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August 13, 2021

Dianne Martin, Chair
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

RE: Docket No. DE 19-057
Public Service Company of New Hampshire d/b/a Eversource Energy
Notice of Intent to File Rate Schedules

Docket No. DE 21-029
Public Service Company of New Hampshire d/b/a Eversource Energy
Petition for Approval of Change in Regulatory Reconciliation Adjustment Rate

Docket No. DE 21-109
Public Service Company of New Hampshire d/b/a Eversource Energy
2021 Transmission Cost Adjustment Mechanism

Docket No. DE 21-117
Public Service Company of New Hampshire d/b/a Eversource Energy
Petition for Adjustment to 2021-2022 Stranded Cost Recovery Charge

Compliance tariff

Dear Chair Martin:

On July 29, 2021, the Commission issued Order Nos. 26,501 in Docket No. DE 21-109 and 26,502 in Docket No. DE 21-117 approving Public Service Company of New Hampshire d/b/a Eversource Energy's ("Eversource") proposed Transmission Cost Adjustment Mechanism and proposed Stranded Cost Recovery Charge rates, respectively, for effect on August 1, 2021. Also, on July 30, 2021, the Commission issued Order Nos. 26,503 in Docket No. DE 21-029 and 26,504 in Docket No. DE 19-057 approving Eversource's Regulatory Reconciliation Adjustment ("RRA") and step adjustment rate changes, respectively. In each of those orders, the Commission required that Eversource file tariff pages conforming to the approved rates. Included with this letter are the following tariff pages reflecting the approved adjustments to each of the rates in the above-referenced orders:

NHPUC No. 10 - Electricity Delivery
Public Service of New Hampshire dba Eversource Energy

1st Revised Page 2, 19, 58, 75, 76, 77, 78, 80, 82, 83

2nd Revised Page 41, 42, 45, 46, 47, 50, 51, 52, 55, 59, 62, 66, 67, 72, 74
and 81

Effective: August 1, 2021

The Commission also approved an increase in the Company's Default Energy Service Rate DE effective August 1, 2021 in its Order No. 26,491 in Docket No. DE 21-077. Revised tariff pages were filed with the Commission in compliance with this Order on July 14, 2021.

In its Order No. 26,504 in Docket No. DE 19-057 the Commission directed the Company to recalculate distribution rates to exclude certain project costs. The revised calculations and rates reflecting those adjustments are included in this filing as updated Attachments ELM/JAU-1 and ELM/JAU-2.

As one additional point of clarification, Eversource notes that in Order No. 26,503 pertaining to the RRA, the Commission's order referenced an average rate credit of 0.0130 cents per kilowatt hour. For clarity, as described in the July 12, 2021 testimony of Erica L. Menard and Jennifer A. Ullram entered as Exhibit 3 (Bates 7 in red), the actual average rate credit is 0.0120 cents per kilowatt hour. Ultimately, the average rate is not an essential item because each of the individual rate adjustments are different for each customer class as shown in Exhibit 3 on Bates pages 48 and 50 (in red). Regardless, for the avoidance of potential future confusion, Eversource determined that it would be beneficial to note the discrepancy in the description of the overall average rate.

If you have any questions, please do not hesitate to contact me. Thank you for your assistance with this matter.

Very truly yours,



Matthew J. Fossum
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Enclosures
CC: Service List