours	6.986¢
Next 1,000 kilowatt-hours	1.731¢
All additional kilowatt-hours	0.612¢

Transmission Charge

First 500 kilowatt-hours	1.900¢
Next 1,000 kilowatt-hours	0.715¢
All additional kilowatt-hours	0.383¢

Stranded Cost Recovery.....1.069¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.47 per month

Energy Charges:

Distribution Charge.....	2.030¢ per kilowatt-hour
Transmission Charge	1.578¢ per kilowatt-hour
Stranded Cost Recovery.....	1.338¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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 William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option	0.120¢
10-Hour or 11-Hour Option	2.448¢
Transmission Charge	1.578¢
Stranded Cost Recovery (When service is taken in conjunction with Rate R).....	0.827¢
Stranded Cost Recovery (When service is taken in conjunction with Rate G).....	0.790¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....	\$5.58
Excess Over 100 kilowatts.....	\$5.34
Transmission Charge	\$7.04
Stranded Cost Recovery.....	\$0.83

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours	0.606¢
All additional kilowatt-hours	0.509¢
Stranded Cost Recovery.....	0.850¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$2.98 per month

Energy Charges:

Distribution Charge.....	3.426¢ per kilowatt-hour
Transmission Charge	1.900¢ per kilowatt-hour
Stranded Cost Recovery.....	1.401¢ per kilowatt-hour

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Issued by: /s/ William J. Quinlan
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Effective: February 1, 2019

Title: President and Chief Operating Officer

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$606.47 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$4.75

Transmission Charge \$6.93

Stranded Cost Recovery..... \$0.30

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.508¢

Off-Peak Hours0.429¢

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Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$0.83 per KW or KVA, whichever is whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)....	\$0.41 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.15 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$4.48 per KW or KVA, whichever is applicable, of Backup Contract Demand
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Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

Issued: February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.394¢

Stranded Cost Recovery..... 1.596¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.394¢

Stranded Cost Recovery..... 1.596¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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On April 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges reflecting an overall average retail stranded cost recovery charge rate of 1.51 cents per kilowatt-hour as approved by the Commission in its Order No. 26,116 dated March 29, 2018 in Docket DE 18-023; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,104 in Docket No. DE 18-002, and the Default Energy Service rate design as approved by the Commission in its Order No. 26,092 dated December 29, 2017 in Docket DE 17-113 and (iii) revised line extension rates as approved by the Commission in its secretarial letter issued on March 30, 2018 in Docket No. DE 18-030.

On August 1, 2018, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,164 dated July 31, 2018 in Docket DE 18-023; (ii) transmission charges as approved by the Commission in its Order No. 26,163 dated July 31, 2018 in Docket DE 18-089; and Default Energy Service rates as approved by the Commission in its Order No. 26,147 dated June 15, 2018 in Docket DE 18-002. In addition, on August 1, 2018, the Company discontinued the Electric Assistance Program discount on outdoor lights served under Outdoor Lighting Delivery Service Rate OL for residential customers served under the Electric Assistance Program Rate EAP as approved by the Commission in its secretarial letter issued on May 22, 2018 in Docket No. DE 18-068.

On January 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) a System Benefits Charge of 0.586 cents per kilowatt-hour as approved by the Commission in its Order No. 26,207 issued December 31, 2018 in Docket DE 17-136; and (ii) discontinued the Electricity Consumption Tax pursuant to House Bill 517, which was signed into law on June 28, 2017, and which repealed the entirety of RSA Chapter 83-E relating to the Electricity Consumption Tax. The Electricity Consumption Tax tariff-related updates were approved by the Commission in its secretarial letter issued December 31, 2018 in Docket DE 18-184.

On February 1, 2019, the Company implemented the following rate changes on a service-rendered basis: (i) stranded cost recovery charges as approved by the Commission in its Order No. 26,215 issued January 28, 2019 in Docket DE 18-182; (ii) Default Energy Service rates as approved by the Commission in its Order No. 26,203 issued December 20, 2018 in Docket DE 18-002; and (iii) reinstated the late payment charge which will be assessed on amounts previously billed but remaining unpaid five days after the due date printed on the bill as approved by the Commission in its secretarial letter issued January 24, 2019 in Docket DE 17-171.

