Large Customer Group
Rates G-1 and G-2
Illustrative Weighted Average Energy Service Rates For Comparison Purposes Only
February 2020 - July 2020

REDACTED
Docket No. DE 19-059
Schedule DBS-1 Rates
Page 1 of 1

Section 1: Percentage of Medium and Large C&I kWhs Attributable to Energy Service

- 1 September 2019 Medium and Large C&I Energy Service kWhs
- 2 September 2019 Total Medium and Large C&I kWhs
- 3 Percentage of Medium and Large C&I Energy Service kWhs to Total Medium and Large C&I kWhs

Section 2: Projected Medium and Large C&I Default Service kWhs, February 2020 - July 2020

- 4 Projected Total Company Medium and Large kWhs
- 5 Percentage of Medium and Large C&I Energy Service kWhs to Total Medium and Large C&I kWhs
- 6 Projected Medium and Large C&I Energy Service kWhs

Section 3: Medium and Large C&I Default Service Load Weighting for February 2020 - July 2020

- 7 Projected Medium and Large C&I Energy Service kWhs
- 8 Loss Factor
- 9 Wholesale Contract Price (\$/MWh)
- 10 Base Energy Service Rate (\$/kWh)
- 11 Energy Service Reconciliation Adjustment Factor (\$/kWh)
- 12 Energy Service Cost Reclassification Adjustment Factor (\$/kWh)
- 13 Renewable Portfolio Standard Adder (\$/kWh)
- 14 Total Estimated Medium and Large C&I Energy Service Price per kWh
- 15 Projected Medium and Large C&I Base Default Service Cost. February 2020 July 2020
- 16 Weighted Average Medium and Large C&I Base Default Service Charge for February 2020 July 2020
- 17 Projected Medium and Large C&I Default Service Cost, February 2020 July 2020
- 18 Weighted Average Medium and Large C&I Default Service Charge for February 2020 July 2020
- 1 Per Monthly Energy Service Revenue Reports (Rates G-1 and G-2)
- 2 Per Monthly Total Revenue Reports (Rates G-1 and G-2)
- 3 Line (1) ÷ Line (2)
- 4 Per Company forecast for medium and large C&I rates (Rates G-1 and G-2)
- 5 Line (3)
- 6 Line (4) x Line (5)
- 7 Line (6)
- 8 Projected Wholesale Load divided by Projected Retail Load, rounded to five decimal places
- 9 Schedule JDW-2 Exhibit 6 need to verify this hasn't changed
- 10 Line (8) x Line (9) / 1000, truncated to five decimal places
- 11 Schedule DBS-5 Page 1, Line 6 (June 17, 2019 Filing)
- 12 Schedule DBS-6 Page 1, Line 5 (June 17, 2019 Filing)
- 13 Schedule JDW-2 Exhibit 11 need to verify this hasn't changed
- 14 Line (10) + Line (11) + Line (12) + Line (13)
- 15 Line (7) x Line (10)
- 16 Line (15) total ÷ Line (7) total, truncated after 5 decimal places
- 17 Line (7) x Line (14)
- 18 Line (17) total ÷ Line (7) total, truncated after 5 decimal places

9,338,511 45,551,891 20 50%

February	March	April	May	June	July	<u>Total</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)
38,901,445	41,394,506	41,226,545	41,226,545	41,226,545	51,775,110	255,750,697
20 50%	20.50%	20.50%	20.50%	20.50%	20.50%	
7,975,115	8,486,213	8,451,780	8,451,780	8,451,780	10,614,322	52,430,989
February	March	April	May	June	July	
7,975,115	8,486,213	8,451,780	8,451,780	8,451,780	10,614,322	52,430,989
\$0.09599	\$0.07627	\$0.06565	\$0.05718	\$0.05096	\$0.05640	
(\$0.00822)	(\$0.00822)	(\$0.00822)	(\$0.00822)	(\$0.00822)	(\$0.00822)	
\$0.00261	\$0.00261	\$0.00261	\$0.00261	\$0.00261	\$0.00261	
<u>\$0.00711</u>	<u>\$0.00711</u>	<u>\$0.00711</u>	<u>\$0.00711</u>	<u>\$0.00711</u>	<u>\$0.00711</u>	
\$0.09749	\$0.07777	\$0.06715	\$0.05868	\$0.05246	\$0.05790	
\$ 765,531	<u>\$ 647,243</u>	<u>\$ 554,859</u>	<u>\$ 483,273</u>	\$ 430,703	\$ 598,648	\$ 3,480,257
	_	_				\$ 0.06637
<u>\$ 777,494</u>	<u>\$ 659,973</u>	<u>\$ 567,537</u>	<u>\$ 495,950</u>	\$ 443,380	<u>\$ 614,569</u>	\$ 3 558,904
						\$ 0.06787