Issued: ~~January 3, 2019~~ February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~January 1, 2019~~ February 1, 2019

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 26,207 in Docket No. DE 17-136; Secretarial Letter issued in Docket No. DE 18-184; both dated December 31, 2018. Authorized by NHPUC Order No. 26,203 in Docket No. DE 18-002, dated December 20, 2018, and NHPUC Order No. 26,215 in Docket No. DE 18-182, dated January 28, 2019 and Secretarial Letter issued in Docket No. DE 17-171, dated January 24, 2019.

On May 1, 2019, the late payment charge will be assessed based on amounts previously billed but remaining unpaid after the due date printed on the bill, as approved by the Commission in its secretarial letter issued January 24, 2019 in Docket DE 17-171.

Issued: February 1, 2019 Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2019 Title: President and Chief Operating Officer

Authorized by Secretarial Letter issued in Docket No. DE 17-171, dated January 24, 2019.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective ~~August 1, 2018~~ February 1, 2019 through ~~January~~ July 31, 2019 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Other (RGGI) ¢/kWh	Total ¢/kWh
Residential Service	1.3380.948	0.809574	-0.094134	2.0531.388
General Service	1.2070.872	0.763543	-0.094134	1.8761.281
Primary General Service	0.9930.743	0.633455	-0.094134	1.5321.064
Large General Service	0.3710.258	0.236162	-0.094134	0.5130.286
Outdoor Lighting Service	1.4301.081	0.823639	-0.094134	2.1591.586

Issued: ~~August 3, 2018~~ February 1, 2019

Issued by: /s/ William J. Quinlan
 William J. Quinlan

Effective: ~~August 1, 2018~~ February 1, 2019

Title: President and Chief Operating Officer

30. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, or General Service Time-of-Day Rate G-OTOD may elect to pay for all service rendered under these rates, as well as Default Energy Service, on a Level Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG or Backup Delivery Service Rate B, all amounts previously billed but remaining unpaid five days after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges. For all other Customers, all amounts previously billed but remaining unpaid five days after the due date printed on the bill shall be subject to a late payment charge of one percent (1%) thereof, such amounts to include any prior unpaid late payment charges. The late payment charge is not applicable to a) residential Customers who are taking service under the statewide Electric Assistance Program (EAP) as approved by the Commission; b) residential Customers receiving protection from disconnection of service under any enhanced winter protection programs offered by the Company; c) residential Customers whose electric bill is paid on their behalf (whether in part or in whole) through the Low Income Home Energy Assistance Program (LIHEAP); and d) past due balances of Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, General Service Time-of-Day Rate G-OTOD, Outdoor Lighting Rate OL, or Energy Efficient Outdoor Lighting Rate EOL Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

31. Loss of Service Investigation Charge

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG or Backup Delivery Service Rate B:

If at the request of a Customer, the Company responds to investigate any loss of electric service at the Customer's premises, and finds the interruption of service has been caused by the Customer's equipment, the Company shall charge the Customer for the total cost incurred to investigate the loss of service.

Issued: ~~December 13, 2018~~ February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2019

Title: President and Chief Operating Officer

30. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, or General Service Time-of-Day Rate G-OTOD may elect to pay for all service rendered under these rates, as well as Default Energy Service, on a Level Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG or Backup Delivery Service Rate B, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges. For all other Customers, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one percent (1%) thereof, such amounts to include any prior unpaid late payment charges. The late payment charge is not applicable to a) residential Customers who are taking service under the statewide Electric Assistance Program (EAP) as approved by the Commission; b) residential Customers receiving protection from disconnection of service under any enhanced winter protection programs offered by the Company; c) residential Customers whose electric bill is paid on their behalf (whether in part or in whole) through the Low Income Home Energy Assistance Program (LIHEAP); and d) past due balances of Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, General Service Time-of-Day Rate G-OTOD, Outdoor Lighting Rate OL, or Energy Efficient Outdoor Lighting Rate EOL Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

31. Loss of Service Investigation Charge

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG or Backup Delivery Service Rate B:

If at the request of a Customer, the Company responds to investigate any loss of electric service at the Customer's premises, and finds the interruption of service has been caused by the Customer's equipment, the Company shall charge the Customer for the total cost incurred to investigate the loss of service.