REDACTED
Docket No. DE 19-059
Schedule DBS-2 Rates
Page 1 of 1

Section 1: Percentage of Residential and Small C&I kWhs Attributable to Energy Service

- 1 September 2019 Residential and Small C&I Energy Service kWhs
- 2 September 2019 Total Residential and Small C&I kWhs
- 3 Percentage of Residential and Small C&I Energy Service kWh to Total Residential & Small C&I kWh

Section 2: Projected Residential and Small C&I Default Service kWhs, February 2020 - July 2020

- 4 Projected Total Company Residential and Small C&I kWhs
- 5 Percentage of Residential and Small C&I Energy Service kWh to Total Residential & Small C&I kWh
- 6 Projected Residential and Small C&I Energy Service kWhs

Section 3: Residential and Small C&I Default Service Load Weighting for February 2020 - July 2020

- 7 Projected Residential and Small C&I Energy Service kWhs
- 8 Loss Factor
- 9 Wholesale Contract Price (\$/MWh)
- 10 Base Residential and Small C&I Energy Service Rate (\$/kWh)
- 11 Energy Service Reconciliation Adjustment Factor (\$/kWh)
- 12 Energy Service Cost Reclassification Adjustment Factor (\$/kWh)
- 13 Proposed Renewable Portfolio Standard Adder (\$/kWh)
- 14 Total Estimated Residential and Small C&I Energy Service Price per kWh
- 15 Projected Residential and Small C&I Energy Service Base Cost, February 2020 July 2020
- 16 Weighted Average Base Residential and Small C&I Energy Service Charge for February 2020 July 2020
- 17 Projected Residential and Small C&I Energy Service Cost, February 2020 July 2020
- 18 Weighted Average Residential and Small C&I Energy Service Charge for February 2020 July 2020
- 1 Per Monthly Energy Service Revenue Reports (Rates D, D-10, G-3, M,T,V)
- 2 Per Monthly Total Revenue Reports (Rates D, D-10, G-3, M, T, V)
- 3 Line (1) ÷ Line (2)
- 4 Per Company forecast for residential and small C&I rates (Rates D, D-10, G-3, M, T, V)
- 5 Line (3)
- 6 Line (4) x Line (5)
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- 8 Projected Wholesale Load divided by Projected Retail Load, rounded to five decimal places
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25,705,445 29,644,045 86.71%

February	March	April	May	June	July	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)
32,449,133	31,991,249	35,381,728	35,381,728	35,381,728	35,798,802	206,384,369
<u>86.71%</u>	86.71%	<u>86.71%</u>	<u>86.71%</u>	86.71%	<u>86.71%</u>	
28,137,841	27,740,792	30,680,802	30,680,802	30,680,802	31,042,462	178,963,500
February	March	April	May	June	July	
28,137,841	27,740,792	30,680,802	30,680,802	30,680,802	31,042,462	178,963,500
\$0.10020	\$0.07723	\$0.07167	\$0.06437	\$0.05712	\$0.05924	
(\$0.00822)	(\$0.00822)	(\$0.00822)	(\$0.00822)	(\$0.00822)	(\$0.00822)	
\$0.00127	\$0.00127	\$0.00127	\$0.00127	\$0.00127	\$0.00127	
\$0.00711	\$0.00711	\$0.00711	\$0.00711	\$0.00711	\$0.00711	
\$0.10036	\$0.07739	\$0.07183	\$0.06453	\$0.05728	\$0.05940	
\$2,819,412	\$2,142,421	\$2,198,893	\$1,974,923	\$1,752,487	\$1,838,955	\$12,727,092
						\$0.07111
\$2,823,914	\$2,146,860	\$2,203,802	\$1,979,832	\$1,757,396	\$1,843,922	\$12,755,726
						\$0.07127

Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities Bill Calculation

Usage	650	kWh
Oougo	000	1

February 1, 2020				February 1, 2020		
	Current	Proposed	Current	Proposed		
	Rates	Rates	Bill	Bill		
-						
Customer Charge	\$14.67	\$14.67	\$14.67	\$14.67		
Distribution Charge	\$0.04950	\$0.04950	\$32.18	\$32.18		
Storm Recovery Adjustment	\$0.00000	\$0.00000	\$0.00	\$0.00		
Transmission Charge	\$0.02732	\$0.02732	\$17.76	\$17.76		
Stranded Cost Charge	(\$0.00106)	(\$0.00106)	(\$0.69)	(\$0.69)		
System Benefits Charge	\$0.00535	\$0.00535	\$3.48	\$3.48		
Electricity Consumption Tax	\$0.00000	\$0.00000	\$0.00	\$0.00		
Subtotal Retail Delivery Services			\$67.39	\$67.39		
Energy Service Charge	\$0.07710	\$0.07127	<u>\$50.12</u>	<u>\$46.33</u>		
		\$113.72				
\$ decrease in 650 kWh Total Residential Bill						
% decrease in 650 kWh Total Residential Bill						