Issued: ~~December 13, 2018~~ February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: May 1, 2019

Title: President and Chief Operating Officer

Authorized by Secretarial Letter issued in Docket No. DE 17-171, dated January 24, 2019.

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$12.69 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 4.141¢

Transmission Charge 2.039¢

Stranded Cost Recovery..... ~~2.0671.398~~¢

Issued: ~~August 3, 2018~~ February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~August 1, 2018~~ February 1, 2019

Title: President and Chief Operating Officer

~~Authorized by NHPUC Order No. 26,215 in Docket No. DE 18-182 dated January 28, 2019. Authorized by NHPUC Order No. 26,163 in Docket No. DE 18-089; NHPUC Order No. 26,164 in Docket No. DE 18-023; both dated July 31, 2018.~~

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.47 per month

Energy Charges:

Distribution Charge..... 2.030¢ per kilowatt-hour
Transmission Charge1.578¢ per kilowatt-hour
Stranded Cost Recovery..... ~~2.0671.398~~¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge \$7.88 per month

Energy Charges:

Distribution Charge..... 0.120¢ per kilowatt-hour
Transmission Charge1.578¢ per kilowatt-hour
Stranded Cost Recovery..... ~~1.2620.827~~¢ per kilowatt-hour

Issued: ~~August 3, 2018~~February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~August 1, 2018~~February 1, 2019

Title: President and Chief Operating Officer

~~Authorized by NHPUC Order No. 26,215 in Docket No. DE 18-182 dated January 28, 2019. Authorized by NHPUC Order No. 26,163 in Docket No. DE 18-089; NHPUC Order No. 26,164 in Docket No. DE 18-023; both dated July 31, 2018.~~

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$29.47 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....13.235¢

Off-Peak Hours (all other hours)0.193¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....2.039¢

Off-Peak Hours (all other hours)1.331¢

Stranded Cost Recovery.....~~1.799~~1.208¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

Issued: ~~August 3, 2018~~February 1, 2019

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William J. Quinlan

Effective: ~~August 1, 2018~~February 1, 2019

Title: President and Chief Operating Officer

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CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.47 per month

Energy Charges:

Distribution Charge..... 2.030¢ per kilowatt-hour
Transmission Charge 1.578¢ per kilowatt-hour
Stranded Cost Recovery..... ~~2.0671~~1.398¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Issued: ~~August 3, 2018~~February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~August 1, 2018~~February 1, 2019

Title: President and Chief Operating Officer

~~Authorized by NHPUC Order No. 26,215 in Docket No. DE 18-182 dated January 28, 2019. Authorized by NHPUC Order No. 26,163 in Docket No. DE 18-089; NHPUC Order No. 26,164 in Docket No. DE 18-023; both dated July-31, 2018.~~

Meter Charge..... \$7.88 per month

Energy Charges:

Distribution Charge..... 0.120¢ per kilowatt-hour

Transmission Charge 1.578¢ per kilowatt-hour

Stranded Cost Recovery.....~~1.26~~20.827¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

Issued: ~~August 3, 2018~~February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~August 1, 2018~~February 1, 2019

Title: President and Chief Operating Officer

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GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$14.89 per month	\$29.76 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$8.72	
Transmission Charge	\$5.26	
Stranded Cost Recovery.....	<u>\$1,340.96</u>	

Issued: ~~August 3, 2018~~ February 1, 2019

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 William J. Quinlan

Effective: ~~August 1, 2018~~ February 1, 2019

Title: President and Chief Operating Officer

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours6.986¢
 Next 1,000 kilowatt-hours1.731¢
 All additional kilowatt-hours0.612¢

Transmission Charge

First 500 kilowatt-hours1.900¢
 Next 1,000 kilowatt-hours0.715¢
 All additional kilowatt-hours0.383¢

Stranded Cost Recovery.....~~1.581~~1.069¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge \$4.47 per month

Energy Charges:

Distribution Charge..... 2.030¢ per kilowatt-hour

Transmission Charge 1.578¢ per kilowatt-hour

Stranded Cost Recovery..... ~~1.956~~1.338¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Issued by: /s/ William J. Quinlan
 William J. Quinlan

Effective: ~~August 1, 2018~~February 1, 2019

Title: President and Chief Operating Officer

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$38.57 per month	\$55.12 per month
Customer's Load Charges:	<u>Per Kilowatt of Customer Load</u>	
Distribution Charge.....	\$12.15	
Transmission Charge	\$ 3.47	
Stranded Cost Recovery.....	\$ 0.670.48	
Energy Charges:	<u>Per Kilowatt-Hour</u>	
Distribution Charges:		
On-Peak Hours (7:00 a.m. to 8:00 p.m. weekdays excluding Holidays).....	4.901¢	
Off-Peak Hours (all other hours)	0.768¢	
Stranded Cost Recovery.....	1.1930.790 ¢	

Issued: ~~August 3, 2018~~ February 1, 2019 Issued by: /s/ William J. Quinlan
 William J. Quinlan

Effective: ~~August 1, 2018~~ February 1, 2019 Title: President and Chief Operating Officer
~~Authorized by NHPUC Order No. 26,163 in Docket No. DE 18-089; NHPUC Order No. 26,164 in Docket No. DE 18-023; both dated July 31, 2018.~~
Authorized by NHPUC Order No. 26,215 in Docket No. DE 18-182 dated January 28, 2019.

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option 0.120¢

10-Hour or 11-Hour Option 2.448¢

Transmission Charge 1.578¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R).....~~1.2620.827~~¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G).....~~1.1930.790~~¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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William J. Quinlan

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Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts..... \$5.58

Excess Over 100 kilowatts..... \$5.34

Transmission Charge \$7.04

Stranded Cost Recovery..... ~~\$1.120.83~~

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours0.606¢

All additional kilowatt-hours0.509¢

Stranded Cost Recovery..... ~~1.2420.850¢~~

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$2.98 per month

Energy Charges:

Distribution Charge..... 3.426¢ per kilowatt-hour

Transmission Charge 1.900¢ per kilowatt-hour

Stranded Cost Recovery..... ~~1.9891.401¢~~ per kilowatt-hour

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William J. Quinlan

Effective: ~~August 1, 2018~~ February 1, 2019

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LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$606.47 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$4.75

Transmission Charge \$6.93

Stranded Cost Recovery..... ~~\$0.440.30~~

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.508¢

Off-Peak Hours0.429¢

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William J. Quinlan

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Energy Charges (Continued...)

Stranded Cost Recovery:

Per Kilowatt-Hour

On-Peak Hours	0.4690.256¢
Off-Peak Hours	0.3470.171¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~August 1, 2018~~ February 1, 2019

Title: President and Chief Operating Officer

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OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.394¢

Stranded Cost Recovery..... ~~2.172~~1.596¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

Issued: ~~August 3, 2018~~February 1, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: ~~August 1, 2018~~February 1, 2019

Title: President and Chief Operating Officer

~~Authorized by NHPUC Order No. 26,215 in Docket No. DE 18-182 dated January 28, 2019. Authorized by NHPUC Order No. 26,163 in Docket No. DE 18-089; NHPUC Order No. 26,164 in Docket No. DE 18-023; both dated July 31, 2018.~~

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 1.394¢

Stranded Cost Recovery..... ~~2.172~~1.596¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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